



ORCP-WM-25-04

Call for Comments to the Proposed General Amendments to various WESM Manuals on the option to use the Final Metered Quantity (MQ) data as the basis for the Final Bilateral Contract Quantity (BCQ) of a Fully-contracted Generation Company (ORCP-WM-25-04)

The Rules Change Committee (RCC) is inviting all WESM Members and interested parties to submit comments to the Proposed General Amendments to various WESM Manuals specifically on the **option to use the Final Metered Quantity (MQ) data as the basis for the Final Bilateral Contract Quantity (BCQ) of a Fully-contracted Generation Company** (ORCP-WM-25-04). The proponent is Jobin-SQM, Inc., a Direct WESM Member – Generation Company, and the owner and operator of Sta. Rita SPP and Subic New PV PPP.

The proposed amendments intend to address the incidental WESM transactions (and corresponding tax-related transactions) and Renewable Energy Certificate (REC) issuance of a fully-contracted Generation Company arising from discrepancies between daily MQ and final MQ.

The WESM documents for amendment are the WESM Manuals on:

1. Registration, Suspension and De-Registration Criteria and Procedures, Issue No. 18.0; and
2. Billing and Settlement, Issue No. 15.0.

DOCUMENTS:

Provided below are relevant materials for your reference:

- [Overview, Discussion Paper, and Matrix of Proposed Amendments](#)
- [Presentation of the Proposed Amendment and Illustration regarding the abovementioned incidental WESM transactions and REC issuance](#)
- [RCC Form3 Matrix of Proposed Amendments for Comments](#) - Annexes of this document (*Please write your comments in the proper columns in the matrix.*)

Kindly submit your comments (in Word format) through the **File a Submission** webpage no later than **07 October 2025** or 30 working days from the date of publication (26 August 2025). We recommend using **Firefox browser** for submitting your comments.

Please input in the proper field the e-mail address of your point person(s) whom we could contact regarding activities related to the processing of the proposal. All comments received shall be published in the PEMC website.

Thank you!

For the Rules Change Committee.

TO BE ACCOMPLISHED BY THE PARTY SUBMITTING THE COMMENTS



[In accomplishing and submitting this form, you give your consent for PEMC to collect, record, organize, and update your personal data as herein provided as part of your information for purposes of rules change process.]

Commenter's Information

Name	[REDACTED]
Designation	[REDACTED]
Company	SN Aboitiz Power-Magat, Inc. (SNAPMI) and SN Aboitiz Power-Benguet, Inc. (SNAPBI)
Company Address	[REDACTED] [REDACTED] [REDACTED]
Telephone No.	[REDACTED]
Email Address	[REDACTED]

Commenter	General Comments	Proponent's Response
	Please write your general comment here, if any:	

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures, Issue No. 18.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
Enrolment	3.5.1	3.5.1.2 The notice to the <i>Market Operator</i> shall include the following: XXX	3.5.1.2 The notice to the <i>Market Operator</i> shall include the following: XXX <u>e) An indication of whether the generation output of the generating facility is fully contracted to a Customer;</u> <u>f) If the generation is fully contracted as indicated in item (e), a declaration of whether the Generation Company elects to avail of the option to use the final metered quantity data as the basis for its final bilateral contract quantity data;</u> <u>e) g) re-numbering</u> <u>f) h) re-numbering</u> <u>g) i) re-numbering</u>	This provision ensures that the 100% bilateral contract is duly enrolled and recognized by the Market Operator. Such enrollment shall constitute the Participant's formal declaration of its full Bilateral Contract Quantity.	May we clarify if this provision applies exclusively to small Renewable Energy (RE) Generating Facilities? May we also request clarification on the criteria that will be used to determine whether a generating facility is considered fully contracted?			
Enrolment	3.5.1	3.5.1.3 The <i>Market Operator</i> shall confirm by notice to the <i>Trading Participant</i> that the enrolled bilateral contract transactions shall be accounted for in the WESM settlements starting on the date stated on the notice submitted by the <i>Trading</i>	3.5.1.3 The <i>Market Operator</i> shall confirm by notice to the <i>Trading Participant</i> that the enrolled bilateral contract transactions, shall be accounted for in the WESM settlements starting on the date stated on the notice submitted	This provision ensures that the 100% bilateral contract is duly enrolled and recognized by the Market Operator.	May we clarify if this provision is applicable to both the Generating Facility and the Customer?			

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures, Issue No. 18.0								
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		<i>Participant</i> or on such other date as the <i>Market Operator</i> shall determine. The effectivity shall likewise be subject to compliance by the contract parties with relevant billing and settlement procedures in the WESM, particularly the relevant protocols on bilateral contract quantity declarations (the "BCQ").	by the <i>Trading Participant</i> or on such other date as the <i>Market Operator</i> shall determine. <u>Should the Trading Participant elect of the option to use the final metered quantity data as basis for its final bilateral quantities, the same shall likewise be accounted for in the WESM settlements of such Trading Participant.</u> The effectivity shall likewise be subject to compliance by the contract parties with relevant billing and settlement procedures in the WESM, particularly the relevant protocols on bilateral contract quantity declarations (the "BCQ").					

WESM Manual on Billing and Settlement, Issue No. 15.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
Declarations for Energy Transactions	9.1	9.1.1 <i>Trading Participants</i> who will sell electricity pursuant to bilateral contracts during a dispatch interval and wish those bilateral contracts to be accounted for in settlements may declare to the <i>Market Operator</i> bilateral contract data up to the end of the following trading day.	9.1.1 <i>Trading Participants</i> who will sell electricity pursuant to bilateral contracts during a dispatch interval and wish those bilateral contracts to be accounted for in settlements may declare to the <i>Market Operator</i> bilateral contract data up to the end of the following trading day, <u>except to those Trading Participants with bilateral contract</u>	This aims that the 100% bilateral contracts with no MTN allocations will be excluded to the submission of daily BCQ declaration to the Market.				

WESM Manual on Billing and Settlement, Issue No. 15.0								
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			<u>covering their full generation but no daily BCQ allocation submission.</u>					
Declarations for Energy Transactions	9.1	NEW	<u>9.1.13 If the enrollment of the supply contract covering the bilateral contract declaration pertains to the full generation output of the generating facility, and the Generation Company elects to use the final Metered Quantity as the basis for its final Bilateral Contract Quantity, then the monthly final Metered Quantity submitted by the Metering Service Provider for said generating facility shall be deemed settled outside of the Market and shall be excluded from Spot Market settlement calculations.</u>	This provision aims to clarify that fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ) may no longer submit daily BCQs if their submissions do not identify Market Trading Nodes (MTNs).				
Declarations for Energy Transactions	9.1	NEW	<u>9.1.14 If the Generation Company referred to under Section 9.1.13 submits daily Bilateral Contract Quantities with identified Market Trading Nodes (MTNs), and the final Metered Quantity (MQ) differs from the daily MQ, the Market Operator shall consider the final monthly MQ as the final BCQ declared by the Generation Company to the Customer. This final BCQ shall be allocated</u>	This aims to ensure that fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ), and who have submitted daily BCQs with allocated MTNs, will use their final MQs as their final BCQs. For				

WESM Manual on Billing and Settlement, Issue No. 15.0								
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			<u>to the Customer's MTNs based on the proportions reflected in the daily BCQ submissions.</u>	intervals where the daily MQ differs from the final MQ, the allocated MTNs in the daily BCQ shall be proportionally applied to the final BCQ using the final monthly MQ.				
Confirmation and Nullification for Energy Transactions	9.2	9.2.5 At the end of each trading day, the <i>Market Operator</i> shall notify all buying and selling <i>Trading Participants</i> , whose supply contract was enrolled to require confirmation and whose valid bilateral contract declarations was not confirmed, that their bilateral contract declarations shall not be accounted for during settlements.	9.2.5 At the end of each trading day, the <i>Market Operator</i> shall notify all buying and selling <i>Trading Participants</i> , whose supply contract was enrolled to require confirmation and whose valid bilateral contract declarations was not confirmed, that their bilateral contract declarations shall not be accounted for during settlements. <u>This notification shall not apply to Trading Participants whose bilateral contracts cover their full generation capacity, who elects to use the final Metered Quantity as the basis for their final Bilateral Contract Quantity, and who did not submit daily Bilateral Contract Quantities.</u>	The Market Operator shall no longer be required to issue daily notifications to fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ) and have not submitted any daily BCQ declarations.				
Confirmation and Nullification for Energy Transactions	9.2	9.2.6 At the end of each trading day, the <i>Market Operator</i> shall notify all buying and selling <i>Trading Participants</i> , whose supply contract was enrolled to not	9.2.6 At the end of each trading day, the <i>Market Operator</i> shall notify all buying and selling <i>Trading Participants</i> , whose supply contract was enrolled to	The Market Operator shall no longer be required to issue daily notifications to fully contracted				

WESM Manual on Billing and Settlement, Issue No. 15.0								
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		require confirmation and whose valid bilateral contract declarations was not nullified, that their bilateral contract declarations shall not be accounted for during settlements.	not require confirmation and whose valid bilateral contract declarations was not nullified, that their bilateral contract declarations shall not be accounted for during settlements. <u>This notification shall not apply to Trading Participants whose bilateral contracts cover their full generation capacity, who elects to use the final Metered Quantity as the basis for their final Bilateral Contract Quantity, and who did not submit daily Bilateral Contract Quantities.</u>	Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ) and have not submitted any daily BCQ declarations.				
Line Rental Calculation for Energy Transactions	9.3	NEW	<u>9.3.7 The Line Rental calculation for Trading Participants under Section 9.1.13 shall utilize the monthly final metered quantity submitted by the Metering Service Provider, which shall be deemed the final Bilateral Contract Quantity for each trading interval.</u>	This aims to clarify that line rental calculation shall use the monthly MQ from the MSP as the bilateral contract quantity of fully bilaterally contracted Trading Participants who availed the option to use final MQ as final BCQ.				