

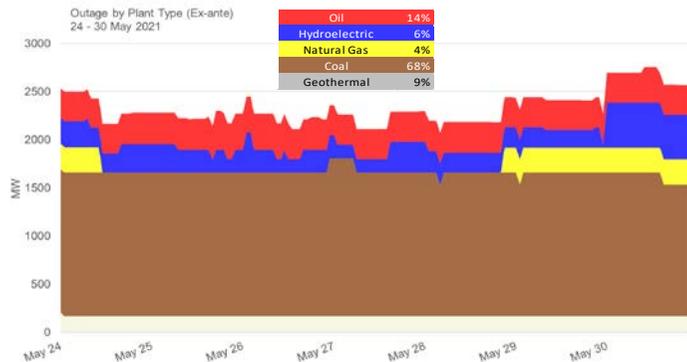
PEMC MARKET ASSESSMENT HIGHLIGHTS

- The average demand and the reserve schedule, recorded at 12,541 MW during the week of 24–30 May 2021, slightly lower than previous week but higher than 10,790 MW of the same week last year. Starting 15 May – Ifugao, Santiago City, Quirino and Zamboanga City are under the MECQ; the NCR, Bulacan, Cavite, Laguna and Rizal are under the GCQ with heightened restrictions; Cagayan, Isabela (except Santiago City), Cordillera Administrative Region (except Ifugao), Nueva Vizcaya, Batangas, Quezon, Puerto Princesa City, Iligan City, Lanao del Sur and Davao City are under the GCQ; and the rest of the country is under the MGCQ.
- An average supply margin of 690 MW was observed during the week, which is 10% lower than that of the previous week. This also about 61% lower compared to the same week last year.
- The WESM registered capacity stood at 20,938 MW at the end of the week.
- The outage capacity averaged at 2,336 MW, lower than last week's 2,428 MW. About 68% of the 2,336 MW involved coal plants while, in terms of category, about 51% were forced outages. The average capacity not offered is at 3,810 MW for the subject week, higher than the previous week's 3,766 MW.
- The average effective supply during the week hovered at 13,231 MW, a small dip from the previous week but significantly higher than the 12,552 MW during the same week last year. The decrease in price taker levels compared to last week, particularly the capacity of plants on testing and commissioning, resulted to a decline in the effective supply.
- Average GWAP reached PHP 9,329/MWh from PHP 9,238/MWh last week. This week's average GWAP is more than three times of the average GWAP recorded during the same week last year.
- The secondary price cap was imposed at 65 intervals out of the 168 intervals of the week (about 38.69% of the time).
- The top 5 participant groups accounted for about 76.35% of the offered capacity. The Herfindahl-Hirschman Index (HHI) by participant group indicated a moderately concentrated market based on the registered and offered capacities.
- Based on the effective supply, there are 10 plants who are pivotal suppliers for more than 40% of the time. The top 5 pivotal plants during the week were –
 1. Sta. Rita Natural Gas Power Plant (about 75% of the time)
Masinloc Coal-Fired Thermal Power Plant (about 75% of the time)
 2. Pagbilao Coal-Fired Thermal Power Plant (about 64.88% of the time)
 3. Ilijan Natural Gas Power Plant (about 63.10% of the time)
 4. SMC Limay Coal-Fired Thermal Power Plant (about 54.76% of the time)
 5. Sual Coal-Fired Thermal Power Plant (about 53.57% of the time)
- The offer pattern analysis recorded decrease in quantity on natural gas plants as opposed to hydro plants. The average price decrease was notable in hydro plants.

IEMOP MARKET SYSTEMS ADVISORY

- No IT-related issue was advised in IEMOP's market systems from 24-30 May 2021.

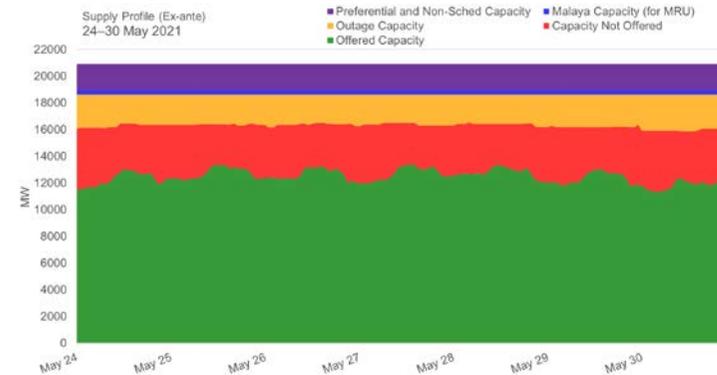
OUTAGE CAPACITY BY PLANT TYPE



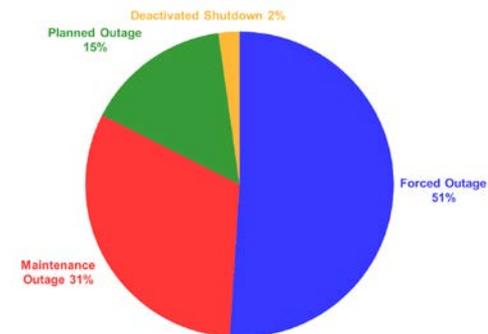
SUMMARY (PRICE, SUPPLY, DEMAND AND RESERVE SCHEDULE)

Particulars		24–30 May 2021	Previous Week (17–23 May 2021)	Same Week, Previous Year (18–24 May 2020)	Percent Change From	
					Previous Week	Same Week, Previous Year
GWAP (PHP/MWh)	max	34,019.18	31,957.14	12,921.71	6.45%	163.27%
	min	2,268.13	2,281.42	0.00	-0.58%	-
	w. ave.	9,329.04	9,238.98	2,828.61	0.97%	229.81%
Effective Supply (MW)	max	14,786.68	14,729.39	13,800.04	0.39%	7.15%
	min	11,269.00	12,122.60	10,863.50	-7.04%	3.73%
	ave.	13,231.32	13,329.86	12,551.92	-0.74%	5.41%
System Demand (MW)	max	13,676.03	13,597.91	11,595.48	0.57%	17.94%
	min	9,428.86	9,178.33	7,727.17	2.73%	22.02%
	ave.	11,573.38	11,533.66	9,837.11	0.34%	17.65%
Demand + Reserve Schedule (MW)	max	14,646.99	14,481.98	12,750.82	1.14%	14.87%
	min	10,226.86	10,110.73	8,535.67	1.15%	19.81%
	ave.	12,541.34	12,562.66	10,789.63	-0.17%	16.24%
Supply Margin (MW)	max	2,391.83	2,146.13	3,018.51	11.45%	-20.76%
	min	1.03	2.78	778.57	-62.95%	-99.87%
	ave.	689.99	767.20	1,762.30	-10.06%	-60.85%

SUPPLY PROFILE



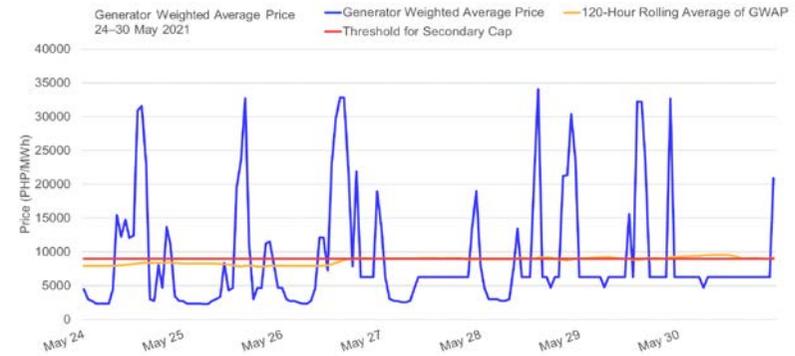
OUTAGE CAPACITY BY OUTAGE CATEGORY



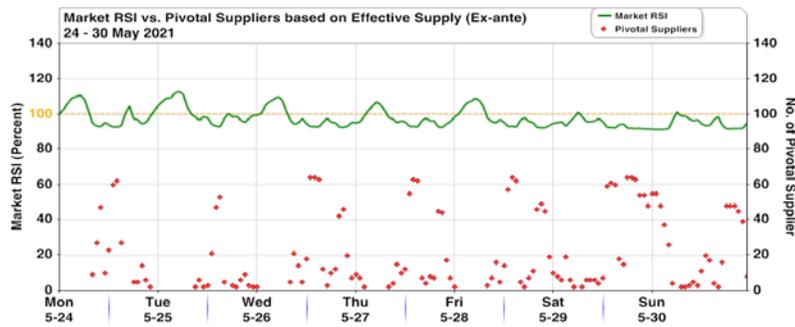
SUPPLY, DEMAND AND PRICE



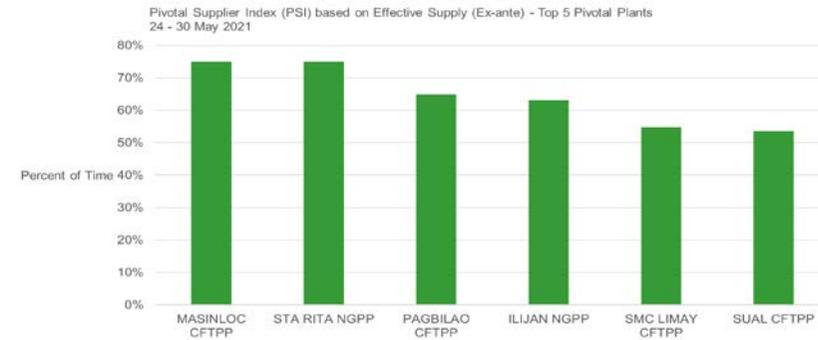
GENERATOR WEIGHTED AVERAGE PRICE



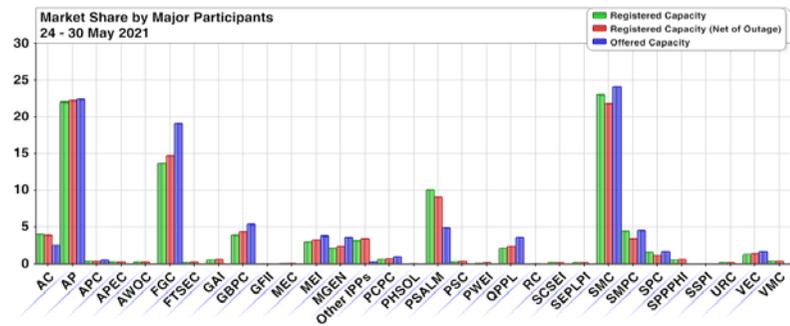
MARKET RSI VS PIVOTAL PLANTS



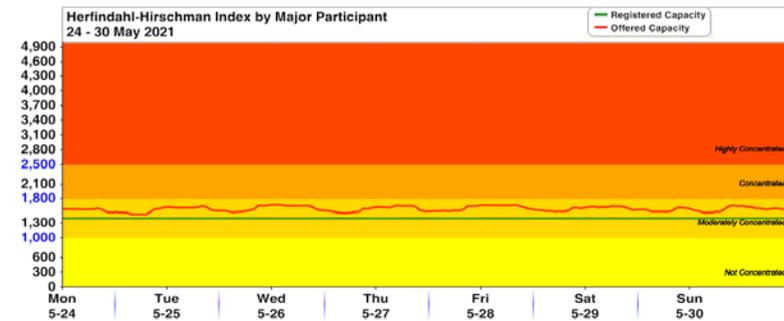
PSI



MARKET SHARE



HERFINDAHL-HIRSCHMAN INDEX

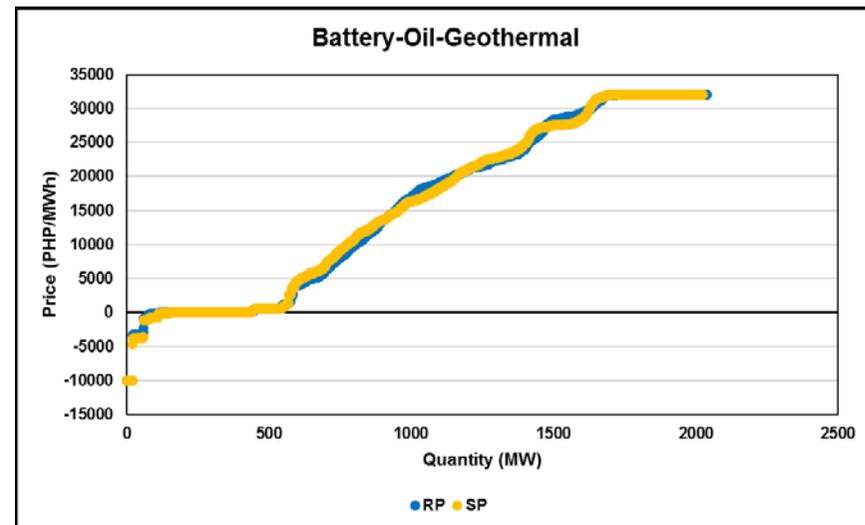
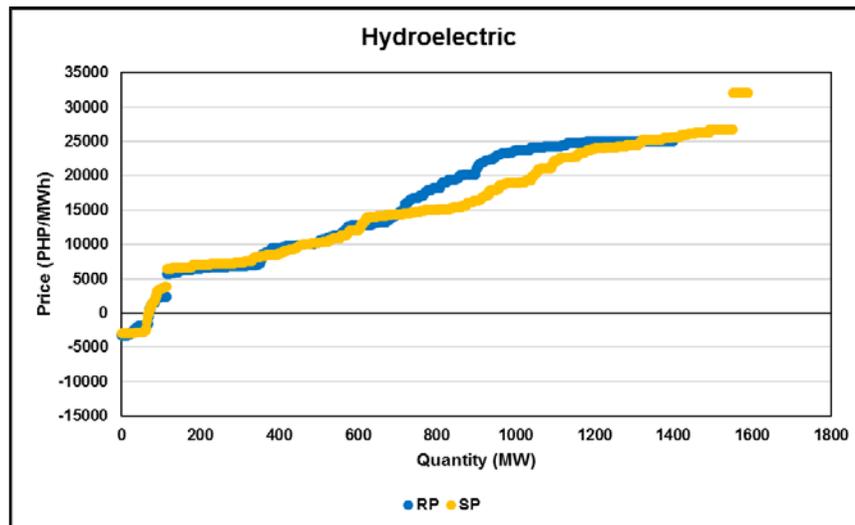
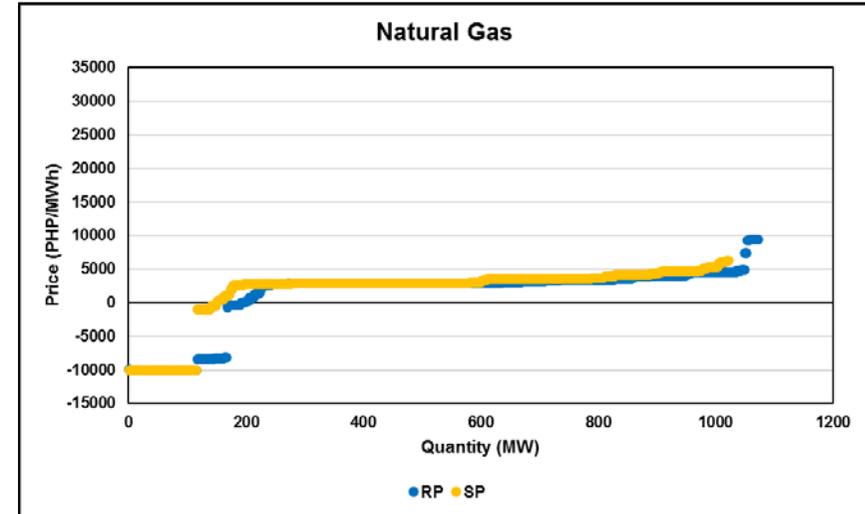
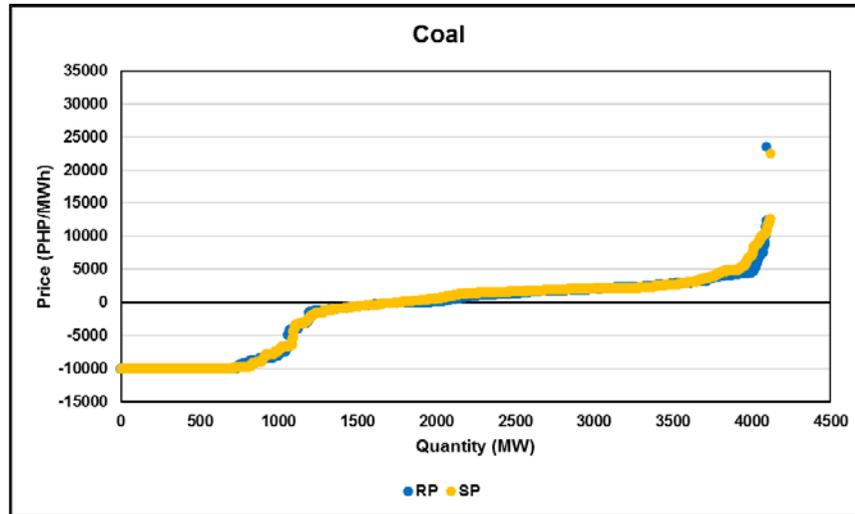


OFFER PATTERN ANALYSIS

Legend

RP: Reference Offer Price – the week of 17–23 May 2021 was used as a control for the comparison with the subject price
SP: Subject Offer Price – the week of 24–30 May 2021

Note: Pmin capacities were excluded in this Offer Pattern Analysis.



GLOSSARY OF TERMS

HERFINDAHL-HIRSCHMAN INDEX (HHI) - is a commonly accepted measure of market concentration that takes into account the relative size and distribution of participants in the market. The HHI is a number between 0 and 10,000, which is calculated as the sum of squares of the participant's market share. The HHI approaches zero when the market has very large number of participants with each having a relatively small market share. In contrary, the HHI increases as the number of participants in the market decreases, and the disparity in the market shares among the participants increases. The following are the widely used HHI screening numbers: (1) less than 1,000 - not concentrated; (2) 1,000 to 1,800 - moderately concentrated; (3) greater than 1,800 - concentrated; and (4) greater than 2,500 - highly concentrated.

The HHI is calculated using the (i) registered capacity, (ii) registered capacity net of outage, (iii) offered capacity, (iv) metered quantity, and (v) spot transaction (metered quantity net of bilateral contract declarations).

MARKET RESIDUAL SUPPLY INDEX (Market RSI) - The RSI is a dynamic continuous index measured as ratio of the available generation without a generator to the total generation required to supply the demand. The RSI is measured for each generator. The greater the RSI of a generator, the less will be its potential ability to exercise market power and manipulate prices, as there will be sufficient capacity from the other generators. In contrary, the lower the RSI, the greater the market power of a generator (and its potential benefit of exercising market power), as the market is strongly dependent on its availability to be able to fully supply the demand. In particular, a RSI greater than 100% for a generator means that the remaining generators can cover the demand, and in principle that generator cannot manipulate market price. On the other hand, a RSI less than 100% means that the generator is pivotal in supplying the demand.

The RSI for the whole market (Market RSI) is measured as the lowest RSI among all the generators in the market. A Market RSI less than 100% indicates the presence of pivotal generator/s.

PRICE SETTING FREQUENCY INDEX (PSFI) - A generator trading node is considered as a price setter when its last accepted offer price is between 95% to 100% of its nodal price. A generating plant is considered as price setter if at least one of its trading nodes was price setter in a given trading hour. The price setters are determined from: (i) ex-ante for trading intervals without pricing error during ex-ante, (ii) ex-post with pricing error during ex-ante but without pricing error during ex-post, (iii) market re-run results for trading intervals with pricing error both in ex-ante and ex-post, and (iv) trading intervals where the price substitution methodology (PSM) was applied. For trading intervals affected by PSM, the unconstrained marginal plants are considered price setters. Further, in instances of regional price separation, price setters are determined separately for each region.

MARKET SHARE - The fraction of the total capacity or energy that a company or related group owns or controls in the market.

PIVOTAL SUPPLIER INDEX (PSI) - The pivotal supplier index is a binary variable (1 for pivotal and 0 for not pivotal) for each generator. The index identifies whether a generator is pivotal in supplying the demand. The PSI is calculated as the percentage of time that a generator is pivotal in a period (i.e. monthly).

CAPACITY FACTOR - The index assesses the performance of the generators in the market. A high capacity factor indicates the high utilization of the generators.

CAPACITY PROFILE - The hourly factors affecting supply, which include, among others, the offered capacity, outage capacity and ancillary services schedule.

MAJOR PARTICIPANT GROUP - The grouping of generators by ownership or control.

REGISTERED CAPACITY - The capacity registered by a generator with WESM.

REGISTERED CAPACITY (NET OF OUTAGE) - The capacity registered by a generator with WESM less capacity on outage.

OFFERED CAPACITY - The hourly offer to supply electricity submitted by a generator.

METERED QUANTITY - The hourly quantity of electricity generated by a generator.

SPOT TRANSACTION - The hourly quantity of electricity sold to the market by a generator net of bilateal contract declaration accounted for in the settlement.

ANCILLARY SERVICES SCHEDULES - The hourly quantity scheduled by the System Operator to provide regulating, contingency and dispatchable reserves.

EFFECTIVE SUPPLY - The hourly effective supply is equal to the offered capacity of all scheduled generator resources, nominated loading level of non-scheduled generating units and projected output of preferential dispatch generating units, adjusted for any security limit provided by the System Operator and other constraints considered during MMS simulation such as generator offered ramp rates. Scheduled output of plants on testing and commissioning through the imposition of security limit by SO and scheduled output of Malaya plant when it is called to run as Must Run Unit (MRU) are likewise accounted for in the effective supply.

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