

2009 RCC Work Plan

Priority Levels: **High**, **Medium**, **Low**; **G** (Governance), **O** (Operations)

Item	Issue/Proposed Rules Change	Time	Responsible Party	Deliverables/ Expected Output		Remarks/Status
				From Responsible Party	RCC Actions	
G O V E R N A N C E						
G1	Proposed Amendments to the WESM Rules on Dispute Resolution	May		-	-	Pending PEM Board decision
G2	Review of Rules Change Process	July		-	Proposed Changes to the Rules Change Manual	
G3	Proposed Changes to the WESM Rules on WESM Audit	July	MAG & PAC	Presentation to the RCC	Report/Recommendation to the PEM Board	Await PEM Board decision on Internal Audit (IA)
G4	Develop automatic screening mechanism for undesirable trading conditions and behaviour	July	MAG & MSC	Presentation to the RCC; Proposed recommendation		
G5	Inconsistencies in the identities of the players identified by WESM and those that are licensed by ERC	July				Verify the issue with Mr. Mel Chiu
G6	Review and harmonization of WESM Rules with other rules	Continuing; Oct.			Harmonize WESM Rules with Grid Code through the GMC rules change process	Check with MRP re GMC rules change process
G8	Proposed WESM Compliance Officer for WESM Members, MO & SO	Sept.			Report/Recommendation to the PEM Board	Proposed rules change last discussed during the 21 st RCC Meeting on 11 March 2009
G9	Board Structure and Processes a. Review of Board structure b. Review of election procedures for PEM Board members c. Selection of sector representation d. Investigation Process and Workflow	Nov.	PEMC	-	-	Subject to the policy direction of the DOE
O P E R A T I O N S						
O1	Proposed Amendments to the Metering Manual	May			Report/Recommendation to the PEM Board	RCC Resolution for signature of RCC Members
O2	Metering Data	May			Report/Recommendation to the PEM Board	proposed rules change already submitted by PEMC-MO
O3	Reserve Dispatch Protocol	June	MO/SO/B&S Subcoms	<ul style="list-style-type: none"> • Development of Reserve Dispatch Protocol <ul style="list-style-type: none"> ✓ Operations Planning ✓ Coordination/workflow ✓ Timetable ✓ Intervention ✓ Treatment of Contracts vs. Spot ✓ Monitoring and Compliance 		
O4	Ramp rate	June	MO/SO	<ul style="list-style-type: none"> • Impact/Issues on pricing and 		

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			Subcom	<ul style="list-style-type: none"> scheduling based on current rules Development of Rules to mitigate impact on pricing and scheduling 		
O5	VoLL Pricing	June	MO/SO Subcom	<ul style="list-style-type: none"> Application of Price Substitution Mechanism for other PEN intervals (aside from PS for congestion) Other options 		
O6	Proposed Changes to the Information Manual	June	-		Report/Recommendation to the PEM Board	<ul style="list-style-type: none"> Includes the process of ensuring confidentiality of meter data of MPs; proposed rules change already submitted by PEMC-MO; proposed rules change already submitted by PEMC-MO
O7	Submission of bilateral contract data	June	BS Subcom	<ul style="list-style-type: none"> Feasibility of Day-Ahead declaration of BCQ 		Day-ahead declaration; compliance of participants to BCQ declaration;
O8	Net Settlement Surplus (NSS)	June	BS Subcom		Report/Recommendation to the PEM Board	<ul style="list-style-type: none"> Proposed changes to the NSS Manual to be consistent with the Rules for Distribution of Net Settlement Surplus (issued by the ERC on 23 February 2009) by PEMC-MO; proposed rules change already submitted by PEMC-MO
O9	WESM Dysfunctionalities cited by the SWRRC	June	PEMC	<ul style="list-style-type: none"> Feasibility of integrating DU Facilities in the MNM (Integration of DU in the WESM MNM) wrt: <ul style="list-style-type: none"> ✓ Revenue Metering ✓ Data collection, Processing and settlement ✓ Impact and treatment of DU losses Policy recommendations to effect rules changes 		MO Update presented to the RCC during the 22 nd RCC Meeting on 13 May 2009
O10	Proposed Changes to the WESM Manual on the Methodology for Determining Pricing Errors and Price Substitution due to Congestion for Energy Transactions in the WESM; PEN/PS	June	PEMC (MO)	Proposed changes to the WESM Manual to reflect ERC decision		To reflect ERC decision
O32	MMS Enhancements Implementation (Pmin Decommitment)	June	PEMC (MO)			Provision of Rules to accommodate the PEM Board approved Pmin

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						decommitment option
O33	Software Changes	June	PEMC (MO)		Report/Recommendation to the PEM Board	Proposed rules changes were submitted by the PEMC-MO, endorsed by the PEM Audit Committee (PAC) to address the time and resource constraints imposed upon the MO by the present software audit process, particularly on the implementation of software changes
O11	Reduction of billing period	July	BS & Metering Subcoms	<ul style="list-style-type: none"> Feasibility of reducing the Billing period Impact to Prudential Requirements Impact to Customer Billing Cycle 		Study mode
O12	Review of Automatic Load Dropping (ALD) / Manual Load Dropping (MLD)	July	MO & SO Subcoms	<ul style="list-style-type: none"> List of current issues wrt to ALD/MLD Review of Management Procedure for Load Shedding (Prioritization of BCQ) Short/Medium term development requirements for the participation of ILD 		
O14	Bid floor price/ BCQ	July	MO & SO Subcoms	Determination of appropriate Bid Floor Price for WESM and associated Rules Changes		
O16	Price adjustment in lieu of SSLA	Aug.	MO & BS Subcoms	Determination of Feasible alternative Options to SSLA (Short/Medium/Long term options) including infra and cost impact		
O17	Security Limit settling/imposition of constraints in the system	Aug.	MO & SO Subcoms	Incorporation of detailed mechanics and procedure in the Dispatch Protocol (Related to O18)		detailed mechanics and procedure to be included in the Dispatch Protocol
O18	Overriding Constraint	Aug.	MO & SO Subcoms	<ul style="list-style-type: none"> Guidelines/criteria on what constitutes an over-riding constraints Publication of general description of the nature of circumstances which will cause SO to impose or relax a constraint (WESM Rules 3.5.13.3) 		Publication completed; Analysis to be pursued
O19	SO discretion & MRU (Intervention of SO on	Aug.	MO & SO	Guidelines/criteria on SO Discretion		

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	dispatch of generator resulting to non-compliance of generator dispatch with WESM's RTD resulting to imbalance)		Subcoms	to ensure transparency (This maybe related to O17)		
O20	Renewable Energy Resources	Sept.	MAG & TC	Treatment of RER under the WESM regime taking into account the provisions of the RE Law wrt: ✓ Dispatching/Scheduling ✓ Pricing and Settlement		subject to the final RE Law IRR
O21	Wholesale Aggregators	Sept.	Legal/BS/MO Subcoms		Harmonize WESM Rules with ERC guidelines on WA	
O22	Limit Pmin	Sept.	MO & SO Subcoms	Develop criteria for submission to TC		
O23	Treatment of capacities below 5 MW	Oct.	MO & SO Subcoms	<ul style="list-style-type: none"> • Development of Protocols/Mechanism to wit: <ul style="list-style-type: none"> ✓ aggregation ✓ monitoring ✓ assessment of infra capability (short to long term) 	Revised Dispatch Protocol Manual to reflect the treatment of capacities below 5 MW	
O24	30-minute trading interval	Oct.	MO & SO Subcoms	<ul style="list-style-type: none"> • Impact to SO Operations Planning and MO Scheduling and Pricing • Impact on existing SO and MO Infrastructure • Cost impact to WESM participants 		
O25	Performance evaluation of Metering Service Provider (MSP)	Oct.	BS & Metering Subcoms	<ul style="list-style-type: none"> • Development of Criteria for establishing Performance Measures • Recommendation on Performance measures 		Covers the Issue on the availability and timeliness of meter data to MPs
O26	Line Rental (LR) Treatment	Oct.	BS & Metering Subcoms	<ul style="list-style-type: none"> • Way forward on Issues that may arise as a result of the ERC Ruling 		Awaiting ERC Decision
O31	RE Market Rules	Nov.	PEMC			subject to the promulgation of the RE Law IRR