

PEMC MARKET ASSESSMENT HIGHLIGHTS

The average demand and the reserve schedule, recorded at 9,405 MW during the week of 03 - 09 Jan 2022, was higher than the previous week at 8,303 MW, and higher than the same week last year at 9,045 MW. More areas placed under Alert Level 3 which include Metro Manila, Cavite, Baguio City, and 80 other areas until the end of January.

The WESM registered capacity stood at 21,100 MW at the end of the week.

An average supply margin of 691 MW was observed during the week, which is lower by about 37% relative to the previous week and lower by about 76% in comparison with the same week last year. The supply margin of 77.58 MW observed on 05 January 2022 21:05 was the tightest during the week. The average supply margin was 675.55 MW at peak intervals and 702.8 MW at off-peak intervals.

The outage capacity averaged at 4,318 MW, higher than last week's 3,908 MW. About 80% of the 4,318 MW involved Coal plants, while in terms of category, about 45% were Planned Outages.

The average effective supply during the week was 10,096 MW, higher than the 9,393 MW of the previous week and lower than the 11,974 MW during the same week last year. Ramping limitations in generators' offers persisted which caused the lowering of the effective supply.

Average GWAP was recorded at PHP 8.383/MWh from PHP 3.664/MWh last week. This is higher than the PHP 1.900/MWh during the same week last year. Administered prices were used in Visayas following the ERC's declaration of Market Suspension in the said region at 1942H (affecting the 1945H interval) of 16 December 2021 due to the effects of the passage of Typhoon Odette.

The secondary price cap was imposed at 777 intervals for Luzon out of the 2,016 intervals of the week.

The top 5 participant groups accounted for about 78% of the offered capacity. The Herfindahl-Hirschman Index (HHI) by participant group indicated a moderately concentrated market based on the registered and offered capacities.

Based on the effective supply, the top 5 pivotal plants during the week were –

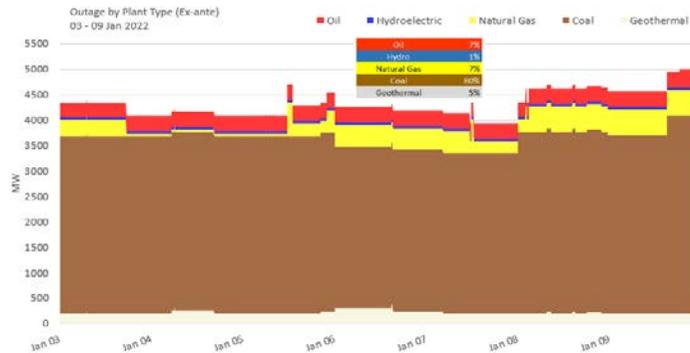
1. STA RITA NGPP (about 69.89% of the time)
2. PAGBILAO CFTPP (about 51.93% of the time)
3. SUAL CFTPP (about 40.28% of the time)
4. ILJAN NGPP (about 36.76% of the time)
5. SMC LIMAY CFTPP (about 33.68% of the time)

The offer pattern analysis showed decrease in coal, hydro, and natural gas plants' offered capacity. Further, average offer price demonstrated increase in oil-based plants in contrast to coal and natural gas plants.

IEMOP MARKET SYSTEMS ADVISORY

No IT-related issue was advised in IEMOP's market systems from 03 - 09 Jan 2022.

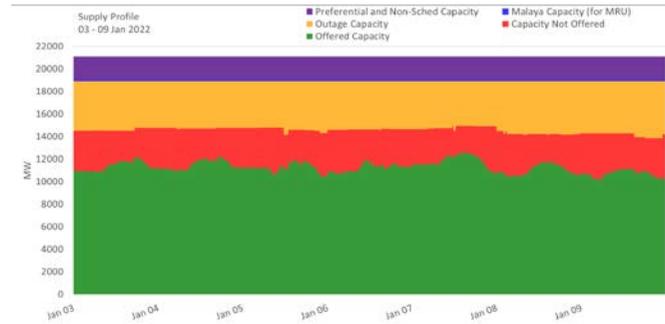
OUTAGE CAPACITY BY PLANT TYPE



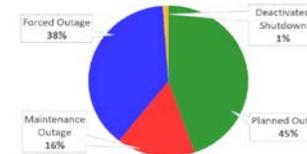
SUMMARY (PRICE, SUPPLY, DEMAND AND RESERVE SCHEDULE)

| Particulars | 03 - 09 Jan 2022 | Previous Week (27 Dec - 02 Jan 2022) | Same Week, Previous Year (28 Dec -03 Jan 2021) | Percent Change From | | |
|--------------------------------|------------------|---------------------------------------|--|---------------------|----------------------|---------|
| | | | | Previous Week | Same Week, Prev Year | |
| GWAP (PHP/MWh) | max | 29,543.40 | 13,008.67 | 6,983.26 | 127.11% | 323.06% |
| | min. | -9,053.00 | -8,872.26 | 0.00 | -2.04% | - |
| | w. ave. | 8,382.70 | 3,663.58 | 1,899.59 | 128.81% | 341.29% |
| Effective Supply (MW) | max | 11,889.67 | 11,783.26 | 12,928.27 | 0.90% | -8.03% |
| | min. | 7,701.52 | 7,341.76 | 10,513.00 | 4.90% | -26.74% |
| | ave. | 10,095.62 | 9,392.80 | 11,973.64 | 7.48% | -15.68% |
| System Demand (MW) | max | 10,355.07 | 9,461.93 | 10,515.84 | 9.44% | -1.53% |
| | min. | 6,203.07 | 5,916.19 | 5,924.08 | 4.85% | 4.71% |
| | ave. | 8,844.02 | 7,707.18 | 7,981.15 | 14.75% | 10.81% |
| Demand + Reserve Schedule (MW) | max | 11,146.54 | 10,303.96 | 11,612.84 | 8.18% | -4.02% |
| | min. | 6,683.07 | 6,311.19 | 6,658.08 | 5.89% | 0.38% |
| | ave. | 9,404.82 | 8,303.24 | 9,044.95 | 13.27% | 3.98% |
| Supply Margin (MW) | max | 1,221.49 | 1,630.58 | 5,004.73 | -25.09% | -75.59% |
| | min. | 77.58 | 607.23 | 1,103.73 | -87.22% | -92.97% |
| | ave. | 690.79 | 1,089.57 | 2,928.69 | -36.60% | -76.41% |

SUPPLY PROFILE



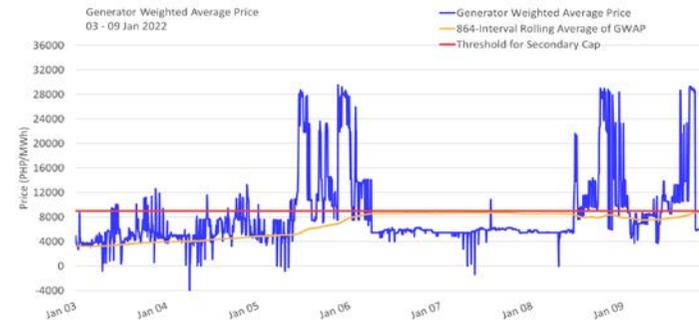
OUTAGE CAPACITY BY OUTAGE CATEGORY



SUPPLY, DEMAND AND PRICE



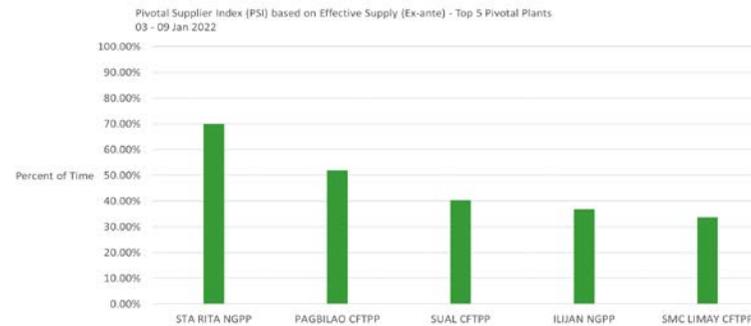
GENERATOR WEIGHTED AVERAGE PRICE



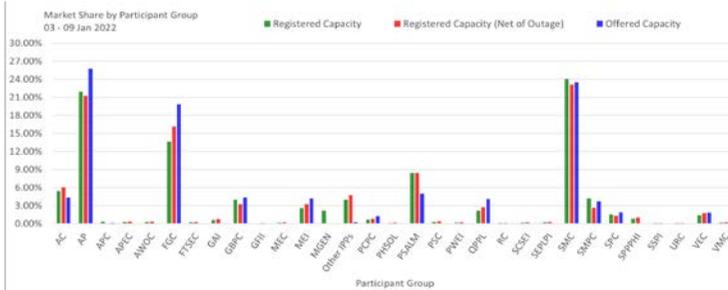
MARKET RSI VS PIVOTAL PLANTS



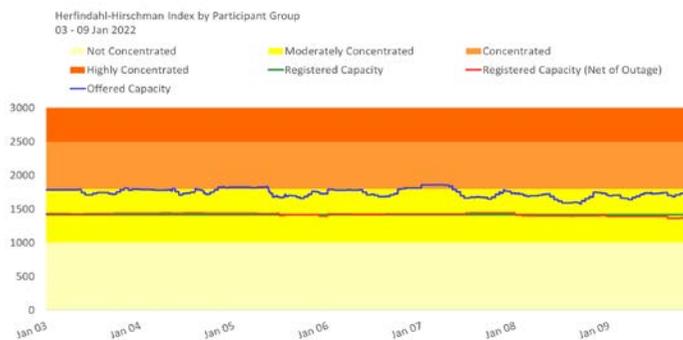
PSI



MARKET SHARE



HERFINDAHL-HIRSCHMAN INDEX

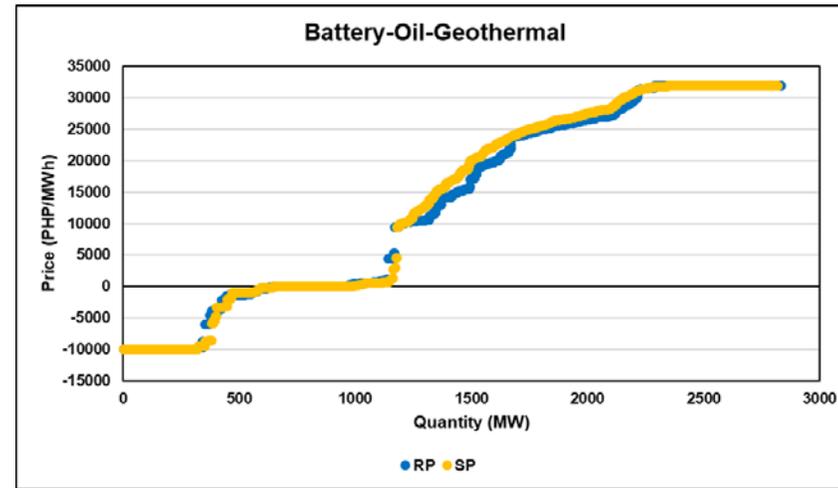
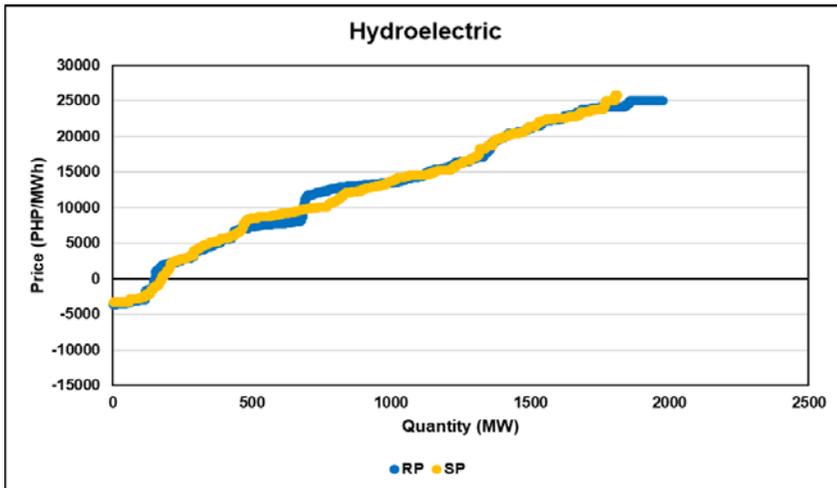
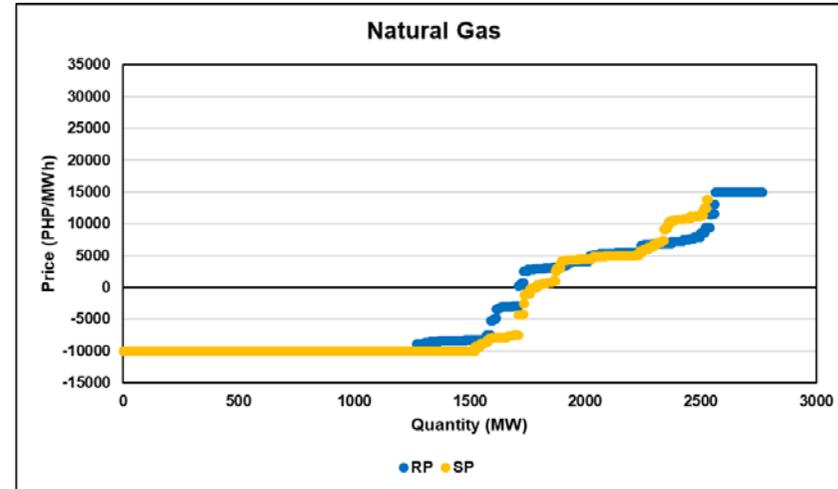
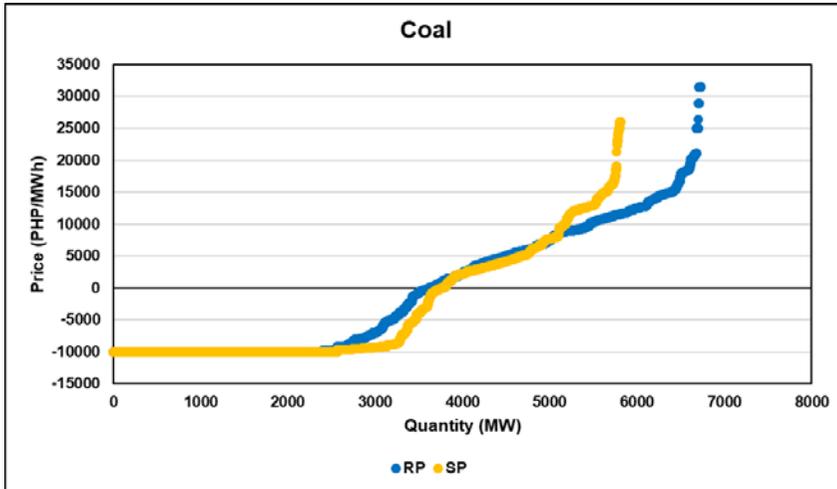


OFFER PATTERN ANALYSIS

Legend

RP: Reference Offer Price – the week of 27 Dec-02 Jan 2022 was used as a control for the comparison with the subject price

SP: Subject Offer Price – the week of 03-09 Jan 2022



GLOSSARY OF TERMS

HERFINDAHL-HIRSCHMAN INDEX (HHI) - is a commonly accepted measure of market concentration that takes into account the relative size and distribution of participants in the market. The HHI is a number between 0 and 10,000, which is calculated as the sum of squares of the participant's market share. The HHI approaches zero when the market has very large number of participants with each having a relatively small market share. In contrary, the HHI increases as the number of participants in the market decreases, and the disparity in the market shares among the participants increases. The following are the widely used HHI screening numbers: (1) less than 1,000 - not concentrated; (2) 1,000 to 1,800 - moderately concentrated; (3) greater than 1,800 - concentrated; and (4) greater than 2,500 - highly concentrated.

The HHI is calculated using the (i) registered capacity, (ii) registered capacity net of outage, (iii) offered capacity, (iv) metered quantity, and (v) spot transaction (metered quantity net of bilateral contract declarations).

MARKET RESIDUAL SUPPLY INDEX (Market RSI) - The RSI is a dynamic continuous index measured as ratio of the available generation without a generator to the total generation required to supply the demand. The RSI is measured for each generator. The greater the RSI of a generator, the less will be its potential ability to exercise market power and manipulate prices, as there will be sufficient capacity from the other generators. In contrary, the lower the RSI, the greater the market power of a generator (and its potential benefit of exercising market power), as the market is strongly dependent on its availability to be able to fully supply the demand. In particular, a RSI greater than 100% for a generator means that the remaining generators can cover the demand, and in principle that generator cannot manipulate market price. On the other hand, a RSI less than 100% means that the generator is pivotal in supplying the demand.

The RSI for the whole market (Market RSI) is measured as the lowest RSI among all the generators in the market. A Market RSI less than 100% indicates the presence of pivotal generator/s.

PRICE SETTING FREQUENCY INDEX (PSFI) - A generator trading node is considered as a price setter when its last accepted offer price is between 95% to 100% of its nodal price. A generating plant is considered as price setter if at least one of its trading nodes was price setter in a given trading hour. The price setters are determined from: (i) ex-ante for trading intervals without pricing error during ex-ante, (ii) ex-post with pricing error during ex-ante but without pricing error during ex-post, (iii) market re-run results for trading intervals with pricing error both in ex-ante and ex-post, and (iv) trading intervals where the price substitution methodology (PSM) was applied. For trading intervals affected by PSM, the unconstrained marginal plants are considered price setters. Further, in instances of regional price separation, price setters are determined separately for each region.

MARKET SHARE - The fraction of the total capacity or energy that a company or related group owns or controls in the market.

PIVOTAL SUPPLIER INDEX (PSI) - The pivotal supplier index is a binary variable (1 for pivotal and 0 for not pivotal) for each generator. The index identifies whether a generator is pivotal in supplying the demand. The PSI is calculated as the percentage of time that a generator is pivotal in a period (i.e. monthly).

CAPACITY FACTOR - The index assesses the performance of the generators in the market. A high capacity factor indicates the high utilization of the generators.

CAPACITY PROFILE - The hourly factors affecting supply, which include, among others, the offered capacity, outage capacity and ancillary services schedule.

MAJOR PARTICIPANT GROUP - The grouping of generators by ownership or control.

REGISTERED CAPACITY - The capacity registered by a generator with WESM.

REGISTERED CAPACITY (NET OF OUTAGE) - The capacity registered by a generator with WESM less capacity on outage.

OFFERED CAPACITY - The hourly offer to supply electricity submitted by a generator.

METERED QUANTITY - The hourly quantity of electricity generated by a generator.

SPOT TRANSACTION - The hourly quantity of electricity sold to the market by a generator net of bilateal contract declaration accounted for in the settlement.

ANCILLARY SERVICES SCHEDULES - The hourly quantity scheduled by the System Operator to provide regulating, contingency and dispatchable reserves.

EFFECTIVE SUPPLY - The hourly effective supply is equal to the offered capacity of all scheduled generator resources, nominated loading level of non-scheduled generating units and projected output of preferential dispatch generating units, adjusted for any security limit provided by the System Operator and other constraints considered during MMS simulation such as generator offered ramp rates. Scheduled output of plants on testing and commissioning through the imposition of security limit by SO and scheduled output of Malaya plant when it is called to run as Must Run Unit (MRU) are likewise accounted for in the effective supply.

DISCLAIMER: The information contained in this document is based on the available electricity spot market data. The same information is subject to change as updated figures come in. As such, the PEMC does not make any representation or warranty as to the completeness of this information. The PEMC likewise accepts no responsibility or liability whatsoever for any loss or cost incurred by a reader arising from, or in relation to, any conclusion or assumption derived from the information found herein.