

MEETING MINUTES

Subject/Purpose : 186th Rules Change Committee (Special) Meeting
 Date & Time : 12 November 2021, 09:00 AM
 Venue : Online via Microsoft Teams
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**ATTENDEES**

	Name	Designation/Position	Department/Company
1	Allan C. Nerves	Chairperson, Independent	RCC
2	Concepcion I. Tanglao	Member, Independent	RCC
3	Jesusito G. Morallos	Member, Independent	RCC
4	Dixie Anthony R. Banzon	Member, Generation Sector	RCC
5	Cherry A. Javier	Member, Generation Sector	RCC
6	Carlito C. Claudio	Member, Generation Sector	RCC
7	Jessie Victorio	Member (Alternate), Generation Sector	RCC
8	Michelle Tuazon	Member (Alternate), Generation Sector	RCC
9	Ryan S. Morales	Member, Distribution Sector	RCC
10	Ricardo G. Gumalal	Member, Distribution Sector	RCC
11	Nelson M. Dela Cruz	Member, Distribution Sector	RCC
12	Virgilio C. Fortich, Jr.	Member, Distribution Sector	RCC
13	Lorreto H. Rivera	Member, Supply Sector	RCC
14	Ambrocio R. Rosales	Member, System Operator	RCC
15	Isidro E. Cacho, Jr.	Member, Market Operator	RCC
16	John Mark S. Catriz	RCC Secretariat	PEMC
17	Karen A. Varquez	RCC Secretariat	PEMC
18	Divine Gayle C. Cruz	RCC Secretariat	PEMC
19	Dianne L. De Guzman	RCC Secretariat	PEMC
20	Kathleen R. Estigoy	RCC Secretariat	PEMC
21	Phoebe Kate L. Bordan	Office of the Chief Governance Officer	PEMC
22	Sheryll M. Dy	Proponent	IEMOP
23	Julius Eleazar A. Bunyi	Proponent	IEMOP
24	Karen Anne H. Siruma	Proponent	IEMOP
25	Luningning G. Baltazar	Observer	DOE
26	Jhannelyn D. Marasigan	Observer	DOE
27	Marvin Jay D. Masanda	Observer	DOE

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Agenda	Agreements / Action Taken / Action Required
I. Call to Order	<ul style="list-style-type: none"> The meeting was conducted via Microsoft Teams and was called to order at 09:04 AM. The meeting was chaired by Dr. Allan C. Nerves (Independent).
II. Determination of Quorum	<ul style="list-style-type: none"> There were 13 RCC principal members and 2 alternate members in attendance.
III. Adoption of Agenda	<ul style="list-style-type: none"> The provisional agenda of the meeting was approved by the body, as presented.
IV. New Business	
Proposed Urgent Amendments to the WESM Rules, Retail Rules and Various Market Manuals on the Implementation of the Green Energy Options Program (ORCP-WR-RR-WM-RR-21-12)	<p><u>Presenters:</u> Julius Eleazar A. Bunyi (Proponent, IEMOP) Karen Anne H. Siruma (Proponent, IEMOP)</p> <p><u>Action Requested:</u> For Approval</p> <p><u>Meeting Materials:</u> Annex A - presentation material Annexes B to J - matrix of proposed amendments</p> <p><u>Proceedings:</u></p> <p><i>Certification of the Proposal as Urgent:</i></p> <ul style="list-style-type: none"> Mr. Bunyi (IEMOP) presented an overview of the urgent proposal summarized as follows (refer to Annex A): <ul style="list-style-type: none"> The proposal aims to: (i) comply with the directives of the DOE and ERC issued in 2018, 2020 and 2021 in relation to the Green Energy Option Program (GEOP), and (ii) harmonize the implementation of the GEOP with the existing implementation of the Retail Market. The relevant issuances are: <ul style="list-style-type: none"> (i) DOE DC2018-07-0019 (ii) DOE DC2020-04-0009 (iii) ERC Resolution No. 08, Series of 2021 ("GEOP Rules")

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Philippine Electricity
Market Corporation

Agenda	Agreements / Action Taken / Action Required
	<ul style="list-style-type: none"> ○ IEMOP submitted the proposal to the RCC as urgent to be able to launch the GEOP on 03 December 2021 following the 3-month transition period prescribed by the ERC reckoned from when the GEOP Rules took effect on 03 September 2021. ○ The GEOP is a mechanism that empowers end-users to choose renewable energy in meeting their energy requirements. The proposed framework for implementation is modelled after the Retail Market. ○ To participate in the GEOP, a qualified end-user enters into a supply contract with a Renewable Energy (RE) Supplier that has a power supply agreement with RE Generation Companies. ○ Qualified end-users for the GEOP are Contestable Customers (i.e., $\geq 500\text{kWh}$ peak demand) plus those who have peak demand of at least 100kW ○ The affected market processes arising from the proposal are on wholesale registration, scheduling and pricing, metering, and settlement; and retail customer switching and metering. ○ The summary of proposed amendments is provided below: <ol style="list-style-type: none"> 1) Update the definition of <i>Supplier</i> to include RE Suppliers. RE Suppliers are required to obtain both ERC RES License and DOE GEOP Operating Permit 2) Define new term “Retail Customers” to encompass both Contestable Customers and GEOP End-Users. 3) Provide the procedures and requirements on how to participate in the GEOP for existing Retail Electricity Suppliers (RES), Local RES and Contestable Customers. There is no separate registration for Retail Metering Services Providers (RMSP) and Suppliers of Last Resort (SOLR) in providing services to GEOP End-Users. 4) For customer switching, adopt the existing requirements and timelines applied to Contestable Customers in the Retail Market for GEOP End-Users. The customer switching process prescribed by the DOE for the Retail Market (July 2021) on one hand, and by the ERC for GEOP on the other, are different. The proposal is to adopt the mechanics from the

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	<p>Retail Market for more seamless integration of the GEOP.</p> <ol style="list-style-type: none"> 5) For customer relocation, adopt existing procedures applied to Contestable Customers to GEOP End-Users (similar with no. 4) for easier processing. 6) Provide process when a GEOP End-User fails to contract with another RE Supplier in case of non-renewal or termination of supply contract. The GEOP End-User may either transfer to a SOLR or revert to the captive market. 7) Add (i) revocation of GEOP operating permit of RE Supplier and (ii) non-renewal of supply contract between a GEOP End-User and RE Supplier among last resort supply events applicable for GEOP End-Users. 8) Provide process for transferring to SOLRs. The existing timelines for this process in the Retail Market is different from the GEOP. The proposal calls for adopting the timelines prescribed in the GEOP Rules to be applied for both the Retail Market and the GEOP, which is easier to comply with. 9) Provide that the current metering standards and procedures and settlement processes for the Retail Market are applied with the GEOP as well, consistent with the ERC's GEOP Rules. 10) Provide that RE Suppliers shall enroll their bilateral contract counterparties with the Market Operator to ensure that these are RE Generation Companies <ul style="list-style-type: none"> • Mr. Virgilio C. Fortich, Jr. (CEBECO 3) inquired if IEMOP's systems are ready, particularly on Retail Market metering for the 5-minute dispatch interval. Mr. Bunyi responded that based on IEMOP's assessment, some enhancements to the systems are eventually needed to fully implement and automate the enhanced Retail Rules and GEOP Rules, for which the IEMOP had already submitted to the PEM Board the recommendation for supplemental budget. There are already 1,700 participants registered in the Retail Market out of around 2,900. With the GEOP, there is an expected additional registration of 7,000 participants. But as of now,

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	<p>the current system can still accommodate the changes arising from the enhanced Retail Rules and the GEOP.</p> <ul style="list-style-type: none"> The RCC certified the proposal as urgent, agreeing that it satisfied Section 3.1 (d) of the Rules Change Manual specifying the criteria for urgent amendments, to wit: <p style="margin-left: 40px;"><i>Urgent amendments are those which are needed:</i> <i>xxx</i> <i>(d) To facilitate the implementation of any regulation, circular, order or issuance of the DOE or ERC pursuant to the EPIRA</i></p> <p>The RCC also considered that the urgent amendments are implementable within the period of six (6) months with the IEMOP's confirmation that the current system can accommodate the GEOP.</p> <p><i>On the procedural differences between the GEOP Rules, DOE DC2021-07-12 (enhanced Retail Rules) and IEMOP proposal:</i></p> <ul style="list-style-type: none"> On the difference between the existing customer switching process for Contestable Customers and GEOP End-Users, Mr. Bunyi informed that IEMOP already communicated with both ERC and DOE requesting for guidance but no feedback has yet been received. IEMOP recommended in their letter to ERC that a single set of procedures be adopted, which is that of the existing procedures applied in the Retail Market. IEMOP also observed that some of the requirements for participating in the GEOP is more restrictive than that of participating in the Retail Market, hence its recommendation to the ERC. Nonetheless, IEMOP went ahead with the submission of this proposal to the RCC even without ERC's feedback to comply with the prescribed transition period. <p>Ms. Luningning G. Baltazar (DOE) commented that IEMOP's immediate submission of the proposal is acceptable considering the urgency of implementing the GEOP, and there is no harm in harmonizing the procedures between the Retail Market and the GEOP.</p>

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	<p>Mr. Isidro E. Cacho, Jr. (IEMOP) further clarified that the only significant difference in the customer switching procedure between the Retail Market and the GEOP is on the provision of supply contract to the CRB. Whereas the Retail Rules only requires an attestation of the supply contract, the GEOP Rules requires a copy of the contract. Pending the ERC's response if the existing procedure is acceptable, IEMOP is constrained to follow what is written in the GEOP Rules to the letter.</p> <p>Pending the ERC's response and possible amendment of the GEOP Rules resulting from it, Ms. Baltazar recommended that the IEMOP, for now, would just have to apply the GEOP Rules for GEOP End-Users and the Retail Rules for Contestable Customers, whereby the customers are indeed treated separately.</p> <ul style="list-style-type: none"> On the proposed amendments regarding the requirements and procedures for customer switching (Retail Rules Clause 3.2.2.1) which is different from what is written in the ERC's GEOP Rules, Ms. Concepcion I. Tanglao (Independent) recommended maintaining what is written in the GEOP Rules since the purpose of urgent amendments is to facilitate the implementation of ERC or DOE issuances. She added that if IEMOP's proposed change will be the version submitted to the PEM Board, the Board may end up disapproving the proposal because it is inconsistent with the ERC directive. Ms. Tanglao suggested that the GEOP Rules be adopted in the urgent amendments to be submitted to the PEM Board, and just include the changes in procedures proposed by IEMOP in the general amendments version for this proposal which is the one that shall go through the DOE and ERC approval. <p>Ms. Baltazar reiterated that IEMOP should separately treat Contestable Customers and GEOP End-Users. She informed the body that before promulgating the DOE circular on the enhanced Retail Rules, the DOE shared the draft circular with the ERC to possibly harmonize the GEOP Rules with it, but the ERC made its own decision.</p> <p>Mr. John Mark S. Catriz (PEMC-MAG) concurred with Ms. Tanglao and Ms. Baltazar's statements in view of the primary</p>

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	<p>reason why the proposal was certified as urgent in the first place, which is to implement ERC directive. Although IEMOP's implementation concerns are duly recognized, the body is almost precluded to deviate from the ERC rules and guidance at this instance.</p> <ul style="list-style-type: none"> • Mr. Ryan S Morales (MERALCO) commented that, unless guided by an issuance or directive, existing timelines should be maintained, especially those affecting DUs' activities, since this proposal is urgent and will not go through the commenting process where stakeholders can properly provide inputs. He agreed with IEMOP's proposal to apply the existing procedures in the Retail Market for the GEOP considering that it is IEMOP who is on the ground implementing the process and knows the procedural issues. • Mr. Ricardo G. Gumalal (ILPI) remarked that existing procedures applied to Contestable Customers should just be left as they are since the DOE already has directives on that. He agreed to modify the proposal to conform with the ERC resolution. • The RCC agreed to modify the proposal to adopt the provisions of the GEOP Rules for those proposed amendments where IEMOP deviated from the GEOP Rules and retain the original provisions that currently apply to Contestable Customers. The provisions to be modified are related to customer switching, customer relocation and transfer to SOLR. <p>For the new Retail Manual on GEOP, the RCC agreed to copy the provisions of the GEOP Rules itself on to the Manual, as applicable, for the procedures on customer relocation and termination of supply instead of simply referring to the GEOP Rules for those processes.</p> <p><i>On dispute resolution:</i></p> <p>Atty. Jesusito G. Morillos (Independent) pointed out that there is no dispute resolution process for the GEOP. Since the GEOP is</p>

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	<p>integrated in the Retail Market, then the GEOP should adopt the dispute resolution mechanism of the Retail Market.</p> <p>Mr. Bunyi responded that the GEOP Rules already specify that the ERC has the jurisdiction over disputes in the GEOP. This is also the reason why IEMOP did not include Section 45 of the GEOP Rules in the new GEOP Manual, which section pertains to disputes arising from the switching process, disconnection, and consumer complaints.</p> <p><i>Further Clarifications:</i></p> <ul style="list-style-type: none"> Mr. Bunyi clarified that End-Users whose peak demand is below 500kW and is within a Distribution Utility (DU) have no option to become a Direct WESM Member. For those with at least 500kW and above peak demand, they have the option to be a Direct WESM Member, RES, or GEOP End-User. <p>Mr. Fortich further sought clarification if, under the GEOP, the RE Supplier is the entity considered as the Direct WESM Member, to which Mr. Bunyi confirmed. He further explained that GEOP End-Users are not required to register in the WESM, only in the CRB. But they may still opt to be registered in the WESM if they so choose.</p> <ul style="list-style-type: none"> Atty. Morillos inquired how the RE generators under Feed-in-Tariff (FIT) scheme fits in the GEOP. Mr. Bunyi explained that RE generators under FIT are not allowed to enter into bilateral contract since their tariffs are already fixed. Under the GEOP, it is therefore expected that RE Suppliers engage with non-FIT RE generators. On the proposed term "Other End-Users" in the proposed Retail Rules Clause 2.2.1.2, Ms. Tanglao asked if there are end-users other than GEOP End-Users that will fall under this category because if there is none, then "GEOP End-User" could just be used. Mr. Bunyi explained that end-users who are qualified to participate in the GEOP (i.e., possible GEOP End-User) are those with peak demand of 100kW and above, which makes Contestable Customers also qualified. The

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	<p>purpose of using "Other End-User" is to specifically cover those customers with peak demand of 100kW up to 499kW, and so have not yet achieved the eligibility to be Contestable Customers but may already participate in the GEOP.</p> <ul style="list-style-type: none"> Ms. Cherry A. Javier (Aboitiz Power) inquired what an existing RES needs to comply if it wants to be a RE Supplier. Mr. Bunyi answered that the RES still needs to register separately to serve as a RE Supplier since this is a separate account. He confirmed Ms. Javier's statement that an entity can be registered as both RES and RE Supplier. <p><u>Resolution:</u></p> <p>The RCC provisionally approved the proposal for endorsement to the PEM Board, pending further revisions to portions on the proposal. The RCC shall render their final approval of the proposal in the next scheduled meeting.</p>
VII. Schedule of Meetings	<p>The RCC noted the following schedules of meetings:</p> <ul style="list-style-type: none"> RCC Regular Meeting <ul style="list-style-type: none"> 19 November 17 December 21 January 2022 Meet and Greet: November 29, 6PM, BGC Taguig City PEM Board: November 24
VIII. Adjournment	<p>The meeting was adjourned at 3:26 PM, with 13 principal members and 2 alternate members present.</p>

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Market Corporation

Prepared by:

DIVINE GAYLE C. CRUZ
Senior Specialist, Rules Review Division
Market Assessment Group

Reviewed by:

KAREN A. VARQUEZ
Manager, Rules Review Division
Market Assessment Group

Noted by:

JOHN MARK S. CATRIZ
Head, Market Assessment Group

Approved by:

ALLAN C. NERVES
Chairman, Independent

CONCEPCION I. TANGLAO
Member, Independent

JESUSITO G. MORALLOS
Member, Independent

(vacant)
Member, Independent

DIXIE ANTHONY R. BANZON
Member, Generation Sector
Masinloc Power Partners Co. Ltd. (MPPCL)

CHERRY A. JAVIER
Member, Generation Sector
Aboitiz Power Corp. (APC)

CARLITO C. CLAUDIO
Member, Generation Sector
Millennium Energy, Inc. / Panasia Energy, Inc.
(MEI/PEI)

MARK D. HABANA
Member, Generation Sector
Vivant Corporation – Philippines (Vivant)

RYAN S. MORALES
Member, Distribution Sector
Manila Electric Company (MERALCO)

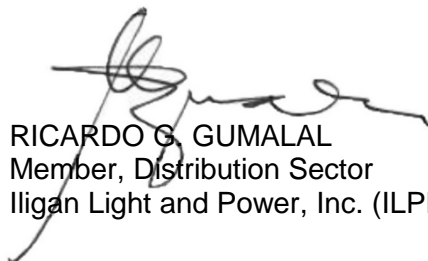
VIRGILIO C. FORTICH, JR.
Member, Distribution Sector
Cebu III Electric Cooperative, Inc. (CEBECO III)

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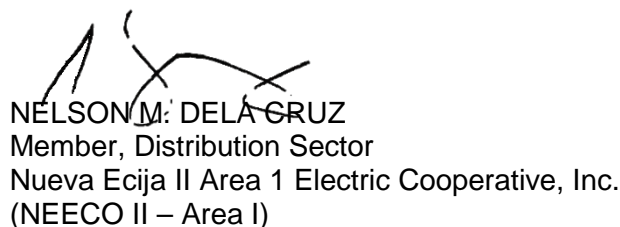
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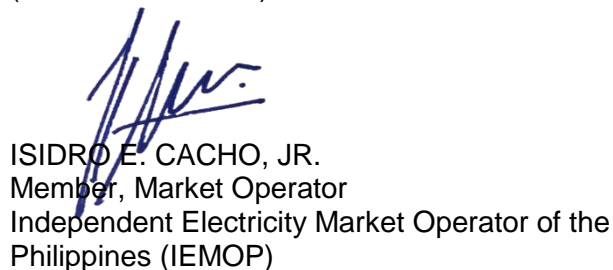
RICARDO G. GUMALAL
Member, Distribution Sector
Iligan Light and Power, Inc. (ILPI)



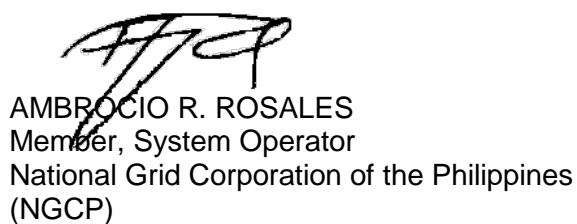
NELSON M. DELA CRUZ
Member, Distribution Sector
Nueva Ecija II Area 1 Electric Cooperative, Inc.
(NEECO II – Area I)



LORRETO H. RIVERA
Member, Supply Sector
TeaM (Philippines) Energy Corporation (TPEC)



ISIDRO E. CACHO, JR.
Member, Market Operator
Independent Electricity Market Operator of the
Philippines (IEMOP)



AMBROCIO R. ROSALES
Member, System Operator
National Grid Corporation of the Philippines
(NGCP)

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ANNEX A

PROPOSED RULES AND MANUALS CHANGES TO OPERATIONALIZE THE GREEN ENERGY OPTION PROGRAM (GEOP)

12 November 2021 | Presentation to RCC



2

THE PROPONENT

- The proponent is the Independent Electricity Market Operator of the Philippines, Inc. (IEMOP)
- IEMOP is the Market Operator of the WESM and the Central Registration Body of the RCOA and GEOP.

ANNEX A

3

OUTLINE

- 01 ACTION REQUESTED
- 02 RATIONALE OF THE PROPOSAL
- 03 SUMMARY OF THE PROPOSAL
- 04 OTHER RELEVANT MATTER

4

ACTION REQUESTED

- For approval of the urgent amendments

ANNEX A

5

RATIONALE OF THE PROPOSAL

✓ Comply with provisions of various DOE and ERC issuances on GEOP

DOE DC2018-07-0019	<i>Guidelines for the establishment of the GEOP</i>
DOE DC2020-04-0009	<i>Guidelines for issuance of Operating Permits to RE Suppliers</i>
ERC Reso No. 08, Series of 2021	<i>Detailed rules for implementation of the GEOP</i>

✓ Harmonize with existing implementation of RCOA

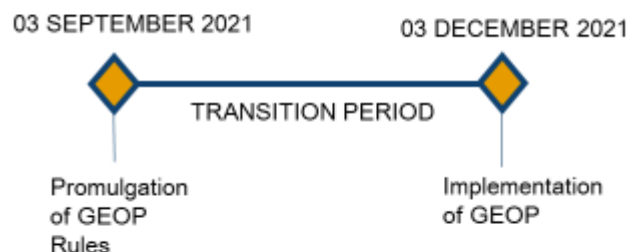
- Discrepancies between RCOA and GEOP rules, particularly on timelines, requirements and procedures, were observed
- Transactions for GEOP and RCOA should follow the same procedures and timeline as much as possible to facilitate seamless integration of GEOP

6

RATIONALE OF THE PROPOSAL

During the transition period, IEMOP as CRB to develop and finalize the following:

- ☒ Market Manuals
- ☒ Business Processes
- ☒ IT Design of B2B System/CRSS
- ☒ Registration Database



Pursuant to Section 52 of ERC Resolution No. 08, Series of 2021

ANNEX A

07

SUMMARY OF THE PROPOSAL

OVERVIEW OF THE GEOP

- Mechanism to empower end-users to choose renewable energy in meeting their energy requirements
- Conceptually similar to RCOA



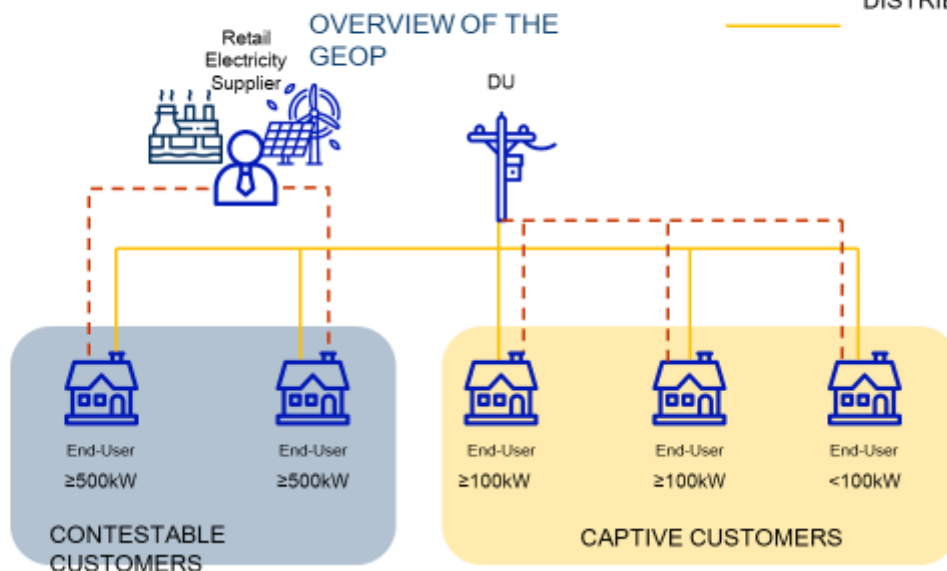
TOPIC TITLE 8

SUMMARY OF THE PROPOSAL

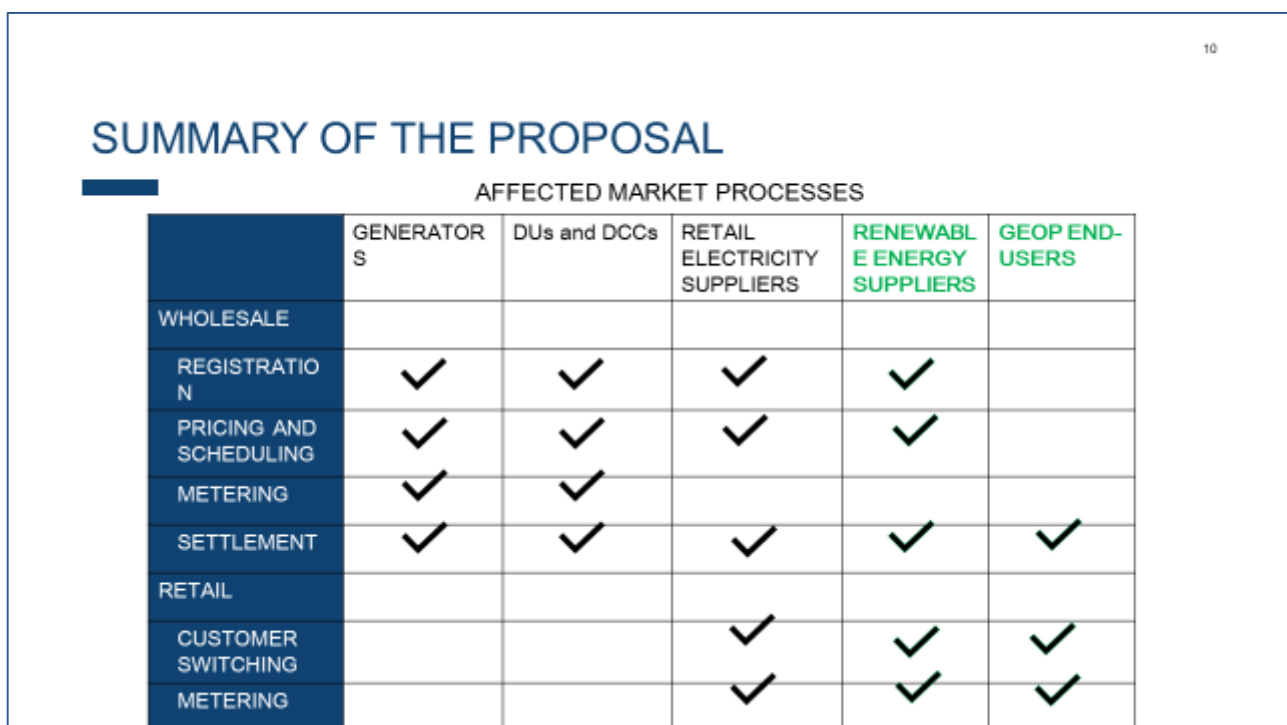
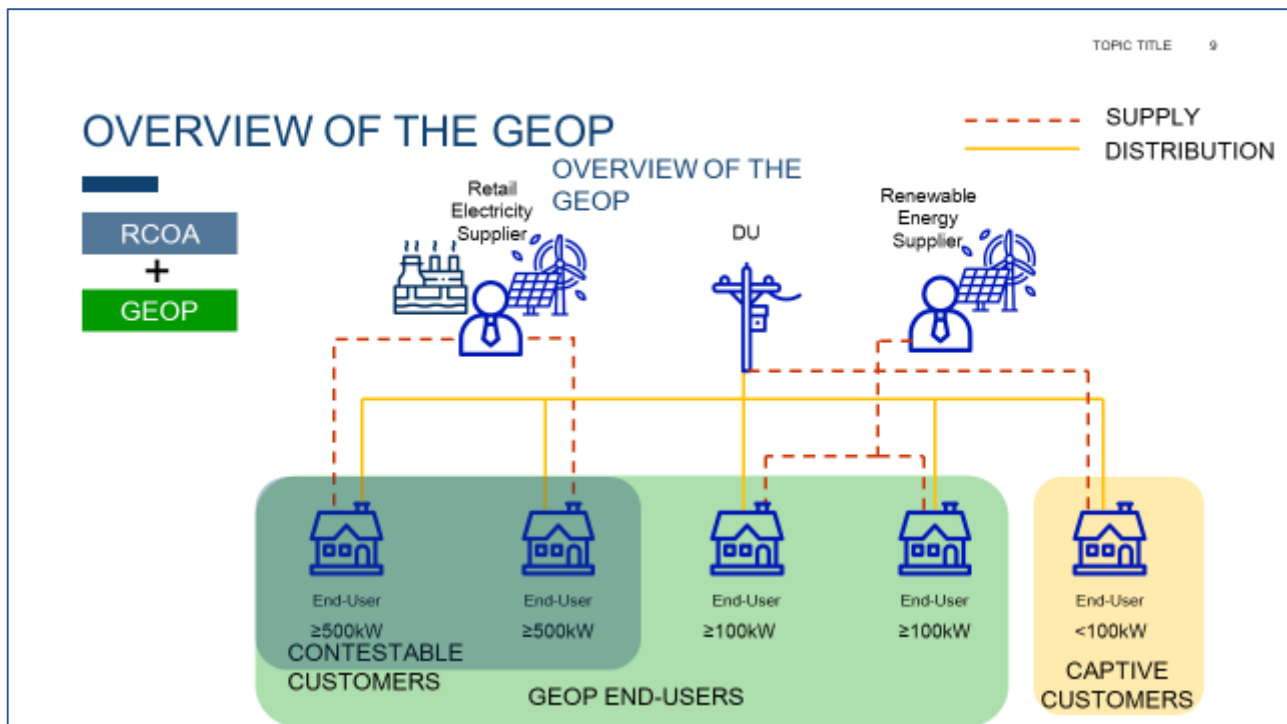
RCOA

OVERVIEW OF THE GEOP

SUPPLY
DISTRIBUTION



ANNEX A



ANNEX A

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SUMMARY OF THE PROPOSAL

AFFECTED DOCUMENTS

WHOLESALE*

- WESM RULES
- WESM MANUAL ON REGISTRATION, DEREGISTRATION AND SUSPENSION CRITERIA AND PROCEDURES
- WESM MANUAL ON BILLING AND SETTLEMENT

**with respect to wholesale transactions of Suppliers and GEOP End-Users, as applicable*

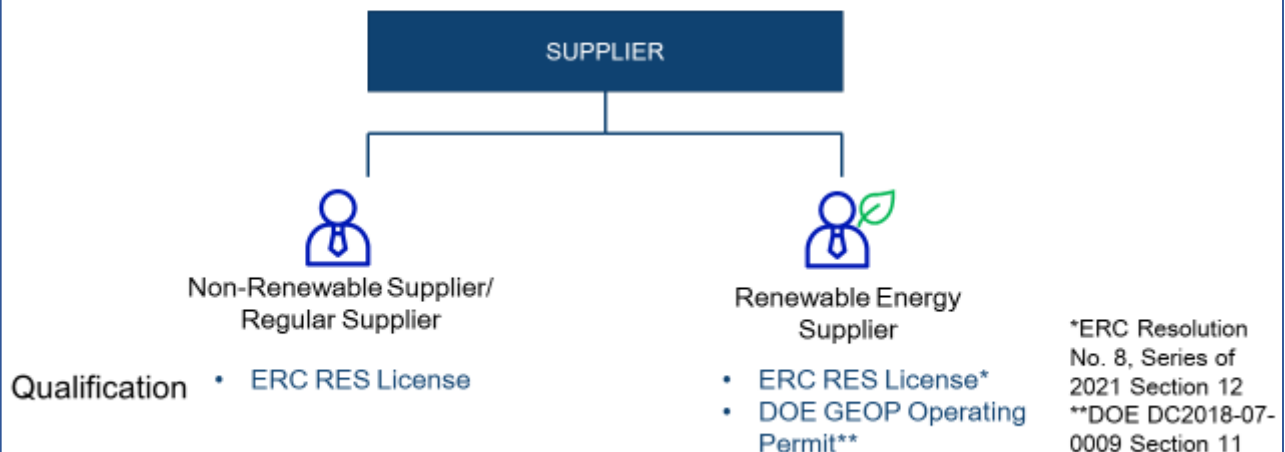
RETAIL

- RETAIL RULES
- RETAIL MANUAL ON REGISTRATION CRITERIA AND PROCEDURES
- RETAIL MANUAL ON MARKET TRANSACTIONS PROCEDURES
- RETAIL MANUAL ON METRING STANDARDS AND PROCEDURES
- RETAIL MANUAL ON DISCLOSURE AND CONFIDENTIALITY OF CONTESTABLE CUSTOMER INFORMATION
- **RETAIL MANUAL ON GEOP PROCEDURES (NEW)**

12

SUMMARY OF THE PROPOSAL

A) Update Definition of "Supplier"

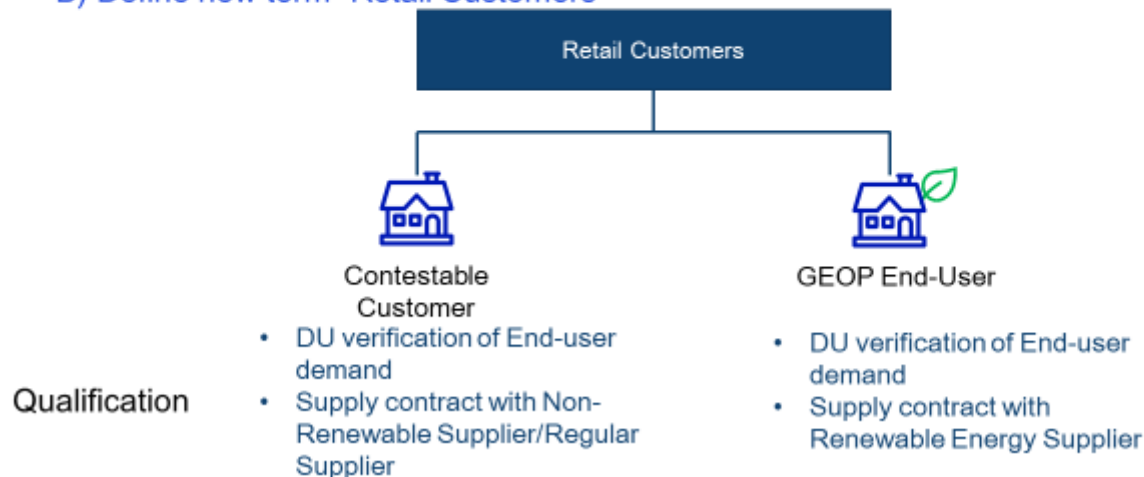


ANNEX A

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OVERVIEW OF PROPOSED AMENDMENTS

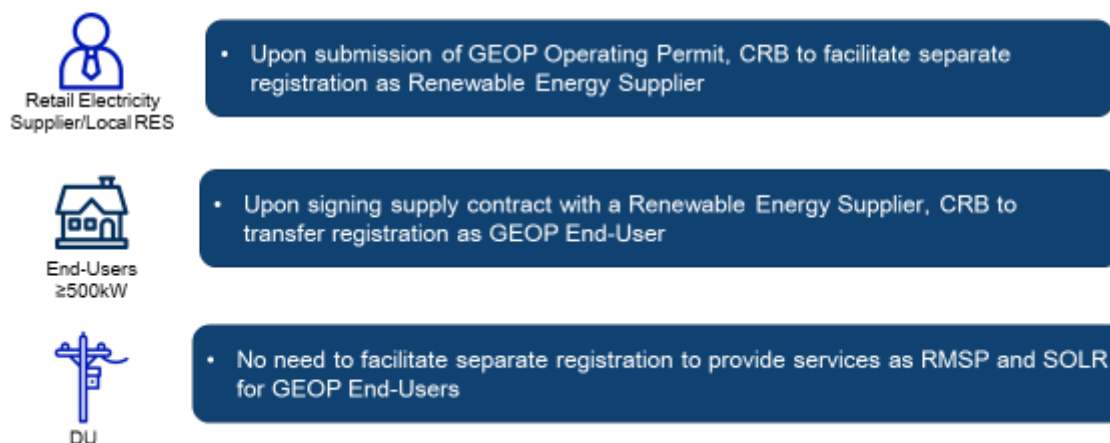
B) Define new term "Retail Customers"



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OVERVIEW OF PROPOSED AMENDMENTS

C) Participation of existing RCOA players in GEOP



ANNEX A

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OVERVIEW OF PROPOSED AMENDMENTS

D) Customer Switching



- Attestations
- No submission of supply contract prior to switch request
- 15 Working Day (WD) timeline to comply with metering deficiencies

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- Timelines
- Requirements



- Copies of agreements (16.2)
- RE Suppliers required to notify CRB its signed contract 30 Calendar Days prior to start of supply
- 5 WD timeline to comply with metering deficiencies

Proposal:

RETAIN
EXISTING
PROCEDURES

Continuation of existing procedures will result to more seamless integration of GEOP

*ERC Resolution No. 8 Series of 2021 Article V

16

OVERVIEW OF PROPOSED AMENDMENTS

E) Customer Relocation



- CRB is copy furnished of agreement for relocation
- Procedure for relocation outside DU franchise = Procedure for relocation within DU franchise

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- Agreement is coursed through the CRB
- End-user to be treated as new customer of Supplier

Proposal:

RETAIN
EXISTING
PROCEDURES

Faster processing of relocation

*ERC Resolution No. 8 Series of 2021 Article VI

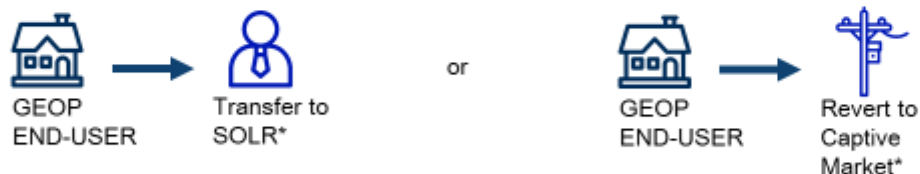
ANNEX A

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OVERVIEW OF PROPOSED AMENDMENTS

F) Failure to contract with another Supplier in case of Non-renewal/Pre-termination of Supply Contract

GEOP END-USERS



*ERC Resolution No. 8 Series of 2021 Sections 24 and 25

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OVERVIEW OF PROPOSED AMENDMENTS

G) Additional Last Resort Supply Events for GEOP End-Users



Revocation of
GEOP
Operating
Permit of its
Renewable
Energy
Supplier*



Non-renewal of
Supply Contract
with its
Renewable
Energy
Supplier*

*ERC Resolution No. 8 Series of 2021 Section 25

ANNEX A

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OVERVIEW OF PROPOSED AMENDMENTS

H) Transfer to SOLR

Proposal:

Timeline for End-user to notify if it will transfer to SOLR

Timeline for SOLR to submit switch request

ENHANCED RETAIL RULES



After knowledge of last resort event



GEOP RULES*

2WD



After knowledge of last resort event

2WD



After being informed by end-user

ADOPT GEOP RULES FOR CCs and GEOP END-USERS

Easier compliance for End-Users and SOLRs

*ERC Resolution No. 8 Series of 2021 Section 2

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OVERVIEW OF PROPOSED AMENDMENTS

J) Metering Standards for Retail Customers



APPLY CURRENT STANDARDS AND PROCEDURES FOR RETAIL CUSTOMERS

- Uniform application of metering standards will result to increased participation in GEOP
- ERC Reso No. 8, Series of 2021 states that metering standards shall be in accordance with Retail Rules and Manual on Metering Standards and Procedures*

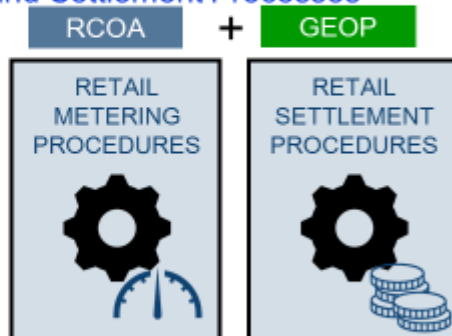
*ERC Resolution No. 8 Series of 2021 Section 8

ANNEX A

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OVERVIEW OF PROPOSED AMENDMENTS

K) Metering and Settlement Processes



Applicable to*:

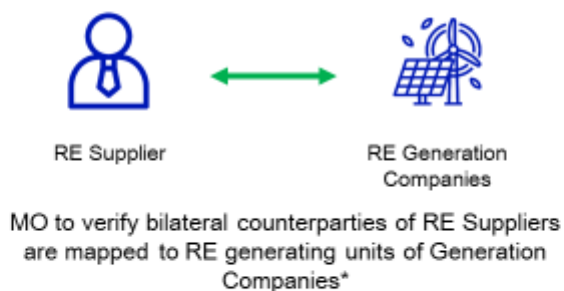
- Retail MSPs
- Retail Customers
- Suppliers (Retail Electricity Suppliers and Renewable Energy Suppliers)

*ERC Resolution No. 8 Series of 2021 Section 8

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OVERVIEW OF PROPOSED AMENDMENTS

L) Suppliers' enrollment of bilateral counterparties



*DOE DC 2020-04-0009 Section 9.3

ANNEX A

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OTHER RELEVANT MATTERS

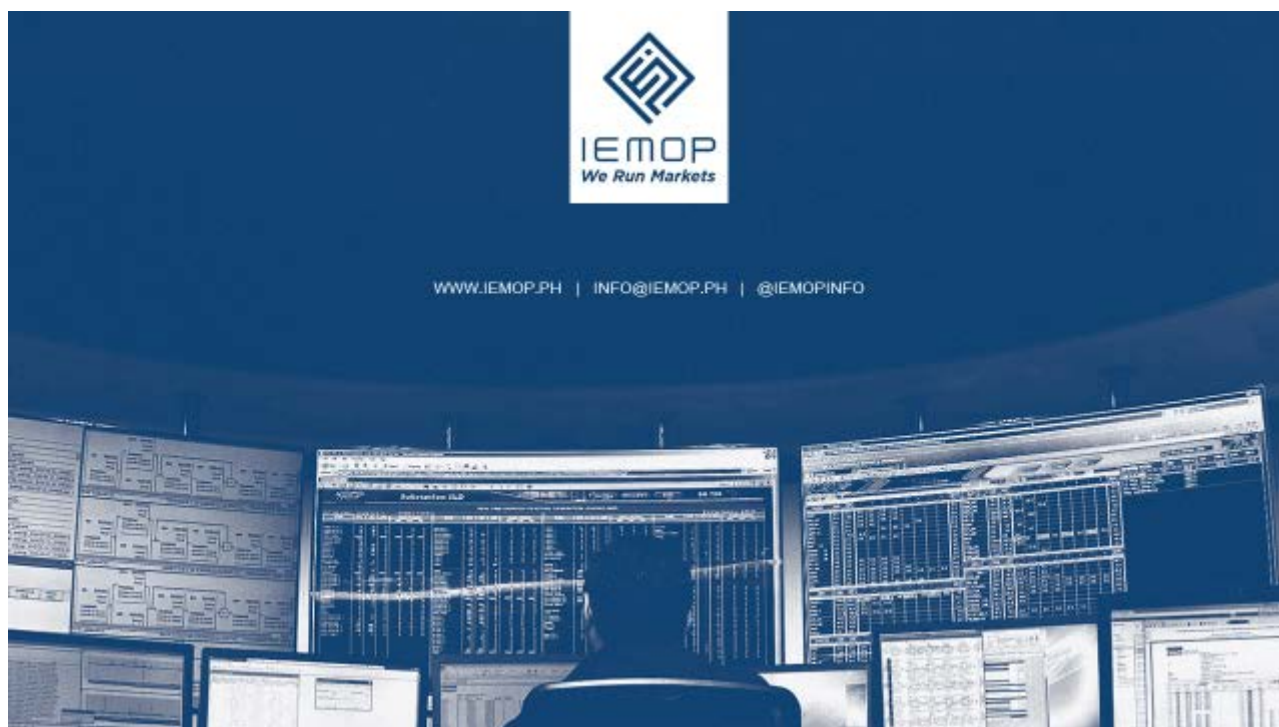
- None

024

ACTION REQUESTED

- For approval of the urgent amendments

ANNEX A



ANNEX B

Matrix of Proposed Urgent Amendments to the Market Rules and Manuals for the Implementation of the Green Energy Option Program

A. WESM Rules

WESM Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
	2.3.2				Secretariat: (Suggestion) incorporate “Retail Customer”	IEMOP deliberately opted not to add the new term “Retail Customer”, which encompasses both Contestable Customers and GEOP End-Users, among the category of in the WESM Members because those end-users with below 500kW peak demand are only required to register in the CRB, not in the WESM. RCC noted the proponent’s clarification.
Market Trading Nodes	3.2.2.7	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of its <i>grid off-take metering points</i> where it is supplying a <i>Contestable Customer</i> that is not registered in the <i>WESM</i> .	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of its <i>grid off-take metering points</i> where it is supplying a <i>Contestable</i> <i>Retail</i> <i>Customer</i> that is not registered in the <i>WESM</i> .	Generalized the term to Retail Customer to incorporate all entities allowed by the ERC to choose a Supplier		Adopt proposal
Defining the Gross Energy Settlement Quantity for	3.13.6	For each <i>dispatch interval</i> , the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall	For each <i>dispatch interval</i> , the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall		For each <i>dispatch interval</i> , the <i>gross energy settlement quantity</i> for each <i>market</i>	Adopt proposal with clerical edit on re-numbering



ANNEX B

WESM Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Market Trading Nodes		be determined by the <i>Market Operator</i> as follows: xxx	be determined by the <i>Market Operator</i> as follows: xxx	Propose to delete the determination of the GESQ for DUs since it is already covered under WESM Rules Clause 3.13.6 (f). This provision refers to a Retail Rules Clause that is already deleted in DOE DC 2021-06-0012 Clerical revision.	<i>trading node</i> shall be determined by the <i>Market Operator</i> as follows: xxx	
		(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3. (e) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> directly connected to a <i>distribution system</i> or a <i>Supplier</i> , the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1. (Added per DOE DC No. 2021-06-0012 dated 03 June 2021) xxx	(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3. (e) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> <u>Contestable Customer</u> directly connected to a <i>distribution system</i> or a <i>Supplier</i> , the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1. xxx		(d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3. (e) (d) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> <u>Contestable Customer</u> directly connected to a <i>distribution system</i> or a <i>Supplier</i> , the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in	

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ANNEX B

WESM Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
					accordance with <i>Retail Rules</i> Clause 3.3.3.1. (f) (e) xxx (g) (f) xxx (h) (g) xxx	
METERING – APPLICATION OF CHAPTER	4.2	This Chapter 4 does not apply to <i>contestable customers</i> directly connected to <i>distribution systems</i> . Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i> .	This Chapter 4 does not apply to <i>contestable customers</i> <u>Retail Customers</u> directly connected to <i>distribution systems</i> . Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> <u>Retail Customers</u> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i> .	Generalized the term to Retail Customer to cover GEOP End-Users.		Adopt proposal
GLOSSARY	Chapter 11	(new)	<u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u>	Defined the GEOP in line with R.A. 9513		Adopt proposal



ANNEX B

WESM Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
GLOSSARY	Chapter 11	Grid Off-take Metering Point- Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system shall be determined.	Grid Off-take Metering Point- Metering point at a grid at which the settlement quantity of a Contestable Customer <u>Retail Customer</u> connected to a distribution system shall be determined.	Generalized the term to Retail Customer to cover GEOP End-Users.		Adopt proposal
GLOSSARY	Chapter 11	Retail Rules. The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable Customers in the WESM, and the operations of the Central Registration Body.	Retail Rules. The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable <u>Retail</u> Customers in the WESM, and the operations of the Central Registration Body.	Generalized the term to Retail Customer to cover GEOP End-Users.		Adopt proposal
GLOSSARY	Chapter 11	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other End-Users allowed to participate under the Rules on Green Energy Option</u>	Introduced the term Retail Customers to generalize End-Users that are Contestable Customers and those End-users under the Green Energy Option Program.		Adopt proposal



ANNEX B

WESM Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
			<u><i>Program or other relevant rules issued by the ERC.</i></u>			



ANNEX C

B. WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
Categories and Qualification - Customers	2.5.1.2.b)	<p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none">▪ Distribution Utilities, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity.▪ Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. <p>xxx</p>	<p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none">▪ Distribution Utilities, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity.▪ Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>.▪ <u>Renewable Energy Suppliers refers to suppliers that have been authorized by the <i>ERC</i> and <i>DOE</i> to engage in in the provision or supply of electric power from renewable energy resources to <i>End-Users</i> participating in the <i>Green Energy Option Program</i>, provided, however, that the <i>Renewable Energy Supplier</i> may only register in the <i>WESM</i> upon commencement of the <i>Green Energy Option Program</i>.</u> <p>xxx</p>	Added Renewable Energy Supplier in compliance with ERC Resolution No. 8, Series of 2021 Section 15.2b	Adopt proposal



ANNEX C

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
ENROLMENT AND DE-LISTING OF SUPPLY CUSTOMERS	(new)	(new)	3.5.1.5 Prior to providing the notice under Clause 3.5.1.3, the <i>Market Operator</i> shall verify that <i>Generation Companies</i> that wish to enroll <i>Renewable Energy Suppliers</i> as <i>supply customers</i> must own, control or operate <i>generation unit/s</i> that are all producing electricity using renewable energy resources.	Added to comply with DOE DC2020-04-0009 Section 9.3	Adopt proposal and format edit <u>3.5.1.5 Prior to providing the notice under Clause 3.5.1.3, the <i>Market Operator</i> shall verify that <i>Generation Companies</i> that wish to enroll <i>Renewable Energy Suppliers</i> as <i>supply customers</i> must own, control or operate <i>generation unit/s</i> that are all producing electricity using renewable energy resources.</u>
EFFECTS OF SUSPENSION	4.4.1	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM</i> member is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM</i> member is a Wholesale Aggregator or	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM</i> member is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM</i> member is a Wholesale Aggregator, or a Retail Electricity Supplier <u>or a Renewable Energy Supplier</u> , the <i>Indirect</i>	Added to include Renewable Energy Supplier to cover suspension of a Renewable Energy Supplier	Adopt proposal

ANNEX C

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
		<i>a Retail Electricity Supplier, the Indirect WESM member</i> for whom it transacts in the WESM shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.	<i>WESM member</i> for whom it transacts in the WESM shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.		
EFFECTS OF DEREGISTRATION	5.6.2.2	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> or a <i>Retail Electricity Supplier</i> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> , or a <i>Retail Electricity Supplier</i> <u>or a Renewable Energy Supplier</u> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	Added to include Renewable Energy Supplier to cover deregistration of a Renewable Energy Supplier	Adopt proposal

ANNEX D

C. WESM Manual on Billing and Settlement

WESM Manual on Billing and Settlement					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
Switch Request	7.4.7	<p>Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times AAMP_{past\ 12\ billing\ periods}$ <p>Where:</p> <p>$AS_{s,c}$ additional security, in PhP, to be provided by <i>Supplier</i> s for the switch of <i>Contestable Customer</i> c</p> <p>HMQ_c historical total <i>metered quantity</i>, in MWh, of <i>Contestable Customer</i> c from the past twelve (12) months</p> <p>n_c number of days covered by the historical total <i>metered quantity</i> of <i>Contestable Customer</i> c</p>	<p>Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable</i> <i>Retail</i> <i>Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable</i> <i>Retail</i> <i>Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times AAMP_{past\ 12\ billing\ periods}$ <p>Where:</p> <p>$AS_{s,c}$ additional security, in PhP, to be provided by <i>Supplier</i> s for the switch of <i>Contestable</i> <i>Retail</i> <i>Customer</i> c</p> <p>HMQ_c historical total <i>metered quantity</i>, in MWh, of <i>Contestable</i> <i>Retail</i> <i>Customer</i> c from the past twelve (12) months</p> <p>n_c number of days covered by the historical total <i>metered quantity</i> of <i>Contestable</i> <i>Retail</i> <i>Customer</i> c</p> <p>$MQE_{s,c}$ <i>metered quantity</i> exposure to the WESM, in %, of <i>Contestable</i> <i>Retail</i> <i>Customer</i> c when supplied by <i>Supplier</i> s</p>	Generalized to Retail Customer to cover End-Users under the Green Energy Option Program	<p>Adopt proposal with clerical/format edit on numbering:</p> <p>a) Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable</i> <i>Retail</i> <i>Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>b) The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable</i> <i>Retail</i> <i>Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times AAMP_{past\ 12\ billing\ periods}$ <p>Where:</p> <p>$AS_{s,c}$ additional security, in PhP, to be provided by</p>



ANNEX D

WESM Manual on Billing and Settlement					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
		<p>$MQE_{s,c}$ metered quantity exposure to the WESM, in %, of Contestable Retail Customer c when supplied by Supplier s</p> <p>$AAMP_{past\ 12\ billing\ periods}$ average actual market price, in PhP/MWh, for the past twelve (12) billing periods</p> <p>The Market Operator shall calculate and provide to the new Supplier the amount of additional security required within two (2) working days from the receipt of the switch request.</p>	<p>$AAMP_{past\ 12\ billing\ periods}$ average actual market price, in PhP/MWh, for the past twelve (12) billing periods</p> <p>The Market Operator shall calculate and provide to the new Supplier the amount of additional security required within two (2) working days from the receipt of the switch request.</p>		<p>Supplier s for the switch of Contestable Retail Customer c</p> <p>HMQ_c historical total metered quantity, in MWh, of Contestable Retail Customer c from the past twelve (12) months</p> <p>n_c number of days covered by the historical total metered quantity of Contestable Retail Customer c</p> <p>$MQE_{s,c}$ metered quantity exposure to the WESM, in %, of Contestable Retail Customer c when supplied by Supplier s</p> <p>$AAMP_{past\ 12\ billing\ periods}$ average actual market price, in PhP/MWh, for the past twelve (12) billing periods</p> <p>c) The Market Operator shall calculate and provide to the new Supplier the amount of additional security required within two (2) working days from the receipt of the switch request.</p>



ANNEX E

D. Retail Rules

Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
SCOPE OF CHAPTER 1	1.1.4	The Chapter 1 sets out the: xxx 1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable customers with the <i>Central Registration Body</i> .	The Chapter 1 sets out the: xxx 1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable <u>Retail</u> e <u>Customers</u> with the <i>Central Registration Body</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
PURPOSE, APPLICATION AND INTERPRETATION OF THE RULES	1.2.2	These <i>Retail Rules</i> are promulgated to implement the provisions of the Act, its Implementing Rules and Regulations, and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and 1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> and the operations of the <i>Central Registration Body</i> .	These <i>Retail Rules</i> are promulgated to implement the provisions of the <i>Act</i> , its Implementing Rules and Regulations, <u>Republic Act No. 9513 (“Renewable Energy Act of 2008”), its Implementing Rules and Regulations</u> and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and 1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and Contestable <u>Retail Customers</u> and the operations of the <i>Central Registration Body</i> .	Included the RE Act as one of the legal basis of the Retail Rules and generalized to Retail Customers to include GEOP End-Users	These <i>Retail Rules</i> are promulgated to implement the provisions of the <u>Act</u> , its Implementing Rules and Regulations, <u>Republic Act No. 9513 (“Renewable Energy Act of 2008”), its Implementing Rules and Regulations</u> and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and 1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and Contestable <u>Retail Customers</u> and the operations of the <i>Central Registration Body</i> .	Adopt proposal



ANNEX E

Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	<u>1.3.5 Consistent with the Renewable Energy Act of 2008, the Green Energy Option Program (GEOP) promotes renewable energy by providing end-users a mechanism to source their electricity supply from renewable energy resources.</u>	To provide legal basis for including GEOP Procedures		Adopt proposal
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	<u>1.3.6 Upon commencement of the Green Energy Option Program, Contestable Customers and other End-Users allowed under the Rules on Green Energy Option Program issued by the ERC may transact with Renewable Energy Suppliers to participate in the GEOP.</u>	To provide legal basis for including GEOP Procedures		Adopt proposal
CENTRAL REGISTRATION BODY	1.4.1	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities: a) Maintain a registry of all Contestable Customers who have already been	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities: a) Maintain a registry of all <u>Retail Customers, which include</u> Contestable Customers who have already been awarded a certificate of contestability by the ERC, <u>and</u>	Generalized to Retail Customers to include GEOP End-Users	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities: a) Maintain a registry of all <u>Retail Customers, which include</u> Contestable Customers who have already been awarded a certificate of contestability by	Adopt proposal with clerical/format edit



ANNEX E

Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		awarded a certificate of contestability by the ERC; b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers; c) Determine gross energy settlement quantities of Contestable Customers and Suppliers; d) Collect and manage metering data of Contestable Customers from Retail Metering Services Providers; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.	<u>other End-Users eligible to participate in the Green Energy Option Program</u> b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers; c) Determine gross energy settlement quantities of Contestable Retail Customers and Suppliers; d) Collect and manage metering data of Contestable Retail Customers from Retail Metering Services Providers; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.		the ERC; <u>and other End-Users eligible to participate in the Green Energy Option Program;</u> b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers; c) Determine gross energy settlement quantities of Contestable Retail Customers and Suppliers; d) Collect and manage metering data of Contestable Retail Customers from Retail Metering Services Providers; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.	



ANNEX E

Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
GOVERNANCE OF THE MARKET	1.5.1	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and Contestable <u>Retail</u> <i>Customers</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
GOVERNANCE OF THE MARKET	1.5.2	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and Contestable <u>Retail</u> <i>Customers</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
Scope of Chapter 2	2.1	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <i>Contestable Customers</i> and <i>Retail Metering Services Providers</i> .	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , Contestable <u>Retail</u> <i>Customers</i> and <i>Retail Metering Services Providers</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
CONTESTABLE CUSTOMERS	2.2	2.2 CONTESTABLE CUSTOMERS	2.2 CONTESTABLE <u>RETAIL</u> CUSTOMERS	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal



ANNEX E

Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
CONTESTABLE CUSTOMERS	2.2.1	2.2.1 Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> .	2.2.1 <u>Eligibility of Retail Customers</u> <u>2.2.1.1 Contestable Customers -</u> Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability <u>or has been certified as such under applicable laws or rules</u> may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> . <u>2.2.1.2 Other End-Users – Electricity end-users that have not yet met the contestability requirements but have been identified by their respective Distribution Utilities to have met the criteria to qualify as a Green Energy Option Program End-User pursuant to guidelines set by the ERC may be registered; and permitted to transact with the Central Registration Body.</u>	Expanded the eligibility requirements of contestable customers to reflect the updated ERC policies and harmonize it with DOE DC2021-06-0012. Defines the End-Users that comprise the Retail Customers and their corresponding eligibility, including the GEOP End-Users.	2.2.1 <u>Eligibility of Retail Customers</u> <u>2.2.1.1 Contestable Customers -</u> Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability <u>or has been certified as such under applicable laws or rules</u> may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> . <u>2.2.1.2 Other End-Users – Electricity end-users that have not yet met the contestability requirements but have been identified by their respective Distribution Utilities to have met the criteria to qualify as a Green Energy Option Program End-User pursuant to guidelines set by the ERC may be registered and permitted to transact with the Central Registration Body.</u>	<i>Discussion:</i> On the proposed term “Other End-Users” in the proposed Retail Rules Clause 2.2.1.2, Ms. Tanglao asked if there are end-users other than GEOP End-Users that will fall under this category because if there is none, then “GEOP End-User” could just be used. Mr. Bunyi explained that end-users who are qualified to participate in the GEOP (i.e., possible GEOP End-User) are those with peak demand of 100kW and above, which makes Contestable Customers also qualified. The purpose of using “Other End-User” is to specifically cover those customers with peak demand of 100kW up to 499kW, and so have not yet achieved the eligibility to be Contestable Customers but may already participate in the GEOP. If

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						<p>“GEOP End-User” is used, there may be misinterpretation that Contestable Customers cannot participate in the GEOP.</p> <p>RCC adopted the proposal as amended:</p> <p><u>2.2.1.2 Other End-Users – Electricity end-users that have not yet met the contestability requirements: (a) but have been identified by their respective Distribution Utilities to, and provided only that they, have met the criteria to qualify as a Green Energy Option Program End-User pursuant to guidelines set by the ERC may be registered; and (b) permitted to transact with the Central Registration Body.</u></p>



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CONTESTABLE CUSTOMERS	2.2.2	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon such notice, the <i>Central Registration Body</i> shall secure confirmation from the <i>ERC</i> if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> <u>and/or as End-User under the Green Energy Option Program</u> and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon such notice, the Central Registration Body shall secure confirmation from the ERC if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules.	To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both. Deleted portion on confirmation of contestability from ERC in line with ERC’s revised contestability guidelines.		Adopt proposal
CONTESTABLE CUSTOMERS	(new)	(new)	<u>2.2.4 A Retail Customer that is not a Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily:</u> <u>a) Elect to source its supply from a Renewable Energy Supplier and register with the Central Registration Body; or</u>	To clarify the options provided for GEOP End-Users that are not Contestable Customers		Adopt proposal

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			b) <u>Continue to be served by the Distribution Utility until it elects to purchase electricity from a Renewable Energy Supplier.</u>			
CONTESTABLE CUSTOMERS	2.2.4	<p>2.2.4 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, Provided, that –</p> <p>2.2.4.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.4.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	<p>2.2.42.2.5 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, Provided, that –</p> <p>2.2.4.12.2.4.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.4.22.2.4.2–Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	Renumbered due to inserted provision	<p>2.2.42.2.5 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, Provided, that –</p> <p>2.2.4.12.2.5.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.4.22.2.5.2–Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	<p>Adopt with clerical edits on re-numbering:</p> <p>xxx</p> <p>2.2.4.12.2.5.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.4.22.2.5.2–Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>



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CONTESTABLE CUSTOMERS	2.2.5	2.2.5 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	2.2.5 2.2.6 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	Renumbered due to inserted provision		Adopt proposal
CONTESTABLE CUSTOMER INFORMATION	2.3	2.3 CONTESTABLE CUSTOMER INFORMATION	2.3 CONTESTABLE <u>RETAIL</u> CUSTOMER INFORMATION	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
CONTESTABLE CUSTOMER INFORMATION	2.3.1.1	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it deems to have already met the required demand threshold. (a) Customer name; (b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number;	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it deems to have already met the required demand threshold <u>to participate in retail competition and/or in the Green Energy option Program.</u> (a) Customer name; (b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number;	To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both.		Adopt proposal



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		(f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through	(f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through <u>(h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both</u>			
Request and Release of Customer Information	2.3.2.1	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a <i>Contestable Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> .	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a Contestable <i>Retail Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i> or to such other person or entity authorized by the Contestable <i>Retail Customer</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	<u>2.4.2 Before being able to transact for the supply of electricity to Retail Customers under the Green Energy Option Program, Suppliers intending to transact as a Renewable Energy Supplier shall:</u> <u>2.4.2.1 Hold a license or authorization from the ERC to</u>	To define requirements for Renewable Energy Supplier. ERC GEOP Rules Section 12 prescribes that the RE Supplier shall secure a Retail Electricity Supplier license from the ERC		Adopt proposal <i>Discussion:</i> Ms. Javier inquired what an existing RES needs to comply if it wants to be a RE Supplier. Mr. Bunyi answered that the RES still needs to register separately to serve as a



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			<u>act as a retail electricity Supplier,</u> <u>2.4.2.2 Hold a GEOP operating permit from the DOE, and</u> <u>2.4.2.3 Register in the WESM as a Direct WESM Member under the Customer Trading Participant category and shall fulfil all such registration requirements as set out in the WESM Rules Chapter 2.</u>			RE Supplier since this is a separate account. He confirmed Ms. Javier's statement that an entity can be registered as both RES and RE Supplier.
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.2	2.4.2 Distribution utilities before being able to transact for the supply of electricity to <i>Contestable Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i> Chapter 2 for transactions in respect to the supply of electricity to <i>Contestable Customers</i> .	2.4.2 <u>2.4.3</u> Distribution utilities before being able to transact for the supply of electricity to <i>Contestable</i> <u><i>Retail</i></u> <i>Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i> Chapter 2 for transactions in respect to the supply of electricity to <i>Contestable</i> <u><i>Retail</i></u> <i>Customers</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal



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SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.3	2.4.3 Before being able to provide metering services for <i>Contestable Customers</i> , a <i>Retail Metering Services Provider</i> shall:	2.4.3 2.4.4 Distribution utilities , before being able to transact for the supply of electricity to Contestable <i>Retail Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i> Chapter 2 for transactions in respect to the supply of electricity to Contestable <i>Retail Customers</i> .	Generalized to Retail Customers to include GEOP End-Users	2.4.3 2.4.4 Before being able to provide metering services for <i>Contestable Customers</i> , a <i>Retail Metering Services Provider</i> shall: 2.4.3.1 Hold license as a <i>Retail Metering Services Provider</i> issued by the <i>ERC</i> ; and 2.4.3.2 Register in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2 and relevant <i>Market Manual</i> .	For checking with proponent
SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.4	2.4.4 At the commencement of <i>retail competition</i> , the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Contestable Customers</i> with service addresses located within their franchise area, and as such, are deemed registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	2.4.4 2.4.5 At the commencement of retail competition, the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for Contestable <i>Retail Customers</i> with service addresses located within their franchise area, and as such, are deemed registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	Removed the introductory term as retail competition as commenced already Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal



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REGISTRATION PROCESS	2.5	<p>The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out:</p> <p>2.5.1 The requirements and procedures which <i>Suppliers, Contestable Customers</i> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i>, which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p>2.5.2 The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier, Contestable Customer</i>, or <i>Retail Metering Services Provider</i>.</p>	<p>The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out:</p> <p>2.5.1 The requirements and procedures which <i>Suppliers, Contestable Customers</i> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i>, which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p><u>2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers shall comply with to be allowed to participate in the Green Energy Option Program; and</u></p> <p>2.5.2<u>2.5.3</u> The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier, Contestable</i> <i>Retail</i> <i>Customer</i>, or <i>Retail Metering Services Provider</i>.</p>	This is to provide basis for the new GEOP Manual		Adopt proposal



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SUSPENSION, DE-REGISTRATION AND CESSATION OF MEMBERSHIP	2.6	The suspension, de-registration and cessation of the membership of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals</i> .	The suspension, de-registration and cessation of the membership of <i>Suppliers</i> and <i>Contestable</i> <i>Retail</i> <i>Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals</i> .	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
SCOPE OF CHAPTER 3	3.1.1	This chapter sets out the rules which govern operation of the market pertaining to the following and related matters: 3.1.1 Switching of <i>Suppliers</i> by <i>Contestable Customers</i> 3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> ; and xxx	This chapter sets out the rules which govern operation of the market pertaining to the following and related matters: 3.1.1 Switching of <i>Suppliers</i> by <i>Contestable</i> <i>Retail</i> <i>Customers</i> 3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable</i> <i>Retail</i> <i>Customers</i> in the <i>WESM</i> ; and xxx	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
CONTESTABLE CUSTOMER TRANSACTIONS	3.2	CONTESTABLE CUSTOMER TRANSACTIONS	CONTESTABLE RETAIL CUSTOMER TRANSACTIONS	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal
CONTESTABLE CUSTOMER TRANSACTIONS	3.2.1.1	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable Customer</i> from one <i>Supplier</i> to	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> from one <i>Supplier</i> to another, other than	Generalized to Retail Customers to include GEOP End-Users		Adopt proposal



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		another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.			
Conditions for Customer Switching	3.2.1.3	<p>3.2.1.3 A <i>Supplier</i> may submit a <i>switch request</i> to the <i>Central Registration Body</i> if the following conditions are met:</p> <p>a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable Customer</i> for which the <i>Switch request</i> is made; and</p> <p>b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a metering services agreement with a registered Metering Services Provider, covering the <i>Contestable Customer</i>.</p> <p>c) The <i>Contestable Customer</i> has no financial obligations with its <i>Network</i></p>	<p>3.2.1.3 A <i>Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if the following conditions are met:</p> <p>a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable</i> <i>Retail</i> <i>Customer</i> for which the <i>Switch request</i> is made; and</p> <p>b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a <i>metering services</i> agreement with a registered Metering Services Provider, covering the <i>Contestable</i> <i>Retail</i> <i>Customer</i>.</p> <p>c) The <i>Contestable</i> <i>Retail</i> <i>Customer</i> has no financial obligations with its Network Service Provider, in case of initial switch, or its incumbent Supplier; and</p>	Generalized to Retail Customers to include GEOP End-Users		<p><i>Discussion:</i></p> <p>For the proposed addition of Clause 3.2.1.3 (d), Mr. Bunyi explained that this seeks to cover other documents that the ERC or DOE may require for switch requests, for instance, the certification from an incumbent Supplier that the customer does not have pending financial obligation.</p> <p>Adopt proposal as amended:</p> <p>A <i>Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if provided the following conditions are met:</p> <p>xxx</p>



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		<i>Service Provider</i> , in case of initial switch, or its incumbent <i>Supplier</i> .	d) <u>Any other condition as may be specified in issuances by the DOE and the ERC.</u>			d) <u>Any other conditions as may be specified in issuances by the DOE and the ERC.</u>
Conditions for Customer Switching	(new)	(new)	<u>3.2.1.5 Only a Renewable Energy Supplier may submit a switch request to the Central Registration Body for Retail Customers that wishes to participate in the Green Energy Option Program.</u>	This is to clarify that only Renewable Energy Supplier may only switch Retail Customers that are note Contestable Customers under the GEOP.		Adopt proposal
Procedures for Switching	3.2.2.1	3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the <i>switch request</i> to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The <i>switch request</i> shall include an attestation duly signed by: a) the <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a retail supply contract between the two parties, and the term of the retail supply contract	3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The switch request shall include an attestation duly signed by: a) the <i>Supplier</i> and the <i>Retail Customer</i> of the existence of a retail supply contract or <u>any equivalent</u> between the two parties, and the term of the retail supply contract including the effectivity dates;	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers. Note that ERC Resolution No. 8, Series of 2021 requires submission of copies of agreements instead of attestations. IEMOP proposes to retain the current requirements to allow seamless		The RCC agreed to maintain consistency with ERC GEOP Rules requirements and timelines. The proposed amendment on this provision shall be revised to align with ERC GEOP Rules. Adopt proposal as amended: xxx c) the <i>Supplier</i> or the <i>Retail Customer</i> , as applicable, and the registered <i>Retail Metering Services Provider</i> of the



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		<p>including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a Direct WESM Member shall also submit the projected</p>	<p>b) the <i>Supplier</i> or the <i>Retail Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <i>Retail Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Retail Customer</i> has no outstanding balance.</p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification</p>	<p>integration of the GEOP for both IEMOP and the market participants.</p> <p>IEMOP also retained the timeline for correction of deficiencies on metering requirements to 15 working days instead of the 5 working days provided in ERC Resolution No. 8, Series of 2021 for the same reason.</p>		<p>existence of a metering services agreement covering the <i>Contestable Retail Customer</i>; and</p> <p>xxx</p> <p><u>If the switch request is for a <i>Retail Customer</i> participating in the <i>Green Energy Option Program</i>, the <i>Supplier</i> shall submit to the <i>Central Registration Body</i> documents as required in Section 16.2 under the ERC Resolution No. 08, Series of 2021.</u></p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p>xxx</p>

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		<p>metering quantities and the percentage that will be purchased from the WESM by the Contestable Customer, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Contestable Customer</i> as submitted by the Distribution Utilities under Clause 2.3.1.1, and it shall notify the <i>Supplier</i> and the <i>Contestable Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the <i>Contestable Customer</i> shall be rectified within two (2) working days from the</p>	<p>of information of the Contestable <u>Retail</u> <i>Customer</i> as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1, and shall notify the <i>Supplier</i> and the Contestable <u>Retail</u> <i>Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the Contestable <u>Retail</u> <i>Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.</p>			

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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		receipt of the <i>Central Registration Body's</i> notice.				
Procedures for Switching	3.2.2.3	<p>3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the switch request is made for a <i>Contestable Customer</i> not intending to register in the <i>WESM</i>:</p> <p>a) The new <i>Supplier</i> of the <i>Contestable Customer</i> shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2) working days from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i>.</p> <p>b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the</p>	<p>3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the <i>switch request</i> is made for a Contestable Retail Customer not intending to register in the <i>WESM</i>:</p> <p>a) The new <i>Supplier</i> of the <i>Contestable Retail</i> <i>Customer</i> shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2) working days from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i>.</p> <p>b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		switch request and it shall notify the new <i>Supplier</i> , the incumbent <i>Supplier</i> , <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request and the effective date of the switch within two (2) working days.	and the effective date of the switch within two (2) working days.			
Procedures for Switching	3.2.2.5	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <i>Contestable Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) working days to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) working days from the receipt of the notification.	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <i>Contestable</i> <i>Retail</i> <i>Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) working days to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) working days from the receipt of the notification.	Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Customer Relocation	3.2.3.1	3.2.3.1 A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another <i>Distribution Utility</i> or <i>Network Service Provider</i> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	3.2.3.1 A <i>Contestable</i> <i>Retail</i> <i>Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another <i>Distribution Utility</i> or <i>Network Service Provider</i> and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utilities</i> or <i>Network Service Providers</i> .	Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers. IEMOP proposes to adopt the current customer relocation procedures for all Contestable Customers and GEOP End -Users which are not contestable Customers for seamless integration of GEOP for both IEMOP and market participants.		Adopt proposal
Customer Relocation	3.2.3.1	3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service: a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and	3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service <u>to a Contestable Customer:</u> a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2.	To specify that Clause 3.2.3.1 will only apply to a Contestable Customer		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		procedures set in Clause 3.2.2. xxx	xxx			
Customer Relocation	(new)	(new)	<p><u>3.2.3.4 If the <i>Supplier</i> does not agree to continue to provide service to a <i>Retail Customer</i> under the <i>Green Energy Option Program</i>, the <i>Retail Customer</i> shall have the following options:</u></p> <p>a) <u>Switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2;</u></p> <p>b) <u>If the <i>Retail Customer</i> fails to comply with the conditions set out in the previous paragraph, the <i>Retail Customer</i> may transfer to a <i>Supplier of Last Resort</i> in accordance with requirements and procedures set in Clause 3.4 or revert to being a <i>Captive End-User</i> in accordance with the requirements and procedures set in Clause 3.5.</u></p>	Added provision to clarify procedures for GEOP End-Users in case its Supplier does not agree to continue to provide service at the new location. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Customer Relocation	3.2.3.4	3.2.3.4 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.	3.2.3.4 3.2.3.5 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.	Renumbered due to inserted provision.	3.2.3.4 3.2.3.5 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply. a) The <i>Contestable Customer</i> may apply for new registration in respect to said facility, which registration shall be governed by Chapter 2 of these <i>Retail Rules</i> ; and b) The <i>Central Registration Body</i> shall cease the registration of the previously-registered facility in accordance with Chapter 2 of the <i>Retail Rules</i> and relevant <i>Market manuals</i> .	Adopt proposal with clerical edit for re-numbering and retaining items (a) and (b)

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Prohibited Customer Transfer	3.2.4	A <i>Supplier</i> shall not be permitted to transfer a <i>Contestable Customer</i> to another <i>Supplier</i> without the authorization of the affected <i>Contestable Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.	A Supplier shall not be permitted to transfer a Contestable Retail <i>Customer</i> to another <i>Supplier</i> without the authorization of the affected Contestable Retail <i>Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
Termination of Supplier Service by the Supplier	3.2.5.1	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <i>Contestable Customer</i> , it shall send a notice of non-renewal to the <i>Contestable Customer</i> and the <i>Central Registration Body</i> at least thirty days prior to the expiration of the term of the contract.	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a Contestable Retail <i>Customer</i> , it shall send a notice of non-renewal to the Contestable Retail <i>Customer</i> and the <i>Central Registration Body</i> at least thirty (30) days prior to the expiration of the term of the contract.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
Termination of Supplier Service by the Supplier	3.2.5.2	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with terms specified in their contract,	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the Contestable Retail <i>Customer</i> in accordance with terms specified in their contract,. and P prior to the date of termination, the Supplier shall also send the notice to the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.	Secretariat: Suggestion to include sending of notice of non-renewal per Section 23.1 of ERC Order	Adopt proposal The RCC agreed to not include the procedures regarding non-renewal in the Retail Rules as these are already included in the



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		and prior to the date of termination, to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	<i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	Clerical revisions.		new Retail Manual on GEOP
Termination of Supplier Service by the Supplier	(new)	(new)	<u>3.2.5.5 In case of non-renewal or termination of the supply contract, the <i>Retail Customer</i> under the <i>Green Energy Option</i> may:</u> <u>a) Switch to another Supplier in accordance with the requirements and procedures set out in Clause 3.2.2;</u> <u>b) Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4; or</u> <u>b) Revert to being a Captive End-User in accordance with Clause 3.5.</u>	Added provision to clarify procedures for GEOP End-Users in case of non-renewal or termination. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.		Adopt proposal
Termination of Supplier Service by the Supplier	3.2.5.5	3.2.5.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in	3.2.5.5 <u>3.2.5.6</u> The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in clauses	Renumbered due to inserted provision.		Adopt proposal



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		clauses 3.2.5.3 or 3.2.5.4 of this Chapter 3 are met.	3.2.5.3 or 3.2.5.4 or 3.2.5.5 of this Chapter 3 are met.			
Termination of Supplier Service by the Supplier	3.2.6	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <i>Contestable Customer</i> transactions described in this section 3.2.	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a relevant <i>Market Manuals</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <i>Contestable</i> Retail <i>Customer</i> transactions described in this section 3.2.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers. Also, to provide basis for the new GEOP Manual.		Adopt proposal
SETTLEMENT QUANTITIES	3.3.1	3.3.1 The settlement quantities of <i>Contestable Customers</i> and <i>Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3	3.3.1 The settlement quantities of Contestable Retail <i>Customers</i> and <i>Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal
SETTLEMENT QUANTITIES	3.3.2	3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Customers and Suppliers 3.3.2.1 The <i>metered quantity</i> of each	3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Retail Customers and Suppliers 3.3.2.1 The metered quantity of each Contestable Retail	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are		Adopt proposal



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<p>Contestable Customer connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i>. The <i>gross energy settlement quantity</i> of each <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> shall be its <i>metered quantity</i>. The <i>gross energy settlement quantity</i> of each <i>Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a <i>Contestable Customer</i> that is not a <i>WESM Member</i>.</p> <p>3.3.2.2 The <i>Central Registration Body</i> shall determine the <i>metered quantity</i> of the <i>Contestable Customers</i> at a <i>grid off-take metering point</i> using the meter data provided by the relevant <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> in</p>	<p><i>Customer</i> connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i>. The gross energy settlement quantity of each Contestable Retail <i>Customer</i> that is a <i>Direct WESM Member</i> shall be its metered quantity. The <i>gross energy settlement quantity</i> of each <i>Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a Contestable Retail <i>Customer</i> that is not a <i>WESM Member</i>.</p> <p>3.3.2.2 The <i>Central Registration Body</i> shall determine the metered quantity of the Contestable Retail <i>Customers</i> at a <i>grid off-take metering point</i> using the meter data provided by the relevant <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> in accordance with relevant Market Manual.</p>	<p>not contestable Customers.</p>		



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		accordance with relevant Market Manual.				
SETTLEMENT QUANTITIES	3.3.2.3	3.3.2.3 The <i>gross energy settlement</i> quantity of each <i>Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the <i>metered quantities</i> of all <i>Contestable Customers</i> that are not <i>WESM Members</i> associated with such <i>grid off-take metering point</i> .	3.3.2.3 <i>The gross energy settlement quantity</i> of each <i>Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the metered quantities of all Contestable Retail Customers that are not <i>WESM Members</i> associated with such <i>grid off-take metering point</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal
Declaration of Bilateral Contract Quantities	3.3.3.2	3.3.3.2 Contracts entered into between <i>Suppliers</i> for the supply of electricity to a <i>Contestable Customer</i> shall not be accounted for in settlements but will be settled by the parties among themselves.	3.3.3.2 Contracts entered into between <i>Suppliers</i> for the supply of electricity to a Contestable Retail Customer shall not be accounted for in settlements but will be settled by the parties among themselves.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal
Settlement of Contestable Customers with their Suppliers	3.3.5	3.3.5 Settlement of Contestable Customers with their Suppliers Billing and settlement of the transactions of the <i>Contestable Customers</i> with their respective <i>Suppliers</i>	3.3.5 Settlement of Contestable Retail Customers with their Suppliers Billing and settlement of the transactions of the Contestable Retail Customers with their respective <i>Suppliers</i> shall be	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are		Adopt with clerical edit



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.	performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.	not contestable Customers.		
Prudential Requirements	3.3.6.2	3.3.6.2 The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable Customers for which such Supplier is transacting.	3.3.6.2 The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable Retail Customers for which such Supplier is transacting.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal
Settlement Information	3.3.7.2	3.3.7.2 Access to settlement information pertaining to Contestable Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable Customers may be provided access to their own settlement information	3.3.7.2 Access to settlement information pertaining to Contestable Retail Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable Retail Customers may be provided access to their own settlement information upon request from the Central Registration Body.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal

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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		upon request from the Central Registration Body.				
FAILURE OF A SUPPLIER	3.4.1	<p>3.4.1 A Contestable Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</p> <p>3.4.1.1 The Supplier has ceased to operate;</p> <p>3.4.1.2 The Supplier's license or authorization has been revoked by the ERC;</p> <p>3.4.1.3 The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p>3.4.1.4 The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.</p>	<p>3.4.1 A Contestable <u>Retail</u> Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</p> <p>3.4.1.1 The Supplier has ceased to operate;</p> <p>3.4.1.2 The Supplier's license or authorization has been revoked by the ERC;</p> <p><u>3.4.1.3 The Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;</u></p> <p>3.4.1.3<u>3.4.1.4</u> The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p><u>3.4.1.5 Failure to renew the supply contract between a Retail Customer under the Green Energy Option Program and a Renewable Energy Supplier;</u></p> <p>3.4.1.4<u>3.4.1.6</u> The agreements for transmission, wheeling or</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.</p> <p>Section 25 of ERC Resolution No. 8, Series of 2021 provides additional Last Resort Supply Events specific for Renewable Energy Suppliers and GEOP End-Users</p>		Adopt proposal



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			distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.; or <u>3.4.1.7 Any other event which the ERC may deem as a last resort supply event.</u>			
FAILURE OF A SUPPLIER	3.4.2	3.4.2 When the Central Registration Body determines the occurrence of a last resort event, it shall notify the affected Contestable Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable Customers to the Supplier of Last Resort.	3.4.2 When the Central Registration Body determines receives notice of the occurrence of a last resort event, it shall notify the affected Contestable <u>Retail</u> Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable <u>Retail</u> Customers to the Supplier of Last Resort.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		Adopt proposal
FAILURE OF A SUPPLIER	3.4.3	The following procedures shall be observed upon the occurrence of a last resort event: 3.4.3.1 Within twenty-four hours from being notified of the occurrence of the last resort event, the Contestable Customer shall	The following procedures shall be observed upon the occurrence of a last resort event: 3.4.3.1 Within twenty-four hours <u>two (2) working days</u> from being notified of the occurrence of the last resort event, the Contestable <u>Retail</u> Customer shall notify the Central Registration Body and the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers.		RCC agreed to modify these set of provisions to: <ul style="list-style-type: none">• Retain existing timelines for Contestable Customers; and• Insert new provision to be consistent with the



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		<p>notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within twenty-four hours upon receiving notice from the Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours after being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort.</p>	<p>Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within twenty-four hours <u>one (1) working day</u> upon receiving notice from the Contestable <u>Retail</u> Customer, the Supplier of Last Resort shall inform the Contestable Retail Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable Retail Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours <u>two (2) working days</u> after <u>the Retail Customer's notification under Clause 3.4.3.1</u> being notified of the occurrence of the last resort event and submit an by submitting a switch request which includes an attestation of the agreement duly signed by the Contestable <u>Retail</u> Customer and the Supplier of Last Resort.</p> <p><u>3.4.3.4 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance</u></p>	<p>This proposal also adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR for both Contestable Customers and GEOP End-Users. The shift from hours to working days will be beneficial for participants as it would be easier to comply.</p> <p>Likewise, Clause 3.4.3.4 is added to adopt Section 27 of ERC Resolution No. 8, Series of 2021 wherein evaluation of transfer to SOLR by the CRB shall be in accordance with procedures for evaluating switch requests to Suppliers.</p>		<p>ERC GEOP Rules' timelines for GEOP participants (i.e., add separate provisions for GEOP; for re-numbering):</p> <p><u>3.4.3.2 Within two (2) working days from being notified of the occurrence of the last resort event, the Retail Customer under the GEOP shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</u></p> <ul style="list-style-type: none">• Adopt proposed Section 3.4.3.4



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
			<u>with procedures under Clauses 3.2.2.3 to 3.2.2.8 of this Retail Rules.</u>			
FAILURE OF A SUPPLIER	3.4.6	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable Customers.	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable <u>Retail</u> Customers.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
FAILURE OF A SUPPLIER	(new)	(new)	<u>3.4.7 Retail Customers under the Green Energy Option Program which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u>	Added provision to clarify procedures for GEOP End-Users in case of non-transfer to the SOLR. Per ERC Reso. 8, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Reso. 8, Series of 2021 Section 24 states that any Last	<u>3.4.8 Retail Customers under the Green Energy Option Program which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u>	Adopt with clerical edit (re-numbering)



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
				Resort Supply Event is a ground for reversion to the Captive Market.		
REVERSION TO THE CAPTIVE MARKET	(new)	(new)	<p><u>3.5 REVERSION TO CAPTIVE MARKET</u></p> <p><u>3.5.1 A Retail Customer under the Green Energy Option Program may revert to being a Captive End-User subject to fulfillment of any of the following conditions:</u></p> <p><u>3.5.1.1 Its average monthly peak demand has decreased, rendering it ineligible to participate in the Green Energy Option Program;</u></p> <p><u>3.5.1.2 Any of the last resort supply events under Clause 3.4.1 has occurred;</u></p> <p><u>3.5.1.3 Its contract with a Supplier of Last Resort has exceeded the maximum period.</u></p> <p><u>3.5.2 A Retail Customer under the Green Energy Option Program may only exercise its</u></p>	Added new section on reversion to captive market which is an option provided to GEOP End-Users pursuant to ERC Resolution No.8 Series of 2021 Section 24.		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
			<p><u>option to revert to being a Captive End-User once every twelve (12) months.</u></p> <p><u>3.5.3 A Retail Customer under the Green Energy Option Program shall notify the Central Registration Body if it wishes to revert to being a Captive End-user. Such notification shall include an attestation signed by the following:</u></p> <p><u>3.5.3.1 The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations;</u></p> <p><u>3.5.3.2 The Distribution Utility attesting it agrees to supply the Retail Customer.</u></p> <p><u>3.5.4 Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the Central Registration Body shall process the deregistration of the end-user in accordance with procedures under Clause 2.6.</u></p>			



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
SCOPE AND APPLICATION OF CHAPTER 4	4.1	4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable Customers;	4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable <u>Retail</u> Customers;	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
		4.1.1.3 Manner in which metering data of Contestable Customers is to be used and managed;	4.1.1.3 Manner in which metering data of Contestable <u>Retail</u> Customers is to be used and managed;			
SCOPE AND APPLICATION OF CHAPTER 4	4.1.2	4.1.2 This Chapter shall apply only to the provision of metering services and metering installations by Retail Metering Services Providers to Contestable Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	4.1.2 This Chapter shall apply only to the provision of metering services and metering installations by Retail Metering Services Providers to Contestable <u>Retail</u> Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
		4.1.3 Provision of metering services and metering installations to Contestable Customers which are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	4.1.3 Provision of metering services and metering installations to Contestable <u>Retail</u> Customers which are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
METERING SERVICE PROVIDERS	4.2.1	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Customers within its franchise area, all Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Retail Customers within its franchise area, all Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
Use of meters	4.3.4.1	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of Contestable Customers and Suppliers registered in the WESM.	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of Contestable Retail Customers and Suppliers registered in the WESM.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
Performance of Metering Installations	4.3.7.3	4.3.7.3 A Contestable Customer who becomes aware of a metering installation malfunction or other defect shall advise the	4.3.7.3 A Contestable Retail Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	Central Registration Body immediately after it was detected.	End -Users which are not contestable Customers		
Performance of Metering Installations	4.3.7.3	A Contestable Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	A Contestable <u>Retail</u> Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers	Secretariat: Repeated provision; proposed to be deleted	Adopt proposal
Installation Databases	4.5.1.2	4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable Customer as well as the Central Registration Body is given access to the information in its installation database at all reasonable times and: a) In the case of data sixteen months old or less, within seven working days of receiving written notice	4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable <u>Retail</u> Customer as well as the Central Registration Body is given access to the information in its installation database at all reasonable times and: a) In the case of data sixteen months old or less, within seven working days of receiving written notice from the person or entity seeking access; and	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal

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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		from the person or entity seeking access; and b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.	b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.			
4.5.3 Rights of Access to Metering Data	4.5.3	The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are: xxx 4.5.3.5 Any Contestable Customer with respect to the metering data in relation to the metering point registered to it; 4.5.3.6 Any Distribution Utility with respect to Contestable Customers whose facilities are located in its franchise area and for whom said Distribution	The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are: xxx 4.5.3.5 Any Contestable <u>Retail</u> Customer with respect to the metering data in relation to the metering point registered to it; 4.5.3.6 Any Distribution Utility with respect to Contestable <u>Retail</u> Customers whose facilities are located in its franchise area and for whom said Distribution Utility is not the Retail Metering Services Provider; xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal

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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		Utility is not the Retail Metering Services Provider; xxx				
4.5.4 Confidentiality	4.5.4	Metering data identifiable to a Trading Participant or Contestable Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.	Metering data identifiable to a Trading Participant or Contestable Retail Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
4.5.5 Payment for Access to Metering Data	4.5.5	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Retail Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering database shall be paid by the person or entity whom	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		database shall be paid by the person or entity whom the metering data or information was provided.	the metering data or information was provided.			
DATA VALIDATION AND SUBSTITUTION	4.6	<p>In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual.</p> <p>xxx</p> <p>4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable Customer, Supplier and Distribution Utility.</p> <p>4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules</p>	<p>In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual.</p> <p>xxx</p> <p>4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable <u>Retail</u> Customer, Supplier and Distribution Utility.</p> <p>4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility. 4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	Contestable <u>Retail</u> Customer, Supplier and Distribution Utility. 4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable <u>Retail</u> Customer, Supplier or Distribution Utility.			
DATA VALIDATION AND SUBSTITUTION	4.6.3	4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility. The	4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable <u>Retail</u> Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	4.6.3 notwithstanding any dispute raised by the affected Contestable Retail Customer, Supplier or Distribution Utility.			
GLOSSARY	CHAPTER 5	Customer switching- Commercial transfer of a Contestable Customer to another, other than a transfer to a Supplier of Last Resort	Customer switching - Commercial transfer of a Contestable Retail Customer to another Supplier other than a transfer to a Supplier of Last Resort	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
GLOSSARY	CHAPTER 5	(new)	<u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u>	Defined the GEOP		Adopt proposal
GLOSSARY	CHAPTER 5	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable Retail Customer connected to a distribution system will be determined	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are		Adopt proposal

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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		distribution system will be determined		not contestable Customers		
GLOSSARY	CHAPTER 5	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable Customer to be served by the Supplier of Last Resort.	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable <u>Retail</u> Customer to be served by the Supplier of Last Resort.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
GLOSSARY	CHAPTER 5	(new)	<u>Renewable Energy Supplier - refers to any person or entity authorized by the ERC and the DOE to provide or supply electric power from renewable energy resources to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.3 of these Retail Rules.</u>	Defined the Renewable Energy Supplier		Adopt proposal
GLOSSARY	CHAPTER 5	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other End-Users</u>	Defined the Retail Customers		Adopt proposal



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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
			<u>allowed to participate under the Rules on Green Energy Option Program or other relevant rules issued by the ERC.</u>			
GLOSSARY	CHAPTER 5	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable Customers and the operations of the Central Registration Body.	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable <u>Retail</u> Customers and the operations of the Central Registration Body.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
GLOSSARY	CHAPTER 5	Retail supply contracts - Contract between a Supplier and a Contestable Customer for the supply of electricity	Retail supply contracts - Contract between a Supplier and a Contestable <u>Retail</u> Customer for the supply of electricity	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
GLOSSARY	CHAPTER 5	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 <u>and Clause 2.4.2.3</u> of these Retail Rules.	Included additional Clause to consider Renewable Energy Suppliers		Adopt proposal

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Retail Rules						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		Rules and Clause 2.4.1.2 of these Retail Rules.				
GLOSSARY	CHAPTER 5	Supplier of Last Resort - An entity designated to serve Contestable Customers following a Last resort supply event in accordance with these Retail Rules.	Supplier of Last Resort - An entity designated to serve Contestable Retail Customers following a Last resort supply event in accordance with these Retail Rules.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal
GLOSSARY	CHAPTER 5	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable Customer.	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable Retail Customer.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -Users which are not contestable Customers		Adopt proposal



ANNEX F

E. Retail Manual on Registration Criteria and Procedures

Retail Manual on Registration Criteria and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
PURPOSE & SCOPE OF APPLICATION	Section I	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. <u>Requirements and procedures for the registration of Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Options Procedures.</u> The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	This is to clarify that there is a GEOP manual that details the transactions of GEOP participants.		Adopt proposal



ANNEX G

F. Retail Manual on Market Transactions Procedures

Retail Manual on Market Transactions Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
SCOPE OF APPLICATION	Section I.2	This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i> , termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i> .	<p>This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i>, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i>.</p> <p><u>The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.</u></p>	This is to clarify that there is a GEOP manual that details the transactions of GEOP participants.		Adopt proposal
OVERVIEW	Section II.2	Customer Switching shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort</i> (SOLR) in case of a <i>Last Resort Supply Event</i> .	<p><i>Customer Switching</i> shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a Supplier of Last Resort (SOLR) in case of a Last Resort Supply Event.</p>	Deleted to harmonize with GEOP procedures wherein CRB evaluation of transfer to SOLR shall follow same procedures and timelines as regular switch requests. (ERC Resolution No. 8, Series of 2021 Section 27)		Adopt proposal



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Retail Manual on Market Transactions Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
CUSTOMER RELOCATION – OVERVIEW	Section III.2.1	A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	A <i>Contestable Customer</i> that wishes to relocate to a new service address within <u>or outside</u> the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	To harmonize with Retail Rules 3.2.3.1		Adopt proposal
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR) - OVERVIEW	Section V.2.2	<p>When the <i>Central Registration Body</i> determines the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. The <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member</i> counterparty, the <i>Contestable Customer</i> shall notify</p>	<p>When the <i>Central Registration Body</i> determines the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. The <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter <u>within two (2) working days from being notified of occurrence of the Last Resort Supply Event.</u></p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member</i> counterparty, the <i>Contestable</i></p>	This proposal adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR for both <i>Contestable Customers</i> and GEOP End-Users. The shift from hours to working days will be beneficial for participants as it would be easier to comply.		<p>RCC agreed to retain original provision as this specifically applies to <i>Contestable Customers</i>.</p> <p>Procedures pertaining to GEOP is to be specified in a separate provision/s</p>



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Retail Manual on Market Transactions Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<p>the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the Contestable Customer that is an Indirect WESM Member and the defaulting Supplier is not its Direct WESM Member counterparty (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the Contestable Customer's Direct WESM Member counterparty before the Central Registration Body and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p>	<p><i>Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the Contestable Customer that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member counterparty</i> (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the Contestable Customer's <i>Direct WESM Member counterparty</i> before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it <u>the</u> <u>Contestable Customer</u> chooses the latter <u>to not be served by the SOLR,</u> the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p>	<p>Clerical revision to remove redundancy with previous paragraphs</p>		

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Retail Manual on Market Transactions Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i> .	The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.	Clerical revision to remove redundancy with next section.		
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR) - PROCEDURES	Section V.3.1	Submission and Processing of Switch Request (Switch to SOLR) – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i> . The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <i>Contestable Customer</i> .	Submission and Processing of Switch Request (Switch to SOLR) – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than forty eight (48) hours <u>two (2) working days</u> after being notified of the occurrence of the <i>Last Resort Supply Event</i> <u>notification of agreement by Contestable Customer under Clause 2.2.</u> The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <i>Contestable Customer</i> .	This proposal adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR for both Contestable Customers and GEOP End-Users. The shift from hours to working days will be beneficial for participants as it would be easier to comply. Changed timeline such that submission of switch request will be reckoned from the time the Contestable Customer notified the SOLR instead of from notification of occurrence of last resort event since		RCC agreed to retain original provision as this specifically applies to Contestable Customers. Procedures pertaining to GEOP only is to be specified in a separate provision/s



ANNEX G

Retail Manual on Market Transactions Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
				it will overlap with Clause 2.2. Thus, submission of switch request is 4 working days from the notification of occurrence of the Last Resort Event.		
TRANSFER TO A SUPPLIER OF LAST RESORT (SOLR) - PROCEDURES	Section V.3.2	3.2. Assessment and Approval – Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the form. The Central Registration Body shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch request/notification.	3.2. Assessment and Approval – Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the <u>form in accordance with procedures for evaluating switch requests under Chapter II.3 of this Manual.</u> The Central Registration Body shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch request/notification.	Adopted Section 27 of ERC Resolution No. 8, Series of 2021 wherein evaluation of transfer to SOLR by the CRB shall be in accordance with procedures for evaluating switch requests to Suppliers.		RCC agreed to retain original provision as this specifically applies to Contestable Customers. Procedures pertaining to GEOP only is to be specified in a separate provision/s



ANNEX H

G. Retail Manual on Metering Standards and Procedures

Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
PURPOSE	1.1	<p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable Customers</i> and for the reference of <i>Distribution Utilities</i> , <i>Suppliers</i>, <i>Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <i>Contestable Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, <i>Contestable Customers</i>, and <i>Suppliers</i> must follow when registering <i>Contestable Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p>	<p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable</i> <i>Retail</i> <i>Customers</i> and for the reference of <i>Distribution Utilities</i> , <i>Suppliers</i>, <i>Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <i>Contestable</i> <i>Retail</i> <i>Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, <i>Contestable</i> <i>Retail</i> <i>Customers</i>, and <i>Suppliers</i> must follow when registering <i>Contestable</i> <i>Retail</i> <i>Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	<p>1.1. PURPOSE</p> <p>Pursuant to Clause 4.9 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall formulate and publish a <i>market manual</i> that:</p> <p>xxx</p> <p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable</i> <i>Retail</i> <i>Customers</i> and for the reference of <i>Distribution Utilities</i> , <i>Suppliers</i>, <i>Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p>	Adopt proposal with clerical edit



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <i>Contestable Customer metering data</i> is collected in a timely and efficient manner;</p> <p>xxx</p>	<p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <i>Contestable</i> <i>Retail</i> <i>Customer metering data</i> is collected in a timely and efficient manner;</p> <p>xxx</p>		<p>a) Define the <i>metering installation standards</i> that a <i>Contestable</i> <i>Retail</i> <i>Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, <i>Contestable</i> <i>Retail</i> <i>Customers</i>, and <i>Suppliers</i> must follow when registering <i>Contestable</i> <i>Retail</i> <i>Customer metering installations</i> in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p> <p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail</i></p>	



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
					<i>Metering Services Providers</i> must follow to ensure Contestable Retail Customer metering data is collected in a timely and efficient manner; xxx	
SCOPE OF APPLICATION	1.2	This Manual covers the metering procedures and standards for <i>metering installations</i> of <i>Contestable Customers</i> that are connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i> .	This Manual covers the metering procedures and standards for <i>metering installations</i> of Contestable Retail Customers that are connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Definition of Terms	1.3.2.	Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a Contestable Customer connected to a distribution system will be determined.	Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a Contestable Retail Customer connected to a distribution system will be determined.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Compliance and Implementation	1.4.1.e	e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering</i>	e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services</i>	Changed to Retail Customers in order to provide a general term for Contestable		Adopt proposal



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<i>Services Provider of a Contestable Customer, case where disputes involved metering data, and tampering of any metering installation that is detrimental to the integrity of the metering data; and</i>	<i>Provider of a Contestable Retail Customer, case where disputes involved metering data, and tampering of any metering installation that is detrimental to the integrity of the metering data; and</i>	Customers and GEOP End-Users which are not Contestable Customers		
COVERAGE	2.1	This section defines the <i>metering installation</i> standards that a <i>Contestable Customer meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i> .	This section defines the <i>metering installation</i> standards that a <i>Contestable</i> <i>Retail</i> <i>Customer meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
GENERAL COMPLIANCE	2.3	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Costumers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Costumers</i> <i>Retail Customers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Redundancy Requirement	2.4.1	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable Customer</i> . The back-up revenue <i>meter</i> may have a	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> . The back-up revenue <i>meter</i> may have a	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP		Adopt proposal

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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		different make and model (i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its reasonable endeavours to install and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned <i>Contestable Customer</i> .	different make and model (i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its reasonable endeavours to install and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned Contestable <i>Retail</i> <i>Customer</i> .	End-Users which are not Contestable Customers		
Basis	3.3.1	<p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <p>a) Provision 7.12.1.1</p> <p>b) Provision 7.12.1.2</p> <p>c) Provision 7.12.1.3</p> <p>d) Provision 7.12.2.1</p> <p>e) Provision 7.12.2.2</p> <p>f) Provision 8.3.1</p> <p>g) Provision 8.4.5</p>	<p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <p>a) Provision 7.12.1.1</p> <p>b) Provision 7.12.1.2</p> <p>c) Provision 7.12.1.3</p> <p>d) Provision 7.12.2.1</p> <p>e) Provision 7.12.2.2</p> <p>f) Provision 8.3.1</p> <p>g) Provision 8.4.5</p>	Cited provisions do not exist anymore. For deletion to avoid inconsistency in case PDC is amended.	<p>3.3.1 Basis</p> <p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <p>a) Provision 7.12.1.1</p> <p>b) Provision 7.12.1.2</p> <p>c) Provision 7.12.1.3</p> <p>d) Provision 7.12.2.1</p> <p>e) Provision 7.12.2.2</p> <p>f) Provision 8.3.1</p> <p>g) Provision 8.4.5</p>	<p>Adopt proposal with clerical edit:</p> <p>3.3.1 Basis</p> <p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p>

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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Metering Installation	3.3.2	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN</p> <p>Where:</p> <p>WWW Shall be the Standard Site ID of the Substation where the <i>Contestable Costumer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall</p>	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN</p> <p>Where:</p> <p>WWW Shall be the Standard Site ID of the Substation where the <i>Contestable Costumer</i> <i>Retail Customer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable</i> <i>Retail Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i>.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Retail Manual on Metering Standards and Procedures							
Title	Section	Provision	Proposed Amendment		Rationale	Secretariat Initial Comments	RCC Decision
		XXXX be mapped to by the <i>Central Registration Body</i> . XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Metered Participant IDs of	XXXX	Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Metered Participant IDs of Associated Grid Connection Points, respectively.			
			YY	Shall be a two (2) digit number designating the off-take grid meter.			



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<div>Associated Grid Connection Points, respectively.</div> <div>YY Shall be a two (2) digit number designating the off-take grid meter.</div> <div>CCCC Shall be the Metered Participant ID of the <i>Contestable Customer</i> as referenced to its short name ID. Refer to Appendix B for the procedure on the designation of Metered Participant IDs of</div>	<div>CCCC Shall be the Metered Participant ID of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> as referenced to its short name ID. Refer to Appendix B for the procedure on the designation of Metered Participant IDs of <i>Contestable Customers</i>.</div> <div>NN Shall be a two (2) digit number identifying the metering installation of the facility of the <i>Contestable</i> <i>Retail</i> <i>Customer</i>.</div>			



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		NN <i>Contestable Customers.</i> Shall be a two (2) digit number identifying the metering installation of the facility of the <i>Contestable Customer.</i>				
METERING INSTALLATION REGISTRATION FORM - COVERAGE	4.1	This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of <i>metering installations of Contestable Customers</i> in the <i>WESM</i> .	This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Retail Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of <i>metering installations of Contestable Retail Customers</i> in the <i>WESM</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	4.1 COVERAGE Pursuant to <i>Retail Rules</i> Clause 4.3.2.1, a <i>metering installation shall be registered in the WESM through the Central Registration Body.</i> This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Retail Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of	Adopt proposal with clerical edit

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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
					<i>metering installations of Contestable Retail Customers in the WESM.</i>	
Submission of Application Form and Pertinent Documents	4.4.1	<p>If the <i>metering installation</i> of a <i>Contestable Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable Customer</i>;</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p>	<p>If the <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable</i> <i>Retail</i> <i>Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable</i> <i>Retail</i> <i>Customer</i>;</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	Adopt proposal	



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <i>Contestable Customer's metering point</i> to the default grid off-take metering point and other nearest grid <i>off-take metering points</i>.</p> <p>If the <i>Contestable Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <i>Contestable Customer's metering point</i> to the main grid substation.</p> <p>d) Meter Testing</p> <p>For <i>Contestable Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the <i>Contestable Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p>	<p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <i>Contestable</i> <i>Retail</i> <i>Customer's metering point</i> to the default grid off-take metering point and other nearest grid <i>off-take metering points</i>.</p> <p>If the <i>Contestable</i> <i>Retail</i> <i>Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <i>Contestable</i> <i>Retail</i> <i>Customer's metering point</i> to the main grid substation.</p> <p>d) Meter Testing</p> <p>For <i>Contestable</i> <i>Retail</i> <i>Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p>			



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		f) Documentation of other special features of the meter.	f) Documentation of other special features of the meter.			
Determination of Market Trading Node	4.4.3	<p>Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the <i>grid off-take metering point</i> of the <i>Contestable Customer</i> in the Metering Installation Registration Form.</p> <p>Upon identification of the <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable Customer</i> or <i>Supplier</i>, as applicable, by following the Market Trading Node of the assigned <i>grid off-take metering point</i>.</p>	<p>Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the <i>grid off-take metering point</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> in the Metering Installation Registration Form.</p> <p>Upon identification of the <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i>, as applicable, by following the Market Trading Node of the assigned <i>grid off-take metering point</i>.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
METERING DATA COLLECTION-COVERAGE	5.1	<p>Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i>, on behalf of its associated <i>Supplier</i> or <i>Contestable Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p>	<p>Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i>, on behalf of its associated <i>Supplier</i> or <i>Contestable</i> <i>Retail</i> <i>Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Customers, Suppliers, and Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i> .	This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Retail Customers, Suppliers, and Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i> .			
Metering Database - Access	5.2.1.3	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p> <p>f) Any <i>Distribution Utility</i> with respect to <i>Contestable Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i>,</p> <p>xxx</p>	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable</i> <i>Retail</i> <i>Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p> <p>f) Any <i>Distribution Utility</i> with respect to <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i>,</p> <p>xxx</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	Adopt proposal	



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Metering Database – Payment for Access to Metering Data	5.2.1.4	Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable Customers</i> for purposes of settlement, all reasonable costs that will be incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable</i> <i>Retail</i> <i>Customers</i> for purposes of settlement, all reasonable costs that will be incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Installation Database - Access	5.2.2.2	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services Provider</i> shall ensure that each affected <i>Supplier, Distribution Utility</i> , and <i>Contestable Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and: xxx	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services Provider</i> shall ensure that each affected <i>Supplier, Distribution Utility</i> , and <i>Contestable</i> <i>Retail</i> <i>Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and: xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Collection and Submission Procedure - Requirements	5.3.1.1	5.3.1.1 Data The <i>metering data</i> shall contain the following: a) Date and time, or time series, of the meter readings received for each <i>Contestable Customer meter</i> , xxx	5.3.1.1 Data The <i>metering data</i> shall contain the following: a) Date and time, or time series, of the meter readings received for each <i>Contestable</i> <i>Retail</i> <i>Customer meter</i> , xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Collection and Submission Procedure – Daily Process	5.3.2.1	5.3.2.1 Collection At an interval basis, the meter at the metering point of a <i>Contestable Customer</i> continuously records <i>metering data</i> . Immediately at the end of the <i>trading day</i> , the <i>Retail Metering Services Provider</i> shall collect <i>the metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i> , identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable Customers</i> registered under Chapter 2 of the <i>Retail Rules</i> .	5.3.2.1 Collection At an interval basis, the meter at the metering point of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> continuously records <i>metering data</i> . Immediately at the end of the <i>trading day</i> , the <i>Retail Metering Services Provider</i> shall collect <i>the metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i> , identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable</i> <i>Retail</i> <i>Customers</i> registered under Chapter 2 of the <i>Retail Rules</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Collection and Submission Procedure –	5.3.3	Not later than three (3) <i>business days</i> after the end of the <i>billing period</i> , the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points	Not later than three (3) <i>business days</i> after the end of the <i>billing period</i> , the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP		Adopt proposal



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Monthly Process		of its associated <i>Contestable Customers</i> . In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily <i>metering data</i> values with justifications for the discrepancies. xxx	associated <i>Contestable</i> <i>Retail</i> <i>Customers</i> . In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily <i>metering data</i> values with justifications for the discrepancies. xxx	End-Users which are not Contestable Customers		
Transfer to Emergency Back-up System	5.4.2.a.i	Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site;	Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Retail Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site;	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	5.4.2. In the event that an emergency situation requires the transfer of the metering data processing operations of the <i>Central Registration Body</i> from the Main Server to the Emergency Back-up System (EBS), a) The <i>Central Registration Body</i> shall:	Adopt proposal with clerical edit



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					<div>i.</div> Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site; <div>xxx</div>	
DATA VALIDATION, ESTIMATION AND EDITING – COVERAGE	6.1	<p>Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready meter data to the <i>Central Registration Body</i>. In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i>.</p> <p>This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2</p>	<p>Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready meter data to the <i>Central Registration Body</i>. In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i>.</p> <p>This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Validation of Grid Off-Take Metering Points	6.3.3	<p>If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i>.</p> <p>In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable Customers</i> have been connected to a different <i>grid off-take metering point</i>.</p>	<p>If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable</i> <i>Retail</i> <i>Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i>, the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i>.</p> <p>In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable</i> <i>Retail</i> <i>Customers</i> have been connected to a different <i>grid off-take metering point</i>.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Virtual Grid Off-take Metering Point	6.3.4	<p>All <i>Contestable Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i>. This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i>. To determine the <i>metered quantity</i> of the</p>	<p>All <i>Contestable</i> <i>Retail</i> <i>Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i>. This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i>. To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i>, the aggregated</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<i>Distribution Utilities</i> , the aggregated metered quantity of all <i>Contestable Customers</i> assigned to the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .	metered quantity of all <i>Contestable</i> <i>Retail</i> <i>Customers</i> assigned to the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .			
Estimation Procedures - Monthly Process	6.4.2.3	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> shall be estimated by adjusting the <i>metering data</i> of its <i>grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be estimated by adjusting the <i>metering data</i> of its <i>grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable</i> <i>Retail</i> <i>Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS	6.6	The <i>metered quantity</i> of each <i>Contestable Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	The <i>metered quantity</i> of each <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
USE OF METERS	6.7	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> . xxx	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable</i> <i>Retail</i> <i>Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> . xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
METER TROUBLE REPORT - INITIATION	7.2	A Meter Trouble Report may be initiated due to the following: a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or b) A <i>Retail Metering Services Provider</i> , a <i>Contestable Customer</i> , or a <i>Supplier</i> requests the <i>Central</i>	A Meter Trouble Report may be initiated due to the following: a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or b) A <i>Retail Metering Services Provider</i> , a <i>Contestable</i> <i>Retail</i> <i>Customer</i> , or a <i>Supplier</i> requests the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<i>Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration Body</i> determines that a <i>Meter Trouble Report</i> is not required, it shall notify the <i>Retail Metering Services Provider</i> , <i>Contestable Customer</i> , or <i>Supplier</i> of its decision within twenty-four (24) hours	<i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration Body</i> determines that a <i>Meter Trouble Report</i> is not required, it shall notify the <i>Retail Metering Services Provider</i> , <i>Contestable</i> <i>Retail</i> <i>Customer</i> , or <i>Supplier</i> of its decision within twenty-four (24) hours			
METER TROUBLE REPORT - ISSUANCE	7.3	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
METER TROUBLE REPORT - RESOLUTION	7.4.2.2.1	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central</i>	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		<i>Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its final settlement of the <i>Supplier</i> or <i>Contestable Customer</i> .	shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable</i> <u>Retail</u> <i>Customers</i> for use by the <i>Market Operator</i> in its final settlement of the <i>Supplier</i> or <i>Contestable</i> <u>Retail</u> <i>Customer</i> .			
METER TROUBLE REPORT - RESOLUTION	7.4.2.2.2	7.4.2.2.2 After Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	7.4.2.2.2 After Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable</i> <u>Retail</u> <i>Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
PERFORMANCE MANAGEMENT - COVERAGE	8.1	This section provides the <i>Contestable Customers, Suppliers, Retail Metering Services Providers</i> , and the <i>Central Registration Body</i> , and the <i>Governance Arm</i> the steps for the	This section provides the <i>Contestable</i> <u>Retail</u> <i>Customers, Suppliers, Retail Metering Services Providers</i> , and the <i>Central Registration Body</i> , and the <i>Governance Arm</i> the steps for the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP		Adopt proposal



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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	End-Users which are not Contestable Customers		
PERFORMANCE MANAGEMENT -OVERVIEW	8.3	<p>The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas:</p> <p>a) The integrity of <i>metering data</i> provided by the <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> and the <i>Contestable Customers</i>;</p> <p>xxx</p>	<p>The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas:</p> <p>a) The integrity of <i>metering data</i> provided by the <i>Retail Metering Services Provider</i> to the <i>Central Registration Body</i> and the <i>Contestable</i> <i>Retail</i> <i>Customers</i>;</p> <p>xxx</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Monthly Performance Monitoring	8.5.1	<p>After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable Customers, Suppliers</i> and <i>Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i>. If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <i>Contestable Customer, Supplier, or Retail Metering Service Provider</i>. The results of the monthly performance</p>	<p>After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable Retail Customers, Suppliers</i> and <i>Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i>. If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <i>Contestable</i> <i>Retail</i> <i>Customer, Supplier, or Retail Metering Service Provider</i>. The results of the monthly performance monitoring shall</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		monitoring shall be published in the market information website.	be published in the market information website.			
Semi-Annual Customer Satisfaction Monitoring	8.5.2	Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable Customers</i> and <i>Suppliers</i> . The <i>Governance Arm</i> shall require the direct <i>Contestable Customers</i> and <i>Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm. xxxx	Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable</i> <i>Retail</i> <i>Customers</i> and <i>Suppliers</i> . The <i>Governance Arm</i> shall require the direct <i>Contestable</i> <i>Retail</i> <i>Customers</i> and <i>Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm. xxxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Metered Participant ID Guidelines	Appendix B	These guidelines shall be followed in the labeling and numbering of <i>metering installations</i> of <i>Contestable Customers</i> .	These guidelines shall be followed in the labeling and numbering of <i>metering installations</i> of <i>Contestable</i> <i>Retail</i> <i>Customers</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

ANNEX H

Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Metered Participant ID Guidelines	Appendix B	1. The Metered Participant ID of <i>Contestable Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.	1. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Metered Participant ID Guidelines	Appendix B	2. The Metered Participant ID of <i>Contestable Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	2. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Metered Participant ID Guidelines	Appendix B	3. The Metered Participant ID of <i>Contestable Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	3. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal



ANNEX H

Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
Metered Participant ID Guidelines	Appendix B	4. The Metered Participant ID of <i>Contestable Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	4. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Metered Participant ID Guidelines	Appendix B	5. The Metered Participant ID of <i>Contestable Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the abbreviation of the alphabetic characters.	5. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the abbreviation of the alphabetic characters.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
Metered Participant ID Guidelines	Appendix B	6. The Metered Participant ID of <i>Contestable Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the abbreviation of their corporate name, two (2) numeric characters corresponding to the facility number, and one (1)	6. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the abbreviation of their corporate name, two (2) numeric characters corresponding to the facility number, and one (1) numeric character	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal



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Retail Manual on Metering Standards and Procedures						
Title	Section	Provision	Proposed Amendment	Rationale	Secretariat Initial Comments	RCC Decision
		numeric character corresponding to the metering installation in that location.	corresponding to the metering installation in that location.			
Metering Data Validation and Estimation Procedures – Suggested Monthly Estimation Procedures	Appendix D – C.3	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> . This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable</i> <u>Retail</u> <i>Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable</i> <u>Retail</u> <i>Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <i>Contestable</i> <u>Retail</u> <i>Customer</i> main <i>metering data</i> . This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal

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H. Retail Manual on Disclosure and Confidentiality of Contestable Customer Information

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		<p>Retail Manual</p> <p>Disclosure and Confidentiality of Contestable Customer Information</p> <p>Issue 2.0 RCOA-DCCCI</p> <p>This Manual covers the types of Contestable Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Customer information.</p>	<p>Retail Manual</p> <p>Disclosure and Confidentiality of Contestable <u>Retail</u> Customer Information</p> <p>Issue 2.0 <u>2.3</u> RCOA-DCC<u>RCI</u></p> <p>This Manual covers the types of Contestable <u>Retail</u> Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable <u>Retail</u> Customer information.</p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>		<p>Adopt proposal</p>
PURPOSE & SCOPE AND APPLICATION	Section 1	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of <i>Contestable Customer</i> information and the corresponding service fees.</p>	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of Contestable <u>Retail</u> <i>Customer</i> information and the corresponding service fees.</p> <p>This Manual covers the types of Contestable <u>Retail</u> <i>Customer</i></p>	<p>Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers</p>		<p>Adopt proposal</p>



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		This Manual covers the types of <i>Contestable Customer</i> information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of <i>Contestable Customer</i> information.	information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Retail <i>Customer</i> information.			
GENERAL GUIDELINES	Section 3	The provisions of Chapter 5 of the <i>WESM Rules</i> and <i>WESM Manual</i> on Market Operator Information Disclosure and Confidentiality (Information Disclosure and Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of <i>Contestable Customer</i> information.	The provisions of Chapter 5 of the <i>WESM Rules</i> and <i>WESM Manual</i> on Market Operator Information Disclosure and Confidentiality (Information Disclosure and Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of Contestable Retail <i>Customer</i> information.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
CONFIDENTIALITY AND DISCLOSURE POLICY	5.1	Upon prior authorization, provided in written or electronic form, the <i>Central Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	Upon prior authorization, provided in written or electronic form, the <i>Central Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the Contestable Retail <i>Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
CONFIDENTIALITY AND DISCLOSURE POLICY	5.2	<p>5.2. Subject to the procedures and permitted disclosures set forth in this Manual, Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i>, the following <i>Contestable Customer</i> information are available for dissemination –</p> <p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and names of counterparties;</p> <p>5.2.3. Details contained in the ERC's Certificates of Contestability;</p>	<p>5.2. Subject to the procedures and permitted disclosures set forth in this Manual, Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i>, the following Contestable Retail <i>Customer</i> information are available for dissemination –</p> <p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and names of counterparties;</p> <p>5.2.3. Details contained in the ERC's Certificates of Contestability, <u>as applicable</u>;</p> <p>5.2.4. Contestable Retail <i>Customer</i> load data such as a) metered quantities and b) load profile; and</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		5.2.4. <i>Contestable Customer</i> load data such as a) metered quantities and b) load profile; and 5.2.5. <i>Contestable Customer</i> metering and connection details.	5.2.5. Contestable <u>Retail</u> <i>Customer</i> metering and connection details.			
CONFIDENTIALITY AND DISCLOSURE POLICY	5.3	5.3. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Contestable Customer</i> information are considered confidential – 5.3.1. Retail supply contract data; 5.3.2. <i>Contestable Customer</i> load data; and 5.3.3. <i>Contestable Customer</i> metering and connection details.	5.3. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following Contestable <u>Retail</u> <i>Customer</i> information are considered confidential – 5.3.1. Retail supply contract data; 5.3.2. Contestable <u>Retail</u> <i>Customer</i> load data; and 5.3.3. Contestable <u>Retail</u> <i>Customer</i> metering and connection details.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
CONFIDENTIALITY AND DISCLOSURE POLICY	5.4	5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following	5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following Contestable <u>Retail</u>	Changed to Retail Customers in order to provide a general term for Contestable		Adopt proposal



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		<p><i>Contestable Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of supply contract and names of counterparties; and</p> <p>5.4.3. Details contained in the ERC's Certificates of Contestability.</p>	<p><i>Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of supply contract and names of counterparties; and</p> <p>5.4.3. Details contained in the ERC's Certificates of Contestability, <u>as applicable</u>.</p>	Customers and GEOP End-Users which are not Contestable Customers		
CONFIDENTIALITY AND DISCLOSURE POLICY	5.5	5.5. <i>Contestable Customer</i> information shall be made available by the <i>Central</i>	5.5. Contestable Retail <i>Customer</i> information shall be made available by the <i>Central Registration Body</i>	Changed to Retail Customers in order to provide a general term for Contestable		Adopt proposal

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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		<i>Registration Body</i> through any of the following means – 5.5.1. <i>Market information website</i> at <i>www.wesm.ph</i> for public or non-confidential information; and 5.5.2. In printed or electronic copies for confidential information upon authorization by the <i>Contestable Customer</i> .	through any of the following means – 5.5.1. <i>Market information website</i> at www.wesm.ph for public or non-confidential information; and 5.5.2. In printed or electronic copies for confidential information upon authorization by the Contestable <u>Retail</u> <i>Customer</i> .	Customers and GEOP End-Users which are not Contestable Customers		
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	Section 6	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE <u>RETAIL</u> CUSTOMER INFORMATION	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	6.1	6.1. The <i>Central Registration Body</i> shall regularly update its Registry List of <i>Contestable Customers</i> together with information that are considered public or non-confidential as set forth	6.1. The <i>Central Registration Body</i> shall regularly update its Registry List of Contestable <u>Retail</u> <i>Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and publish	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		in this Manual and publish the same in the <i>market information website</i> .	the same in the <i>market information website</i> .			
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	6.2	<p>6.2. For confidential <i>Contestable Customer</i> information –</p> <p>6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <i>Contestable Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.</p> <p>6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact</p>	<p>6.2. For confidential Contestable Retail <i>Customer</i> information –</p> <p>6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the Contestable Retail <i>Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.</p> <p>6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the Contestable Retail <i>Customer</i> through electronic mail.</p> <p>6.2.3. Within ten (10) <i>working days</i> from receipt of the</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers		Adopt proposal



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information						
Title	Section	Provision	Proposed Amendment	Rationale	Initial Comments	RCC Decision
		<p>person of the <i>Contestable Customer</i> through electronic mail.</p> <p>6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the <i>Contestable Customer</i>, the <i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.</p>	<p>confirmation by the <i>Contestable <u>Retail Customer</u></i>, the <i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.</p>			



ANNEX J

I. Retail Manual on Green Energy Option Program Procedures (new)

Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
GREEN ENERGY OPTION PROCEDURES 1.0	(new)	(new)	GREEN ENERGY OPTION PROCEDURES 1.0		Adopt proposal
INTRODUCTION	(new)	(new)	SECTION 1 INTRODUCTION		Adopt proposal
PURPOSE	(new)	(new)	<p>1.1 PURPOSE</p> <p>1.1.1 This manual is promulgated to provide detailed procedures for the implementation of the <i>Green Energy Option Program</i> based on the issuances of the <i>Department of Energy (DOE)</i> and the <i>Energy Regulatory Commission (ERC)</i>.</p> <p>1.1.2 This manual presents the procedures for the registration of <i>Renewable Energy Suppliers</i> and <i>GEOP End-Users</i> with the <i>Central Registration Body</i>, switching of <i>GEOP End-Users</i> between <i>Renewable Energy Suppliers</i> and the <i>Distribution Utility</i>, <i>metering data</i> submission and processing, and calculation of <i>settlement amounts</i> by the <i>Market Operator</i>.</p>	Provides the purpose of the Manual	Adopt proposal
SCOPE OF APPLICATION	(new)	(new)	<p>1.2 SCOPE OF APPLICATION</p> <p>This document shall apply to:</p>	Provides the list of entities for which this manual applies to	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			a) <i>Renewable Energy Suppliers</i> b) <i>GEOP End-Users</i> , c) <i>Network Service Providers</i> , d) <i>Retail Metering Services Providers</i> , e) the <i>Central Registration Body</i> , and f) the <i>Market Operator</i> .		
DEFINITION OF TERMS	(new)	(new)	1.3 DEFINITION OF TERMS 1.3.1 Unless otherwise defined or the context implies otherwise, the italicized terms used in this manual which are defined in the <i>Rules for the GEOP</i> , <i>WESM Rules</i> or <i>Retail Rules</i> will bear the same meaning as defined in the <i>Rules for the GEOP</i> . <i>WESM Rules</i> or <i>Retail Rules</i> . 1.3.2 The following words and phrases as used in this manual shall have the following meaning – a) <i>GEOP Demand Threshold</i> refers to the average peak demand required of an <i>end-user</i> to be eligible to participate in the <i>GEOP</i> as declared by the <i>DOE</i> . b) <i>GEOP Registry</i> refers to the registry maintained and published	Defines terms that shall be specifically be used for this Manual while adopting the definitions already present in related documents	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			by the <i>Central Registration Body</i> containing the list of <i>end-users</i> that have met the <i>GEOP Demand Threshold</i> , <i>GEOP End-Users</i> , and <i>Renewable Energy Suppliers</i>		
REFERENCES AND INTERPRETATION	(new)	(new)	1.4 REFERENCES AND INTERPRETATION 1.4.1 References This manual should be read in association with the - a) Republic Act No. 9136 b) Implementing Rules and Regulations of Republic Act No. 9136 c) Republic Act No. 9513 d) <i>WESM Rules</i> e) <i>Retail Rules</i> f) WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures g) WESM Manual on Billing and Settlement h) Retail Manual: Metering Standards and Procedures i) Department of Energy Circular No. DC2018-07-0019	Provides the list of relevant documents and issuances	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<div>j) Department of Energy Circular No. DC2020-04-0009</div> <div>k) Energy Regulatory Commission Resolution No. 08 Series of 2021</div> <div>1.4.2 Interpretation</div> <div>Any reference to a clause in any Section of this manual shall refer to the particular clause of the same Section in which the reference is made, unless otherwise specified or the context provides otherwise.</div>		
AMENDMENTS	(new)	(new)	<div>1.5 AMENDMENTS</div> <div>Amendments to this manual shall be submitted to <i>WESM Rules Change Committee</i> and shall be acted upon pursuant to Section 1.8 of the <i>Retail Rules</i> and relevant market manuals.</div>	Provides procedure for amendments to this manual	Adopt proposal
EFFECTIVITY AND PUBLICATION	(new)	(new)	<div>1.6 EFFECTIVITY AND PUBLICATION</div> <div>This manual shall take effect upon approval by the <i>Department of Energy</i>. Thereafter, it shall be published in the <i>market information website</i>.</div>	Includes provision on effectivity and publication of this manual	Adopt proposal
REGISTRATION	(new)	(new)	SECTION 2 REGISTRATION		Adopt proposal
COVERAGE	(new)	(new)	2.1 COVERAGE	Clarifies coverage of Section 2 of this Manual	Adopt proposal



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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			This section describes the procedures for the registration and de-registration of <i>Renewable Energy Suppliers</i> , <i>GEOP End-Users</i> , and <i>Retail Metering Services Providers</i> serving <i>GEOP End Users</i> with the <i>Central Registration Body</i> .		
OVERVIEW	(new)	(new)	2.2 OVERVIEW 2.2.1 In order to supply to <i>GEOP End-Users</i> , entities that hold an operating permit from the <i>Department of Energy</i> to act as a <i>Renewable Energy Supplier</i> and a Retail Electricity Supplier license from the <i>Energy Regulatory Commission</i> shall register in the <i>WESM</i> before transacting with the <i>Central Registration Body</i> . 2.2.2 An <i>end-user</i> that has met the <i>GEOP Demand Threshold</i> and chooses to source its supply from a <i>Renewable Energy Supplier</i> shall be registered by its <i>Renewable Energy Supplier</i> with the <i>Central Registration Body</i> as a <i>GEOP End-User</i> .	To align with policies for registration of GEOP participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>2.2.3 The <i>Metering Services Provider</i> of a <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Retail Metering Services Provider</i>.</p> <p>2.2.4 The <i>Distribution Utility</i> of a <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Supplier of Last Resort</i></p>		
GEOP REGISTRY	(new)	(new)	<p>2.3 GEOP REGISTRY</p> <p>2.3.1 The <i>Central Registration Body</i> shall maintain a registry of all <i>end-users</i> that has met the <i>GEOP Demand Threshold</i>, <i>GEOP End-Users</i>, and <i>Renewable Energy Suppliers</i>.</p> <p>2.3.2 The <i>GEOP Registry</i> shall contain the customer information submitted by <i>Network Service Providers</i> under Section 2.5.2 of this manual, a record of all <i>switches</i> involving <i>GEOP End-Users</i>, notices sent or received by the <i>Central Registration Body</i>, assessment forms, related internal communications and relevant document submissions.</p>	To align with Section 18 of ERC Reso 08, Series of 2021	Adopt proposal with clerical edit in 2.3.3: xxx ...under Section 2.5.2 Error! Reference source not found. of this manual, the <i>Central Registration Body</i> ... xxx

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>2.3.3 If, at any time, the <i>Central Registration Body</i> determines that an <i>end-user</i> that has met the <i>GEOP Demand Threshold</i> has incomplete customer information as required under Section 2.5.2Error! Reference source not found. of this manual, the <i>Central Registration Body</i> shall notify the relevant <i>Network Service Provider</i> to provide the necessary information within two (2) <i>working days</i> from the receipt of the notification.</p> <p>2.3.4 The <i>Central Registration Body</i> shall submit records concerning registration and transactions of <i>Renewable Energy Suppliers</i> and <i>GEOP End-Users</i> to the <i>Energy Regulatory Commission</i> every 15th day of the month.</p>		

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<p>2.4 RENEWABLE ENERGY SUPPLIERS</p> <p>2.4.1 <i>Renewable Energy Suppliers</i> shall register in the <i>WESM</i> as <i>Direct WESM Members</i> under the <i>Customer Trading Participant</i> category and shall fulfill all such registration requirements as provided for in Chapter 2 of the <i>WESM Rules</i>, which shall include the operating permit issued by the <i>Department of Energy</i> and Retail Electricity Supplier license by the <i>Energy Regulatory Commission</i>.</p> <p>2.4.2 <i>Suppliers</i> already registered in the <i>WESM</i> shall be separately registered as <i>Renewable Energy Suppliers</i> upon submission of operating permit issued by the <i>Department of Energy</i>.</p> <p>2.4.3 Upon registration in the <i>WESM</i>, <i>Renewable Energy Suppliers</i> shall be deemed registered with the <i>Central Registration Body</i> and shall be allowed to transact with the <i>Central Registration Body</i> for their customers under the <i>GEOP</i>.</p>	<p>To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the <i>WESM Rules</i>.</p> <p>To be consistent with Section 7 of DC2020-04-0009</p>	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			2.4.4 A Renewable Energy Supplier may de-register in the WESM by following the procedures in Chapter 2 of the WESM Rules. The Renewable Energy Supplier shall be de-registered with the Central Registration Body upon the effectivity of its de-registration from the WESM.		
GEOP End-Users	(new)	(new)	<p>2.5 GEOP END-USERS</p> <p>2.5.1 Every 15th day of the month, Network Service Providers shall notify the Central Registration Body and provide the customer information required in Section 2.5.2 of this manual of any end-user that has met the GEOP Demand Threshold and:</p> <p>a) is not in the GEOP Registry, or b) is in the GEOP Registry but has changes in its customer information.</p> <p>2.5.2 All Network Service Providers shall submit the following information to the Central Registration Body on all end-users within its franchise area that has met the GEOP Demand Threshold:</p>	Clarifies the manner by which GEOP End-Users are included in the GEOP Registry pursuant to GEOP Rules Section 15.3b. Also provides the registration and deregistration procedures for GEOP End-Users	Adopt proposal



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			<div>a) End-user name, b) Billing and service addresses, c) End-user’s account number, d) End-user contact information (telephone numbers and e-mail addresses) e) Meter number, f) Meter specifications (interval metering, channels), and g) Site and Equipment Identification Number (SEIN) of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the <i>end-user</i> passes through.</div> <div>2.5.3 <i>Network Service Providers</i> shall use the form published by the <i>Central Registration Body</i> in the <i>market information website</i> in providing the customer information of the end-users identified under Section 2.5.2.</div> <div>2.5.4 Registration with the Central Registration Body</div> <div>An <i>end-user</i> that has met the <i>GEOP Demand Threshold</i> and elects to source its supply under the <i>GEOP</i> shall be registered as a <i>GEOP End-User</i> with the <i>Central Registration Body</i> by its <i>Renewable Energy Supplier</i> by submitting a <i>switch request</i> and</div>		
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>following the procedures under Section 3 of this Manual.</p> <p>2.5.5 De-Registration</p> <p>a) A <i>GEOP End-User</i> shall be de-registered by the <i>Central Registration Body</i> when it is no longer supplied by a <i>Renewable Energy Supplier</i>.</p> <p>b) A <i>GEOP End-User</i> that elects to cease its supply under the <i>GEOP</i> shall be de-registered by the <i>Central Registration Body</i> when it has switched to a <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> or <i>Distribution Utility</i> under the captive market for its supply.</p> <p>c) The de-registration of an end-user shall not render it ineligible for <i>GEOP</i>.</p>		
METERING SERVICES PROVIDERS	(new)	(new)	<p>2.6 METERING SERVICES PROVIDERS</p> <p>2.6.1 Registration with the Central Registration Body</p>	Clarifies registration and de-registration procedures for MSPs of GEOP End-Users, which is aligned with	Adopt proposal

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			<div>a) Before being able to provide metering services for <i>GEOP End-Users</i>, the <i>Metering Services Provider</i> of the <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Retail Metering Services Provider</i> in accordance with Chapter 2 of the Retail Rules.</div> <div>b) A <i>Retail Metering Services Provider</i> that is already registered and serving a <i>Contestable Customer</i> need not submit a new application in order to provide services to a <i>GEOP End-User</i>.</div> <div>c) <i>Distribution Utilities</i> shall act as default <i>Retail Metering Services Provider</i> for <i>GEOP End-Users</i> with service addresses located within their franchise area and are deemed registered in the <i>WESM</i> without need of complying with registration requirements.</div> <div>2.6.2 De-registration</div> <div>a) A <i>Retail Metering Services Provider</i> may de-register by submitting a request to the <i>Central Registration Body</i>.</div>	<div>procedures for Retail MSPs for RCOA</div> <div>NSPs to act as default MSP pursuant to Section 15.3.e of ERC Reso. No. 08, Series of 2021</div>	
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			b) The <i>Central Registration Body</i> shall approve the de-registration of the <i>Retail Metering Services Provider</i> if it has ceased to provide metering services to <i>Retail Customers</i> in accordance with Chapter 2 of the <i>Retail Rules</i> .		
SUPPLIER OF LAST RESORT	(new)	(new)	2.7 SUPPLIER OF LAST RESORT 2.7.1 Registration with the Central Registration Body a) Before providing electricity supply for <i>GEOP End-Users</i> within its franchise area during a last resort event, the <i>Network Service Provider</i> of the <i>GEOP End-User</i> shall register with the <i>Central Registration Body</i> as a <i>Supplier of Last Resort</i> . The application and its supporting requirements shall be assessed and evaluated in accordance with Chapter 2 of the <i>Retail Rules</i> . b) A <i>Supplier of Last Resort</i> that is already registered and serving a <i>Contestable Customer</i> need not submit a new application in order to	Clarifies registration and de-registration procedures for SOLRs of GEOP End-Users, which is aligned with procedures for SOLRs for RCOA	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>provide services to a <i>GEOP End-User</i>.</p> <p>2.7.2 De-registration</p> <p>a) A <i>Supplier of Last Resort</i> may de-register by submitting a request to the <i>Central Registration Body</i>.</p> <p>b) The <i>Central Registration Body</i> shall approve the de-registration of the <i>Supplier of Last Resort</i> if it has ceased to provide network services to <i>Retail Customers</i> in accordance with Chapter 2 of the <i>Retail Rules</i>.</p>		
			<p>2.8 CONTINUING COMPLIANCE</p> <p>To maintain its registration, the <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort</i>, may be required by the <i>Central Registration Body</i> to submit information and documents to show that it continues to comply with the criteria required of <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort</i>.</p>	Provides general provisions for continuing compliance of GEOP participants	Adopt proposal
CUSTOMER TRANSFER	(new)	(new)	SECTION 3 CUSTOMER TRANSFER		Adopt proposal
COVERAGE	(new)	(new)	3.1 COVERAGE		Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>This section describes the procedures for the switching of <i>GEOP End-Users</i> between a <i>Renewable Energy Supplier</i> and another <i>Renewable Energy Supplier</i>, or a <i>Distribution Utility</i>. This section also provides the conditions and procedures for the relocation of a customer, termination of a GEOP supply contract, and transfer of a <i>GEOP End-User</i> to a <i>Supplier of Last Resort</i>.</p> <p>Transfer of a <i>GEOP End-User</i> to a <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> is covered under the <i>Retail Manual on Market Transaction Procedures</i>.</p>	Provides the coverage of Section 3 of this Manual	
OVERVIEW	(new)	(new)	<p>3.2 OVERVIEW</p> <p>3.2.1 The commercial transfer of the electricity supply of a <i>GEOP End-User</i> shall be facilitated by the incoming entity through the submission of a switch request.</p> <p>3.2.2 In the case of a last resort event, the <i>Central Registration Body</i> shall facilitate the transfer of the <i>GEOP End-User</i> to the <i>Supplier of Last Resort</i>.</p>	To align with policies for switching and other transactions of GEOP participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p>3.3 SWITCHING TO A RENEWABLE ENERGY SUPPLIER</p> <p>3.3.1 A <i>Renewable Energy Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if all of the following conditions are met:</p> <p>a) if the end-user is switching from a <i>Distribution Utility</i>, the <i>end-user</i> has settled its financial obligations with its <i>Distribution Utility</i>;</p> <p>b) the end-user has entered into a <i>GEOP Supply Contract</i> with a <i>Renewable Energy Supplier</i>;</p> <p>c) the end-user has entered into a <i>Connection Agreement</i> with its <i>Network Service Provider</i>;</p> <p>d) the end-user has entered into a <i>Metering Services Agreement</i> with a registered <i>Retail Metering Services Provider</i>; and</p> <p>e) if applicable, the <i>Renewable Energy Supplier</i> has entered into a <i>Distribution Wheeling Services</i></p>	<p>To specify switching procedures pursuant to Section 16 of ERC Resolution No. 8, Series of 2021.</p> <p>IEMOP proposes to retain the following existing switching procedures, timelines and requirements for GEOP End-Users to allow seamless integration of the GEOP and easier compliance by participants:</p> <ul style="list-style-type: none">• Submission of attestations proving existence of Connection Agreement, Metering Service Agreement and Distribution Wheeling Service Agreement• 15 working day-Timeline for Retail Metering Service	<p>Adopt proposal as amended:</p> <ul style="list-style-type: none">• Adopt 3.3.1 to 3.3.3• Insert new provision (3.3.4): <p><u>In addition to the attestations in Section 3.3.3, the RE Supplier shall submit the documentary requirements set in Section 16.2 under ERC Resolution No. 08, Series of 2021.</u></p> <ul style="list-style-type: none">• Revise Section 3.3.6 to be consistent with the GEOP Rules: <p>If the deficiency pertains to the metering requirements, the relevant <i>Retail Metering Services Provider</i> shall complete the</p>



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			<p>Agreement with the <i>Distribution Utility</i> covering the end-user.</p> <p>3.3.2 Once all the conditions set forth in Clause 3.3.1 are met, the new <i>Renewable Energy Supplier</i> shall submit the switch request to the <i>Central Registration Body</i>, not later than seven (7) <i>working days</i> prior to the proposed switch effective date.</p> <p>3.3.3 The switch request submitted under Section 3.3.2 shall include an attestation duly signed by:</p> <p>a) if the <i>end-user</i> is switching from a <i>Distribution Utility</i>, the <i>Distribution Utility</i> that the <i>end-user</i> has settled its financial obligations with the <i>Distribution Utility</i>;</p> <p>b) the <i>Renewable Energy Supplier</i> and the <i>end-user</i> on the existence of a GEOP Supply Contract between said parties, including the term and effectivity date of the GEOP Supply Contract ;</p> <p>c) the <i>Renewable Energy Supplier</i> and the relevant <i>Distribution Utility</i> on the existence of a wheeling</p>	<p>Provider to correct deficiencies in metering requirements</p>	<p>requirements within fifteen (15) five (5) <i>working days</i> from its receipt of notice.</p> <ul style="list-style-type: none">• Re-number provisions
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			<p>service agreement covering the <i>end-user</i>;</p> <p>d) the <i>end-user</i> and the registered <i>GEOP Metering Services Provider</i> on the existence of a metering services agreement covering the <i>end-user</i>; and</p> <p>e) the <i>end-user</i> and its <i>Network Service Provider</i> on the existence of a connection agreement covering the <i>end-user</i>.</p> <p>3.3.4 Upon receipt of a switch request, the <i>Central Registration Body</i> shall immediately evaluate the completion of the requirements under Clause 3.3.3. The <i>Central Registration Body</i> shall notify the <i>Renewable Energy Supplier</i> and the <i>GEOP End User</i>, as applicable of status and further requirements such as prudential requirements, if any, within two (2) <i>working days</i> from its receipt of the switch request.</p> <p>3.3.5 All deficiencies, except those relating to metering requirements, in the switch request submission shall be addressed by the <i>Renewable Energy Supplier</i> and the <i>GEOP End-User</i> within two (2)</p>		
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			<p><i>working days</i> from the receipt of the <i>Central Registration Body's</i> notice.</p> <p>3.3.6 If the deficiency pertains to the metering requirements, the relevant <i>Retail Metering Services Provider</i> shall complete the requirements within fifteen (15) <i>working days</i> from its receipt of notice.</p> <p>3.3.7 If the deficiencies in the application or requirements are not rectified within the prescribed timeframes, the <i>Central Registration Body</i> shall notify the <i>Renewable Energy Supplier</i> within three (3) <i>working days</i> that the processing of the switch request shall not be proceed. Such notification is without prejudice to refiling of a new request, provided all conditions will be met by the <i>Renewable Energy Supplier</i> and/or party required to comply.</p> <p>3.3.8 Within two (2) <i>working days</i> from its confirmation that the <i>prudential requirements</i>, metering requirements, and customer information requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and shall notify the following of the confirmation of the switch request,</p>		
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>including the effective date of the switch:</p> <p>a) new Renewable Energy Supplier, b) the incumbent <i>Supplier</i> or <i>Distribution Utility</i> c) the <i>Retail Metering Services Provider</i>, and d) the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>.</p> <p>3.3.9 If the approved switch request is for the supply of a <i>Renewable Energy Supplier</i> to an <i>end-user</i> from a <i>Network Service Provider</i>, the <i>Central Registration Body</i> shall register the <i>end-user</i> as a <i>GEOP End-User</i>.</p>		
SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER	(new)	(new)	3.4 SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER	To clarify that switching to a Supplier that is not a Renewable Energy Supplier is governed by the Retail Manual on Market Transaction Procedures.	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>3.4.1 A <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> shall submit a switch request for its supply to a <i>GEOP End-User</i> in accordance with the procedures under the <i>Retail Manual on Market Transaction Procedures</i>, provided that the end-user is also qualified under applicable laws and issuances to be a <i>Contestable Customer</i>.</p> <p>3.4.2 The <i>Central Registration Body</i> shall de-register the <i>GEOP End-User</i> at the switch effective date to the <i>Supplier</i> and register it as a <i>Contestable Customer</i>.</p>		
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	3.5 SWITCHING TO A DISTRIBUTION UTILITY	To align and thresh out details of Section 24 of the ERC Resolution No. 8 Series of 2021	Adopt proposal

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			<p>3.5.1 A <i>GEOP End-User</i> may revert to being a <i>Captive End-User</i> subject to fulfillment of any of the following conditions:</p> <p>a) Its average monthly peak demand has decreased, rendering it ineligible to participate in the <i>Green Energy Option Program</i>;</p> <p>b) Any of the last resort supply events under Clause 3.9.1 has occurred;</p> <p>c) Its contract with a <i>Supplier of Last Resort</i> has exceeded the maximum period.</p> <p>3.5.2 A <i>GEOP End-User</i> may only exercise its option to revert to being a <i>Captive End-User</i> once every twelve (12) months.</p> <p>3.5.3 A <i>GEOP End-User</i> shall notify the <i>Central Registration Body</i> if it wishes to revert to being a <i>Captive End-user</i> by submitting an attestation signed by the following:</p> <p>a) The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations;</p>		
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			<div>b) The Distribution Utility attesting it agrees to supply the GEOP End-user;</div> <div>3.5.4 Upon receipt of the attestation under Clause 3.5.3, the <i>Central Registration Body</i> shall immediately evaluate the existence of conditions under Sections 3.5.1 and 3.5.2.</div> <div>3.5.5 If the conditions under Sections 3.5.1 and 3.5.2 are not met, the <i>Central Registration Body</i> shall notify the <i>GEOP End-user</i> that it may not revert to the captive market within two (2) <i>working days</i> from receipt of the attestation under Section 3.5.4.</div> <div>3.5.6 If the conditions under Sections 3.5.1 and 3.5.2. are met, the <i>Central Registration Body</i> shall notify the following of the effective date of reversion to the captive market within two (2) <i>working days</i> from receipt of the attestation under Section 3.5.4:</div> <div><div>a) the Distribution Utility,</div><div>b) the incumbent Renewable Energy Supplier or Supplier of Last Resort, and</div><div>c) the Retail Metering Services <i>Provider</i>.</div></div>		
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			3.5.7 The <i>Central Registration Body</i> shall de-register the <i>GEOP End-User</i> at the effective date of reversion to the <i>Distribution Utility</i> .		

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CUSTOMER RELOCATION	(new)	(new)	<p>3.6 CUSTOMER RELOCATION</p> <p>3.6.1 A <i>GEOP End-User</i> that wishes to relocate to a new service address within or outside its <i>Distribution Utility's</i> franchise area and wishes to continue receiving service from its <i>Renewable Energy Supplier</i> shall send a prior request for relocation of service to its <i>Renewable Energy Supplier</i> and relevant <i>Distribution Utility</i>.</p> <p>3.6.2 If the present Renewable Energy Supplier agrees to continue provides service to the GEOP End-User, the Renewable Energy Supplier shall send to the Central Registration Body a Customer Relocation Form which provides concurrence of the Supplier and the relevant Distribution Utility.</p> <p>3.6.3 If Renewable Energy Supplier opts not to continue the service at the new location, the GEOP End-User shall endeavor to switch to a new Supplier in accordance with the requirements and procedures under Sections 3.2 or 3.3.</p> <p>3.6.4 The Central Registration Body shall update the customer information of the GEOP End-User in the GEOP Registry</p>	<p>To align and thresh out details of Sections 19 and 20 of the ERC Resolution No. 8 Series of 2021</p> <p>IEMOP proposes to retain the following existing relocation procedures, timelines and requirements for GEOP End-Users to allow seamless integration of the GEOP and easier compliance by participants:</p> <ul style="list-style-type: none">• CRB is provided the agreement to effect relocation upon internal agreement between End-User, Supplier and DU• Procedures for relocation outside DU franchise area is same as procedures for relocation within franchise area	<ul style="list-style-type: none">• RCC agreed to adopt the GEOP Rules for customer relocation• For Section 3.6, copy Sections 19 and 20 from ERC GEOP Rules
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			at the effective date of the service in the new location.		
PROHIBITED GEOP END-USER TRANSFER	(new)	(new)	3.7 PROHIBITED GEOP END-USER TRANSFER <i>A Renewable Energy Supplier shall not be permitted to transfer a GEOP End-User to another Renewable Energy Supplier without the authorization of the affected GEOP End-User and without complying with the switching requirements and procedures set out in Section 3.3.</i>	To align with Section 19 of ERC Resolution No. 8, Series of 2021	Adopt proposal
TERMINATION OF SUPPLY	(new)	(new)	3.8 TERMINATION OF SUPPLY 3.8.1 If a <i>GEOP End-User</i> or a <i>Renewable Energy Supplier</i> decides to terminate their GEOP Supply Contract before the end of term of the GEOP Supply Contract, the latter shall process the termination of the GEOP Supply Contract in accordance with the termination clause of such contract and send a notice of pre-termination to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	To align with Sections 20 and 21 of ERC Resolution No. 8, Series of 2021 IEMOP proposes to retain the following existing termination procedures, timelines and requirements for GEOP End-Users to allow seamless integration of the GEOP and easier compliance by participants: <ul style="list-style-type: none">CRB is only copy furnished of the	<ul style="list-style-type: none">RCC agreed to adopt the GEOP Rules for process on termination of supplyFor Section 3.8.6, replace with Sections 22.2 and 22.3 of ERC GEOP RulesAdopt succeeding sections



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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<p>3.8.2 If the <i>Renewable Energy Supplier</i> does not intend to renew the supply contract upon its expiration, the <i>Renewable Energy Supplier</i> shall send a Notice of Non-Renewal to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> at least thirty (30) <i>business days</i> prior to the expiration of the said supply contract.</p> <p>3.8.3 The <i>Central Registration Body</i> shall also notify the relevant <i>Renewable Energy Supplier</i> of the forthcoming expiration of its GEOP Supply Contract with a <i>GEOP End-User</i> thirty (30) <i>business days</i> prior to the expiration of its existing GEOP supply contract.</p> <p>3.8.4 In case of termination of the supply contract, the <i>GEOP End-User</i> may:</p> <p>a) Switch to a new <i>Supplier</i> in accordance with the requirements and procedures under Sections 3.2 or 3.3; or</p> <p>b) Revert to being a <i>Captive End-User</i> in accordance with the requirements and procedures set in Clause 3.5.</p>	notice of pre-termination	

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<p>3.9 TRANSFER TO A SUPPLIER OF LAST RESORT</p> <p>3.9.1 A <i>GEOP End-User</i> shall be transferred to a <i>Supplier of Last Resort</i> upon occurrence of any one of the following <i>Last Resort Supply Events</i>:</p> <ul style="list-style-type: none">a) the <i>Renewable Energy Supplier</i> has ceased to operate;b) the <i>Renewable Energy Supplier's</i> license has been revoked by the <i>ERC</i>;c) the <i>Renewable Energy Supplier's</i> operating permit has been revoked by the <i>DOE</i>;d) the <i>Renewable Energy Supplier</i> is no longer permitted to trade in the <i>WESM</i> due to suspension, deregistration or cessation of membership;e) the <i>Wheeling Services Agreement</i> between the <i>Renewable Energy Supplier</i> and <i>Distribution Utility</i> has been terminated;f) the <i>Transmission Service Agreement</i> between the <i>Renewable Energy Supplier/GEOP End-User</i> and <i>TRANSCO</i> or its successors-in-interest or	To align with Section 25 of ERC Reso No. 8, Series of 2021	Adopt proposal

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			<p>concessionaire has been terminated;</p> <p>g) Failure to renew or secure a new <i>GEOP Supply Contract</i>; or</p> <p>h) any other analogous event which the <i>ERC</i> may deem as a <i>Last Resort Supply Event</i>.</p> <p>3.9.2 Upon the occurrence of any of the Last Resort Supply Events, the Renewable Energy Supplier shall notify the Central Registration Body, submitting relevant documents as proof, within the hour of discovery of the happening of the Last Resort Supply Event.</p> <p>3.9.3 When the Central Registration Body receives notice of the occurrence of a Last Resort Supply Event, it shall notify the affected <i>GEOP End-User</i>, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the <i>GEOP End-User</i> to the Supplier of Last Resort.</p> <p>3.9.4 Within two (2) working days from receipt of the notice under Section 3.9.3, the <i>GEOP End-User</i> shall inform the Central Registration Body and the Supplier of Last Resort whether or not</p>		
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			<p>it will avail of the service from a Supplier of Last Resort.</p> <p>3.9.5 Within one (1) working day upon receiving notice from the GEOP End-User under Section 3.9.4, the Supplier of Last Resort shall inform the GEOP End-User of the terms of its supply contract and the applicable rates.</p> <p>3.9.6 Within two (2) working days upon receiving notice from the GEOP End-User under Section 3.9.4, the Supplier of Last Resort shall submit a switch request for the transfer of the GEOP End-User which shall include an attestation signed by the GEOP End-User and the Supplier of Last Resort evidencing that the parties agreed to terms of the supply contract and applicable rates.</p> <p>3.9.7 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with switching procedures under Clauses 3.3.3.4 to 3.3.3.12 of this Manual.</p> <p>3.9.8 GEOP End-Users who opt not to avail or fail to transfer to a Supplier of Last Resort shall revert to being a Captive</p>		
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			End-user, subject to conditions and procedures under Section 3.5.		
DISCONNECTION AND RECONNECTION	(new)	(new)	3.10 DISCONNECTION AND RECONNECTION 3.10.1 In the event that a <i>GEOP End-User</i> fails to pay its <i>Renewable Energy Supplier</i> in accordance with their supply contract, the <i>Renewable Energy Supplier</i> shall send a notice of disconnection to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> 48 hours prior to disconnection.	To align with Sections 37 to 42 of ERC Reso No. 8, Series of 2021	Adopt proposal

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			<p>3.10.2 Upon receipt of the notice under Clause 3.11.1, the Central Registration Body shall forward the notice of disconnection to the Network Service Provider of the GEOP End-User within 24 hours from such receipt.</p> <p>3.10.3 Upon determination that the GEOP End-User has not settled its obligation within the 48-hour period, the Renewable Energy Supplier shall send a request for disconnection to the Central Registration Body.</p> <p>3.10.4 Upon receipt of the request under Clause 3.11.3, the Central Registration Body shall forward the request for disconnection to the Network Service Provider of the GEOP End-User within 24 hours.</p> <p>3.10.5 The Network Service Provider shall disconnect the GEOP End-User within 24 hours from receipt of the request for disconnection and notify the Central Registration Body of the disconnection.</p> <p>3.10.6 Upon determination that the grounds for disconnection of the GEOP End-User have been remedied, the Renewable Energy Supplier shall immediately submit a request for</p>		
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			reconnection to the Central Registration Body. 3.10.7 Upon receipt of the request under Clause 3.11.6, the Central Registration Body shall forward the request for reconnection to the Network Service Provider of the GEOP End-User within 24 hours.		
REPORTING	(new)	(new)	3.11 REPORTING 3.11.1 The Central Registration Body shall submit to the ERC every 15th day after the end of each month a report which shows the registration and transactions of Renewable Energy Suppliers and GEOP End-Users. 3.11.2 The Central Registration Body shall submit Quarterly Reports to the ERC, every 15th day of the month following the quarter in review, which shall include the following information:	To align with Section 47 of ERC Reso No. 8, Series of 2021	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			<div><div><div>a) List of GEOP End-Users’ name served by each Renewable Energy Supplier;</div><div>b) Meter number;</div><div>c) Monthly registered demand (in kW);</div><div>d) Monthly metered quantity (in kWh);</div><div>e) Number of GEOP End-Users that switched, sorted by the Distribution Utility franchise area;</div><div>f) Percent (%) increase in switching per Distribution Utility franchise area;</div></div><div>3.11.3 The Central Registration Body shall provide any other information that the ERC deems necessary or useful in carrying out its duties and obligations.</div><div>3.11.4 The ERC shall accord certain information disclosed and identified by the respective entities such level of strict confidentiality by subjecting the same to appropriate protective measures, as may be applicable.</div></div>		

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
DISPUTES	(new)	(new)	<p>3.12 DISPUTES</p> <p>3.12.1 In case of emergencies affecting the operation of the Central Registration and Settlement System, the Central Registration Body shall provide notice to the ERC, Network Service Providers, Metering Service Providers and Renewable Energy Suppliers by email and/or publication in the market information website of such fact within one (1) hour from its occurrence. During such event, transactions shall be done through electronic mail, fax or other means of communication capable of time stamping.</p> <p>3.12.2 In case of discrepancies in data, data from the Network Service Provider and Retail Metering Services Provider shall be used while the dispute is being investigated by ERC.</p> <p>3.12.3 Requests, notices, responses and data sent or received by the Central Registration Body beyond 5:00 PM shall be deemed to have been sent or received on the first working hour of the next working day.</p>	To align with Article XII of ERC Reso No. 8, Series of 2021	Adopt proposal Discussion:



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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
METERING	(new)	(new)	SECTION 4 METERING The metering installation standards, the procedures for the registration, collection, validation and profiling of <i>metering data</i> of <i>GEOP End-Users</i> for use in <i>WESM</i> settlements and the performance management of <i>Retail Metering Services Provider</i> serving <i>GEOP End-Users</i> shall conform with Chapter 4 of the <i>Retail Rules</i> , the <i>Retail Manual on Metering Standards and Procedures</i> , and as applicable, the Philippine Grid Code, the Philippine Distribution Code, Open Access Transmission Service Rules, the <i>WESM Rules</i> and the <i>WESM Manual on Metering Standards and Procedures</i> .	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal
SETTLEMENT	(new)	(new)	SECTION 5 SETTLEMENT	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal
COVERAGE	(new)	(new)	5.1 COVERAGE This section describes the procedures for the calculation of the gross <i>energy settlement quantities</i> of <i>Renewable Energy Suppliers</i> for use in <i>WESM</i> settlements.	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal
DETERMINATION OF SETTLEMENT QUANTITIES	(new)	(new)	5.2 DETERMINATION OF SETTLEMENT QUANTITIES	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal



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			<p>5.2.1 The <i>metered quantity</i> of each <i>GEOP End-User</i> connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective <i>metering installations</i> associated with such <i>grid off-take metering point</i>.</p> <p>5.2.2 The Central Registration Body shall determine the metered quantity of the <i>GEOP End-Users</i> at a <i>grid off-take metering point</i> using the metering data for each dispatch interval provided by the relevant <i>GEOP Metering Services Provider</i> and, if applicable, converted by the Central Registration Body under the <i>Retail Manual on Metering Standards and Procedures</i>.</p> <p>5.2.3 The gross energy settlement quantity of a <i>Renewable Energy Supplier</i> shall be determined for each <i>grid off-take metering point</i> with which it has a <i>GEOP End-User</i>.</p> <p>5.2.4 The gross energy settlement quantity of each <i>Renewable Energy Supplier</i> for each <i>grid off-take metering point</i> shall be determined as the sum of the metered quantities of all <i>GEOP End-Users</i> associated with such <i>grid off-take metering point</i>.</p>		
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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
USE OF SETTLEMENT QUANTITIES	(new)	(new)	<p>5.3 USE OF SETTLEMENT QUANTITIES</p> <p>5.3.1 The <i>Market Operator</i> shall use the <i>gross energy settlement quantities</i> of <i>Renewable Energy Suppliers</i> determined under Section 5.2.4 for <i>WESM</i> settlement.</p> <p>5.3.2 The settlement and billing of the transactions of <i>Renewable Energy Suppliers</i> in the <i>WESM</i> shall be performed by the <i>Market Operator</i> in accordance with the settlement process set out in Chapter 3 of the <i>WESM Rules</i>.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal
SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<p>5.4 SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS</p> <p>Billing and settlement of the transactions of the <i>GEOP End-Users</i> with their respective <i>Renewable Energy Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
PRUDENTIAL REQUIREMENTS	(new)	(new)	<p>5.5 PRUDENTIAL REQUIREMENTS</p> <p>5.5.1 <i>Renewable Energy Suppliers</i> shall comply with the prudential requirements as set out in Chapter 3 of the <i>WESM Rules</i>.</p> <p>5.5.2 The amount of security that will be required of a <i>Renewable Energy Supplier</i> shall be determined based on the trading limit and <i>maximum exposure</i> determined in accordance with Chapter 3 of the <i>WESM Rules</i>.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal
SETTLEMENT INFORMATION	(new)	(new)	<p>5.6 SETTLEMENT INFORMATION</p> <p>5.6.1 Settlement information identifiable to <i>Renewable Energy Suppliers</i> shall be treated as confidential information by the <i>Market Operator</i> and the <i>Central Registration Body</i> and shall be subject to the provisions of Chapter 5 of the <i>WESM Rules</i>.</p>	To align with Section 8 of ERC Reso No. 8, Series of 2021	Adopt proposal

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Retail Manual on Green Energy Option Program Procedures (new)					
Title	Section	Provision	Proposed Amendment	Rationale	RCC Decision
			5.6.2 Access to settlement information pertaining to <i>GEOP End-Users</i> shall be provided to their respective <i>Renewable Energy Supplier</i> counterparties, provided, however that those <i>GEOP End-Users</i> may be provided access to their own settlement information upon request from the <i>Central Registration Body</i> .		
					RCC agreed to not include in the Retail GEOP Manual the annexes from the ERC GEOP Rules, which are forms and templates for use of GEOP participants, since these may need revisions from time to time depending on participants' experience.

