
REQUEST FOR MARKET RULES AND MANUALS AMENDMENTS

Proposals made only under this prescribed form shall be accepted and considered as submitted.

This request for amendments are be submitted to:

Rules Change Committee

Attention: WESM Governance Committee Secretariat
Philippine Electricity Market Corporation
18/F Robinsons Equitable Tower
ADB Avenue, Ortigas Center
Pasig City, 1605 Philippines
Email addresses: rcc@wesm.ph / mag_rrd@wesm.ph
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I. Proponent's Information

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II. Amendment Information

Proposed Amendments to the (please tick the box):

WESM Rules Retail Rules

Market Manual: *DISPATCH PROTOCOL ISSUE 17.0*

Topic: Enhancements and Updating of the System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension Procedures

Proposed Classification of Amendments (please tick the box):

General Minor Urgent

If Urgent, reason for urgency: _____

III. SUMMARY OF THE PROPOSED RULES CHANGE

The proposed amendments to the WESM Rules and WESM Manual on Dispatch Protocol Issue 17.0 aims to update and enhance the System Operator's procedures for re-dispatch implementation, submission of system advisories and significant incident reports, and the procedures during Market Intervention/Suspension.

IV. BACKGROUND

In the Dispatch Protocol Manual Issue 16.0, enhancements to the Market Operator and System Operator procedures were incorporated in view of the implementation of the enhanced WESM design and operations on 26 June 2021.

As part of the said enhancements, it was promulgated that in the process of issuing re-dispatch instructions that the System Operator shall make use of the first WMOT available for the hour as reference for its re-dispatch instruction at any dispatch interval for that hour. This enhancement was intended to address the System Operator's foreseen difficulties in the dispatch of power plants brought about by the frequent changes in the list of WMOT, in reference to the implementation of the enhanced WESM design and operations.

With the improvement of the System Operator's internal procedures, the issuance of re-dispatch instructions based on the 5-minute WMOT is now possible and the difficulties that were previously anticipated were already addressed. The System Operator is proposing to incorporate this enhancement in view of the following advantages:

1. Real-time approach and reflects the actual sequence of dispatch of power plants per 5-minutes;
2. Alignment with the methods set by the Market Operator; and
3. Utilization of the existing platform used by SCADA in displaying the WMOT in OPEN-3000.

WMOT is also proposed to be specified into national WMOT and regional WMOT. National WMOT will cover the interconnected grids where WESM is in operation, while regional WMOT is proposed to be further classified into:

1. Luzon-Visayas WMOT - WMOT for interconnected Luzon-Visayas Grid upon energization of MVIP and commercial operation of WESM Mindanao
2. Visayas-Mindanao WMOT - WMOT for interconnected Visayas-Mindanao Grid upon energization of MVIP and commercial operation of WESM Mindanao
3. Luzon WMOT - WMOT for Luzon Grid
4. Visayas WMOT - WMOT for Visayas Grid
5. Mindanao WMOT - WMOT for Mindanao Grid upon commercial operation of WESM Mindanao
6. Island WESM Merit Order Table (WMOT) - as necessary, WMOT for the isolated Grid where WESM is in operation.

Related to the re-dispatch implementation, the System Operator also proposes to incorporate the Generator's seeking of clearance from the System Operator prior to following dispatch schedules, when coming from complying to re-dispatch instructions. This is to avoid persistent issues which may still be present after the re-dispatch instructions.

For outage schedules, the System Operator proposes the amendment of the basis of updating of outage schedule due to deferred start-up, and the removal of the Grid Management Committee in the recipients of the Significant Incident Report and System Advisories.

As for the Market Intervention/Suspension procedures, the System Operator proposes the addition of the System Operator as recipient of the Market Surveillance Committee's assessment report during Market Intervention or Suspension, and provision of an option to the System Operator the option to submit its comments on the Market Surveillance Committee's assessment report during Market Intervention or Suspension.

V. THE PROPOSED RULES CHANGE

The proposal seeks to update and enhance the System Operator’s re-dispatch and reporting procedures as follows:

No.	Proposed Change	WESM Manual
1	Removal of the Grid Management Committee on the recipients of the System Operator’s System Advisories and Significant Incident Reports	WESM Rules Dispatch Protocol Manual Issue 17.0
2	System Operator’s use of the 5-minute WMOT as reference in issuing re-dispatch instructions	Dispatch Protocol Manual Issue 17.0
3	Addition of national WMOT which will cover the interconnected grids where WESM is in operation	Dispatch Protocol Manual Issue 17.0
4	Specification of the different classification of regional WMOTs	Dispatch Protocol Manual Issue 17.0
5	Generator’s seeking of Clearance from the System Operator prior to following dispatch schedules, when coming from compliance to re-dispatch instructions	Dispatch Protocol Manual Issue 17.0
6	Amendment of the basis of updating of outage schedule due to generating unit’s deferred start-up	Dispatch Protocol Manual Issue 17.0
7	Addition of the System Operator as recipient of the Market Surveillance Committee’s assessment report during Market Intervention or Suspension;	WESM Rules Dispatch Protocol Manual Issue 17.0
8	Addition of a new provision providing the System Operator of the option to submit its comments on the Market Surveillance Committee’s assessment report during Market Intervention or Suspension	Dispatch Protocol Manual Issue 17.0
9	Revision of the provision which will give trading participants with sufficient time to prepare for market-based instructions, upon ERC lifting of the Market Suspension	Dispatch Protocol Manual Issue 17.0

VI. BACKGROUND AND DESCRIPTION OF THE PROPONENT

The proponent is the National Grid Corporation of the Philippines as the System Operator.

VII. CONCLUSIONS AND RECOMMENDATIONS

The proposed amendments to the WESM Rules and WESM Manual on Dispatch Protocol Issue 17.0 will update and enhance the System Operator’s procedure in issuing re-dispatch instructions, submission of system advisories and significant incident reports, and the procedures during Market Intervention/Suspension.

It is recommended that the proposed changes to be adopted.

VIII. REFERENCES

1. WESM Rules
2. WESM Manual on Dispatch Protocol Issue 17.0



Control No: ORCP-WR-WM-22-14
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Proponent's Information (for the Party Submitting the Comments)

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IX. Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator’s Re-Dispatching, Reporting and Market Intervention/Suspension Procedures

A. WESM Rules

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent’s Response	RCC Agreement
General Comments:								
CHAPTER 6 MARKET INTERVENTION AND SUSPENSION	6.2	<p>“6.2 OVERVIEW</p> <p>6.2.1 Preparation of Responses</p> <p>xxx</p> <p>6.2.1.5 WESM Participants acknowledge that:</p> <p>xxx</p> <p>(c) Subject to Clause 6.2.1.1, the <i>System Operator</i> shall issue <i>emergency instructions to all WESM Members</i> in accordance with the <i>WESM Rules</i> and the <i>Grid Code</i>, and shall prepare and submit a significant incident report, as soon as practicable, to the <i>ERC, PEM Board, DOE, Grid</i></p>	<p>Propose to revise as:</p> <p>“6.2 OVERVIEW</p> <p>6.2.1 Preparation of Responses</p> <p>xxx</p> <p>6.2.1.5 WESM Participants acknowledge that:</p> <p>xxx</p> <p>(c) Subject to Clause 6.2.1.1, the <i>System Operator</i> shall issue <i>emergency instructions to all WESM Members</i> in accordance with the <i>WESM Rules</i> and the <i>Grid Code</i>, and shall prepare and</p>	Dissolution of the Grid Management Committee and Distribution Management Committee	A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect such dissolution. In the absence of a pertinent ERC document, MEI and PEI suggest the retention of the original wording.			

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
		Management Committee and the <i>Market Operator</i> .”	submit a significant incident report, as soon as practicable, to the <i>ERC, PEM Board, DOE, Grid Management Committee</i> and the <i>Market Operator</i> .”					
	6.5	<p>“6.5 RESPONSE TO AN EMERGENCY</p> <p>6.5.1 Instructions During Emergency Condition</p> <p>xxx</p> <p>6.5.1.2 When an emergency condition arises, the <i>System Operator</i> shall immediately notify the <i>ERC, the DOE, Market Operator</i> and Grid Management Committee as soon as reasonably practicable, of the commencement and nature of the emergency. The <i>Market Operator</i>, on the other hand, shall notify <i>WESM Participants</i>, as soon as reasonably practicable, of the commencement</p>	<p>Propose to revise as:</p> <p>“6.5 RESPONSE TO AN EMERGENCY</p> <p>6.5.1 Instructions During Emergency Condition</p> <p>xxx</p> <p>6.5.1.2 When an emergency condition arises, the <i>System Operator</i> shall immediately notify the <i>ERC, the DOE, <u>and the Market Operator</u></i> and <i>Grid Management Committee</i> as soon as reasonably practicable, of the</p>	Dissolution of the Grid Management Committee and Distribution Management Committee	A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect such dissolution. In the absence of a pertinent ERC document, MEI and PEI suggest the retention of the original wording.			

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		and nature of the <i>emergency</i> .”	commencement and nature of the emergency. The <i>Market Operator</i> , on the other hand, shall notify <i>WESM Participants</i> , as soon as reasonably practicable, of the commencement and nature of the <i>emergency</i> .”					
CLAUSE 6.9 MARKET SUSPENSION	6.9.4.2	A copy of the report prepared under Clause 6.9.4.1 shall be provided to: (a) the PEM Board; (b) the Market Operator; (c) the ERC and the DOE; and (c) WESM Participants and interested persons on request.	Propose to revise as: “A copy of the report prepared under Clause 6.9.4.1 shall be provided to: (a) the PEM Board; (b) the Market Operator; (c) <u>System Operator</u> ; (d) the ERC and the DOE; (e) WESM Participants and	To apprise the System Operator of the MSC's assessment result.	As member of the PEM Board, the System Operator is provided a copy of the report. Requesting for a separate copy would already be superfluous. MEI and PEI suggest the retention of the original wording.			

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			interested persons on request.”					

B. WESM Manual on Dispatch Protocol Issue 17.0

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
General Comments: The current version of the WESM Manual on Dispatch Protocol is Issue 18 which is based on DOE Department Circulars DC2022-12-0032 and DC2022-12-0036.								
SECTION 2 DEFINITION, REFERENCES AND INTERPRETATION	2.1.2	NEW	<p>Propose to add new definitions as follows:</p> <p><u>“National WESM Merit Order Table (WMOT). WMOT for the interconnected grids where WESM is in operation. Prior to WESM Mindanao, National WMOT refers to interconnected Luzon and Visayas. Upon commencement of WESM Mindanao and upon energization of MVIP, National WMOT refers to interconnected Luzon-Visayas-Mindanao.</u></p> <p><u>Regional WESM Merit Order Table (WMOT).</u></p>	<p>To clarify that the MO will prepare a National WMOT for the interconnected grids and a Regional WMOT for each of the grids where WESM is in commercial operation.</p> <p>The addition of the National WMOT will cover the interconnected grids, to serve as a guide of the SO (particularly the Central Grid Operations) in managing the</p>	<p>MEI and PEI suggest the revision of the definition since WESM Mindanao is already operational.</p>	<p>National WESM Merit Order Table (WMOT). WMOT for the interconnected grids where WESM is in operation. Upon energization of the Mindanao - Visayas Interconnection Project (MVIP), National WMOT refers to interconnected Luzon-Visayas-Mindanao.</p> <p>Regional WESM Merit Order Table (WMOT). WMOT for each of the grids where WESM is in operation and is further classified into:</p>		

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
			<p><u>WMOT for each of the grids where WESM is in operation and is further classified into:</u></p> <p>i. <u>Luzon-Visayas WMOT - WMOT for interconnected Luzon-Visayas Grid, when the Mindanao Grid in Market Intervention, upon energization of MVIP and commercial operation of WESM Mindanao</u></p> <p>ii. <u>Visayas-Mindanao WMOT - WMOT for interconnected Visayas-Mindanao</u></p>	<p>capacity sharing between regions.</p> <p>Different Regional WMOT are also proposed to be specified.</p>		<p>i. Luzon-Visayas WMOT - WMOT for interconnected Luzon-Visayas Grid, when the Mindanao Grid in Market Intervention, upon energization of the MVIP</p> <p>ii. Visayas-Mindanao WMOT - WMOT for interconnected Visayas-Mindanao Grid, when the Luzon Grid is in Market Intervention, upon energization of the MVIP</p> <p>iii. Luzon WMOT - WMOT for Luzon Grid</p>		

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			<p><u>Grid, when the Luzon Grid is in Market Intervention, upon energization of MVIP and commercial operation of WESM Mindanao</u></p> <p>iii. <u>Luzon WMOT - WMOT for Luzon Grid</u></p> <p>iv. <u>Visayas WMOT - WMOT for Visayas Grid</u></p> <p>v. <u>Mindanao WMOT - WMOT for Mindanao Grid upon commercial operation of WESM Mindanao</u></p> <p>vi. <u>Island WESM Merit Order Table (WMOT) - as necessary,</u></p>			<p>iv. Visayas WMOT - WMOT for Visayas Grid</p> <p>v. Mindanao WMOT - WMOT for Mindanao Grid</p> <p>vi. Island WESM Merit Order Table (WMOT) - as necessary, WMOT for the isolated grid where WESM is in operation.”</p>		

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			<u>WMOT for the isolated grid where WESM is in operation.</u>					
SECTION 7 SYSTEM OPERATOR INPUT DATA AND REPORTS	7.4	<p>“7.4 Data and Report Requirements xxx</p> <p>7.4.2 The <i>System Operator</i> shall issue System Advisories to relevant agencies such as <i>DOE, ERC, Grid Management Committee (GMC)</i> and the <i>Market Operator</i> based on the following information:</p> <p>a. Alert Notices; b. Significant incidents; and c. Declaration of <i>market intervention</i> and <i>market suspension.</i>”</p>	<p>Propose to revise as: “7.4 Data and Report Requirements xxx</p> <p>7.4.2 The <i>System Operator</i> shall issue System Advisories to relevant agencies such as <i>DOE, ERC, Grid Management Committee (GMC)</i> and the <i>Market Operator</i> based on the following information:</p> <p>a. Alert Notices; b. Significant incidents; and c. Declaration of <i>market intervention</i> and <i>market suspension.</i>”</p>	Dissolution of the Grid Management Committee and Distribution Management Committee	A specific ERC resolution or issuance officially dissolving the GMC and the DMC should be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect such dissolution. In the absence of a pertinent ERC document, MEI and PEI suggest the retention of the original wording.			

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SECTION 10 PREPARATION OF THE WESM MERIT ORDER TABLE	10.1	<p data-bbox="551 251 854 349">"10.1 Background XXX</p> <p data-bbox="551 414 854 673">10.1.4 The <i>Market Operator</i> prepares a separate <i>WMOT</i> for each of the <i>grids</i> where the <i>WESM</i> is in commercial operation."</p>	<p data-bbox="881 251 1220 406">Propose to revise as: "10.1 Background XXX</p> <p data-bbox="881 430 1220 820">10.1.4 The <i>Market Operator</i> prepares a <u>national WMOT, regional</u> separate <u>WMOTs</u> for each of the <i>grids, and an island WMOT (as necessary)</i>, where the <i>WESM</i> is in commercial operation.</p> <p data-bbox="881 844 1220 1274"><u>10.1.5 The System Operator utilizes the national WMOT and the regional WMOT as a guide in the management of capacity sharing between grids, where WESM is in commercial operation.</u>"</p>	<p data-bbox="1241 251 1505 722">To clarify that the MO will prepare a national WMOT for the interconnected grids and a regional WMOT for each of the grids where WESM is in commercial operation.</p> <p data-bbox="1241 747 1505 1209">The national WMOT will cover the interconnected grids, to serve as a guide of the SO (particularly the Central Grid Operations) in managing the capacity sharing between regions.</p>				
SECTION 11 DISPATCH IMPLEMENTATION	11.1	<p data-bbox="551 1307 854 1404">"11.1 Background xxx</p>	<p data-bbox="881 1307 1220 1421">Propose to delete Section 11.1.5 as follows:</p>	<p data-bbox="1241 1307 1505 1453">The use of the first WMOT as the SO's reference in issuing re-</p>	<p data-bbox="1526 1307 1774 1453">We agree. The use of the latest implementable WMOT was actually</p>			

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Background		<p>11.1.4 At any given dispatch interval, the System Operator shall issue re-dispatch instructions in accordance to the WMOT and shall make an out-of-merit dispatch when the system security is at risk.</p> <p>11.1.5 The System Operator shall make use of the first WMOT available for the hour as reference for its re-dispatch instruction at any dispatch interval for that hour (e.g. 1005H WMOT shall be used for all dispatch intervals from 1005H to 1100H)."</p>	<p>"11.1 Background xxx</p> <p>11.1.4 At any given dispatch interval, the System Operator shall issue re-dispatch instructions in accordance to the WMOT and shall make an out-of-merit dispatch when the system security is at risk.</p> <p>11.1.5 The System Operator shall make use of the first WMOT available for the hour as reference for its re-dispatch instruction at any dispatch interval for that hour (e.g. 1005H WMOT shall be used for all dispatch intervals from 1005H to 1100H)."</p>	<p>dispatch instructions was due to the foreseen difficulty in the dispatch of power plants brought about by the frequent changes in the list of WMOT.</p> <p>With the improvement of the System Operator's internal procedures, the issuance of re-dispatch instructions based on the 5-minute WMOT is now possible and the difficulties that were previously anticipated were already addressed. The System Operator is proposing to incorporate this</p>	<p>previously recommended by MEI and PEI during one of the RCC deliberations regarding proposed amendments to the Dispatch Protocol Manual.</p>			

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				<p>enhancement in view of the following advantages:</p> <ol style="list-style-type: none"> 1. Real-time approach and reflects the actual sequence of dispatch of power plants per 5-minutes; 2. Alignment with the methods set by the Market Operator; and 3. Utilization of the existing platform used by SCADA in displaying the WMOT in OPEN-3000. 				
SECTION 11 DISPATCH IMPLEMENTATION	11.7	"11.7 Re-dispatch Procedures	Propose to revise as:	For example, during MOT constrain-off	The re-dispatch process has not ended until the grid	11.7 Re-dispatch Procedures		

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		<p>xxx</p> <p>11.7.5 After complying with the re-dispatch instructions, <i>generators</i> shall immediately follow the <i>dispatch schedules</i> for the next <i>dispatch interval</i>.”</p>	<p>“11.7 Re-dispatch Procedures</p> <p>xxx</p> <p>11.7.5 After complying with the re-dispatch instructions, <i>generators</i> shall immediately <u>seek clearance from System Operator to</u> follow the <i>dispatch schedules</i> for the next <i>dispatch interval</i>.”</p>	<p>instruction due to over frequency, it is highly possible that over frequency still persists for the following dispatch interval. Hence, generators must seek clearance from SO first before following their dispatch schedules.</p>	<p>issue has been resolved and the system frequency is within allowable limits. Upon reaching this condition, the System Operator should communicate to the generators that the re-dispatch process has ended and that the generators can follow the dispatch schedules for the next trading intervals.</p> <p>Given the 5-minute dispatch interval and the large number of generators, it would be unrealistic for the System Operator to be able to process the clearance request</p>	<p>xxx</p> <p>11.7.5 After complying with the re-dispatch instructions, <i>generators</i> shall wait for the System Operator's instruction for them to follow the dispatch schedules for the next dispatch interval.</p>		

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					from each generator on time.			
SECTION 13 START-UP AND SHUTDOWN OF GENERATING UNITS	13.4	<p>“13.4 Start-up of a Generating Unit xxx</p> <p>13.4.3 If the start-up will be deferred, the <i>System Operator</i> shall update the outage schedule accordingly and in accordance with the <i>WESM timetable</i> for submission of outage schedules.”</p>	<p>Propose to revise as: “13.4 Start-up of a Generating Unit xxx</p> <p>13.4.3 If the start-up will be deferred, <u>the generators shall submit its new outage schedule to the System Operator.</u> Ithe <i>System Operator</i> shall <u>then</u> update the outage schedule accordingly, and in accordance with the <i>WESM timetable</i> for submission of outage schedules.”</p>	<p>If a generating unit fails to start-up after its planned outage schedule has lapsed, its outage schedule must not be modified since this extension would now fall under forced outage. If the extension is necessary for inclusion in SOMODIP, schedule must undergo proper coordination protocol and approved for unplanned outage (non-GOP). Generators should submit its new outage schedule to the System Operator</p>	<p>This assumes that the start-up of the generating unit is initiated from a planned outage state. However, generator start-up can proceed from a variety of unit states - reserve shutdown (available but not scheduled in the WESM), forced outage, maintenance outage, or planned outage. For example, if the start-up of the generator is deferred from a reserve shutdown state, the resulting outage will be classified as Class 0 Forced Outage (Starting Failure). If the start-up of the unit is deferred</p>			

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				for proper tagging and updating.	<p>from a planned outage state, the resulting outage will be classified as Forced Outage - Extended GOMP.</p> <p>The foregoing comment is only for clarification. MEI and PEI agree with the proposed amendment.</p>			
SECTION 16 PROCEDURES DURING MARKET INTERVENTION AND SUSPENSION	16.3.3	<p>The Market Surveillance Committee will perform an assessment and submit a report to the PEM Board, the DOE and the ERC containing the following:</p> <p>a. Adequacy of the provisions of the WESM Rules relevant to the event/s which occurred;</p>	<p>Propose to revise as:</p> <p>“The Market Surveillance Committee will perform an assessment and submit a report to the PEM Board, the DOE, <u>and the ERC, and the System Operator</u> containing the following:</p> <p>a. Adequacy of the provisions of the WESM Rules relevant to the event/s which occurred;</p>	<p>To apprise the System Operator of the MSC's assessment result.</p> <p>For consistency with WESM Rules Section 6.9.4.1:</p> <p><i>“The PEM Board shall, within ten days thereof, direct the Market</i></p>	<p>As member of the PEM Board, the System Operator is provided a copy of the report. Requesting for a separate copy would already be superfluous. MEI and PEI suggest the retention of the original wording.</p>			

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		<p>b. Appropriateness of actions taken by the System Operator in relation to the event/s that occurred; and</p> <p>c. Costs incurred by the WESM Members as a result to responding to the event/s.</p>	<p>b. Appropriateness of actions taken by the System Operator and/or Market Operator in relation to the event/s that occurred; and</p> <p>c. Costs incurred by the WESM Members as a result to responding to the event/s.</p>	<p><i>Surveillance Committee to investigate the circumstances of that event and prepare a report to assess:</i></p> <p><i>(a) The adequacy of the provisions of the WESM Rules relevant to the event, and its proposed amendments, if any;</i></p> <p><i>(b) The appropriateness of actions taken by the System Operator and/or the Market Operator in relation to the event;</i></p> <p><i>(c) The impact and possible costs incurred by</i></p>				

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				<p><i>WESM Members as a consequence of the event; and</i></p> <p><i>(d) Any finding of potential fault of any WESM Participant including a preliminary recommendation for further evaluation by the PEM Audit Committee.”</i></p>				
SECTION 16 PROCEDURES DURING MARKET INTERVENTION AND SUSPENSION	NEW		<p>Propose to add a new provision to read as:</p> <p><u>“16.3.4 The System Operator may opt to submit its comments on the assessment report indicating its counter-arguments, if any.”</u></p>	<p>To provide the System Operator with the option/opportunity to correct or comment on the report.</p>	<p>MEI and PEI are of the opinion that any concerned WESM Member is entitled to submit its comments on the assessment report. Adding this proposed provision might be misconstrued that the System Operator has the sole prerogative to</p>			

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					submit comments to the assessment report. MEI and PEI suggest the disapproval of the proposed amendment.			
SECTION 16 PROCEDURES DURING MARKET INTERVENTION AND SUSPENSION	16.8.1	Market Resumption after a Market Suspension. When the ERC lifts the suspension of the market, the operations of the market will resume at the soonest possible time following receipt by the Market Operator from the ERC of the notice lifting the market suspension. If the cause of the market suspension is the occurrence of a natural calamity, the Market Operator or the System Operator may recommend to the	Propose to revise as: "Market Resumption after a Market Suspension. When the ERC lifts the suspension of the market, the operations of the market will resume at the soonest possible time following receipt by the Market Operator from the ERC of the notice lifting the market suspension. If the cause of the market suspension is the occurrence of a natural calamity, the Market Operator or the System Operator may recommend to the ERC	To provide the participants with sufficient time to prepare for market-based instructions.				

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		ERC the lifting of the market suspension if the effects of the calamity on the market or the grid has already been resolved.	the lifting of the market suspension if the effects of the calamity on the market or the grid has already been resolved. <u>When the ERC lifts the suspension of the market, the operations of the market will resume at the specific dispatch interval prescribed by the ERC, which may come from the recommendation of the Market Operator or the System Operator considering the preparations necessitated by the participants in complying with market-based instructions.</u>					
SECTION 20 EMERGENCY PROCEDURES	20.3	"20.3 Responsibilities 20.3.1 The <i>System Operator</i> shall:	Propose to revise as: "20.3 Responsibilities 20.3.1 The <i>System Operator</i> shall:	Dissolution of the Grid Management Committee and Distribution	A specific ERC resolution or issuance officially dissolving the GMC and the DMC should			

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
		<p>a. Give <i>emergency</i> instructions or directives when it determines the existence of a situation which has an adverse material effect on electricity supply or which poses as a significant threat to <i>system security</i>.</p> <p>b. Prepare and submit a significant incident report to the <i>ERC, PEM Board, DOE, Grid Management Committee and the Market Operator</i>.</p> <p>c. May from time to time specify procedures for communicating the existence of an emergency and all relevant information relating to the <i>emergency</i> to the</p>	<p>a. Give <i>emergency</i> instructions or directives when it determines the existence of a situation which has an adverse material effect on electricity supply or which poses as a significant threat to <i>system security</i>.</p> <p>b. Prepare and submit a significant incident report to the <i>ERC, PEM Board, DOE, Grid Management Committee and the Market Operator</i>.</p> <p>c. May from time to time specify procedures for communicating the existence of an emergency and all relevant information relating to the <i>emergency</i> to the <i>WESM Participants</i>.</p> <p>d. Review and update the <i>emergency</i></p>	Management Committee	<p>be cited by the proponent as basis for their proposed amendment. It is also noted that the PGC and the PDC have not yet been amended to reflect such dissolution. In the absence of a pertinent ERC document, MEI and PEI suggest the retention of the original wording.</p>			

Title	Clause	Provision	Proposed Amendment	Rationale	Comments	Proposed Re-wording based on Comments	Proponent's Response	RCC Agreement
		<i>WESM Participants.</i> d. Review and update the <i>emergency</i> procedures in consultation with the <i>Market Operator</i> as the need arises."	procedures in consultation with the <i>Market Operator</i> as the need arises."					

Note: Please underline and put in bold letters the proposed changes to the Market Rules or Manual.