



ORCP-WR-RR-WM-RM-21-12
Date Received: 04 November 2021

REQUEST FOR MARKET RULES AND MANUALS AMENDMENTS

Proposals made only under this prescribed form shall be accepted and considered as submitted.

This request for amendments are to be submitted to:

Rules Change Committee

Attention: WESM Governance Committee Secretariat
Philippine Electricity Market Corporation
18/F Robinsons Equitable Tower
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I. Proponent's Information

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Philippine Electricity
Market Corporation

II. Amendment Information

Proposed Amendments to the (please tick the box):

WESM Rules Retail Rules

Market Manual: WESM Manual on Registration, Suspension and De-registration Criteria and Procedures Issue 10.0
WESM Manual on Billing and Settlement Issue 8.0
Retail Manual on Registration Criteria and Procedures Issue 3.0
Retail Manual on Market Transactions Procedures Issue 3.0
Retail Manual on Metering Standards and Procedures Issue 5.0
Retail Manual on Disclosure and Confidentiality of Contestable Customer Information Issue 2.0
Retail Manual on Green Energy Option Program Procedures (new)

Topic: Proposed Amendments on Implementation of the Green Energy Option Program

Proposed Classification of Amendments (please tick the box):

General Minor Urgent

If Urgent, reason for urgency:

To ensure implementation of the GEOP on 03 December 2021 which is the end of the 3-month transition period pursuant to Section 53 of ERC Resolution No. 08, Series of 2021.



III. SUMMARY OF THE PROPOSED RULES CHANGE

The amendments to the WESM Rules, Retail Rules and various Market Manuals are proposed to harmonize existing rules with the issuances^{1,2,3} on the implementation of the Green Energy Option Program.

IV. BACKGROUND

Pursuant to the Renewable Energy Act of 2008, the DOE is mandated to establish a Green Energy Option Program (GEOP) which provides a mechanism for electricity end-users to source their electricity supply from renewable energy resources. In 2018, the DOE issued DOE DC2018-07-0009 to provide guidelines for establishment of the GEOP. Consequently, it issued DOE DC2020-04-0009 which promulgated the guidelines for issuance of operating permits to Renewable Energy Suppliers. Then, the ERC put into effect the detailed rules for implementation of the GEOP through ERC Resolution No. 08, Series of 2021 which specified the requirements and procedures for the following:

1. Licensing of Renewable Energy Suppliers
2. Eligibility of GEOP End-Users
3. Switching of End-Users to Renewable Energy Suppliers
4. Customer Relocation
5. Termination of Supply Contracts
6. Transfer to a Supplier of Last Resort
7. Disconnection and Reconnection
8. Reporting and Disputes

Section 53 of ERC Resolution No. 08, Series of 2021 mandates the IEMOP as the Central Registration Body to develop and finalize the Market Manuals, business processes and IT design of the Central Registration and Settlement System to accommodate the operationalization of the GEOP. In addition, IEMOP is required to undertake the initial preparation and population of the GEOP registration database.

¹ ERC Resolution No. 8 Series of 2021 Rules for the Green Energy Option Program

² DOE DC2018-07-0019 Promulgating the Rules and Guidelines Governing the Establishment of the Green Energy Option Program Pursuant to the Renewable Energy Act of 2008

³ DOE DC2020-04-0009 Guidelines Governing the Issuance of Operating Permits to Renewable Energy Suppliers under the Green Energy Option Program



The GEOP is conceptually similar to the Retail Competition and Open Access (RCOA) that was already established through various issuances of the DOE and ERC as both are mechanisms for End-users to gain access to competitive supply.

V. THE PROPOSED RULES CHANGE

The proposed rules change aims to harmonize existing rules on retail transactions with the policies and regulations issued with respect to the implementation of the Green Energy Option Program. Following is the summary of our proposed amendments to the WESM Rules, Retail Rules and relevant Market Manuals:

1. Introduced the term “Retail Customer” as a general term for Contestable Customers and End-Users under the GEOP
2. Added a procedure for the Market Operator to verify bilateral counterparties of RE Suppliers are mapped to RE generating units of Generation Companies
3. Updated the definition of “Supplier” to include Renewable Energy Suppliers
4. Added provisions on participation of existing retail market participants to the GEOP
5. Defined requirements for registration of Renewable Energy Suppliers and Retail Customers under the GEOP
6. Added options available to Retail Customers under the GEOP in case of failure to renew or secure a new supply contract with a Supplier
7. Defined last resort supply events specific to Retail Customers under the GEOP
8. Adopted new timelines and evaluation procedures for transfers to a Supplier of Last Resort
9. Included procedures for reversion to the captive market applicable to Retail Customers under the GEOP

This set of proposals also aims to adopt the following existing procedures, timelines and requirements for GEOP End-Users to allow seamless integration of the GEOP and easier compliance by participants:

Provision	Existing Retail Rules	GEOP Rules	Proposal
Submission of supply contract to CRB	During switch application	30 calendar days prior start of supply	Adopt Retail Rules
Submission of copies of Connection Agreement, Metering Service Agreement and Distribution Wheeling Service Agreement	Not required	Required	Adopt Retail Rules



Provision	Existing Retail Rules	GEOP Rules	Proposal
Timeline for Retail Metering Service Provider to correct deficiencies in metering requirements	15 working days	5 working days	Adopt Retail Rules
Provision of agreement to effect relocation	CRB is notified after internal agreement between End-User, Supplier and DU	Agreements are coursed through the CRB	Adopt Retail Rules
Procedures for relocation outside DU franchise area	Same as relocation within DU	End-user to be treated as new customer of DU and Supplier	Adopt Retail Rules
Sending of notice of pre-termination of supply contract	CRB is copy furnished of the notice	Notices are coursed through the CRB	Adopt Retail Rules

Lastly, IEMOP proposes a new Retail Manual dedicated on GEOP transactions.

VI. BACKGROUND AND DESCRIPTION OF THE PROPONENT

The proponent is the Independent Electricity Market Operator of the Philippines, Inc. (IEMOP), the independent market operator of the WESM.

Top Officers:

Richard J. Nethercott – President and CEO

Robinson P. Descanzo – Chief Operating Officer

Rachel Angela P. Anosan – Chief Legal Officer

Isidro E. Cacho, Jr. – Head of Corporate Strategy and Communications

Salvador D. Subaran – Head of Information Systems and Technology

Arthur P. Pintado – Internal Audit Head

VII. CONCLUSIONS AND RECOMMENDATIONS

The amendments to the WESM Rules and various Market Manuals are proposed to align procedures with the policies and regulations on the implementation of GEOP namely ERC Resolution No. 08, Series of 2021, DOE DC2020-04-0009, and DOE DC2018-07-0019. It is recommended that the proposed amendments be adopted.



VIII. REFERENCES

1. WESM Rules
2. Retail Rules
3. WESM Manual on Registration, Suspension and De-registration Criteria and Procedures Issue 10.0
4. WESM Manual on Billing and Settlement Issue 8.0
5. Retail Manual on Registration Criteria and Procedures Issue 3.0
6. Retail Manual on Market Transactions Procedures Issue 3.0
7. Retail Manual on Metering Standards and Procedures Issue 5.0
8. Retail Manual on Disclosure and Confidentiality of Contestable Customer Information Issue 2.0
9. DOE DC 2018-07-0019
10. DOE DC 2020-04-0009
11. ERC Resolution No. 08, Series of 2021

IX. PROPOSED AMENDMENTS

A. WESM RULES

Title	Section	Provision	Proposed Amendment	Rationale
Market Trading Nodes	3.2.2.7	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of its grid off-take metering points where it is supplying a <i>Contestable Customer</i> that is not registered in the <i>WESM</i> .	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of its grid off-take metering points where it is supplying a <i>Contestable</i> <i>Retail</i> <i>Customer</i> that is not registered in the <i>WESM</i> .	Generalized the term to Retail Customer to incorporate all entities allowed by the ERC to choose a Supplier
Defining the Gross Energy Settlement Quantity for Market Trading Nodes	3.13.6	<p>For each <i>dispatch interval</i>, the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall be determined by the <i>Market Operator</i> as follows:</p> <p>xxx</p> <p>(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a <i>Customer</i> who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3.</p> <p>(e) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> directly connected to a <i>distribution system</i> or a <i>Supplier</i>, the <i>gross energy</i></p>	<p>For each <i>dispatch interval</i>, the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall be determined by the <i>Market Operator</i> as follows:</p> <p>xxx</p> <p>(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a <i>Customer</i> who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3.</p> <p>(e) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> <i>Contestable Customer</i> directly connected to a <i>distribution system</i> or a</p>	<p>Propose to delete the determination of the GESQ for DUs since it is already covered under WESM Rules Clause 3.13.6 (f). This provision refers to a Retail Rules Clause that is already deleted in DOE DC 2021-06-0012</p> <p>Clerical revision.</p>

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Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1. (Added per DOE DC No. 2021-06-0012 dated 03 June 2021)</p> <p>xxx</p>	<p><i>Supplier</i>, the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1.</p> <p>xxx</p>	
METERING – APPLICATION OF CHAPTER	4.2	<p>This Chapter 4 does not apply to <i>contestable customers</i> directly connected to <i>distribution systems</i>. Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i>.</p>	<p>This Chapter 4 does not apply to <i>contestable customers</i> <u>Retail Customers</u> directly connected to <i>distribution systems</i>. Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> <u>Retail Customers</u> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i>.</p>	<p>Generalized the term to Retail Customer to cover GEOP End-Users.</p>
GLOSSARY	Chapter 11	(new)	<p><u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u></p>	<p>Defined the GEOP in line with R.A. 9513</p>

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Title	Section	Provision	Proposed Amendment	Rationale
GLOSSARY	Chapter 11	Grid Off-take Metering Point- Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system shall be determined.	Grid Off-take Metering Point- Metering point at a grid at which the settlement quantity of a Contestable Customer Retail Customer connected to a distribution system shall be determined.	Generalized the term to Retail Customer to cover GEOP End-Users.
GLOSSARY	Chapter 11	Retail Rules. The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable Customers in the WESM, and the operations of the Central Registration Body.	Retail Rules. The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable Retail Customers in the WESM, and the operations of the Central Registration Body.	Generalized the term to Retail Customer to cover GEOP End-Users.
GLOSSARY	Chapter 11	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other End-Users allowed to participate under the Rules on Green Energy Option Program or other relevant rules issued by the ERC.</u>	Introduced the term Retail Customers to generalize End-Users that are Contestable Customers and those End-users under the Green Energy Option Program.

B. WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures

Title	Section	Provision	Proposed Amendment	Rationale
<p>Categories and Qualification - Customers</p>	<p>2.5.1.2.b)</p>	<p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none"> ▪ Distribution Utilities, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity. ▪ Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. <p>xxx</p>	<p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none"> ▪ Distribution Utilities, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity. ▪ Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. ▪ <u>Renewable Energy Suppliers refers to suppliers that have been authorized by the ERC and DOE to engage in in the provision or supply of electric power from renewable energy resources to End-Users participating in the Green Energy Option Program, provided, however, that the Renewable Energy Supplier may only register in</u> 	<p>Added Renewable Energy Supplier in compliance with ERC Resolution No. 8, Series of 2021 Section 15.2b</p>

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Title	Section	Provision	Proposed Amendment	Rationale
			<p><u>the WESM upon commencement of the Green Energy Option Program.</u></p> <p>xxx</p>	
ENROLMENT AND DE-LISTING OF SUPPLY CUSTOMERS	(new)	(new)	<p>3.5.1.5 Prior to providing the notice under Clause 3.5.1.3, the <i>Market Operator</i> shall verify that <i>Generation Companies</i> that wish to enroll <i>Renewable Energy Suppliers</i> as <i>supply customers</i> must own, control or operate <i>generation unit/s</i> that are all producing electricity using renewable energy resources.</p>	<p>Added to comply with DOE DC2020-04-0009 Section 9.3</p>
EFFECTS OF SUSPENSION	4.4.1	<p>4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM member</i> is ineligible to participate in the <i>WESM</i>. As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM member</i> is a Wholesale Aggregator or a <i>Retail Electricity Supplier</i>, the <i>Indirect WESM member</i> for whom it transacts in the <i>WESM</i> shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.</p>	<p>4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM member</i> is ineligible to participate in the <i>WESM</i>. As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM member</i> is a Wholesale Aggregator, or a Retail Electricity Supplier <u>or a Renewable Energy Supplier</u>, the <i>Indirect WESM member</i> for whom it transacts in the <i>WESM</i> shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.</p>	<p>Added to include Renewable Energy Supplier to cover suspension of a Renewable Energy Supplier</p>

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Title	Section	Provision	Proposed Amendment	Rationale
EFFECTS OF DEREGISTRATION	5.6.2.2	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> or a <i>Retail Electricity Supplier</i> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> , or a <i>Retail Electricity Supplier</i> <u>or a Renewable Energy Supplier</u> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	Added to include Renewable Energy Supplier to cover deregistration of a Renewable Energy Supplier

C. WESM Manual on Billing and Settlement

Title	Section	Provision	Proposed Amendment	Rationale
Switch Request	7.4.7	<p>Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, using the following formula:</p>	<p>Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable</i> <i>Retail Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable</i> <i>Retail Customer</i>, as applicable, using the following formula:</p>	Generalized to Retail Customer to cover End-Users under the Green Energy Option Program

Title	Section	Provision	Proposed Amendment	Rationale
		$AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c}$ <p>$\times AAMP_{past\ 12\ billing\ periods}$</p> <p>Where:</p> <p>$AS_{s,c}$ additional security, in PhP, to be provided by <i>Supplier s</i> for the switch of <i>Contestable Customer c</i></p> <p>HMQ_c historical total <i>metered quantity</i>, in MWh, of <i>Contestable Customer c</i> from the past twelve (12) months</p> <p>n_c number of days covered by the historical total <i>metered quantity</i> of <i>Contestable Customer c</i></p> <p>$MQE_{s,c}$ <i>metered quantity</i> exposure to the WESM, in %, of <i>Contestable Customer c</i> when supplied by <i>Supplier s</i></p> <p>$AAMP_{past\ 12\ billing\ periods}$ <i>average actual market price</i>, in PhP/MWh, for the past twelve (12) <i>billing periods</i></p> <p>The <i>Market Operator</i> shall calculate and provide to the new <i>Supplier</i> the amount of additional security required</p>	$AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c}$ <p>$\times AAMP_{past\ 12\ billing\ periods}$</p> <p>Where:</p> <p>$AS_{s,c}$ additional security, in PhP, to be provided by <i>Supplier s</i> for the switch of <i>Contestable</i> <i>Retail</i> <i>Customer c</i></p> <p>HMQ_c historical total <i>metered quantity</i>, in MWh, of <i>Contestable</i> <i>Retail</i> <i>Customer c</i> from the past twelve (12) months</p> <p>n_c number of days covered by the historical total <i>metered quantity</i> of <i>Contestable</i> <i>Retail</i> <i>Customer c</i></p> <p>$MQE_{s,c}$ <i>metered quantity</i> exposure to the WESM, in %, of <i>Contestable</i> <i>Retail</i> <i>Customer c</i> when supplied by <i>Supplier s</i></p> <p>$AAMP_{past\ 12\ billing\ periods}$ <i>average actual market price</i>, in PhP/MWh, for the past twelve (12) <i>billing periods</i></p> <p>The <i>Market Operator</i> shall calculate and provide to the new <i>Supplier</i> the amount of additional security required within two (2) <i>working days</i> from the receipt of the <i>switch request</i>.</p>	

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Title	Section	Provision	Proposed Amendment	Rationale
		within two (2) <i>working days</i> from the receipt of the <i>switch request</i> .		

D. Retail Rules

Title	Section	Provision	Proposed Amendment	Rationale
SCOPE OF CHAPTER 1	1.1.4	The Chapter 1 sets out the: xxx 1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable customers with the <i>Central Registration Body</i> .	The Chapter 1 sets out the: xxx 1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable <i>Retail</i> Customers with the <i>Central Registration Body</i> .	Generalized to Retail Customers to include GEOP End-Users
PURPOSE, APPLICATION AND INTERPRETATION OF THE RULES	1.2.2	These <i>Retail Rules</i> are promulgated to implement the provisions of the Act, its Implementing Rules and Regulations, and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and 1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> and	These <i>Retail Rules</i> are promulgated to implement the provisions of the Act, its Implementing Rules and Regulations, <u>Republic Act No. 9513 (“Renewable Energy Act of 2008”), its Implementing Rules and Regulations</u> and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and	Included the RE Act as one of the legal basis of the Retail Rules and generalized to Retail Customers to include GEOP End-Users

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Title	Section	Provision	Proposed Amendment	Rationale
		the operations of the <i>Central Registration Body</i> .	1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> <i>Retail Customers</i> and the operations of the <i>Central Registration Body</i> .	
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	<u>1.3.5 Consistent with the Renewable Energy Act of 2008, the Green Energy Option Program (GEOP) promotes renewable energy by providing end-users a mechanism to source their electricity supply from renewable energy resources.</u>	To provide legal basis for including GEOP Procedures
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	<u>1.3.6 Upon commencement of the Green Energy Option Program, Contestable Customers and other End-Users allowed under the Rules on Green Energy Option Program issued by the ERC may transact with Renewable Energy Suppliers to participate in the GEOP.</u>	To provide legal basis for including GEOP Procedures

Title	Section	Provision	Proposed Amendment	Rationale
CENTRAL REGISTRATION BODY	1.4.1	<p>1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:</p> <p>a) Maintain a registry of all Contestable Customers who have already been awarded a certificate of contestability by the ERC;</p> <p>b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers;</p> <p>c) Determine gross energy settlement quantities of Contestable Customers and Suppliers;</p> <p>d) Collect and manage metering data of Contestable Customers from Retail Metering Services Providers;</p> <p>e) Allocate resources to enable it to perform its functions;</p> <p>f) Provide an information exchange amongst Retail Competition Participants; and</p> <p>g) Comply with rules and regulations as may be provided by ERC.</p>	<p>1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:</p> <p>a) Maintain a registry of all <u>Retail Customers, which include</u> Contestable Customers who have already been awarded a certificate of contestability by the ERC, <u>and other End-Users eligible to participate in the Green Energy Option Program</u></p> <p>b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers;</p> <p>c) Determine gross energy settlement quantities of <u>Contestable Retail</u> Customers and Suppliers;</p> <p>d) Collect and manage metering data of <u>Contestable Retail</u> Customers from Retail Metering Services Providers;</p> <p>e) Allocate resources to enable it to perform its functions;</p> <p>f) Provide an information exchange amongst Retail Competition Participants; and</p>	Generalized to Retail Customers to include GEOP End-Users

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Title	Section	Provision	Proposed Amendment	Rationale
			g) Comply with rules and regulations as may be provided by ERC.	
GOVERNANCE OF THE MARKET	1.5.1	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable <u>Retail</u> Customers</i> .	Generalized to Retail Customers to include GEOP End-Users
GOVERNANCE OF THE MARKET	1.5.2	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable <u>Retail</u> Customers</i> .	Generalized to Retail Customers to include GEOP End-Users
Scope of Chapter 2	2.1	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <i>Contestable Customers</i> and <i>Retail Metering Services Providers</i> .	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <i>Contestable <u>Retail</u> Customers</i> and <i>Retail Metering Services Providers</i> .	Generalized to Retail Customers to include GEOP End-Users
CONTESTABLE CUSTOMERS	2.2	2.2 CONTESTABLE CUSTOMERS	2.2 CONTESTABLE <u>RETAIL</u> CUSTOMERS	Generalized to Retail Customers to include GEOP End-Users

Title	Section	Provision	Proposed Amendment	Rationale
CONTESTABLE CUSTOMERS	2.2.1	2.2.1 Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> .	<p>2.2.1 Eligibility of Retail Customers</p> <p><u>2.2.1.1 Contestable Customers -</u> Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability <u>or has been certified as such under applicable laws or rules</u> may be registered and permitted to transact with the <i>Central Registration Body</i>, or, as a voluntary <i>Participant</i> in the <i>WESM</i>.</p> <p><u>2.2.1.2 Other End-Users – Electricity end-users that have not yet met the contestability requirements but have been identified by their respective Distribution Utilities to have met the criteria to qualify as a Green Energy Option Program End-User pursuant to guidelines set by the ERC may be registered and permitted to transact with the Central Registration Body.</u></p>	<p>Expanded the eligibility requirements of contestable customers to reflect the updated ERC policies and harmonize it with DOE DC2021-06-0012.</p> <p>Defines the End-Users that comprise the Retail Customers and their corresponding eligibility, including the GEOP End-Users.</p>
CONTESTABLE CUSTOMERS	2.2.2	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> and shall provide the customer information	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> <u>and/or as End-User under the Green Energy Option Program</u>	To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both.

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		required in Section 2.3 of this Chapter 2. Upon such notice, the <i>Central Registration Body</i> shall secure confirmation from the <i>ERC</i> if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules	and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon such notice, the Central Registration Body shall secure confirmation from the ERC if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules.	Deleted portion on confirmation of contestability from ERC in line with ERC's revised contestability guidelines.
CONTESTABLE CUSTOMERS	(new)	(new)	<p><u>2.2.4 A Retail Customer that is not a Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily:</u></p> <p><u>a) Elect to source its supply from a Renewable Energy Supplier and register with the Central Registration Body; or</u></p> <p><u>b) Continue to be served by the Distribution Utility until it elects to purchase electricity from a Renewable Energy Supplier.</u></p>	To clarify the options provided for GEOP End-Users that are not Contestable Customers
CONTESTABLE CUSTOMERS	2.2.4	2.2.4 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, Provided, that –	2.2.4 2.2.5 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, Provided, that –	Renumbered due to inserted provision

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		<p>2.2.4.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.4.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	<p>2.2.4.12.2.4.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.4.22.2.4.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	
CONTESTABLE CUSTOMERS	2.2.5	2.2.5 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	2.2.5 2.2.6 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	Renumbered due to inserted provision
CONTESTABLE CUSTOMER INFORMATION	2.3	2.3 CONTESTABLE CUSTOMER INFORMATION	2.3 CONTESTABLE RETAIL CUSTOMER INFORMATION	Generalized to Retail Customers to include GEOP End-Users
CONTESTABLE CUSTOMER INFORMATION	2.3.1.1	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it deems to have already met the required demand threshold.	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it deems to have already met the required demand threshold <u>to participate in retail competition</u>	To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both.

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		(a) Customer name; (b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through	<p><u>and/or in the Green Energy option Program.</u></p> (a) Customer name; (b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through <u>(h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both</u>	
Request and Release of Customer Information	2.3.2.1	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a <i>Contestable Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> .	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a <i>Contestable <u>Retail</u> Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable <u>Retail</u> Customer</i> .	Generalized to Retail Customers to include GEOP End-Users
SUPPLIERS AND RETAIL METERING	(new)	(new)	<u>2.4.2 Before being able to transact for the supply of electricity to Retail Customers under the Green Energy Option Program, Suppliers intending</u>	To define requirements for Renewable Energy Supplier. ERC GEOP Rules Section 12 prescribes that the RE

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SERVICES PROVIDERS			<p><u>to transact as a Renewable Energy Supplier shall:</u></p> <p><u>2.4.2.1 Hold a license or authorization from the ERC to act as a retail electricity Supplier,</u></p> <p><u>2.4.2.2 Hold a GEOP operating permit from the DOE, and</u></p> <p><u>2.4.2.3 Register in the WESM as a Direct WESM Member under the Customer Trading Participant category and shall fulfil all such registration requirements as set out in the WESM Rules Chapter 2.</u></p>	Supplier shall secure a Retail Electricity Supplier license from the ERC
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.2	2.4.2 Distribution utilities before being able to transact for the supply of electricity to <i>Contestable Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules Chapter 2</i> for transactions in respect to the supply of electricity to <i>Contestable Customers</i> .	2.4.2 2.4.3 Distribution utilities before being able to transact for the supply of electricity to <i>Contestable</i> <i>Retail</i> <i>Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules Chapter 2</i> for transactions in respect to the supply of electricity to <i>Contestable</i> <i>Retail</i> <i>Customers</i> .	Generalized to Retail Customers to include GEOP End-Users

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SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.3	2.4.3 Before being able to provide metering services for <i>Contestable Customers</i> , a <i>Retail Metering Services Provider</i> shall:	2.4.3 2.4.4 Distribution utilities , before being able to transact for the supply of electricity to Contestable Retail Customers, as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i> Chapter 2 for transactions in respect to the supply of electricity to Contestable Retail Customers.	Generalized to Retail Customers to include GEOP End-Users
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.4	2.4.4 At the commencement of <i>retail competition</i> , the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Contestable Customers</i> with service addresses located within their franchise area, and as such, are deemed registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	2.4.4 2.4.5 At the commencement of retail competition , the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for Contestable Retail Customers with service addresses located within their franchise area, and as such, are deemed registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	Removed the introductory term as retail competition as commenced already Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
REGISTRATION PROCESS	2.5	The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out: 2.5.1 The requirements and procedures which <i>Suppliers</i> ,	The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out: 2.5.1 The requirements and procedures which <i>Suppliers</i> ,	This is to provide basis for the new GEOP Manual

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		<p><i>Contestable Customers and Retail Metering Services Providers shall follow to enable registration in the WESM, which requirements and procedures shall be consistent with relevant provisions of WESM Rules Chapter 2.</i></p> <p>2.5.2 The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier, Contestable Customer, or Retail Metering Services Provider.</i></p>	<p><i>Contestable Customers and Retail Metering Services Providers shall follow to enable registration in the WESM, which requirements and procedures shall be consistent with relevant provisions of WESM Rules Chapter 2.</i></p> <p><u>2.5.2 The requirements and procedures which <i>Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers</i> shall comply with to be allowed to participate in the <i>Green Energy Option Program</i>; and</u></p> <p>2.5.22.5.3 The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier, Contestable-Retail Customer, or Retail Metering Services Provider.</i></p>	
SUSPENSION, DE-REGISTRATION AND CESSATION OF MEMBERSHIP	2.6	The suspension, de-registration and cessation of the membership of <i>Suppliers and Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals.</i>	The suspension, de-registration and cessation of the membership of <i>Suppliers and Contestable Retail Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals.</i>	Generalized to Retail Customers to include GEOP End-Users

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SCOPE OF CHAPTER 3	3.1.1	<p>This chapter sets out the rules which govern operation of the market pertaining to the following and related matters:</p> <p>3.1.1 Switching of <i>Suppliers</i> by <i>Contestable Customers</i></p> <p>3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i>; and</p> <p>xxx</p>	<p>This chapter sets out the rules which govern operation of the market pertaining to the following and related matters:</p> <p>3.1.1 Switching of <i>Suppliers</i> by <i>Contestable Retail</i> Customers</p> <p>3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable Retail</i> Customers in the <i>WESM</i>; and</p> <p>xxx</p>	Generalized to Retail Customers to include GEOP End-Users
CONTESTABLE CUSTOMER TRANSACTIONS	3.2	CONTESTABLE CUSTOMER TRANSACTIONS	CONTESTABLE RETAIL CUSTOMER TRANSACTIONS	Generalized to Retail Customers to include GEOP End-Users
CONTESTABLE CUSTOMER TRANSACTIONS	3.2.1.1	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable Customer</i> from one <i>Supplier</i> to another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable Retail</i> Customer from one <i>Supplier</i> to another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	Generalized to Retail Customers to include GEOP End-Users
Conditions for Customer Switching	3.2.1.3	3.2.1.3 A <i>Supplier</i> may submit a <i>switch request</i> to the <i>Central Registration Body</i> if the following conditions are met:	3.2.1.3 A <i>Supplier</i> may submit a <i>switch request</i> to the <i>Central Registration Body</i> if the following conditions are met:	Generalized to Retail Customers to include GEOP End-Users

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		<p>a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable Customer</i> for which the <i>Switch request</i> is made; and</p> <p>b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a metering services agreement with a registered Metering Services Provider, covering the <i>Contestable Customer</i>.</p> <p>c) The <i>Contestable Customer</i> has no financial obligations with its <i>Network Service Provider</i>, in case of initial switch, or its incumbent <i>Supplier</i>.</p>	<p>a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable</i> <u>Retail</u> <i>Customer</i> for which the <i>Switch request</i> is made; and</p> <p>b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a <i>metering services</i> agreement with a registered Metering Services Provider, covering the <i>Contestable</i> <u>Retail</u> <i>Customer</i>.</p> <p>c) The <i>Contestable</i> <u>Retail</u> <i>Customer</i> has no financial obligations with its <i>Network Service Provider</i>, in case of initial switch, or its incumbent <i>Supplier</i>; <u>and</u></p> <p><u>d) Any other condition as may be specified in issuances by the DOE and the ERC.</u></p>	
Conditions for Customer Switching	(new)	(new)	<u>3.2.1.5 Only a Renewable Energy Supplier may submit a switch request to the Central Registration Body for Retail Customers that wishes to participate in the Green Energy Option Program.</u>	This is to clarify that only Renewable Energy Supplier may only switch Retail Customers that are note Contestable Customers under the GEOP.

Title	Section	Provision	Proposed Amendment	Rationale
Procedures for Switching	3.2.2.1	<p>3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the <i>switch request</i> to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The <i>switch request</i> shall include an attestation duly signed by:</p> <p>a) the <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a retail supply contract between the two parties, and the term of the retail supply contract including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the <i>relevant Distribution Utility</i> that the <i>Contestable</i></p>	<p>3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date.</p> <p>The switch request shall include an attestation duly signed by:</p> <p>a) the <i>Supplier</i> and the <u>Retail Customer</u> of the existence of a retail supply contract or <u>any equivalent</u> between the two parties, and the term of the retail supply contract including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the <u>Retail Customer</u>, as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <u>Retail Customer</u>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.</p> <p>Note that ERC Resolution No. 8, Series of 2021 requires submission of copies of agreements instead of attestations. IEMOP proposes to retain the current requirements to allow seamless integration of the GEOP for both IEMOP and the market participants.</p> <p>IEMOP also retained the timeline for correction of deficiencies on metering requirements to 15 working days instead of the 5 working days provided in ERC Resolution No. 8, Series of 2021 for the same reason.</p>

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		<p><i>Customer</i> has no outstanding balance.</p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a Direct WESM Member shall also submit the projected metering quantities and the percentage that will be purchased from the WESM by the <i>Contestable Customer</i>, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Contestable Customer</i> as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1, and it shall notify the <i>Supplier</i> and the <i>Contestable Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the <i>Contestable Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.</p>	<p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Retail Customer</i> has no outstanding balance.</p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Contestable</i> <i>Retail Customer</i> as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1, and shall notify the <i>Supplier</i> and the <i>Contestable</i> <i>Retail Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the <i>Contestable</i> <i>Retail Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.</p>	

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<p>Procedures for Switching</p>	<p>3.2.2.3</p>	<p>3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the switch request is made for a <i>Contestable Customer</i> not intending to register in the <i>WESM</i>:</p> <p>a) The new <i>Supplier</i> of the <i>Contestable Customer</i> shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2) working days from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i>.</p> <p>b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request and the effective date of the switch within two (2) working days.</p>	<p>3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the <i>switch request</i> is made for a Contestable Retail Customer not intending to register in the <i>WESM</i>:</p> <p>a) The new <i>Supplier</i> of the Contestable Retail Customer shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2) working days from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i>.</p> <p>b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request and the effective date of the switch within two (2) working days.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.</p>

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Procedures for Switching	3.2.2.5	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <i>Contestable Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) working days to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) working days from the receipt of the notification.	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <i>Contestable Retail Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) working days to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) working days from the receipt of the notification.	Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
Customer Relocation	3.2.3.1	3.2.3.1 A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another <i>Distribution Utility</i> or <i>Network Service Provider</i> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	3.2.3.1 A <i>Contestable Retail Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another <i>Distribution Utility</i> or <i>Network Service Provider</i> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers. IEMOP proposes to adopt the current customer relocation procedures for all Contestable Customers and GEOP End -Users which are not contestable Customers for seamless integration of GEOP for

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				both IEMOP and market participants.
Customer Relocation	3.2.3.1	<p>3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service:</p> <p>a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2.</p> <p>xxx</p>	<p>3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service <u>to a Contestable Customer:</u></p> <p>a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2.</p> <p>xxx</p>	To specify that Clause 3.2.3.1 will only apply to a Contestable Customer
Customer Relocation	(new)	(new)	<p><u>3.2.3.4 If the <i>Supplier</i> does not agree to continue to provide service to a Retail Customer under the Green Energy Option Program, the Retail Customer shall have the following options:</u></p> <p>a) <u>Switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2;</u></p> <p>b) <u>If the <i>Retail Customer</i> fails to comply with the conditions set out in the previous paragraph, the <i>Retail Customer</i> may transfer to a <i>Supplier</i> of Last</u></p>	Added provision to clarify procedures for GEOP End-Users in case its Supplier does not agree to continue to provide service at the new location. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for

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			<p><u>Resort in accordance with requirements and procedures set in Clause 3.4 or revert to being a Captive End-User in accordance with the requirements and procedures set in Clause 3.5.</u></p>	<p>reversion to the Captive Market.</p>
Customer Relocation	3.2.3.4	<p>3.2.3.4 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.</p>	<p>3.2.3.43.2.3.5 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.</p>	<p>Renumbered due to inserted provision.</p>
Prohibited Customer Transfer	3.2.4	<p>A <i>Supplier</i> shall not be permitted to transfer a <i>Contestable Customer</i> to another <i>Supplier</i> without the authorization of the affected <i>Contestable Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.</p>	<p>A <i>Supplier</i> shall not be permitted to transfer a <i>Contestable Retail Customer</i> to another <i>Supplier</i> without the authorization of the affected <i>Contestable Retail Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers</p>

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Title	Section	Provision	Proposed Amendment	Rationale
Termination of Supplier Service by the Supplier	3.2.5.1	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <i>Contestable Customer</i> , it shall send a notice of non-renewal to the <i>Contestable Customer</i> and the <i>Central Registration Body</i> at least thirty days prior to the expiration of the term of the contract.	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <u>Contestable Retail Customer</u> , it shall send a notice of non-renewal to the <u>Contestable Retail Customer</u> and the <i>Central Registration Body</i> at least thirty (30) days prior to the expiration of the term of the contract.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
Termination of Supplier Service by the Supplier	3.2.5.2	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with terms specified in their contract, and prior to the date of termination, to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <u>Contestable Retail Customer</u> in accordance with terms specified in their contract, and prior to the date of termination, <u>the Supplier shall also send the notice</u> to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers. Clerical revisions.
Termination of Supplier Service by the Supplier	(new)	(new)	<u>3.2.5.5 In case of non-renewal or termination of the supply contract, the Retail Customer under the Green Energy Option may:</u> <u>a) Switch to another Supplier in accordance with the requirements</u>	Added provision to clarify procedures for GEOP End-Users in case of non-renewal or termination. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last

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			<p><u>and procedures set out in Clause 3.2.2;</u></p> <p><u>b) Transfer to a <i>Supplier of Last Resort</i> in accordance with requirements and procedures set in Clause 3.4; or</u></p> <p><u>b) Revert to being a Captive End-User in accordance with Clause 3.5.</u></p>	<p>Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.</p>
Termination of Supplier Service by the Supplier	3.2.5.5	3.2.5.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in clauses 3.2.5.3 or 3.2.5.4 of this Chapter 3 are met.	3.2.5.5 3.2.5.6 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in clauses 3.2.5.3 or 3.2.5.4 or 3.2.5.5 of this Chapter 3 are met.	Renumbered due to inserted provision.
Termination of Supplier Service by the Supplier	3.2.6	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <i>Contestable Customer</i> transactions described in this section 3.2.	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a relevant <i>Market Manuals</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <i>Contestable</i> <i>Retail Customer</i> transactions described in this section 3.2.	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.</p> <p>Also, to provide basis for the new GEOP Manual.</p>

Title	Section	Provision	Proposed Amendment	Rationale
SETTLEMENT QUANTITIES	3.3.1	3.3.1 The settlement quantities of <i>Contestable Customers and Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3	3.3.1 The settlement quantities of Contestable Retail <i>Customers and Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.
SETTLEMENT QUANTITIES	3.3.2	<p>3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Customers and Suppliers</p> <p>3.3.2.1 The <i>metered quantity</i> of each Contestable Customer connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i>. The <i>gross energy settlement quantity</i> of each <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> shall be its <i>metered quantity</i>. The <i>gross energy settlement quantity</i> of each <i>Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a Contestable Customer that is not a <i>WESM Member</i>.</p> <p>3.3.2.2 The <i>Central Registration Body</i> shall determine the <i>metered quantity</i></p>	<p>3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Retail Customers and Suppliers</p> <p>3.3.2.1 The metered quantity of each Contestable Retail <i>Customer</i> connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i>. The gross energy settlement quantity of each Contestable Retail <i>Customer</i> that is a <i>Direct WESM Member</i> shall be its metered quantity. The <i>gross energy settlement quantity</i> of each <i>Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a Contestable Retail <i>Customer</i> that is not a <i>WESM Member</i>.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.

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Title	Section	Provision	Proposed Amendment	Rationale
		of the <i>Contestable Customers</i> at a <i>grid off-take metering point</i> using the meter data provided by the relevant <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> in accordance with relevant Market Manual.	3.3.2.2 The <i>Central Registration Body</i> shall determine the metered quantity of the Contestable Retail <i>Customers</i> at a <i>grid off-take metering point</i> using the meter data provided by the relevant <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> in accordance with relevant Market Manual.	
SETTLEMENT QUANTITIES	3.3.2.3	3.3.2.3 The <i>gross energy settlement quantity</i> of each <i>Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the <i>metered quantities</i> of all <i>Contestable Customers</i> that are not <i>WESM Members</i> associated with such <i>grid off-take metering point</i> .	3.3.2.3 <i>The gross energy settlement quantity</i> of each <i>Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the metered quantities of all Contestable Retail <i>Customers</i> that are not <i>WESM Members</i> associated with such <i>grid off-take metering point</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.
Declaration of Bilateral Contract Quantities	3.3.3.2	3.3.3.2 Contracts entered into between <i>Suppliers</i> for the supply of electricity to a <i>Contestable Customer</i> shall not be accounted for in settlements but will be settled by the parties among themselves.	3.3.3.2 Contracts entered into between <i>Suppliers</i> for the supply of electricity to a Contestable Retail <i>Customer</i> shall not be accounted for in settlements but will be settled by the parties among themselves.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.

Title	Section	Provision	Proposed Amendment	Rationale
Settlement of Contestable Customers with their Suppliers	3.3.5	<p>3.3.5 Settlement of <i>Contestable Customers</i> with their <i>Suppliers</i></p> <p>Billing and settlement of the transactions of the <i>Contestable Customers</i> with their respective <i>Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.</p>	<p>3.3.5 Settlement of Contestable <u>Retail</u> Customers with their <u>Suppliers</u></p> <p>Billing and settlement of the transactions of the <u>Contestable Retail</u> Customers with their respective <i>Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.
Prudential Requirements	3.3.6.2	3.3.6.2 The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable Customers for which such Supplier is transacting.	3.3.6.2 The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable <u>Retail</u> Customers for which such Supplier is transacting.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.
Settlement Information	3.3.7.2	3.3.7.2 Access to settlement information pertaining to Contestable Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable Customers may be provided access to their own	3.3.7.2 Access to settlement information pertaining to Contestable <u>Retail</u> Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable <u>Retail</u> Customers may be provided access to their own	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.

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		settlement information upon request from the Central Registration Body.	settlement information upon request from the Central Registration Body.	
FAILURE OF A SUPPLIER	3.4.1	<p>3.4.1 A Contestable Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</p> <p>3.4.1.1 The Supplier has ceased to operate;</p> <p>3.4.1.2 The Supplier’s license or authorization has been revoked by the ERC;</p> <p>3.4.1.3 The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p>3.4.1.4 The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.</p>	<p>3.4.1 A Contestable <i>Retail</i> Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</p> <p>3.4.1.1 The Supplier has ceased to operate;</p> <p>3.4.1.2 The Supplier’s license or authorization has been revoked by the ERC;</p> <p><u>3.4.1.3 The Supplier’s operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;</u></p> <p>3.4.1.3<u>3.4.1.4</u> The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p><u>3.4.1.5 Failure to renew the supply contract between a Retail Customer under the Green Energy Option Program and a Renewable Energy Supplier;</u></p> <p>3.4.1.4<u>3.4.1.6</u> The agreements for transmission, wheeling or distribution services with the relevant Network</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.</p> <p>Section 25 of ERC Resolution No. 8, Series of 2021 provides additional Last Resort Supply Events specific for Renewable Energy Suppliers and GEOP End-Users</p>

Title	Section	Provision	Proposed Amendment	Rationale
			<p>Service Provider or Distribution Utility have been terminated.; or</p> <p><u>3.4.1.7 Any other event which the ERC may deem as a last resort supply event.</u></p>	
FAILURE OF A SUPPLIER	3.4.2	3.4.2 When the Central Registration Body determines the occurrence of a last resort event, it shall notify the affected Contestable Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable Customers to the Supplier of Last Resort.	3.4.2 When the Central Registration Body determines receives notice of the occurrence of a last resort event, it shall notify the affected Contestable <u>Retail</u> Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable <u>Retail</u> Customers to the Supplier of Last Resort.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.
FAILURE OF A SUPPLIER	3.4.3	<p>The following procedures shall be observed upon the occurrence of a last resort event:</p> <p>3.4.3.1 Within twenty-four hours from being notified of the occurrence of the last resort event, the Contestable Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within twenty-four hours upon receiving notice from the Contestable Customer, the Supplier of Last Resort</p>	<p>The following procedures shall be observed upon the occurrence of a last resort event:</p> <p>3.4.3.1 Within twenty-four hours <u>two (2) working days</u> from being notified of the occurrence of the last resort event, the Contestable <u>Retail</u> Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within twenty-four hours <u>one (1) working day</u> upon receiving notice from the Contestable <u>Retail</u> Customer,</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.</p> <p>This proposal also adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR for both Contestable Customers</p>

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Title	Section	Provision	Proposed Amendment	Rationale
		<p>shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours after being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort.</p>	<p>the Supplier of Last Resort shall inform the Contestable Retail Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable Retail Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours <u>(2) working days</u> after <u>the Retail Customer's notification under Clause 3.4.3.1</u> being notified of the occurrence of the last resort event and submit an by submitting a switch request which includes an attestation of the agreement duly signed by the Contestable <i>Retail</i> Customer and the Supplier of Last Resort.</p> <p><u>3.4.3.4 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2.3 to 3.2.2.8 of this Retail Rules.</u></p>	<p>and GEOP End-Users. The shift from hours to working days will be beneficial for participants as it would be easier to comply.</p> <p>Likewise, Clause 3.4.3.4 is added to adopt Section 27 of ERC Resolution No. 8, Series of 2021 wherein evaluation of transfer to SOLR by the CRB shall be in accordance with procedures for evaluating switch requests to Suppliers.</p>
FAILURE OF A SUPPLIER	3.4.6	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users

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Title	Section	Provision	Proposed Amendment	Rationale
		Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable Customers.	Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable <u>Retail</u> Customers.	which are not contestable Customers
FAILURE OF A SUPPLIER	(new)	(new)	<u>3.4.7 Retail Customers under the Green Energy Option Program which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u>	Added provision to clarify procedures for GEOP End-Users in case of non-transfer to the SOLR. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.
REVERSION TO THE CAPTIVE MARKET	(new)	(new)	<u>3.5 REVERSION TO CAPTIVE MARKET</u> <u>3.5.1 A Retail Customer under the Green Energy Option Program may revert to being a Captive End-User subject to fulfillment of any of the following conditions:</u> <u>3.5.1.1 Its average monthly peak demand has decreased,</u>	Added new section on reversion to captive market which is an option provided to GEOP End-Users pursuant to ERC Resolution No.8 Series of 2021 Section 24.

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			<p><u>rendering it ineligible to participate in the <i>Green Energy Option Program</i>;</u></p> <p><u>3.5.1.2 Any of the last resort supply events under Clause 3.4.1 has occurred;</u></p> <p><u>3.5.1.3 Its contract with a <i>Supplier of Last Resort</i> has exceeded the maximum period.</u></p> <p><u>3.5.2 A <i>Retail Customer</i> under the <i>Green Energy Option Program</i> may only exercise its option to revert to being a <i>Captive End-User</i> once every twelve (12) months.</u></p> <p><u>3.5.3 A <i>Retail Customer</i> under the <i>Green Energy Option Program</i> shall notify the <i>Central Registration Body</i> if it wishes to revert to being a <i>Captive End-user</i>. Such notification shall include an attestation signed by the following:</u></p> <p><u>3.5.3.1 The incumbent <i>Supplier or Supplier of Last Resort</i>, attesting that the said <i>Retail Customer</i> has fulfilled all of its contractual obligations;</u></p>	

Title	Section	Provision	Proposed Amendment	Rationale
			<p>3.5.3.2 <u>The <i>Distribution Utility</i> attesting it agrees to supply the <i>Retail Customer</i>.</u></p> <p>3.5.4 <u>Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the <i>Central Registration Body</i> shall process the deregistration of the end-user in accordance with procedures under Clause 2.6.</u></p>	
SCOPE AND APPLICATION OF CHAPTER 4	4.1	<p>4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable Customers;</p> <p>4.1.1.3 Manner in which metering data of Contestable Customers is to be used and managed;</p>	<p>4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable <i>Retail</i> Customers;</p> <p>4.1.1.3 Manner in which metering data of Contestable <i>Retail</i> Customers is to be used and managed;</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
SCOPE AND APPLICATION OF CHAPTER 4	4.1.2	4.1.2 This Chapter shall apply only to the provision of metering services and metering installations by Retail Metering Services Providers to Contestable Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	4.1.2 This Chapter shall apply only to the provision of metering services and metering installations by Retail Metering Services Providers to Contestable <i>Retail</i> Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
		4.1.3 Provision of metering services and metering installations to Contestable Customers which are	4.1.3 Provision of metering services and metering installations to Contestable <i>Retail</i> Customers which	Changed to Retail Customers in order to provide a general term for

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		directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	Contestable Customers and GEOP End -Users which are not contestable Customers
METERING SERVICE PROVIDERS	4.2.1	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Customers within its franchise area, all Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Retail Customers within its franchise area, all Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
Use of meters	4.3.4.1	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of Contestable Customers and Suppliers registered in the WESM.	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of Contestable Retail Customers and Suppliers registered in the WESM.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
Performance of Metering Installations	4.3.7.3	4.3.7.3 A Contestable Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central	4.3.7.3 A Contestable Retail Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users

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		Registration Body immediately after it was detected.	Registration Body immediately after it was detected.	which are not contestable Customers
Performance of Metering Installations	4.3.7.3	A Contestable Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	A Contestable Retail Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
Installation Databases	4.5.1.2	<p>4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable Customer as well as the Central Registration Body is given access to the information in its installation database at all reasonable times and:</p> <p>a) In the case of data sixteen months old or less, within seven working days of receiving written notice from the person or entity seeking access; and</p> <p>b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.</p>	<p>4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable Retail Customer as well as the Central Registration Body is given access to the information in its installation database at all reasonable times and:</p> <p>a) In the case of data sixteen months old or less, within seven working days of receiving written notice from the person or entity seeking access; and</p> <p>b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers

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Title	Section	Provision	Proposed Amendment	Rationale
4.5.3 Rights of Access to Metering Data	4.5.3	<p>The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are:</p> <p>xxx</p> <p>4.5.3.5 Any Contestable Customer with respect to the metering data in relation to the metering point registered to it;</p> <p>4.5.3.6 Any Distribution Utility with respect to Contestable Customers whose facilities are located in its franchise area and for whom said Distribution Utility is not the Retail Metering Services Provider;</p> <p>xxx</p>	<p>The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are:</p> <p>xxx</p> <p>4.5.3.5 Any Contestable <i>Retail</i> Customer with respect to the metering data in relation to the metering point registered to it;</p> <p>4.5.3.6 Any Distribution Utility with respect to Contestable <i>Retail</i> Customers whose facilities are located in its franchise area and for whom said Distribution Utility is not the Retail Metering Services Provider;</p> <p>xxx</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers</p>
4.5.4 Confidentiality	4.5.4	<p>Metering data identifiable to a Trading Participant or Contestable Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.</p>	<p>Metering data identifiable to a Trading Participant or Contestable <i>Retail</i> Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers</p>
4.5.5 Payme	4.5.5	<p>Except for costs incurred in the transmission and access of data to the</p>	<p>Except for costs incurred in the transmission and access of data to the</p>	<p>Changed to Retail Customers in order to</p>

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nt for Access to Metering Data		Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering database shall be paid by the person or entity whom the metering data or information was provided.	Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Retail Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering database shall be paid by the person or entity whom the metering data or information was provided.	provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
DATA VALIDATION AND SUBSTITUTION	4.6	<p>In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual.</p> <p>xxx</p> <p>4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable Customer, Supplier and Distribution Utility.</p>	<p>In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual.</p> <p>xxx</p> <p>4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable Retail Customer, Supplier and Distribution Utility.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers

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		<p>4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility.</p> <p>4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.</p>	<p>4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Retail Customer, Supplier and Distribution Utility.</p> <p>4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable Retail Customer, Supplier or Distribution Utility.</p>	
<p>DATA VALIDATION AND SUBSTITUTION</p>	<p>4.6.3</p>	<p>4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3</p>	<p>4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Retail Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers</p>

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		notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	notwithstanding any dispute raised by the affected Contestable <u>Retail</u> Customer, Supplier or Distribution Utility.	
GLOSSARY	CHAPTE R 5	Customer switching- Commercial transfer of a Contestable Customer to another, other than a transfer to a Supplier of Last Resort	Customer switching - Commercial transfer of a Contestable <u>Retail</u> Customer to another Supplier other than a transfer to a Supplier of Last Resort	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
GLOSSARY	CHAPTE R 5	(new)	<u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u>	Defined the GEOP
GLOSSARY	CHAPTE R 5	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system will be determined	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable <u>Retail</u> Customer connected to a distribution system will be determined	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
GLOSSARY	CHAPTE R 5	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable Customer to be served by the Supplier of Last Resort.	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable <u>Retail</u> Customer to be served by the Supplier of Last Resort.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users

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				which are not contestable Customers
GLOSSARY	CHAPTE R 5	(new)	<u>Renewable Energy Supplier - refers to any person or entity authorized by the ERC and the DOE to provide or supply electric power from renewable energy resources to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.3 of these Retail Rules.</u>	Defined the Renewable Energy Supplier
GLOSSARY	CHAPTE R 5	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other End-Users allowed to participate under the Rules on Green Energy Option Program or other relevant rules issued by the ERC.</u>	Defined the Retail Customers
GLOSSARY	CHAPTE R 5	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable Customers and the operations of the Central Registration Body.	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable <i>Retail</i> Customers and the operations of the Central Registration Body.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users

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				which are not contestable Customers
GLOSSARY	CHAPTE R 5	Retail supply contracts - Contract between a Supplier and a Contestable Customer for the supply of electricity	Retail supply contracts - Contract between a Supplier and a Contestable Retail Customer for the supply of electricity	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
GLOSSARY	CHAPTE R 5	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 of these Retail Rules.	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.	Included additional Clause to consider Renewable Energy Suppliers
GLOSSARY	CHAPTE R 5	Supplier of Last Resort - An entity designated to serve Contestable Customers following a Last resort supply event in accordance with these Retail Rules.	Supplier of Last Resort - An entity designated to serve Contestable Retail Customers following a Last resort supply event in accordance with these Retail Rules.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers
GLOSSARY	CHAPTE R 5	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable Customer.	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable Retail Customer.	Changed to Retail Customers in order to provide a general term for Contestable Customers

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				and GEOP End -Users which are not contestable Customers

E. Retail Manual on Registration Criteria and Procedures

Title	Section	Provision	Proposed Amendment	Rationale
PURPOSE & SCOPE OF APPLICATION	Section I	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. <u>Requirements and procedures for the registration of <i>Suppliers that are Renewable Energy Suppliers</i> and <i>Retail Customers under the Green Energy Option Program</i> are covered by the <i>Retail Manual on Green Energy Options Procedures</i>.</u> The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension</p>	<p>This is to clarify that there is a GEOP manual that details the transactions of GEOP participants.</p>

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			<p>and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	

F. Retail Manual on Market Transactions Procedures

Title	Section	Provision	Proposed Amendment	Rationale
SCOPE OF APPLICATION	Section 1.2	This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i> , termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i> .	<p>This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i>, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i>.</p> <p><u>The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.</u></p>	This is to clarify that there is a GEOP manual that details the transactions of GEOP participants.

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Title	Section	Provision	Proposed Amendment	Rationale
OVERVIEW	Section II.2	Customer Switching shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort (SOLR)</i> in case of a <i>Last Resort Supply Event</i> .	<i>Customer Switching</i> shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort (SOLR)</i> in case of a <i>Last Resort Supply Event</i>.	Deleted to harmonize with GEOP procedures wherein CRB evaluation of transfer to SOLR shall follow same procedures and timelines as regular switch requests. (ERC Resolution No. 8, Series of 2021 Section 27)
CUSTOMER RELOCATION – OVERVIEW	Section III.2.1	A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	A <i>Contestable Customer</i> that wishes to relocate to a new service address within <u>or outside</u> the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	To harmonize with Retail Rules 3.2.3.1
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR) - OVERVIEW	Section V.2.2	When the <i>Central Registration Body</i> determines the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i> , the SOLR, the defaulting <i>Supplier</i> , if practicable, of the occurrence and the effective date of the transfer to the SOLR. The <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.	When the <i>Central Registration Body</i> determines the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i> , the SOLR, the defaulting <i>Supplier</i> , if practicable, of the occurrence and the effective date of the transfer to the SOLR. The <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter <u>within two (2) working days from being notified of</u>	This proposal adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR for both <i>Contestable Customers</i> and GEOP End-Users. The shift from hours to working days will be beneficial for participants as it would be easier to comply.

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		<p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting Supplier is its <i>Direct WESM Member</i> counterparty, the <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting Supplier is not its <i>Direct WESM Member</i> counterparty (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the <i>Contestable Customer's Direct WESM Member</i> counterparty before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential</p>	<p><u>occurrence of the Last Resort Supply Event.</u></p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member</i> counterparty, the <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member counterparty</i> (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the <i>Contestable Customer's Direct WESM Member counterparty</i> before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it <u>the Contestable Customer</u> chooses</p>	<p>Clerical revision to remove redundancy with previous paragraphs</p>

Title	Section	Provision	Proposed Amendment	Rationale
		<p>requirements set out in the <i>WESM Rules</i>.</p> <p>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.</p>	<p>the latter <u>to not be served by the SOLR</u>, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.</p>	<p>Clerical revision to remove redundancy with next section.</p>
<p>TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR) - PROCEDURES</p>	<p>Section V.3.1</p>	<p>Submission and Processing of Switch Request (Switch to SOLR) – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>. The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <i>Contestable Customer</i>.</p>	<p>Submission and Processing of Switch Request (Switch to SOLR) – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than <u>forty eight (48) hours two (2) working days</u> after being notified of the occurrence of the <i>Last Resort Supply Event</i> <u>notification of agreement by Contestable Customer under Clause 2.2</u>. The switch request form shall include an attestation of the agreement duly</p>	<p>This proposal adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR for both Contestable Customers and GEOP End-Users. The shift from hours to working days will be beneficial for participants as it would be easier to comply. Changed timeline such that submission of switch request will be reckoned</p>

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Title	Section	Provision	Proposed Amendment	Rationale
			signed by the SOLR and the <i>Contestable Customer</i> .	from the time the Contestable Customer notified the SOLR instead of from notification of occurrence of last resort event since it will overlap with Clause 2.2. Thus, submission of switch request is 4 working days from the notification of occurrence of the Last Resort Event.
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR) - PROCEDURES	Section V.3.2	3.2. Assessment and Approval – Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the form. The Central Registration Body shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch request/notification.	3.2. Assessment and Approval – Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the <u>form in accordance with procedures for evaluating switch requests under Chapter II.3 of this Manual.</u> The Central Registration Body shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch request/notification.	Adopted Section 27 of ERC Resolution No. 8, Series of 2021 wherein evaluation of transfer to SOLR by the CRB shall be in accordance with procedures for evaluating switch requests to Suppliers.

G. Retail Manual on Metering Standards and Procedures

Title	Section	Provision	Proposed Amendment	Rationale
PURPOSE	1.1	<p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable Customers</i> and for the reference of <i>Distribution Utilities</i> , <i>Suppliers</i>, <i>Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <i>Contestable Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, <i>Contestable Customers</i>, and <i>Suppliers</i> must follow when registering <i>Contestable Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p> <p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <i>Contestable</i></p>	<p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable</i> <i>Retail</i> <i>Customers</i> and for the reference of <i>Distribution Utilities</i> , <i>Suppliers</i>, <i>Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <i>Contestable</i> <i>Retail</i> <i>Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, <i>Contestable</i> <i>Retail</i> <i>Customers</i>, and <i>Suppliers</i> must follow when registering <i>Contestable</i> <i>Retail</i> <i>Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p> <p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <i>Contestable</i></p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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		<p><i>Customer metering data</i> is collected in a timely and efficient manner;</p> <p>xxx</p>	<p><u>Retail</u> <i>Customer metering data</i> is collected in a timely and efficient manner;</p> <p>xxx</p>	
SCOPE OF APPLICATION	1.2	<p>This Manual covers the metering procedures and standards for <i>metering installations</i> of <i>Contestable Customers</i> that are connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i>.</p>	<p>This Manual covers the metering procedures and standards for <i>metering installations</i> of <i>Contestable</i> <u>Retail</u> <i>Customers</i> that are connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i>.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Definition of Terms	1.3.2.	<p>Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a Contestable Customer connected to a distribution system will be determined.</p>	<p>Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a <i>Contestable</i> <u>Retail</u> Customer connected to a distribution system will be determined.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Compliance and Implementation	1.4.1.e	<p>e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services Provider</i> of a <i>Contestable Customer</i>, case where disputes involved <i>metering data</i>, and tampering of any <i>metering installation</i> that is detrimental to the integrity of <i>the metering data</i>; and</p>	<p>e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services Provider</i> of a <i>Contestable</i> <u>Retail</u> <i>Customer</i>, case where disputes involved <i>metering data</i>, and tampering of any <i>metering installation</i> that is</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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			detrimental to the integrity of the <i>metering data</i> ; and	
COVERAGE	2.1	This section defines the <i>metering installation</i> standards that a <i>Contestable Customer meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i> .	This section defines the <i>metering installation</i> standards that a <i>Contestable Retail Customer meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
GENERAL COMPLIANCE	2.3	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Customers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Customers</i> <i>Retail Customers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Redundancy Requirement	2.4.1	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable Customer</i> . The back-up revenue <i>meter</i> may have a different make and model (i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its reasonable endeavours to install	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable</i> <i>Retail Customer</i> . The back-up revenue <i>meter</i> may have a different make and model (i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its reasonable endeavours to install	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned <i>Contestable Customer</i> .	and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned Contestable Retail <i>Customer</i> .	
Basis	3.3.1	<p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <ul style="list-style-type: none"> a) Provision 7.12.1.1 b) Provision 7.12.1.2 c) Provision 7.12.1.3 d) Provision 7.12.2.1 e) Provision 7.12.2.2 f) Provision 8.3.1 g) Provision 8.4.5 	<p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <ul style="list-style-type: none"> a) Provision 7.12.1.1 b) Provision 7.12.1.2 c) Provision 7.12.1.3 d) Provision 7.12.2.1 e) Provision 7.12.2.2 f) Provision 8.3.1 g) Provision 8.4.5 	Cited provisions do not exist anymore. For deletion to avoid inconsistency in case PDC is amended.
Metering Installation	3.3.2	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN</p> <p>Where:</p> <p>WWW Shall be the Standard Site ID of the Substation where the <i>Contestable Customer</i></p>	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN</p> <p>Where:</p> <p>WWW Shall be the Standard Site ID of the Substation where the Contestable <i>Customer</i></p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		<p>is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i>.</p> <p>XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of the Appendix of the WESM Manual on</p>	<p><i>Retail Customer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable</i> <i>Retail Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i>.</p> <p>XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of the Appendix of the WESM Manual on Metering Standards and Procedures for</p>	

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		<p>Metering Standards and Procedures for the procedure on the designation and a sample list of Metered Participant IDs of Associated Grid Connection Points, respectively.</p> <p>YY Shall be a two (2) digit number designating the off-take grid meter.</p> <p>CCCC Shall be the Metered Participant ID of the <i>Contestable Customer</i> as referenced to its short name ID.</p>	<p>the procedure on the designation and a sample list of Metered Participant IDs of Associated Grid Connection Points, respectively.</p> <p>YY Shall be a two (2) digit number designating the off-take grid meter.</p> <p>CCCC Shall be the Metered Participant ID of the Contestable <u>Retail</u> <i>Customer</i> as referenced to its short name ID. Refer to Appendix B for the procedure on the designation of Metered Participant IDs of <i>Contestable Customers</i>.</p>	

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		<p>Refer to Appendix B for the procedure on the designation of Metered Participant IDs of <i>Contestable Customers</i>. NN Shall be a two (2) digit number identifying the metering installation of the facility of the <i>Contestable Customer</i>.</p>	<p>NN Shall be a two (2) digit number identifying the metering installation of the facility of the <i>Contestable</i> <i>Retail</i> <i>Customer</i>.</p>	
<p>METERING INSTALLATION REGISTRATION FORM - COVERAGE</p>	<p>4.1</p>	<p>This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of <i>metering installations of Contestable Customers</i> in the <i>WESM</i>.</p>	<p>This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Retail Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of <i>metering installations of Contestable Retail Customers</i> in the <i>WESM</i>.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Submission of Application Form and Pertinent Documents	4.4.1	<p>If the <i>metering installation</i> of a <i>Contestable Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable Customer</i>;</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <i>Contestable</i></p>	<p>If the <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable</i> <i>Retail</i> <i>Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable</i> <i>Retail</i> <i>Customer</i>;</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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		<p><i>Customer's metering point to the default grid off-take metering point and other nearest grid off-take metering points.</i></p> <p>If the <i>Contestable Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <i>Contestable Customer's metering point</i> to the main grid substation.</p> <p>d) Meter Testing</p> <p>For <i>Contestable Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the <i>Contestable Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p> <p>f) Documentation of other special features of the meter.</p>	<p>the connection of the <i>Contestable</i> <i>Retail</i> <i>Customer's metering point</i> to the default grid off-take metering point and other nearest grid off-take metering points.</p> <p>If the <i>Contestable</i> <i>Retail</i> <i>Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <i>Contestable</i> <i>Retail</i> <i>Customer's metering point</i> to the main grid substation.</p> <p>d) Meter Testing</p> <p>For <i>Contestable</i> <i>Retail</i> <i>Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p> <p>f) Documentation of other special features of the meter.</p>	

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Determination of Market Trading Node	4.4.3	<p>Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the grid <i>off-take metering point</i> of the <i>Contestable Customer</i> in the Metering Installation Registration Form.</p> <p>Upon identification of the <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable Customer</i> or <i>Supplier</i>, as applicable, by following the Market Trading Node of the assigned <i>grid off-take metering point</i>.</p>	<p>Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the grid <i>off-take metering point</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> in the Metering Installation Registration Form.</p> <p>Upon identification of the <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i>, as applicable, by following the Market Trading Node of the assigned <i>grid off-take metering point</i>.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
METERING DATA COLLECTION-COVERAGE	5.1	<p>Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i>, on behalf of its associated <i>Supplier</i> or <i>Contestable Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, <i>Contestable Customers</i>, <i>Suppliers</i>, and <i>Retail Metering Services Providers</i> in the</p>	<p>Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i>, on behalf of its associated <i>Supplier</i> or <i>Contestable</i> <i>Retail</i> <i>Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, <i>Contestable</i> <i>Retail</i> <i>Customers</i>, <i>Suppliers</i>, and <i>Retail Metering Services Providers</i> in the</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		collection and submission of <i>metering data</i> to the <i>Central Registration Body</i> .	collection and submission of <i>metering data</i> to the <i>Central Registration Body</i> .	
Metering Database - Access	5.2.1.3	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p> <p>f) Any <i>Distribution Utility</i> with respect to <i>Contestable Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i>,</p> <p>xxx</p>	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable</i> <i>Retail Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p> <p>f) Any <i>Distribution Utility</i> with respect to <i>Contestable</i> <i>Retail Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i>,</p> <p>xxx</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Metering Database – Payment for Access to Metering Data	5.2.1.4	<p>Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable Customers</i> for purposes of settlement, all reasonable costs that will be incurred</p>	<p>Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable</i> <i>Retail Customers</i> for purposes of settlement, all reasonable costs that will be</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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		by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	
Installation Database - Access	5.2.2.2	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services Provider</i> shall ensure that each affected <i>Supplier, Distribution Utility, and Contestable Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and: xxx	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services Provider</i> shall ensure that each affected <i>Supplier, Distribution Utility, and ContestableRetail Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and: xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Collection and Submission Procedure - Requirements	5.3.1.1	5.3.1.1 Data The <i>metering data</i> shall contain the following: a) Date and time, or time series, of the meter readings received for each <i>Contestable Customer meter</i> , xxx	5.3.1.1 Data The <i>metering data</i> shall contain the following: a) Date and time, or time series, of the meter readings received for each <i>Contestable</i> <i>Retail</i> <i>Customer meter</i> , xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Collection and Submission	5.3.2.1	5.3.2.1 Collection	5.3.2.1 Collection	Changed to Retail Customers in order to

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Procedure – Daily Process		At an interval basis, the meter at the metering point of a <i>Contestable Customer</i> continuously records <i>metering data</i> . Immediately at the end of the <i>trading day</i> , the <i>Retail Metering Services Provider</i> shall collect the <i>metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i> , identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable Customers</i> registered under Chapter 2 of the <i>Retail Rules</i> .	At an interval basis, the meter at the metering point of a <i>Contestable</i> <i>Retail Customer</i> continuously records <i>metering data</i> . Immediately at the end of the <i>trading day</i> , the <i>Retail Metering Services Provider</i> shall collect the <i>metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i> , identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable</i> <i>Retail Customers</i> registered under Chapter 2 of the <i>Retail Rules</i> .	provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Collection and Submission Procedure – Monthly Process	5.3.3	Not later than three (3) <i>business days</i> after the end of the <i>billing period</i> , the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its associated <i>Contestable Customers</i> . In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily <i>metering</i>	Not later than three (3) <i>business days</i> after the end of the <i>billing period</i> , the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its associated <i>Contestable</i> <i>Retail Customers</i> . In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		<p><i>data</i> values with justifications for the discrepancies.</p> <p>xxx</p>	<p>and the daily <i>metering data</i> values with justifications for the discrepancies.</p> <p>xxx</p>	
Transfer to Emergency Back-up System	5.4.2.a.i	<p>Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site;</p>	<p>Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Retail Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site;</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
DATA VALIDATION, ESTIMATION AND EDITING – COVERAGE	6.1	<p>Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready meter data to the <i>Central Registration Body</i>. In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i>.</p> <p>This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2</p>	<p>Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready meter data to the <i>Central Registration Body</i>. In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i>.</p> <p>This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Validation of Grid Off-Take Metering Points	6.3.3	<p>If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i>.</p> <p>In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable Customers</i> have been connected to a different <i>grid off-take metering point</i>.</p>	<p>If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable</i> <i>Retail</i> <i>Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i>.</p> <p>In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable</i> <i>Retail</i> <i>Customers</i> have been connected to a different <i>grid off-take metering point</i>.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Virtual Grid Off-take Metering Point	6.3.4	<p>All <i>Contestable Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i>. This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i>. To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i>, the aggregated metered quantity of all <i>Contestable Customers</i> assigned to</p>	<p>All <i>Contestable</i> <i>Retail</i> <i>Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i>. This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i>. To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i>, the aggregated metered quantity of all <i>Contestable</i> <i>Retail</i> <i>Customers</i></p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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		the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .	assigned to the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .	
Estimation Procedures - Monthly Process	6.4.2.3	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> shall be estimated by adjusting the <i>metering data</i> of its <i>grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be estimated by adjusting the <i>metering data</i> of its <i>grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable</i> <i>Retail</i> <i>Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS	6.6	The <i>metered quantity</i> of each <i>Contestable Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before	The <i>metered quantity</i> of each <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users

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		adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	which are not Contestable Customers
USE OF METERS	6.7	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> . xxx	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable</i> <i>Retail</i> <i>Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> . xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
METER TROUBLE REPORT - INITIATION	7.2	A Meter Trouble Report may be initiated due to the following: a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or b) A <i>Retail Metering Services Provider</i> , a <i>Contestable Customer</i> , or a <i>Supplier</i> requests the <i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration</i>	A Meter Trouble Report may be initiated due to the following: a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or b) A <i>Retail Metering Services Provider</i> , a <i>Contestable</i> <i>Retail</i> <i>Customer</i> , or a <i>Supplier</i> requests the <i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central</i>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		<i>Body determines that a Meter Trouble Report is not required, it shall notify the Retail Metering Services Provider, Contestable Customer, or Supplier of its decision within twenty-four (24) hours</i>	<i>Registration Body determines that a Meter Trouble Report is not required, it shall notify the Retail Metering Services Provider, Contestable Retail Customer, or Supplier of its decision within twenty-four (24) hours</i>	
METER TROUBLE REPORT - ISSUANCE	7.3	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
METER TROUBLE REPORT - RESOLUTION	7.4.2.2.1	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable</i> <i>Retail</i> <i>Customers</i> for use by the <i>Market Operator</i> in its final settlement of the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		final settlement of the <i>Supplier</i> or <i>Contestable Customer</i> .	<i>Supplier</i> or <i>Contestable</i> <u>Retail</u> <i>Customer</i> .	
METER TROUBLE REPORT - RESOLUTION	7.4.2.2.2	7.4.2.2.2 After Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	7.4.2.2.2 After Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable</i> <u>Retail</u> <i>Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
PERFORMANCE MANAGEMENT - COVERAGE	8.1	This section provides the <i>Contestable Customers, Suppliers, Retail Metering Services Providers, and the Central Registration Body, and the Governance Arm</i> the steps for the review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	This section provides the <i>Contestable</i> <u>Retail</u> <i>Customers, Suppliers, Retail Metering Services Providers, and the Central Registration Body, and the Governance Arm</i> the steps for the review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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PERFORMANCE MANAGEMENT -OVERVIEW	8.3	<p>The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas:</p> <p>a) The integrity of <i>metering data</i> provided by the <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> and the <i>Contestable Customers</i>;</p> <p>xxx</p>	<p>The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas:</p> <p>a) The integrity of <i>metering data</i> provided by the <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> and the <i>Contestable</i> <u>Retail</u> <i>Customers</i>;</p> <p>xxx</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Monthly Performance Monitoring	8.5.1	<p>After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable Customers, Suppliers</i> and <i>Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i>. If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <i>Contestable Customer, Supplier, or Retail Metering Service Provider</i>. The results of the monthly performance monitoring shall be published in the market information website.</p>	<p>After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable <u>Retail</u> Customers, Suppliers</i> and <i>Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i>. If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <i>Contestable</i> <u>Retail</u> <i>Customer, Supplier, or Retail Metering Service Provider</i>. The results of the monthly performance monitoring shall be published in the market information website.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Semi-Annual Customer Satisfaction Monitoring	8.5.2	<p>Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable Customers</i> and <i>Suppliers</i>. The <i>Governance Arm</i> shall require the direct <i>Contestable Customers</i> and <i>Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm.</p> <p>xxxx</p>	<p>Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable</i> <i>Retail</i> <i>Customers</i> and <i>Suppliers</i>. The <i>Governance Arm</i> shall require the direct <i>Contestable</i> <i>Retail</i> <i>Customers</i> and <i>Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm.</p> <p>xxxx</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Metered Participant ID Guidelines	Appendix B	<p>These guidelines shall be followed in the labeling and numbering of <i>metering installations</i> of <i>Contestable Customers</i>.</p>	<p>These guidelines shall be followed in the labeling and numbering of <i>metering installations</i> of <i>Contestable</i> <i>Retail</i> <i>Customers</i>.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
Metered Participant ID Guidelines	Appendix B	<p>1. The Metered Participant ID of <i>Contestable Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.</p>	<p>1. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Metered Participant ID Guidelines	Appendix B	2. The Metered Participant ID of <i>Contestable Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	2. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Metered Participant ID Guidelines	Appendix B	3. The Metered Participant ID of <i>Contestable Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	3. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Metered Participant ID Guidelines	Appendix B	4. The Metered Participant ID of <i>Contestable Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	4. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Metered Participant ID Guidelines	Appendix B	5. The Metered Participant ID of <i>Contestable Customers</i> that has numeric characters in its corporate name shall be the numeric	5. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users

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Title	Section	Provision	Proposed Amendment	Rationale
		characters and the abbreviation of the alphabetic characters.	abbreviation of the alphabetic characters.	which are not Contestable Customers
Metered Participant ID Guidelines	Appendix B	6. The Metered Participant ID of <i>Contestable Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the abbreviation of their corporate name, two (2) numeric characters corresponding to the facility number, and one (1) numeric character corresponding to the metering installation in that location.	6. The Metered Participant ID of Contestable Retail <i>Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the abbreviation of their corporate name, two (2) numeric characters corresponding to the facility number, and one (1) numeric character corresponding to the metering installation in that location.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
Metering Data Validation and Estimation Procedures – Suggested Monthly Estimation Procedures	Appendix D – C.3	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> . This method of estimation is not	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the Contestable Retail <i>Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the Contestable Retail <i>Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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		applicable for variable loads whose historical load profile is indeterminate.	Contestable Retail Customer main metering data. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	

H. Retail Manual on Disclosure and Confidentiality of Contestable Customer Information

Title	Section	Provision	Proposed Amendment	Rationale
	Title	<p style="text-align: center;">Retail Manual</p> <p style="text-align: center;">Disclosure and Confidentiality of Contestable Customer Information</p> <p style="text-align: center;">Issue 2.0 RCOA-DCCCI</p> <p style="text-align: center;">This Manual covers the types of Contestable Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Customer information.</p>	<p style="text-align: center;">Retail Manual</p> <p style="text-align: center;">Disclosure and Confidentiality of Contestable Retail Customer Information</p> <p style="text-align: center;">Issue 23.0 RCOA-DCCRCI</p> <p style="text-align: center;">This Manual covers the types of Contestable Retail Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Retail Customer information.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Title	Section	Provision	Proposed Amendment	Rationale
PURPOSE & SCOPE AND APPLICATION	Section 1	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of <i>Contestable Customer</i> information and the corresponding service fees.</p> <p>This Manual covers the types of <i>Contestable Customer</i> information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of <i>Contestable Customer</i> information.</p>	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of Contestable Retail <i>Customer</i> information and the corresponding service fees.</p> <p>This Manual covers the types of Contestable Retail <i>Customer</i> information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Retail <i>Customer</i> information.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
GENERAL GUIDELINES	Section 3	<p>The provisions of Chapter 5 of the <i>WESM Rules</i> and <i>WESM Manual</i> on Market Operator Information Disclosure and Confidentiality (Information Disclosure and Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of <i>Contestable Customer</i> information.</p>	<p>The provisions of Chapter 5 of the <i>WESM Rules</i> and <i>WESM Manual</i> on Market Operator Information Disclosure and Confidentiality (Information Disclosure and Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of Contestable Retail <i>Customer</i> information.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
CONFIDENTIALITY AND	5.1	<p>Upon prior authorization, provided in written or electronic form, the <i>Central</i></p>	<p>Upon prior authorization, provided in written or electronic form, the <i>Central</i></p>	<p>Changed to Retail Customers in order to</p>

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Title	Section	Provision	Proposed Amendment	Rationale
DISCLOSURE POLICY		<i>Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	<i>Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the Contestable Retail <i>Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
CONFIDENTIALITY AND DISCLOSURE POLICY	5.2	<p>5.2. Subject to the procedures and permitted disclosures set forth in this Manual, Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i>, the following <i>Contestable Customer</i> information are available for dissemination –</p> <p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and</p>	<p>5.2. Subject to the procedures and permitted disclosures set forth in this Manual, Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i>, the following Contestable Retail <i>Customer</i> information are available for dissemination –</p> <p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

Title	Section	Provision	Proposed Amendment	Rationale
		<p>names of counterparties;</p> <p>5.2.3. Details contained in the ERC's Certificates of Contestability;</p> <p>5.2.4. <i>Contestable Customer</i> load data such as a) metered quantities and b) load profile; and</p> <p>5.2.5. <i>Contestable Customer</i> metering and connection details.</p>	<p>names of counterparties;</p> <p>5.2.3. Details contained in the ERC's Certificates of Contestability, <u>as applicable</u>;</p> <p>5.2.4. Contestable <u>Retail</u> <i>Customer</i> load data such as a) metered quantities and b) load profile; and</p> <p>5.2.5. Contestable <u>Retail</u> <i>Customer</i> metering and connection details.</p>	
CONFIDENTIALITY AND DISCLOSURE POLICY	5.3	<p>5.3. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Contestable Customer</i> information are considered confidential –</p> <p>5.3.1. Retail supply contract data;</p> <p>5.3.2. <i>Contestable Customer</i> load data; and</p> <p>5.3.3. <i>Contestable Customer</i> metering and connection details.</p>	<p>5.3. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following Contestable <u>Retail</u> <i>Customer</i> information are considered confidential –</p> <p>5.3.1. Retail supply contract data;</p> <p>5.3.2. Contestable <u>Retail</u> <i>Customer</i> load data; and</p> <p>5.3.3. Contestable <u>Retail</u> <i>Customer</i> metering and connection details.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Title	Section	Provision	Proposed Amendment	Rationale
CONFIDENTIALITY AND DISCLOSURE POLICY	5.4	<p>5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Contestable Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of supply contract and names of counterparties; and</p> <p>5.4.3. Details contained in the ERC's Certificates of Contestability.</p>	<p>5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following Contestable Retail <i>Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of supply contract and names of counterparties; and</p> <p>5.4.3. Details contained in the ERC's Certificates of Contestability, as applicable.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>
CONFIDENTIALITY AND DISCLOSURE POLICY	5.5	<p>5.5. <i>Contestable Customer</i> information shall be made available by the <i>Central</i></p>	<p>5.5. Contestable Retail <i>Customer</i> information shall be made available by the <i>Central</i></p>	<p>Changed to Retail Customers in order to provide a general term for Contestable</p>

Title	Section	Provision	Proposed Amendment	Rationale
		<p><i>Registration Body</i> through any of the following means –</p> <p>5.5.1. <i>Market information website</i> at <i>www.wesm.ph</i> for public or non-confidential information; and</p> <p>5.5.2. In printed or electronic copies for confidential information upon authorization by the <i>Contestable Customer</i>.</p>	<p><i>Registration Body</i> through any of the following means –</p> <p>5.5.1. <i>Market information website</i> at <i>www.wesm.ph</i> for public or non-confidential information; and</p> <p>5.5.2. In printed or electronic copies for confidential information upon authorization by the <i>Contestable</i> <u>Retail</u> <i>Customer</i>.</p>	Customers and GEOP End-Users which are not Contestable Customers
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	Section 6	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF <u>CONTESTABLE RETAIL</u> CUSTOMER INFORMATION	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	6.1	6.1. The <i>Central Registration Body</i> shall regularly update its Registry List of <i>Contestable Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and	6.1. The <i>Central Registration Body</i> shall regularly update its Registry List of <i>Contestable</i> <u>Retail</u> <i>Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers

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Title	Section	Provision	Proposed Amendment	Rationale
		publish the same in the <i>market information website</i> .	publish the same in the <i>market information website</i> .	
<p>PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION</p>	6.2	<p>6.2. For confidential <i>Contestable Customer</i> information –</p> <p>6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <i>Contestable Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.</p> <p>6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the <i>Contestable Customer</i> through electronic mail.</p>	<p>6.2. For confidential Contestable Retail <i>Customer</i> information –</p> <p>6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the Contestable Retail <i>Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.</p> <p>6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the Contestable Retail <i>Customer</i> through electronic mail.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>

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Title	Section	Provision	Proposed Amendment	Rationale
		6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the <i>Contestable Customer</i> , the <i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.	6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the Contestable <u>Retail Customer</u> , the <i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.	

I. Retail Manual on Green Energy Option Program Procedures (new)

Title	Section	Provision	Proposed Amendment	Rationale
GREEN ENERGY OPTION PROCEDURES 1.0	(new)	(new)	GREEN ENERGY OPTION PROCEDURES 1.0	
INTRODUCTION	(new)	(new)	SECTION 1 INTRODUCTION	
PURPOSE	(new)	(new)	1.1 PURPOSE 1.1.1 This manual is promulgated to provide detailed procedures for the implementation of the <i>Green Energy Option Program</i> based on the issuances of the <i>Department of Energy (DOE)</i>	Provides the purpose of the Manual

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			<p>and the <i>Energy Regulatory Commission (ERC)</i>.</p> <p>1.1.2 This manual presents the procedures for the registration of <i>Renewable Energy Suppliers</i> and <i>GEOP End-Users</i> with the <i>Central Registration Body</i>, switching of <i>GEOP End-Users</i> between <i>Renewable Energy Suppliers</i> and the <i>Distribution Utility</i>, <i>metering data</i> submission and processing, and calculation of <i>settlement amounts</i> by the <i>Market Operator</i>.</p>	
SCOPE OF APPLICATION	(new)	(new)	<p>1.2 SCOPE OF APPLICATION</p> <p>This document shall apply to:</p> <ul style="list-style-type: none"> a) <i>Renewable Energy Suppliers</i> b) <i>GEOP End-Users</i>, c) <i>Network Service Providers</i>, d) <i>Retail Metering Services Providers</i>, e) the <i>Central Registration Body</i>, and f) the <i>Market Operator</i>. 	Provides the list of entities for which this manual applies to
DEFINITION OF TERMS	(new)	(new)	<p>1.3 DEFINITION OF TERMS</p> <p>1.3.1 Unless otherwise defined or the context implies otherwise, the italicized terms used in this manual which are defined in the <i>Rules for the GEOP, WESM</i></p>	Defines terms that shall be specifically be used for this Manual while adopting the definitions already present in related documents

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			<p><i>Rules or Retail Rules</i> will bear the same meaning as defined in the <i>Rules for the GEOP</i>. <i>WESM Rules or Retail Rules</i>.</p> <p>1.3.2 The following words and phrases as used in this manual shall have the following meaning –</p> <p>a) <i>GEOP Demand Threshold</i> refers to the average peak demand required of an <i>end-user</i> to be eligible to participate in the <i>GEOP</i> as declared by the <i>DOE</i>.</p> <p>b) <i>GEOP Registry</i> refers to the registry maintained and published by the <i>Central Registration Body</i> containing the list of <i>end-users</i> that have met the <i>GEOP Demand Threshold</i>, <i>GEOP End-Users</i>, and <i>Renewable Energy Suppliers</i></p>	
REFERENCES AND INTERPRETATION	(new)	(new)	1.4 REFERENCES AND INTERPRETATION	Provides the list of relevant documents and issuances

			<p>1.4.1 References</p> <p>This manual should be read in association with the -</p> <ul style="list-style-type: none"> a) Republic Act No. 9136 b) Implementing Rules and Regulations of Republic Act No. 9136 c) Republic Act No. 9513 d) <i>WESM Rules</i> e) <i>Retail Rules</i> f) WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures g) WESM Manual on Billing and Settlement h) Retail Manual: Metering Standards and Procedures i) Department of Energy Circular No. DC2018-07-0019 j) Department of Energy Circular No. DC2020-04-0009 k) Energy Regulatory Commission 	
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			<p style="text-align: center;">Resolution No. 08 Series of 2021</p> <p>1.4.2 Interpretation</p> <p>Any reference to a clause in any Section of this manual shall refer to the particular clause of the same Section in which the reference is made, unless otherwise specified or the context provides otherwise.</p>	
AMENDMENTS	(new)	(new)	<p>1.5 AMENDMENTS</p> <p>Amendments to this manual shall be submitted to <i>WESM Rules Change Committee</i> and shall be acted upon pursuant to Section 1.8 of the <i>Retail Rules</i> and relevant market manuals. Amendments to this manual shall be submitted to <i>WESM Rules Change Committee</i> and shall be acted upon pursuant to Section 1.8 of the <i>Retail Rules</i> and relevant market manuals.</p>	Provides procedure for amendments to this manual
EFFECTIVITY AND PUBLICATION	(new)	(new)	<p>1.6 EFFECTIVITY AND PUBLICATION</p> <p>This manual shall take effect upon approval by the <i>Department of Energy</i>. Thereafter, it shall be published in the <i>market information website</i>.</p>	Includes provision on effectivity and publication of this manual
REGISTRATION	(new)	(new)	SECTION 2 REGISTRATION	
COVERAGE	(new)	(new)	2.1 COVERAGE	Clarifies coverage of Section 2 of this Manual

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			<p>This section describes the procedures for the registration and de-registration of <i>Renewable Energy Suppliers</i>, <i>GEOP End-Users</i>, and <i>Retail Metering Services Providers</i> serving <i>GEOP End Users</i> with the <i>Central Registration Body</i>.</p>	
OVERVIEW	(new)	(new)	<p>2.2 OVERVIEW</p> <p>2.2.1 In order to supply to <i>GEOP End-Users</i>, entities that hold an operating permit from the <i>Department of Energy</i> to act as a <i>Renewable Energy Supplier</i> and a Retail Electricity Supplier license from the <i>Energy Regulatory Commission</i> shall register in the <i>WESM</i> before transacting with the <i>Central Registration Body</i>.</p> <p>2.2.2 An <i>end-user</i> that has met the <i>GEOP Demand Threshold</i> and chooses to source its supply from a <i>Renewable Energy Supplier</i> shall be registered by its <i>Renewable Energy Supplier</i> with the <i>Central Registration Body</i> as a <i>GEOP End-User</i>.</p> <p>2.2.3 The <i>Metering Services Provider</i> of a <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Retail Metering Services Provider</i>.</p>	<p>To align with policies for registration of <i>GEOP</i> participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009</p>

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			<p>2.2.4 The <i>Distribution Utility</i> of a <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Supplier of Last Resort</i></p>	
GEOP REGISTRY	(new)	(new)	<p>2.3 GEOP REGISTRY</p> <p>2.3.1 The <i>Central Registration Body</i> shall maintain a registry of all <i>end-users</i> that has met the <i>GEOP Demand Threshold</i>, <i>GEOP End-Users</i>, and <i>Renewable Energy Suppliers</i>.</p> <p>2.3.2 The <i>GEOP Registry</i> shall contain the customer information submitted by <i>Network Service Providers</i> under Section 2.5.2 of this manual, a record of all <i>switches</i> involving <i>GEOP End-Users</i>, notices sent or received by the <i>Central Registration Body</i>, assessment forms, related internal communications and relevant document submissions.</p> <p>2.3.3 If, at any time, the <i>Central Registration Body</i> determines that an <i>end-user</i> that has met the <i>GEOP Demand Threshold</i> has incomplete customer information as required under</p>	To align with Section 18 of ERC Reso 08, Series of 2021

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			<p>Section 2.5.2 Error! Reference source not found. of this manual, the <i>Central Registration Body</i> shall notify the relevant <i>Network Service Provider</i> to provide the necessary information within two (2) <i>working days</i> from the receipt of the notification.</p> <p>2.3.4 The <i>Central Registration Body</i> shall submit records concerning registration and transactions of <i>Renewable Energy Suppliers</i> and <i>GEOP End-Users</i> to the <i>Energy Regulatory Commission</i> every 15th day of the month.</p>	
RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<p>2.4 RENEWABLE ENERGY SUPPLIERS</p> <p>2.4.1 <i>Renewable Energy Suppliers</i> shall register in the <i>WESM</i> as <i>Direct WESM Members</i> under the <i>Customer Trading Participant</i> category and shall fulfill all such registration requirements as provided for in Chapter 2 of the <i>WESM Rules</i>, which shall include the operating permit issued by the <i>Department of Energy</i> and Retail Electricity Supplier license by the <i>Energy Regulatory Commission</i>.</p>	To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.

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			<p>2.4.2 <i>Suppliers</i> already registered in the WESM shall be separately registered as <i>Renewable Energy Suppliers</i> upon submission of operating permit issued by the <i>Department of Energy</i>.</p> <p>2.4.3 Upon registration in the <i>WESM</i>, <i>Renewable Energy Suppliers</i> shall be deemed registered with the <i>Central Registration Body</i> and shall be allowed to transact with the <i>Central Registration Body</i> for their customers under the <i>GEOP</i>.</p> <p>2.4.4 A <i>Renewable Energy Supplier</i> may de-register in the <i>WESM</i> by following the procedures in Chapter 2 of the <i>WESM Rules</i>. The <i>Renewable Energy Supplier</i> shall be de-registered with the <i>Central Registration Body</i> upon the effectivity of its de-registration from the <i>WESM</i>.</p>	To be consistent with Section 7 of DC2020-04-0009
GEOP End-Users	(new)	(new)	<p>2.5 GEOP END-USERS</p> <p>2.5.1 Every 15th day of the month, <i>Network Service Providers</i> shall notify the <i>Central Registration Body</i> and provide the customer information required in Section 2.5.2 of this manual of any <i>end-</i></p>	Clarifies the manner by which GEOP End-Users are included in the GEOP Registry pursuant to GEOP Rules Section 15.3b. Also provides the registration and deregistration procedures for GEOP End-Users

			<p>user that has met the <i>GEOP Demand Threshold</i> and:</p> <ul style="list-style-type: none"> a) is not in the <i>GEOP Registry</i>; or b) is in the <i>GEOP Registry</i> but has changes in its customer information. <p>2.5.2 All <i>Network Service Providers</i> shall submit the following information to the <i>Central Registration Body</i> on all <i>end-users</i> within its franchise area that has met the <i>GEOP Demand Threshold</i>:</p> <ul style="list-style-type: none"> c) End-user name, d) Billing and service addresses, e) End-user's account number, f) End-user contact information (telephone numbers and e-mail addresses) g) Meter number, h) Meter specifications (interval metering, channels), and i) Site and Equipment Identification 	
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			<p>Number (SEIN) of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the <i>end-user</i> passes through.</p> <p>2.5.3 <i>Network Service Providers</i> shall use the form published by the <i>Central Registration Body</i> in the <i>market information website</i> in providing the customer information of the end-users identified under Section 2.5.2.</p> <p>2.5.4 Registration with the Central Registration Body</p> <p>An <i>end-user</i> that has met the <i>GEOP Demand Threshold</i> and elects to source its supply under the <i>GEOP</i> shall be registered as a <i>GEOP End-User</i> with the <i>Central Registration Body</i> by its <i>Renewable Energy Supplier</i> by submitting a <i>switch request</i> and following the procedures under Section 3 of this Manual.</p>	
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			<p>2.5.5 De-Registration</p> <p>a) A <i>GEOP End-User</i> shall be de-registered by the <i>Central Registration Body</i> when it is no longer supplied by a <i>Renewable Energy Supplier</i>.</p> <p>b) A <i>GEOP End-User</i> that elects to cease its supply under the <i>GEOP</i> shall be de-registered by the <i>Central Registration Body</i> when it has switched to a <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> or <i>Distribution Utility</i> under the captive market for its supply.</p> <p>c) The de-registration of an end-user shall not render it ineligible for <i>GEOP</i>.</p>	
<p>METERING SERVICES PROVIDERS</p>	<p>(new)</p>	<p>(new)</p>	<p>2.6 METERING SERVICES PROVIDERS</p>	<p>Clarifies registration and de-registration procedures</p>

			<p><i>GEOP End-Users</i> with service addresses located within their franchise area and are deemed registered in the <i>WESM</i> without need of complying with registration requirements.</p> <p>2.6.2 De-registration</p> <p>a) A <i>Retail Metering Services Provider</i> may de-register by submitting a request to the <i>Central Registration Body</i>.</p> <p>b) The <i>Central Registration Body</i> shall approve the de-registration of the <i>Retail Metering Services Provider</i> if it has ceased to provide metering services to <i>Retail Customers</i> in accordance with Chapter 2 of the <i>Retail Rules</i>.</p>	
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<p>SUPPLIER OF LAST RESORT</p>	<p>(new)</p>	<p>(new)</p>	<p>2.7 SUPPLIER OF LAST RESORT</p> <p>2.7.1 Registration with the Central Registration Body</p> <p>a) Before providing electricity supply for <i>GEOP End-Users</i> within its franchise area during a last resort event, the <i>Network Service Provider</i> of the <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Supplier of Last Resort</i>. The application and its supporting requirements shall be assessed and evaluated in accordance with Chapter 2 of the <i>Retail Rules</i>.</p> <p>b) A <i>Supplier of Last Resort</i> that is already registered and serving a <i>Contestable Customer</i> need not submit a new application in order</p>	<p>Clarifies registration and de-registration procedures for SOLRs of GEOP End-Users, which is aligned with procedures for SOLRs for RCOA</p>
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			<p>to provide services to a <i>GEOP End-User</i>.</p> <p>2.7.2 De-registration</p> <p>c) A <i>Supplier of Last Resort</i> may de-register by submitting a request to the <i>Central Registration Body</i>.</p> <p>d) The <i>Central Registration Body</i> shall approve the de-registration of the <i>Supplier of Last Resort</i> if it has ceased to provide network services to <i>Retail Customers</i> in accordance with Chapter 2 of the <i>Retail Rules</i>.</p>	
			<p>2.8 CONTINUING COMPLIANCE</p> <p>To maintain its registration, the <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort</i>, may be required by the <i>Central Registration Body</i> to submit information and documents to show that it continues to comply with the criteria required of <i>Renewable Energy</i></p>	<p>Provides general provisions for continuing compliance of <i>GEOP</i> participants</p>

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			<i>Supplier, Retail Metering Services Provider, or Supplier of Last Resort.</i>	
CUSTOMER TRANSFER	(new)	(new)	SECTION 3 CUSTOMER TRANSFER	
COVERAGE	(new)	(new)	<p>3.1 COVERAGE</p> <p>This section describes the procedures for the switching of <i>GEOP End-Users</i> between a <i>Renewable Energy Supplier</i> and another <i>Renewable Energy Supplier</i>, or a <i>Distribution Utility</i>. This section also provides the conditions and procedures for the relocation of a customer, termination of a GEOP supply contract, and transfer of a <i>GEOP End-User</i> to a <i>Supplier of Last Resort</i>.</p> <p>Transfer of a <i>GEOP End-User</i> to a <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> is covered under the <i>Retail Manual on Market Transaction Procedures</i>.</p>	Provides the coverage of Section 3 of this Manual
OVERVIEW	(new)	(new)	<p>3.2 OVERVIEW</p> <p>3.2.1 The commercial transfer of the electricity supply of a <i>GEOP End-User</i> shall be facilitated by the incoming entity through the submission of a switch request.</p> <p>3.2.2 In the case of a last resort event, the <i>Central Registration Body</i></p>	To align with policies for switching and other transactions of GEOP participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009

			shall facilitate the transfer of the <i>GEOP End-User</i> to the <i>Supplier of Last Resort</i> .	
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p>3.3 SWITCHING TO A RENEWABLE ENERGY SUPPLIER</p> <p>3.3.1 A <i>Renewable Energy Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if all of the following conditions are met:</p> <ul style="list-style-type: none"> a) if the end-user is switching from a <i>Distribution Utility</i>, the <i>end-user</i> has settled its financial obligations with its <i>Distribution Utility</i>; b) the end-user has entered into a <i>GEOP Supply Contract</i> with a <i>Renewable Energy Supplier</i>; c) the end-user has entered into a <i>Connection Agreement</i> with its <i>Network Service Provider</i>; d) the end-user has entered into a 	<p>To specify switching procedures pursuant to Section 16 of ERC Resolution No. 8, Series of 2021.</p> <p>IEMOP proposes to retain the following existing switching procedures, timelines and requirements for <i>GEOP End-Users</i> to allow seamless integration of the <i>GEOP</i> and easier compliance by participants:</p> <ul style="list-style-type: none"> • Submission of attestations proving existence of <i>Connection Agreement</i>, <i>Metering Service Agreement</i> and <i>Distribution Wheeling Service Agreement</i> • 15 working day-Timeline for <i>Retail Metering Service</i>

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			<p>Metering Services Agreement with a registered <i>Retail Metering Services Provider</i>, and</p> <p>e) if applicable, the <i>Renewable Energy Supplier</i> has entered into a Distribution Wheeling Services Agreement with the <i>Distribution Utility</i> covering the end-user.</p> <p>3.3.2 Once all the conditions set forth in Clause 3.3.1 are met, the new <i>Renewable Energy Supplier</i> shall submit the switch request to the <i>Central Registration Body</i>, not later than seven (7) <i>working days</i> prior to the proposed switch effective date.</p> <p>3.3.3 The switch request submitted under Section 3.3.2 shall include an attestation duly signed by:</p> <p>a) if the <i>end-user</i> is switching from a <i>Distribution Utility</i>, the <i>Distribution</i></p>	<p>Provider to correct deficiencies in metering requirements</p>
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			<p><i>Utility</i> that the <i>end-user</i> has settled its financial obligations with the <i>Distribution Utility</i>;</p> <p>b) the <i>Renewable Energy Supplier</i> and the <i>end-user</i> on the existence of a GEOP Supply Contract between said parties, including the term and effectivity date of the GEOP Supply Contract ;</p> <p>c) the <i>Renewable Energy Supplier</i> and the relevant <i>Distribution Utility</i> on the existence of a wheeling service agreement covering the <i>end-user</i>;</p> <p>d) the <i>end-user</i> and the registered <i>GEOP Metering Services Provider</i> on the existence of a metering services agreement covering the <i>end-user</i>; and</p>	
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			<p>e) the <i>end-user</i> and its <i>Network Service Provider</i> on the existence of a connection agreement covering the <i>end-user</i>.</p> <p>3.3.4 Upon receipt of a switch request, the <i>Central Registration Body</i> shall immediately evaluate the completion of the requirements under Clause 3.3.3. The <i>Central Registration Body</i> shall notify the <i>Renewable Energy Supplier</i> and the <i>GEOP End User</i>, as applicable of status and further requirements such as prudential requirements, if any, within two (2) <i>working days</i> from its receipt of the switch request.</p> <p>3.3.5 All deficiencies, except those relating to metering requirements, in the switch request submission shall be addressed by the <i>Renewable Energy Supplier</i> and the <i>GEOP End-User</i> within two (2) <i>working days</i> from the receipt of the <i>Central Registration Body's</i> notice.</p>	
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			<p>3.3.6 If the deficiency pertains to the metering requirements, the relevant <i>Retail Metering Services Provider</i> shall complete the requirements within fifteen (15) <i>working days</i> from its receipt of notice.</p> <p>3.3.7 If the deficiencies in the application or requirements are not rectified within the prescribed timeframes, the <i>Central Registration Body</i> shall notify the <i>Renewable Energy Supplier</i> within three (3) <i>working days</i> that the processing of the switch request shall not be proceed. Such notification is without prejudice to refileing of a new request, provided all conditions will be met by the <i>Renewable Energy Supplier</i> and/or party required to comply.</p> <p>3.3.8 Within two (2) <i>working days</i> from its confirmation that the <i>prudential requirements</i>, metering requirements, and customer information requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and shall notify the following of the confirmation of the switch</p>	
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			<p>request, including the effective date of the switch:</p> <ul style="list-style-type: none"> a) new Renewable Energy Supplier, b) the incumbent <i>Supplier</i> or <i>Distribution Utility</i> c) the <i>Retail Metering Services Provider</i>, and d) the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>. <p>3.3.9 If the approved switch request is for the supply of a <i>Renewable Energy Supplier</i> to an <i>end-user</i> from a <i>Network Service Provider</i>, the <i>Central Registration Body</i> shall register the <i>end-user</i> as a <i>GEOP End-User</i>.</p>	
<p>SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER</p>	<p>(new)</p>	<p>(new)</p>	<p>3.4 SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER</p> <p>3.4.1 A <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> shall submit a switch request for its supply to a <i>GEOP End-User</i> in accordance with the procedures under the <i>Retail Manual on Market Transaction</i></p>	<p>To clarify that switching to a Supplier that is not a Renewable Energy Supplier is governed by the Retail Manual on Market Transaction Procedures.</p>

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			<p><i>Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a <i>Contestable Customer</i>.</i></p> <p>3.4.2 The <i>Central Registration Body</i> shall de-register the <i>GEOP End-User</i> at the switch effective date to the <i>Supplier</i> and register it as a <i>Contestable Customer</i>.</p>	
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<p>3.5 SWITCHING TO A DISTRIBUTION UTILITY</p> <p>3.5.1 A <i>GEOP End-User</i> may revert to being a <i>Captive End-User</i> subject to fulfillment of any of the following conditions:</p> <ul style="list-style-type: none"> a) Its average monthly peak demand has decreased, rendering it ineligible to participate in the <i>Green Energy Option Program</i>; b) Any of the last resort supply events under Clause 3.9.1 has occurred; c) Its contract with a <i>Supplier of Last Resort</i> has exceeded the maximum period. <p>3.5.2 A <i>GEOP End-User</i> may only exercise its option to revert to</p>	To align and thresh out details of Section 24 of the ERC Resolution No. 8 Series of 2021

			<p>being a <i>Captive End-User</i> once every twelve (12) months.</p> <p>3.5.3 A <i>GEOP End-User</i> shall notify the <i>Central Registration Body</i> if it wishes to revert to being a <i>Captive End-user</i> by submitting an attestation signed by the following:</p> <ul style="list-style-type: none"> a) The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations; b) The Distribution Utility attesting it agrees to supply the <i>GEOP End-user</i>; <p>3.5.4 Upon receipt of the attestation under Clause 3.5.3, the <i>Central Registration Body</i> shall immediately evaluate the existence of conditions under Sections 3.5.1 and 3.5.2.</p> <p>3.5.5 If the conditions under Sections 3.5.1 and 3.5.2 are not met, the <i>Central Registration Body</i> shall notify the <i>GEOP End-user</i> that it may not revert to the captive market within two (2) <i>working</i></p>	
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			<p>days from receipt of the attestation under Section 3.5.4.</p> <p>3.5.6 If the conditions under Sections 3.5.1 and 3.5.2. are met, the <i>Central Registration Body</i> shall notify the following of the effective date of reversion to the captive market within two (2) <i>working days</i> from receipt of the attestation under Section 3.5.4:</p> <ul style="list-style-type: none"> a) the Distribution Utility, b) the incumbent Renewable Energy Supplier or Supplier of Last Resort, and c) the Retail Metering Services Provider. <p>3.5.7 The <i>Central Registration Body</i> shall de-register the <i>GEOP End-User</i> at the effective date of reversion to the <i>Distribution Utility</i>.</p>	
CUSTOMER RELOCATION	(new)	(new)	<p>3.6 CUSTOMER RELOCATION</p> <p>3.6.1 A <i>GEOP End-User</i> that wishes to relocate to a new service address within or outside its <i>Distribution Utility's</i> franchise area and wishes to continue receiving service from its <i>Renewable Energy Supplier</i> shall send a prior request for</p>	<p>To align and thresh out details of Sections 19 and 20 of the ERC Resolution No. 8 Series of 2021</p> <p>IEMOP proposes to retain the following existing relocation procedures, timelines and requirements for GEOP</p>

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			<p>relocation of service to its <i>Renewable Energy Supplier</i> and relevant <i>Distribution Utility</i>.</p> <p>3.6.2 If the present Renewable Energy Supplier agrees to continue provides service to the GEOP End-User, the Renewable Energy Supplier shall send to the Central Registration Body a Customer Relocation Form which provides concurrence of the Supplier and the relevant Distribution Utility.</p> <p>3.6.3 If Renewable Energy Supplier opts not to continue the service at the new location, the GEOP End-User shall endeavor to switch to a new Supplier in accordance with the requirements and procedures under Sections 3.2 or 3.3.</p> <p>3.6.4 The Central Registration Body shall update the customer information of the GEOP End-User in the GEOP Registry at the effective date of the service in the new location.</p>	<p>End-Users to allow seamless integration of the GEOP and easier compliance by participants:</p> <ul style="list-style-type: none"> • CRB is provided the agreement to effect relocation upon internal agreement between End-User, Supplier and DU • Procedures for relocation outside DU franchise area is same as procedures for relocation within franchise area
PROHIBITED GEOP END-USER TRANSFER	(new)	(new)	3.7 PROHIBITED GEOP END-USER TRANSFER	To align with Section 19 of ERC Resolution No. 8, Series of 2021

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			<p>A <i>Renewable Energy Supplier</i> shall not be permitted to transfer a <i>GEOP End-User</i> to another <i>Renewable Energy Supplier</i> without the authorization of the affected <i>GEOP End-User</i> and without complying with the switching requirements and procedures set out in Section 3.3.</p>	
<p>TERMINATION OF SUPPLY</p>	(new)	(new)	<p>3.8 TERMINATION OF SUPPLY</p> <p>3.8.1 If a <i>GEOP End-User</i> or a <i>Renewable Energy Supplier</i> decides to terminate their <i>GEOP Supply Contract</i> before the end of term of the <i>GEOP Supply Contract</i>, the latter shall process the termination of the <i>GEOP Supply Contract</i> in accordance with the termination clause of such contract and send a notice of pre-termination to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i>.</p> <p>3.8.2 If the <i>Renewable Energy Supplier</i> does not intend to renew the supply contract upon its expiration, the <i>Renewable Energy Supplier</i> shall send a <i>Notice of Non-Renewal</i> to the</p>	<p>To align with Sections 20 and 21 of ERC Resolution No. 8, Series of 2021</p> <p>IEMOP proposes to retain the following existing termination procedures, timelines and requirements for <i>GEOP End-Users</i> to allow seamless integration of the <i>GEOP</i> and easier compliance by participants:</p> <ul style="list-style-type: none"> • CRB is only copy furnished of the notice of pre-termination

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			<p><i>GEOP End-User</i> and the <i>Central Registration Body</i> at least thirty (30) <i>business days</i> prior to the expiration of the said supply contract.</p> <p>3.8.3 The <i>Central Registration Body</i> shall also notify the relevant <i>Renewable Energy Supplier</i> of the forthcoming expiration of its <i>GEOP Supply Contract</i> with a <i>GEOP End-User</i> thirty (30) <i>business days</i> prior to the expiration of its existing <i>GEOP supply contract</i>.</p> <p>3.8.4 In case of termination of the supply contract, the <i>GEOP End-User</i> may:</p> <ul style="list-style-type: none"> a) Switch to a new <i>Supplier</i> in accordance with the requirements and procedures under Sections 3.2 or 3.3; or b) Revert to being a <i>Captive End-User</i> in accordance with the requirements and procedures set in Clause 3.5. 	
TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	3.9 TRANSFER TO A SUPPLIER OF LAST RESORT	To align with Section 25 of ERC Reso No. 8, Series of 2021

			<p>3.9.1 A <i>GEOP End-User</i> shall be transferred to a <i>Supplier of Last Resort</i> upon occurrence of any one of the following <i>Last Resort Supply Events</i>:</p> <ul style="list-style-type: none"> a) the <i>Renewable Energy Supplier</i> has ceased to operate; b) the <i>Renewable Energy Supplier's</i> license has been revoked by the <i>ERC</i>; c) the <i>Renewable Energy Supplier's</i> operating permit has been revoked by the <i>DOE</i>; d) the <i>Renewable Energy Supplier</i> is no longer permitted to trade in the <i>WESM</i> due to suspension, deregistration or cessation of membership; e) the <i>Wheeling Services Agreement</i> between the <i>Renewable Energy Supplier</i> and <i>Distribution Utility</i> has been terminated; 	
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			<p>f) the Transmission Service Agreement between the <i>Renewable Energy Supplier/GEOP End-User</i> and TRANSCO or its successors-in-interest or concessionaire has been terminated;</p> <p>g) Failure to renew or secure a new <i>GEOP Supply Contract</i>; or</p> <p>h) any other analogous event which the <i>ERC</i> may deem as a <i>Last Resort Supply Event</i>.</p> <p>3.9.2 Upon the occurrence of any of the Last Resort Supply Events, the Renewable Energy Supplier shall notify the Central Registration Body, submitting relevant documents as proof, within the hour of discovery of the happening of the Last Resort Supply Event.</p> <p>3.9.3 When the Central Registration Body receives notice of the occurrence of a Last Resort Supply Event, it shall notify the affected GEOP End-User, the</p>	
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			<p>Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the GEOP End-User to the Supplier of Last Resort.</p> <p>3.9.4 Within two (2) working days from receipt of the notice under Section 3.9.3, the GEOP End-User shall inform the Central Registration Body and the Supplier of Last Resort whether or not it will avail of the service from a Supplier of Last Resort.</p> <p>3.9.5 Within one (1) working day upon receiving notice from the GEOP End-User under Section 3.9.4, the Supplier of Last Resort shall inform the GEOP End-User of the terms of its supply contract and the applicable rates.</p> <p>3.9.6 Within two (2) working days upon receiving notice from the GEOP End-User under Section 3.9.4, the Supplier of Last Resort shall submit a switch request for the transfer of the GEOP End-User which shall include an attestation signed by the GEOP End-User and the Supplier of Last Resort</p>	
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			<p>evidencing that the parties agreed to terms of the supply contract and applicable rates.</p> <p>3.9.7 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with switching procedures under Clauses 3.3.3.4 to 3.3.3.12 of this Manual.</p> <p>3.9.8 GEOP End-Users who opt not to avail or fail to transfer to a Supplier of Last Resort shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</p>	
DISCONNECTION AND RECONNECTION	(new)	(new)	<p>3.10 DISCONNECTION AND RECONNECTION</p> <p>3.10.1 In the event that a <i>GEOP End-User</i> fails to pay its <i>Renewable Energy Supplier</i> in accordance with their supply contract, the <i>Renewable Energy Supplier</i> shall send a notice of disconnection to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> 48 hours prior to disconnection.</p> <p>3.10.2 Upon receipt of the notice under Clause 3.11.1, the Central</p>	To align with Sections 37 to 42 of ERC Reso No. 8, Series of 2021

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			<p>Registration Body shall forward the notice of disconnection to the Network Service Provider of the GEOP End-User within 24 hours from such receipt.</p> <p>3.10.3 Upon determination that the GEOP End-User has not settled its obligation within the 48-hour period, the Renewable Energy Supplier shall send a request for disconnection to the Central Registration Body.</p> <p>3.10.4 Upon receipt of the request under Clause 3.11.3, the Central Registration Body shall forward the request for disconnection to the Network Service Provider of the GEOP End-User within 24 hours.</p> <p>3.10.5 The Network Service Provider shall disconnect the GEOP End-User within 24 hours from receipt of the request for disconnection and notify the Central Registration Body of the disconnection.</p> <p>3.10.6 Upon determination that the grounds for disconnection of the GEOP End-User has been remedied, the Renewable</p>	
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			<p>Energy Supplier shall immediately submit a request for reconnection to the Central Registration Body.</p> <p>3.10.7 Upon receipt of the request under Clause 3.11.6, the Central Registration Body shall forward the request for reconnection to the Network Service Provider of the GEOP End-User within 24 hours.</p>	
REPORTING	(new)	(new)	<p>3.11 REPORTING</p> <p>3.11.1 The Central Registration Body shall submit to the ERC every 15th day after the end of each month a report which shows the registration and transactions of Renewable Energy Suppliers and GEOP End-Users.</p> <p>3.11.2 The Central Registration Body shall submit Quarterly Reports to the ERC, every 15th day of the month following the quarter in review, which shall include the following information:</p> <ul style="list-style-type: none"> a) List of GEOP End-Users' name served by each Renewable Energy Supplier; b) Meter number; 	To align with Section 47 of ERC Reso No. 8, Series of 2021

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			<p>c) Monthly registered demand (in kW);</p> <p>d) Monthly metered quantity (in kWh);</p> <p>e) Number of GEOP End-Users that switched, sorted by the Distribution Utility franchise area;</p> <p>f) Percent (%) increase in switching per Distribution Utility franchise area;</p> <p>3.11.3 The Central Registration Body shall provide any other information that the ERC deems necessary or useful in carrying out its duties and obligations.</p> <p>3.11.4 The ERC shall accord certain information disclosed and identified by the respective entities such level of strict confidentiality by subjecting the same to appropriate protective measures, as may be applicable.</p>	
DISPUTES	(new)	(new)	<p>3.12 DISPUTES</p> <p>3.12.1 In case of emergencies affecting the operation of the Central Registration and Settlement System, the Central Registration Body shall provide notice to the ERC, Network</p>	To align with Article XII of ERC Reso No. 8, Series of 2021

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			<p>Service Providers, Metering Service Providers and Renewable Energy Suppliers by email and/or publication in the market information website of such fact within one (1) hour from its occurrence. During such event, transactions shall be done through electronic mail, fax or other means of communication capable of time stamping.</p> <p>3.12.2 In case of discrepancies in data, data from the Network Service Provider and Retail Metering Services Provider shall be used while the dispute is being investigated by ERC.</p> <p>3.12.3 Requests, notices, responses and data sent or received by the Central Registration Body beyond 5:00 PM shall be deemed to have been sent or received on the first working hour of the next working day.</p>	
METERING	(new)	(new)	<p>SECTION 4 METERING</p> <p>The metering installation standards, the procedures for the registration, collection, validation and profiling of <i>metering data</i> of <i>GEOP End-Users</i> for use in <i>WESM</i> settlements and the</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021

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			performance management of <i>Retail Metering Services Provider</i> serving <i>GEOP End-Users</i> shall conform with Chapter 4 of the <i>Retail Rules</i> , the <i>Retail Manual on Metering Standards and Procedures</i> , and as applicable, the Philippine Grid Code, the Philippine Distribution Code, Open Access Transmission Service Rules, the <i>WESM Rules</i> and the <i>WESM Manual on Metering Standards and Procedures</i> .	
SETTLEMENT	(new)	(new)	SECTION 5 SETTLEMENT	To align with Section 8 of ERC Reso No. 8, Series of 2021
COVERAGE	(new)	(new)	<p>5.1 COVERAGE</p> <p>This section describes the procedures for the calculation of the gross <i>energy settlement quantities</i> of <i>Renewable Energy Suppliers</i> for use in <i>WESM</i> settlements.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021
DETERMINATION OF SETTLEMENT QUANTITIES	(new)	(new)	<p>5.2 DETERMINATION OF SETTLEMENT QUANTITIES</p> <p>5.2.1 The <i>metered quantity</i> of each <i>GEOP End-User</i> connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective <i>metering installations</i> associated with such <i>grid off-take metering point</i>.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021

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			<p>5.2.2 The Central Registration Body shall determine the metered quantity of the GEOP End-Users at a grid off-take metering point using the metering data for each dispatch interval provided by the relevant GEOP Metering Services Provider and, if applicable, converted by the Central Registration Body under the Retail Manual on Metering Standards and Procedures.</p> <p>5.2.3 The gross energy settlement quantity of a Renewable Energy Supplier shall be determined for each grid off-take metering point with which it has a GEOP End-User.</p> <p>5.2.4 The gross energy settlement quantity of each Renewable Energy Supplier for each grid off-take metering point shall be determined as the sum of the metered quantities of all GEOP End-Users associated with such grid off-take metering point.</p>	
USE OF SETTLEMENT QUANTITIES	(new)	(new)	<p>5.3 USE OF SETTLEMENT QUANTITIES</p> <p>5.3.1 The <i>Market Operator</i> shall use the <i>gross energy settlement quantities of Renewable Energy</i></p>	To align with Section 8 of ERC Reso No. 8, Series of 2021

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			<p><i>Suppliers</i> determined under Section 5.2.4 for <i>WESM</i> settlement.</p> <p>5.3.2 The settlement and billing of the transactions of <i>Renewable Energy Suppliers</i> in the <i>WESM</i> shall be performed by the <i>Market Operator</i> in accordance with the settlement process set out in Chapter 3 of the <i>WESM Rules</i>.</p>	
SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<p>5.4 SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS</p> <p>Billing and settlement of the transactions of the <i>GEOP End-Users</i> with their respective <i>Renewable Energy Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021
PRUDENTIAL REQUIREMENTS	(new)	(new)	<p>5.5 PRUDENTIAL REQUIREMENTS</p> <p>5.5.1 <i>Renewable Energy Suppliers</i> shall comply with the prudential requirements as set out in Chapter 3 of the <i>WESM Rules</i>.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021

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			5.5.2 The amount of security that will be required of a <i>Renewable Energy Supplier</i> shall be determined based on the trading limit and <i>maximum exposure</i> determined in accordance with Chapter 3 of the <i>WESM Rules</i> .	
SETTLEMENT INFORMATION	(new)	(new)	<p>5.6 SETTLEMENT INFORMATION</p> <p>5.6.1 Settlement information identifiable to <i>Renewable Energy Suppliers</i> shall be treated as confidential information by the <i>Market Operator</i> and the <i>Central Registration Body</i> and shall be subject to the provisions of Chapter 5 of the <i>WESM Rules</i>.</p> <p>5.6.2 Access to settlement information pertaining to <i>GEOP End-Users</i> shall be provided to their respective <i>Renewable Energy Supplier</i> counterparties, provided, however that those <i>GEOP End-Users</i> may be provided access to their own settlement information upon request from the <i>Central Registration Body</i>.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021