



MEETING MINUTES

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ATTENDEES

No.	Name	Designation/Position	Department/ Company
1	Concepcion I. Tanglao	Chairperson, Independent	RCC
2	Jesunito G. Morillos	Member, Independent	RCC
3	Jose Roderick F. Fernando	Member, Independent	RCC
4	Dixie Anthony R. Banzon	Member, Generation Sector	RCC
5	Cherry A. Javier	Member, Generation Sector	RCC
6	Carlito C. Claudio	Member, Generation Sector	RCC
7	Michelle S. Tuazon	Member (Alternate), Generation Sector	RCC
8	Ryan S. Morales	Member, Distribution Sector	RCC
9	Nelson M. Dela Cruz	Member, Distribution Sector	RCC
10	Virgilio C. Fortich, Jr.	Member, Distribution Sector	RCC
11	Ricardo G. Gumalal	Member, Distribution Sector	RCC
12	Dennis Paragas	Member (Alternate), Supply Sector	RCC
13	Ambrocio R. Rosales	Member, System Operator	RCC
14	Isidro E. Cacho, Jr.	Member, Market Operator	RCC
15	John Mark S. Catriz	RCC Secretariat	PEMC
16	Karen A. Varquez	RCC Secretariat	PEMC
17	Divine Gayle C. Cruz	RCC Secretariat	PEMC
18	Dianne L. De Guzman	RCC Secretariat	PEMC
19	Kathleen R. Estigoy	RCC Secretariat	PEMC
20	Aldrin W. Reyes	TC Secretariat	PEMC
21	Ria Crizette B. Alegre	OCGO Executive Assistant	PEMC
22	Luningning G. Baltazar	Observer	DOE
23	Mari Josephine C. Enriquez	Observer	DOE
24	Jhannelyn D. Marasigan	Observer	DOE
25	Jayson G. Corpuz	Observer	ERC
26	Karen Anne H. Siruma	Proponent	IEMOP
27	Ruziel Larmae T. Gimpaya	Proponent	IEMOP
28	Arjon B. Valencia	Proponent	IEMOP
29	Sheryll M. Dy	Proponent	IEMOP
30	Lilibeth Grace L. Vetus	Proponent	IEMOP
31	Katrina A. Garcia-Amuyot	Proponent	IEMOP
32	Gian Gutierrez	Commenter	NREB TWG
33	Sahcel C. Estoperes	Commenter	MERALCO
34	Angelica Diane B. Monteza-Sy	Commenter	MERALCO
35	Ma. Elisha S. Eloriaga	Commenter	MERALCO
36	Katherine Ann C. Perez	Commenter	MERALCO
37	Genevee A. Rellores	Commenter	MERALCO



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38	Roma Angela P. Hofilena	Commenter	MERALCO
39	Nestor V. Muñoz	Commenter	MERALCO
40	Dennaris B. Gonzales	Commenter	MERALCO
41	Jayson Francisco	Commenter	Aboitiz Power Corp.
42	Bryan Albert Castro	Commenter	Aboitiz Power Corp.
43	Lee Ann De Leon	Commenter	Aboitiz Power Corp.

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I. Call to Order	<p>a. The meeting was conducted via Microsoft Teams and was called to order at 9:03 AM.</p> <p>b. The meeting was presided by Ms. Concepcion I. Tanglao (Chairperson/Independent).</p>
II. Determination of Quorum	<p>AM: 12 principal members and 2 alternate members were present.</p> <p>PM: 12 principal members and 1 alternate member were present.</p>
III. Adoption of Agenda	The agenda was adopted as submitted/presented.
IV. New Business	
4.1. RCC Resolution No. 2022-05: <i>Request for Extension of Effectivity of Urgent Amendments for the Implementation of the Green Energy Option Program (GEOP)</i>	<p><u>Presenter:</u> Kathleen R. Estigoy (Secretariat)</p> <p><u>Action Requested:</u> For endorsement to the PEM Board and approval to affix e-signature</p> <p><u>Material/s:</u> Draft Resolution No. 2022-05</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> Ms. Kathleen R. Estigoy (Secretariat) presented the draft resolution regarding the request for extension of effectivity of urgent amendments for the GEOP implementation. <p>Ms. Concepcion I. Tanglao (Chairman) suggested to list down the manuals that will be affected by the proposal.</p> <p><u>Agreements:</u></p> <p>Having no other comments, the RCC approved the endorsement of the resolution to the PEM Board, as revised.</p>
4.2 Updates on the IEMOP-MERALCO Coordination Meeting on the Proposed General Amendments for the Implementation of GEOP	<p><u>Presenter:</u> Genevee A. Rellores (MERALCO)</p> <p><u>Action Requested:</u> For information</p> <p><u>Materials:</u> Annex A – MERALCO-IEMOP Coordination Meeting Notes</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> As agreed during the 193rd Special RCC Meeting, Ms. Genevee A. Rellores (MERALCO) presented the highlights of the IEMOP-MERALCO Coordination Meeting, listed as follows:

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	<p>On Section 2.3.1.1 of Retail Rules, MERALCO proposed harmonization of reportorial requirements to streamline the required information and the timing of reports. MERALCO enumerated six (6) reportorial requirements, as follows:</p> <ol style="list-style-type: none"> 1) Newly Qualified Contestable Customers Report to IEMOP, submitted 15 working days upon validation 2) GEOP Report with Signified Interest to IEMOP, submitted every 15th day of the month 3) RCOA-GEOP Report to IEMOP, which is the report introduced in this Section; no submission deadline provided yet 4) GEOP Actual End-Users Report to ERC, submitted every 15th day of the month 5) Contestability Report to ERC and IEMOP (500kW and up), submitted every 15th day of the month 6) Contestability Report to ERC and IEMOP (100kW to less than 500kW), submitted every 20th day of the month <p>Ms. Rellores discussed that the Metering Services Provider (MSP) is required to submit to IEMOP and ERC the above-mentioned reports, which have overlapping required information, including the timing of the submission, scope and relevant provisions governing said reports.</p> <p>IEMOP agreed that some data fields are already contained in different reports. The intention is to have a single form/template. IEMOP suggested that MERALCO submit proposed amendments on the timeline provisions so that the subject proposal on GEOP will be updated accordingly.</p> <p>Thus, MERALCO suggested the following rewording to the corresponding Retail Competition and Open Access (RCOA) and GEOP Rules and Manual to efficiently provide the correct customer information for the RCOA/GEOP Registry, using IEMOP's prescribed Google Form, for submission in one (1) reporting period:</p> <p>a. Section 2.3.1.1 of the Retail Rules</p> <p><i>"2.3.1.1 All Distribution Utilities shall submit the following information to the Central Registration Body on all end users within its franchise area that it deems to have already met the required demand threshold to participate</i></p>

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	<p><u>in retail competition and/or in the Green Energy Option Program, every 15th day of the month following the reporting period.</u></p> <p>a) Customer name; b) Billing and service addresses; c) Customers' account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number; and f) Meter specifications (interval metering, channels); and g) SEIN of the grid metering point of the Distribution Utility where the supply of the end-user passes through; and h) <u>Confirmation that the end-user has qualified either for retail competition or GEOP, or both</u></p> <p>b. Section 3.2.1 of the Retail Manual on Registration Criteria and Procedures</p> <p><i>"3.2.1. Distribution Utilities shall notify the Central Registration Body within fifteen (15) working days from its validation that a customer has met the required demand threshold of contestability, <u>every 15th day of the month following the reporting period.</u> The Distribution Utilities shall submit to the Central Registration Body the following customer information:</i></p> <p>a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); and e) Meter number; f) Meter specifications (interval metering, channels); and g) SEIN of the grid metering point of the Distribution Utility where the supply of the end-user passes through.</p> <p><i>The Distribution Utilities shall use the form published by the Central Registration Body in the market information website in providing the customer information of the end users identified in this Section."</i></p>

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	<p>Ms. Karen Anne H. Siruma (IEMOP) confirmed that IEMOP agreed on the proposed wordings of Meralco under Section 3.2.1, to align the timeline with RCOA. She also clarified that the items f) and g) under both sections are included in the GEOP Rules issued by the ERC. The agreement was if it will be pursued to delete, these items should also be deleted in the GEOP Rules.</p> <p>Ms. Tanglao asked on the reason for the deletion of these items. Ms. Rellores responded that these requirements are irrelevant by the time that the Customer will switch in either GEOP or RCOA. Also, IEMOP can also request that information in other documents.</p> <p>Ms. Tanglao also asked if providing f) and g) will be very challenging. Ms. Rellores answered that there is a need to do field work to identify the metering grid points and it needs to be updated from time-to-time.</p> <p>Ms. Luningning Baltazar (DOE) requested clarification from IEMOP if f) and g) are relevant to switching since one of the requirements prior switching is the readiness of metering. Ms. Siruma replied that there is a pre-switching process where the Standard Equipment Identification Number (SEIN) is determined and submitted. The requirement is used for validation purposes if IEMOP receives accurate data.</p> <p>Ms. Katherine Ann C. Perez (MERALCO) said that per metering group of IEMOP, items f) and g) are not needed. She added that this information is archived, per IEMOP.</p> <p>On the resumption of the discussion of the highlights from the IEMOP-MERALCO Coordination Meeting, Ms. Sahcel C. Estoperes (MERALCO) discussed, as follows:</p> <ul style="list-style-type: none"> ○ On Section 3.2.2.1 of Retail Rules, IEMOP's proposed revision is to no longer require attestations because certifications are already sufficient, which is aligned with the GEOP Rules. MERALCO agreed with this proposal. It was noted that the manner and system for electronic filing is not yet finalized. ○ On Section 3.5.3 of Retail Rules, MERALCO agreed with the removal of attestation requirements.

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	<ul style="list-style-type: none"> ○ On submission of application form and pertinent documents under Retail Manual on Metering Standards and Procedures, IEMOP's Metering agreed with MERALCO's proposal to no longer require: (1) Metering Installation Registration Form (MIRF) to be signed by the MSP and the customer; and submit items b) load profile and e) pro-forma agreements requirement. • Mr. Virgilio Fortich (Distribution) asked if the RCC is allowed to alter or delete the ERC issued GEOP Rules. Ms. Dianne De Guzman (Secretariat) updated the body that PEMC and ERC discussed the process of amending the GEOP Rules as a result of the subject GEOP general amendments of IEMOP, as follows: <ul style="list-style-type: none"> i. ERC said that the GEOP Rules is consistent with the DOE circular/policy on GEOP. ii. On the process for proposing amendments to GEOP rules after DOE's approval of the said proposed general amendments on GEOP, ERC informed that PEMC should file a rule making (RM) case with ERC. <p>Ms. Karen Varquez (Secretariat) added that ERC will still implement their approved GEOP Rules until such time that the rule making case will be approved. All inconsistent parts will be held in abeyance awaiting the ERC's approval on rule making case.</p> <p>Ms. Luningning Baltazar (DOE) then requested comments on the jurisdiction of DOE with the WESM Rules and said that there is already a Supreme Court Order relating to the matter.</p> <p>Atty. Sit Morillos (Independent) and Atty. Bodeck Fernando (Independent) confirmed that the DOE has primary jurisdiction over the WESM Rules. Ms. Baltazar noted that the DOE respects the ERC's jurisdiction on pricing, but all other provisions relating to policy matters may already be decided by the DOE. In addition, Atty. Morillos suggested to include effectivity of the proposed amendments upon the DC promulgation, in which, the DOE is currently doing.</p>

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	<ul style="list-style-type: none"> Ms. Siruma informed the RCC that they are withdrawing their proposed harmonization of certain GEOP and RCOA provisions in compliance with the ERC's letter responding to IEMOP's request for guidance on the implementation of GEOP Rules. In said letter, the ERC did not grant IEMOP's recommendation to harmonize the GEOP Rules with Retail Rules. Said withdrawn provisions were discussed by IEMOP during the line-by-line review by the RCC. <p>Ms. De Guzman clarified if the agreements between IEMOP and MERALCO will be moot since they are withdrawing their proposed changes in compliance with the ERC's letter. Ms. Siruma responded that they will maintain to withdraw their proposals, including the agreed items with Meralco.</p>
V. Matters Arising from Previous Meeting	
5.1 Continuation of Deliberation on the Proposed General Amendments for the Implementation of Green Energy Option Program (GEOP)	<p><u>Presenter:</u> Karen Anne H. Siruma (IEMOP)</p> <p><u>Action Requested:</u> For approval</p> <p><u>Materials:</u> Annex B to J – Matrix of the Consolidated Comments with IEMOP's response</p> <p><u>Proceedings:</u></p> <ul style="list-style-type: none"> Ms. Siruma presented the line-by-line discussion of the matrix of GEOP. Highlights are as follows: <i>(Kindly refer to Annex B to J for RCC's line-by-line approval)</i> <ul style="list-style-type: none"> a. <i>Retail Rules</i> <ul style="list-style-type: none"> On Section 3.2.2.1, she informed the body on the difference of RCOA and GEOP's requirements. For the RCOA, there is a need for attestation, however for GEOP, actual copies of the documents are submitted. IEMOP proposed to retain the submission of documentary requirements to be consistent with the ERC GEOP Rules. The body agreed to adopt IEMOP's proposed revisions. On Section 3.2.3.1, the term "Contestable Customer" was revised to "Retail Customer" to cover Retail and Renewable Energy (RE) customers. This was adopted in all other applicable provisions.



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	<ul style="list-style-type: none"> ○ On Section 3.2.3.4, suggested to have a general wording on the provision that reiterates the difference between the process of switching to RCOA and switching to GEOP. <p>Ms. Baltazar clarified if IEMOP can still distinguish if the customers are GEOP End-Users or Contestable Customers (CC) noting that the general term used is "Retail Customers". Ms. Siruma responded that they can distinguish the difference since during the switching, the customers indicate if they are contestable or GEOP end-users.</p> <p>Ms. Baltazar suggested to have a distinction between the GEOP end-users and Contestable Customers to avoid confusion with the participants. Atty. Morallos agreed with the suggestion of Ms. Baltazar giving consideration that there are specific procedures that differs from each other.</p> <p>Ms. Siruma said that their intention on using the term Retail Customer in Retail Rules is that the processes for both Contestable and GEOP are the same. In addition, IEMOP also proposed to have a specific manual intended for GEOP end-users. She also suggested to use the term "Retail Customers" for the processes that are common for both GEOP end-users and Contestable Customers. Ms. Baltazar agreed on the suggestion of Ms. Siruma.</p> <ul style="list-style-type: none"> ○ On Section 3.2.5.5, wherein PEMC suggested to specify that the section is for Renewable Energy Supplier (RE Supplier), Ms. Siruma explained that there may be cases where a GEOP end-user may also be qualified as a Contestable Customer and may switch to RE Supplier. She added that they have proposed revisions to other manuals to clarify the treatment of GEOP customers switching to RCOA and versa. <p>On the suggestion of PEMC to add Section 23.1 of GEOP Rules, IEMOP agreed to adopt the proposed provision in compliance to GEOP Rules.</p> <ul style="list-style-type: none"> ○ On Section 3.4.1, MERALCO requested for clarification as to why the non-renewal of retail supply contract between CC and Retail Electricity Supplier (RES) is not specified,

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	<p>but the non-renewal of GEOP Supply Contract is included in Section 3.4.1.5. Ms. Siruma responded that the non-renewal for GEOP is specified in the GEOP Rules as a condition of last resort event, and the condition was not included the RCOA Rules.</p> <ul style="list-style-type: none"> ○ On Section 3.4.3, IEMOP proposed to align the RCOA procedures with GEOP Rules for transfer to Supply of Last Resort (SOLR): <ul style="list-style-type: none"> ▪ For 3.4.3.1: "Within twenty-four (24) hours <u>two (2) working days</u> xxx" ▪ For 3.4.3.2: "Within twenty-four hours <u>one (1) working day</u> xxx" ▪ For 3.4.3.3: "...no later than forty-eight hours <u>two (2) working days</u> xxx" ○ On the title of Section 3.4, Ms. Siruma suggested rewording from "FAILURE OF A SUPPLIER" to "TRANSFER TO A SUPPLIER OF LAST RESORT" since it discusses the process itself. However, Ms. Roma Angela P. Hofilena (MERALCO) disagreed that the Section 3.4.8 does not discuss the transfer to SOLR but reverting to being Captive Customers. Ms. Ma. Elisha S. Eloriaga agreed that the proposed title was inappropriate. Ms. Siruma explained that the whole section explains the process of transferring to a SOLR, and Section 3.4.8 was added just in case of non-transfer to one. Ms. Hofilena suggested the title PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS, which was adopted. ○ On Section 4.2.1, Ms. Siruma said that IEMOP proposed to delete "Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Retail Customers within its franchise area..." to clarify that Distribution Utilities (DUs) still need to submit registration requirements to participate as Retail MSP. ○ On definition of GEOP Supply Contracts, the body agreed to adopt MERALCO's proposal, as submitted. <p><u>"GEOP Supply contracts - the agreement between a GEOP End-User and a duly authorized RE Supplier for the supply of electricity generated from RE"</u></p>

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	<ul style="list-style-type: none"> ○ On the definition of Retail Customer, the body agreed to adopt MERALCO's proposal, as amended. <p><u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC, either in the capacity of a Contestable Customer or a GEOP End-User as prescribed in R.A. 9513 Renewable Energy Act of 2008. For clarity, the term “Retail Customer” shall collectively pertain to “Contestable Customer” and “GEOP End-User” unless the context requires that the term specifically refer to either a “Contestable Customer” or “GEOP End-User”.</u></p> <p><i>b. Retail Manual on Registration Criteria and Procedures</i></p> <ul style="list-style-type: none"> ○ IEMOP proposed revisions on Chapter III: SUSPENSION, DISCONNECTION AND DE-REGISTRATION. <p>On the provision for participants registered in the WESM, IEMOP added provisions that upon the suspension, de-registration or cessation, it shall be also deemed as suspension, de-registration or cessation from the Retail Market by the Central Registration Body (CRB). Ms. Baltazar suggested to reflect the additional wordings in the registration manual.</p> <p>On the provision for participants registered with the central registration body only, Ms. Cherry Javier (Generation) asked if the proposed revisions apply only to Contestable Customers. Ms. Siruma responded that same provisions were proposed in the GEOP Manual.</p> <p>Ms. Monteza-Sy requested for additional timeline to further discuss the items since these are new provisions and they want to know the impacts of these proposed provisions in their process. The body agreed to give ample time for Meralco to review the provisions.</p> <p>On the proposed Section 2.7, Ms. Baltazar suggested to clarify that the outstanding liabilities and obligations cited in the provision are only those referring to the CRB. Hence, if there are no financial transactions, the process will not apply. Atty. Sheryll Dy (IEMOP) agreed with the comments and proposed revisions of Ms. Baltazar.</p>

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	<ul style="list-style-type: none"> ○ On the suggested revision on Section 3.2.1, Ms. Monteza-Sy requested clarification on how will the process of confirmation that the end-user has signified interest to participate under retail competition will be operationalized. Acquiring the confirmation from the end-user on their intention to participate in the RCOA will be challenging for Meralco. Ms. Siruma responded that their intention was to harmonize RCOA and GEOP processes so they can use the same template. Ms. Katrina Amuyot (IEMOP) added that for RCOA it will be optional since it does not require confirmation for the signified interest. She also suggested to delete Section 3.2.1 (h) which Ms. Javier agreed. c. <i>Retail Manual on Market Transactions Procedures</i> <ul style="list-style-type: none"> ○ On Section 2.2 providing process for the transfer to a supplier of last resort, Ms. Baltazar requested clarification what will happen if the supplier of last resort is a DU. IEMOP will further look into this concern. ○ On proposed Section 2.4 providing process for a CC switching to RE Supplier Ms. Hofilena clarified if this is the same with regular switching process. Ms. Siruma explained that upon the update of the Central Registration and Settlement System (CRSS), there will be modules specific for the GEOP switching process. For the mean time, it will be treated as regular switch. The general idea was that the switcher will submit switch request and IEMOP will still observe the documentary requirements. Ms. Amuyot will further request clarification from ERC on the process of switching from CC to RE Supplier. d. <i>Retail Manual on Metering Standards and Procedures</i> <ul style="list-style-type: none"> ○ On Section 4.4.1 pertaining to the submission of application form and pertinent documents, the body adopted MERALCO's proposed provision, which was also agreed by IEMOP, based on the discussion from the coordination meeting. ○ On Section 7.4.2.2.1 providing the timeline for the deadline of the resolution of Meter Trouble Reports (MTR), PEMC noted to comment the specific provision on RCC Resolution 2022-04 during the finalization of DOE DC for the metering and billing validation timeline.

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	<p>e. <i>Retail Manual on Disclosure and Confidentiality of Contestable Customer Information</i></p> <ul style="list-style-type: none"> ○ On Sections regarding the posting of retail customer information in the market information website, the RCC agreed to delete. Per IEMOP, these information are not required under the Retail or GEOP Rules and will be provided only upon request. <p>f. <i>Retail Manual on Green Energy Option Program Procedures (NEW)</i></p> <ul style="list-style-type: none"> ○ On proposed Section 1.4, Ms. Tanglao suggested to check the ERC resolution pertaining to the definition of the following terms: <ul style="list-style-type: none"> a. GEOP Demand Threshold b. GEOP Registry ○ On Section 2.3.3, Ms. Siruma informed that Meralco's proposal conflicts with the Section 18 of GEOP Rules. She added that IEMOP prefer to retain the two (2) working days which is aligned in the seven (7) working days timeline of switching. She also suggested to transfer the provision to switching, which is more appropriate. The body agreed with IEMOP's proposal. ○ On Section 2.5.2, Ms. Siruma said that there is no requirement to publish the GEOP Registry in ERC and DOE issuances on GEOP. ○ On Section 2.5.5 (g), to be consistent with the proposed Section 2.7 of Retail Manual on Registration Criteria and Procedures on the clarifications that the outstanding liabilities and obligations cited in the provision are only those referring to the CRB. ○ On proposed Section 2.6, Ms. Gian Gutierrez (NREB TWG) requested clarification if there will be penalties for MSPs that delay/refuse to register as MSP for GEOP. Ms. De Guzman informed the response of PEMC that there will be no penalty, but the failure to register as MSP shall result only in its non-participation, i.e., it would not be allowed to provide metering services for retail competition. ○ On the proposed Section 3.1, the RCC adopted IEMOP's proposal on the first paragraph and adopted as revised the last paragraph. Ms. Tanglao asked the difference between

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	<p>local RES (LRES) with RES. Ms. Siruma answered that LRES are considered DUs. Ms. Baltazar said that LRES can be referred to as RES.</p> <p>Ms. Hofilena said that for RES, license is required for it to operate, but for the LRES, which is DU's business segment, a license is not needed to operate. She added that for the specific provision, it will depend on how RES is defined. If RES is only defined pertaining to those with license, then LRES is effectively excluded. If the intention is to include local, she suggested to revise the definition.</p> <p>Ms. Siruma said that Supplier is only defined in the WESM Rules which includes RES. She suggested to define RES and LRES, then update the definition of Supplier.</p> <p>Mr. Fortich inquired if the definition of LRES in GEOP is same with the RCOA.</p> <p>Ms. Siruma confirmed that LRES is defined in GEOP Rules and suggested to adopt the definition. Ms. Tanglao suggested that this definition to be inserted.</p> <ul style="list-style-type: none"> ○ On the same provision, Ms. Hofilena asked on what will be the status of the GEOP end-user if it will transfer to a RES or local RES since both are for Contestable Customers, i.e. will the GEOP end-user lose its status since the supply is not 100% Renewable Energy. Ms. Siruma responded that when GEOP end-user switches to RES or LRES, they will be considered Contestable Customers. ○ Mr. Fortich inquired if there is a need for SOLR for GEOP end-users considering if their contract expired with their renewal supplier, they could go back to the DUs. <p>Ms. Siruma explained that the GEOP Rules provides the procedures for transferring of GEOP End-users to an SOLR, which include specific conditions when they can transfer to an SOLR or revert back to the captive market. Such conditions include a demand level that is lower than the demand threshold and that there is an SOLR event.</p> <p>Ms. Tanglao added to note the comments from Ms. Baltazar that GEOP End-user is Contestable as with regards to RE Supply, but once transferring to non-RE then they have to follow the eligibility threshold for Contestable Customers.</p> <p><u>Agreements:</u></p>

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Agenda	Agreements / Action Taken / Action Required
	Due to time constraint, the RCC agreed to continue the deliberation of the proposal in its next regular meeting.
VI. Schedule of Next Meetings	<p><u>Presenter:</u> Dianne L. De Guzman (Secretariat)</p> <p><u>Action Requested:</u> For information</p> <p>The RCC noted the following schedules:</p> <ul style="list-style-type: none"> • RCC Meetings <ul style="list-style-type: none"> ○ 22 Apr 2022 ○ 20 May 2022 ○ 17 Jun 2022 • BRC Meeting <ul style="list-style-type: none"> ○ 18 Apr 2022 • PEM Board Meeting <ul style="list-style-type: none"> ○ 27 Apr 2022 <p>The Secretariat suggested the continuation of the deliberation of GEOP proposal during the RCC regular meeting on 22 April. The Secretariat then informed the RCC of NPC's request to defer the deliberation of its proposal.</p> <p>The RCC agreed with the suggestion of the Secretariat, noting that the GEOP proposal will replace NPC's proposal in the agenda of the next regular meeting.</p>
VII. Adjournment	The meeting was adjourned at 03:04 PM.

Prepared by:

Reviewed by:


 DIANNE L. DE GUZMAN
 Specialist, Rules Review Division


 KAREN A. VARQUEZ
 Manager, Rules Review Division



MEETING MINUTES

Subject/Purpose : 194th Rules Change Committee (Regular) Meeting
Date & Time : 20 April 2022, 09:00 AM
Venue : Online via Microsoft Teams
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Philippine Electricity
Market Corporation

Market Assessment Group

Market Assessment Group

Noted by:

JOHN MARK S. CATRIZ
Head, Market Assessment Group

Approved by:

CONCEPCION I. TANGLAO
Chairman, Independent

JESUSITO G. MORALLOS
Member, Independent

FERNANDO MARTIN Y. ROXAS
Member, Independent

JOSE RODERICK F. FERNANDO
Member, Independent

DIXIE ANTHONY R. BANZON
Member, Generation Sector
Masinloc Power Partners Co. Ltd. (MPPCL)

CHERRY A. JAVIER
Member, Generation Sector
Aboitiz Power Corp. (APC)

CARLITO C. CLAUDIO
Member, Generation Sector
Millennium Energy, Inc. / Panasia Energy, Inc.
(MEI/PEI)

MARK D. HABANA
Member, Generation Sector
Vivant Corporation – Philippines (Vivant)

RYAN S. MORALES
Member, Distribution Sector
Manila Electric Company (MERALCO)

VIRGILIO C. FORTICH, JR.
Member, Distribution Sector
Cebu III Electric Cooperative, Inc. (CEBECO III)

MEETING MINUTES

Subject/Purpose : 194th Rules Change Committee (Regular) Meeting
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Philippine Electricity
Market Corporation

RICARDO G. GUMALAL
Member, Distribution Sector
Iligan Light and Power, Inc. (ILPI)

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LORRETO H. RIVERA
Member, Supply Sector
Team (Philippines) Energy Corporation (TPEC)

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AMBROCIO R. ROSALES
Member, System Operator
National Grid Corporation of the Philippines
(NGCP)

NELSON M. DELA CRUZ
Member, Distribution Sector
Nueva Ecija II Area 1 Electric Cooperative, Inc.
(NEECO II – Area I)

A handwritten signature in blue ink, appearing to read 'Nelson M. Dela Cruz', written over a horizontal line.

ISIDRO E. CACHO, JR.
Member, Market Operator
Independent Electricity Market Operator of the
Philippines (IEMOP)

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MERALCO-IEMOP Coordination Meeting

19 April 2022

RETAIL RULES – Contestable Customer Information

2.3.1.1 All *Distribution Utilities* shall submit the following information to the *Central Registration Body* on all end users within its franchise area that it deems to have already met the required demand threshold **to participate in retail competition and/or in the Green Energy option Program.**

- (a) Customer name;
- (b) Billing and service addresses;
- (c) Customers' account number;
- (d) Customer contact information (telephone numbers and e-mail addresses);
- (e) Meter number;
- (f) Meter specifications (interval metering, channels); and
- (g) SEIN of the grid *metering point* of the *Distribution Utility* where the supply of the end user passes through
- (h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both**

MERALCO proposed **harmonization of reportorial requirements to streamline the required information and the timing of reports.** MERALCO enumerated six (6) reportorial requirements, if we will consider the report under this Section as a new report, that the NSP is required to submit to IEMOP and ERC, and discussed the overlapping required information, timing of the submission, scope and relevant provisions governing said requirements, as follows:

- 1) Newly Qualified Contestable Customers Report to IEMOP, submitted 15 working days upon validation
- 2) GEOP Report with Signified Interest to IEMOP, submitted every 15th day of the month
- 3) RCOA-GEOP Report to IEMOP, which is the report introduced in this Section; no submission deadline provided yet
- 4) GEOP Actual End-Users Report to ERC, submitted every 15th day of the month
- 5) Contestability Report to ERC and IEMOP (500kW and up), submitted every 15th day of the month
- 6) Contestability Report to ERC and IEMOP (100kW to less than 500kW), submitted every 20th day of the month

IEMOP agreed that some data fields are already contained in different reports. The intention is to have a single form/template. IEMOP suggested that MERALCO the send proposal on the timeline provisions are updated accordingly.

Thus, MERALCO suggests the following rewording to the corresponding RCOA and GEOP Rules and Manual, in order to efficiently provide the correct customer information for the RCOA/GEOP Registry, using IEMOP's prescribed Google Form, for submission in one (1) reporting period:

1) Section 2.3.1.1 of the Retail Rules

"2.3.1.1 All Distribution Utilities shall submit the following information to the Central Registration Body on all end users within its franchise area that it deems to have already met the required demand threshold to participate in retail competition and/or in the Green Energy option Program, EVERY 15TH DAY OF THE MONTH FOLLOWING THE REPORTING PERIOD.

- (a) Customer name;*
- (b) Billing and service addresses;*
- (c) Customers' account number;*
- (d) Customer contact information (telephone numbers and e-mail addresses);*
- (e) Meter number;*
- (f) Meter specifications (interval metering, channels); and*
- (g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through;*
and



ANNEX A – MERALCO-IEMOP Meeting Highlights

(h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both"

2) Section 3.2.1 of the Retail Manual on Registration Criteria and Procedures

*"3.2.1. Distribution Utilities shall notify the Central Registration Body ~~within fifteen (15) working days from its validation~~ that a customer has met the required demand threshold of contestability, **EVERY 15TH DAY OF THE MONTH FOLLOWING THE REPORTING PERIOD**. The Distribution Utilities shall submit to the Central Registration Body the following customer information:*

- a) Customer name;*
 - b) Billing and service addresses;*
 - c) Customer's account number;*
 - d) Customer contact information (telephone numbers and e-mail addresses); **and***
 - e) Meter number;*
 - f) ~~Meter specifications (interval metering, channels); and~~*
 - g) ~~SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through.~~*
- The Distribution Utilities shall use the form published by the Central Registration Body in the market information website in providing the customer information of the end users identified in this Section."*

For completeness, we note that the timeline for Report 2: "GEOP Report with Signified Interest to IEMOP," under Sections 2.5.1 and 2.5.2 of the Retail Manual on Green Energy Option Program Procedures, is already set at every 15th of the month.

[MERALCO submitted its supplemental comments on the section above via email to mag_rrd on 20 April 2022. There are no updates to the submitted comments on the sections below, only clarificatory discussions and agreements with IEMOP.]



ANNEX A – MERALCO-IEMOP Meeting Highlights

RETAIL RULES – Procedures for Switching

IEMOP's proposed wording:

3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new *Supplier* shall submit the switch request to the *Central Registration Body* not later than seven (7) working days prior to the proposed effective date.

The switch request shall **be electronically filled out and shall** include ~~an attestation duly signed by~~ **a confirmation from authorized representatives of the following:**

- a) the *Supplier* and the *Retail Customer* of the existence of a retail supply contract or any equivalent between the two parties, and the term of the retail supply contract including the effectivity dates;
- b) the *Supplier* or the *Retail Customer*, as applicable, and the relevant Distribution Utility **or Network Service Provider** of the existence of a valid wheeling service agreement covering the Contestable Customer;
- c) the *Supplier* or the *Retail Customer*, as applicable, and the registered *Retail Metering Services Provider* of the existence of a **valid** metering services agreement covering the *Retail Customer*; and
- d) the incumbent *Supplier* or, if not served by a Supplier, the relevant *Distribution Utility* that the *Retail Customer* has no outstanding balance.

~~If the switch request is for a *Retail Customer* participating in the *Green Energy Option Program*, the *Supplier* shall submit to the *Central Registration Body* documents as required in Section 16.2 under the ERC Resolution No. 08, Series of 2021.~~

The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.

The *Supplier* or the *Contestable Customer* registering as a *Direct WESM Member* shall also submit the projected metering quantities and the percentage that will be purchased from the *WESM* by the *Contestable Customer*, as applicable.

The *Central Registration Body* shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the *Retail Customer* as submitted by the *Distribution Utilities* under Clause 2.3.1.1, and shall notify the *Supplier* and the *Retail Customer*, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the *Supplier* and the *Retail Customer* shall be rectified within two (2) working days from the receipt of the *Central Registration Body's* notice.

IEMOP's proposed revision is to **no longer require attestations – certifications are sufficient** – aligned with the GEOP Rules. MERALCO agrees with this proposal. It was noted that the manner and system for electronic filing is not yet finalized.

RETAIL RULES – Reversion to the Captive Market

IEMOP's proposed wording:

ANNEX A – MERALCO-IEMOP Meeting Highlights

3.5.3 A *GEOP End-User* shall notify the *Central Registration Body* its incumbent Renewable Energy Supplier or Supplier of Last Resort and its Network Service Provider if it wishes to revert to being a *Captive End-user*, by submitting an attestation signed by the following:

- a) ~~The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations;~~
- b) ~~The Distribution Utility attesting it agrees to supply the GEOP End-user;~~

3.5.3 Upon receipt of the attestation under Clause 3.5.3, the *Central Registration Body* shall immediately evaluate the existence of conditions under Sections 3.5.1 and 3.5.2.

3.5.4 If the conditions under Sections 3.5.1 and 3.5.2 are not met, the *Central Registration Body* shall notify the *GEOP End-user* that it may not revert to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4.

3.5.5 If the conditions under Sections 3.5.1 and 3.5.2 are met, the *Central Registration Body* shall notify the following of the effective date of reversion to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4:

- a) ~~the Distribution Utility;~~
- b) ~~the incumbent Renewable Energy Supplier or Supplier of Last Resort, and~~
- c) ~~the Retail Metering Services Provider.~~

3.5.7 The *Central Registration Body* shall de-register the *GEOP End-User* at the effective date of reversion to the *Distribution Utility*.

3.5.4 The incumbent Renewable Energy Supplier or Supplier of Last Resort shall initiate the cessation of registration the GEOP End-User due to reversion to being a Captive End-User in accordance with procedures under Section 2.5.5 of this manual.

MERALCO agrees with the removal of attestation requirements.



ANNEX A – MERALCO-IEMOP Meeting Highlights

RETAIL MANUAL ON METERING STANDARDS AND PROCEDURES – Submission of Application Form and Pertinent Documents

MERALCO's proposed wording:

If the *metering installation* of a ~~Contestable~~ **Retail** Customer subject to a *switch request* is not yet registered with the *Central Registration Body*, **the prospective Supplier shall initiate the registration by creating an MIRF request in the CRB's Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the Supplier. In turn, its Retail Metering Services Provider, shall initiate the registration of the metering installation.**

~~To initiate the registration of a metering installation of a Contestable~~ **Retail** Customer, its ~~Retail Metering Services Provider, on behalf of the Supplier or Contestable~~ **Retail** Customer, shall submit the following to the *Central Registration Body*, **using the CRSS** ~~by courier:~~

Suggested DELETION:

a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the *market information web site* signed by ~~both Retail Metering Services Provider and Contestable~~ **Retail** Customer;

b) ~~Load Profile of the metering installation during the previous twelve (12) months as well as its maximum and minimum demand;~~

xxx

~~e) Pro-forma Agreement between the Contestable~~ **Retail** Customer or Supplier and its ~~Retail Metering Services Provider; and~~

IEMOP's Metering is okay with MERALCO's proposal to no longer require: (1) MIRF to be signed by the MSP and the customer; and submit items b) load profile and e) pro-forma agreements requirement.



ANNEX B

Matrix of Proposed General Amendments to the WESM Rules, Retail Rules and Various Market Manuals on the Implementation of the Green Energy Option Program

A. WESM Rules

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p><u>PEMC:</u></p> <p>A. How and when will the BIR Ruling dated 24 Aug 2021 be implemented in the GEOP, specifically under Value-Added Tax, Item 7:</p> <p><i>“The electricity purchased by Renewable Energy (RE) Developers through WESM, if any, that is subsequently sold in WESM shall be generally subject to VAT.”</i></p> <p>Please cite if it will entail software enhancement and related cost or if it will require corresponding amendments to</p>		<p><u>Response to PEMC:</u></p> <p>A. The BIR Ruling was implemented starting 1 January 2022 and will apply as well to GEOP transactions through the WESM. It will be applied in the same manner as how other WESM transactions are treated and will therefore use the same software/systems .</p> <p>Subject to further clarifications from IEMOP process owners</p>	<p>No action needed from RCC.</p> <p>IEMOP will: (1) review the market rules/manuals for possible amendments; and (2) check if corresponding rules changes are required for the enhancements made on the CRSS relative to the BIR Ruling.</p>



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>market rules and manuals.</p> <p>B. PEMC respectfully recommends extending the effectivity of the PEM Board-Approved Market Rules and Manuals on GEOP for another six (6) months considering the timeline for processing general amendments.</p> <p>TC: There should be a consistency check among relevant Rules and Manuals especially on terminologies and definitions to keep track of the changes and updates.</p>		<p>during RCC meeting.</p> <p>B. Agree on this recommendation</p> <p>Response to TC: We agree on this recommendation and defer to RCC for harmonization of terminologies.</p>	



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
Market Trading Nodes	3.2.2.7	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of <i>its grid off-take metering points</i> where it is supplying a <i>Contestable Customer</i> that is not registered in the <i>WESM</i> .	3.2.2.7 A <i>Supplier</i> shall be designated a <i>market trading node</i> at each <i>market trading node</i> of <i>its grid off-take metering points</i> where it is supplying a <i>Contestable</i> <i>Retail</i> <i>Customer</i> that is not registered in the <i>WESM</i> .	Generalized the term to Retail Customer to incorporate all entities allowed by the ERC to choose a Supplier. This term is proposed to be defined under the WESM Rules Glossary.	MERALCO: We note that the introduced term “Retail Customer” is defined to encompass both Contestable Customer and GEOP End-User. May we be clarified as to how the succeeding provisions which refer to “Retail Customer” will clearly distinguish as only applying to either GEOP End-User or Contestable Customer, as applicable to such provision (e.g. GEOP End-User is defined in the GEOP Rules as required to source from 100% Renewable Energy, while a Contestable Customer can have a combination of conventional, renewable and market resources.) Further, we understand that the intention of defining		Response to MERALCO: We agree with MERALCO's recommended changes to the definition of the term Retail Customer in the Glossary.	Adopted MERALCO's changes to the term Retail Customer.



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					“Retail Customer” to include both Contestable Customers and GEOP End-users is to avoid repetition of provisions pertaining to processes and/or requirements that may be applicable to both. However, we note that there are also processes and/or requirements that are <u>specific and/or exclusive</u> to Contestable Customers and GEOP End-users. Given this, it should be made clear in the definition of “Retail Customer” that the term can either refer to Contestable Customers and GEOP End-users collectively or Contestable Customers or GEOP End-users individually.			



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
Defining the Gross Energy Settlement Quantity for Market Trading Nodes	3.13.6	For each <i>dispatch interval</i> , the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall be determined by the <i>Market Operator</i> as follows: xxx (d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3. (e) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> directly connected to a <i>distribution system</i> or a <i>Supplier</i> , the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1. (Added per DOE DC No.	For each <i>dispatch interval</i> , the <i>gross energy settlement quantity</i> for each <i>market trading node</i> shall be determined by the <i>Market Operator</i> as follows: xxx (d) The <i>gross energy settlement quantity</i> of a <i>market trading node</i> of a Customer who is a <i>Distribution Utility</i> with a <i>contestable customer</i> connected to its distribution system shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.3. (d) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> <u>Contestable Customer</u> directly connected to a <i>distribution system</i> or a <i>Supplier</i> , the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1. (f) (e) xxx (g) (f) xxx	Propose to delete the determination of the GESQ for DUs since it is already covered under WESM Rules Clause 3.13.6 (f). This provision refers to a Retail Rules Clause that is already deleted in DOE DC 2021-06-0012 Clerical revision and re-numbering.	MERALCO: There could be instances when a DU-connected GEOP customer can also be WESM-registered; hence, should be revised to Retail Customer to include both Contestable Customers and GEOP Customers.	MERALCO: (d) If the <i>market trading node</i> is designated to a <i>WESM-registered CC</i> <u>Contestable Retail Customer</u> directly connected to a <i>distribution system</i> or a <i>Supplier</i> , the <i>gross energy settlement quantity</i> for the <i>market trading node</i> shall be determined in accordance with <i>Retail Rules</i> Clause 3.3.3.1.	Response to MERALCO: There is no mention of WESM registration for GEOP End-users in DOE and ERC issuances on GEOP. Given that GEOP End-Users are required to source 100% of their electricity requirements from RE sources, we deem that registration in the WESM is not applicable to GEOP End-Users. As provided in latter sections, we propose that only GEOP End-Users that are directly connected to the transmission system should be registered in	Adopted IEMOP's proposal.



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		2021-06-0012 dated 03 June 2021) xxx	(h) (g) xxx				the WESM but as indirect WESM members to avoid situations where they will be exposed to the spot market.	
METERING – APPLICATI ON OF CHAPTER	4.2	This Chapter 4 does not apply to <i>contestable customers</i> directly connected to <i>distribution systems</i> . Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i> .	This Chapter 4 does not apply to <i>contestable customers</i> <i>Retail Customers</i> directly connected to <i>distribution systems</i> . Obligations, requirements, and procedures related to the metering of <i>contestable customers</i> <i>Retail Customers</i> directly connected to <i>distribution systems</i> are provided under Section 4 of the <i>Retail Rules</i> .	Generalized the term to Retail Customer to cover GEOP End- Users.				Approved
GLOSSAR Y	Chapter 11	(new)	<u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy in meeting their energy requirements pursuant to Republic Act No. 9513.</u>	Defined the GEOP in line with R.A. 9513				Approved



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
GLOSSAR Y	Chapter 11	Grid Off-take Metering Point- Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system shall be determined.	Grid Off-take Metering Point- Metering point at a grid at which the settlement quantity of a Contestable Customer <u>Retail Customer</u> connected to a distribution system shall be determined.	Generalized the term to Retail Customer to cover GEOP End-Users.				Approved
GLOSSAR Y	Chapter 11	Retail Rules. The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable Customers in the WESM, and the operations of the Central Registration Body.	Retail Rules. The Rules promulgated by the DOE governing the integration of retail competition in the operations and governance processes of the WESM and the management of the transactions of Suppliers and Contestable <u>Retail Customers</u> in the WESM, and the operations of the Central Registration Body.	Generalized the term to Retail Customer to cover GEOP End-Users.	IEMOP: Propose to further expand definition of Retail Rules to cover the GEOP	IEMOP: Retail Rules. The Rules promulgated by the DOE governing the integration of <u>Retail Competition and Open Access and the Green Energy Option Program</u> in the operations and governance processes of the WESM and the management of the transactions of Suppliers and <i>Retail</i>		Adopted IEMOP's revision.



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						Customers in the WESM, and the operations of the Central Registration Body.		
GLOSSAR Y	Chapter 11	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other End-Users allowed to participate under the Rules on Green Energy Option Program or other relevant rules issued by the ERC.</u>	Introduced the term Retail Customers to generalize End-Users that are Contestable Customers and those End-users under the Green Energy Option Program.	MERALCO: As mentioned in the proposed definition of Retail Customer, this will also refer to “other End-Users” allowed to participate under “other relevant rules issued by the ERC”. Given this, are we foreseeing other types of customers aside from Contestable Customers and GEOP End-Users that will fall under this definition? If none, it is suggested to limit this only to	MERALCO: <u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other GEOP End-Users allowed to</u>	Response to MERALCO: We agree with the proposed wording. For harmonization	Adopted MERALCO's proposal and IEMOP's reference to RE Law.



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>Contestable Customers and GEOP End-Users. Please also include definition on GEOP End-Users.</p> <p>IEMOP: Suggest referring GEOP from the RE Law to parallel it with RCOA which is based under EPIRA.</p>	<p><u>participate as prescribed under the Rules on Green Energy Option Program or other relevant rules issued by the ERC. GEOP End-Users – shall refer to any person or entity requiring the supply and delivery of electricity sourcing 100% of its electricity requirements from RE Resources for its own use.</u></p> <p>IEMOP: <u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For the avoidance of doubt, this shall refer to Contestable Customers that are allowed to</u></p>		



ANNEX B

WESM Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u><i>participate in the Retail Competition Open Access as prescribed in the Act and/or End-Users that are allowed to participate in the Green Energy Option Program as prescribed in the Renewable Energy Act of 2008 (RE Law).</i></u>		



ANNEX C

B. WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP: <i>Propose to amend and/or add provisions to consider registration in the WESM of directly- connected customers wishing to participate in the Green Energy Option Program. Pursuant to Section 3.u of ERC Reso. No. 8, Series of 2021, GEOP End-Users must source 100% of its electricity requirements from RE resources. Thus, we propose that DCCs shall register in the WESM as Indirect WESM Members to manage spot exposure.</i></p> <p>Original provisions:</p>	<p>IEMOP:</p>		



ANNEX C

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>2.5.1.2 c) A <i>Customer</i> shall register each of its <i>connection points</i> with the <i>Market Operator</i>. For each <i>Contestable Customer</i>, all <i>connection points</i> shall be registered under the same <i>Contestable Customer</i>.</p> <p>3.5.1.4 Only <i>WESM</i> registered <i>Suppliers</i> may enroll <i>Contestable Customers</i> with the <i>Market Operator</i>.</p>	<p>2.5.1.2 c) A <i>Customer</i> shall register each of its <i>connection points</i> with the <i>Market Operator</i>. For each <i>Contestable</i> <u>Retail</u> <i>Customer</i>, all <i>connection points</i> shall be registered under the same <i>Contestable</i> <u>Retail</u> <i>Customer</i>.</p> <p>3.5.1.4 Only <i>WESM</i> registered <u>Retail Electricity</u> <i>Suppliers</i> may enroll <i>Contestable Customers</i> <u>while only WESM registered Renewable Energy Suppliers may enroll Retail Customers under the Green Energy</u></p>		<p>Adopted the ff:</p> <p>1. Renaming of “<u>Retail Customers under the Green Energy Option Program</u>” to “<u>GEOP End-User</u>”</p> <p>2. Provision revised as:</p> <p><u>2.3.9 An entity that is mandated to register in the WESM as an Indirect WESM Member if it opts to participate as a GEOP End-User.</u></p>



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WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>Option Program that are connected to the transmission system</u> with the Market Operator.</p> <p>New revisions (to be placed in prior section):</p> <p><u>2.3.9 An entity that is mandated to register in the WESM shall register in the WESM as an Indirect WESM Member if it opts to participate as a Retail Customer under the Green Energy Option Program.</u></p>		
Categories and Qualification	2.5.1.2.b)	b) The following are qualified to register as <i>Customer</i> –	b) The following are qualified to register as <i>Customer</i> –	Added Renewable Energy Supplier in compliance	MERALCO: There are definitions for Retail Electricity Supplier and	MERALCO: <u>GEOP End-User – Any person or entity requiring supply and</u>	Response to MERALCO: The inclusion of definition of GEOP End-User	No need to define GEOP End-User



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WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
- Customer s		<p>▪ Distribution Utilities, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity.</p> <p>▪ Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. xxx</p>	<p>▪ Distribution Utilities, including private <i>distribution utilities, electric cooperatives</i> and <i>local government utilities</i> undertaking distribution of electricity.</p> <p>▪ Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the <i>ERC</i>, provided, however, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>.</p> <p>▪ <u>Renewable Energy Suppliers refers to suppliers that have</u></p>	with ERC Resolution No. 8, Series of 2021 Section 15.2b	<p>Renewable Energy Supplier as well as "Supplier". It is unclear, however, what the intention is in defining "Supplier" separately, considering that the current proposed definition of Supplier does not seem to include Renewable Energy Supplier.</p> <p>In addition, since there is recognition under the proposal that there are 2 types of "Suppliers", i.e., Retail Electricity Supplier and Renewable Energy Supplier, and both of these terms are defined, we suggest that the GEOP End-User should likewise be defined.</p>	<p><u>delivery of electricity sourcing 100% of its electricity requirements from renewable energy resources for its own use.</u></p>	<p>in the glossary of the WESM Rules should already suffice as terms used in the WESM Rules have the same meaning when used in the WESM Manuals.</p> <p>We deem that the definition of Supplier in the Retail Rules already covers both Retail Electricity Suppliers and Renewable Energy Suppliers, to wit:</p> <p>"Supplier – refers to any person or entity authorized by the ERC to</p>	



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			<u>been authorized by the ERC and DOE to engage in in the provision or supply of electric power from renewable energy resources to End-Users participating in the Green Energy Option Program, provided, however, that the Renewable Energy Supplier may only register in the WESM upon commencement of the Green Energy Option Program.</u> xxx				sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.”	
ENROLMENT AND DE-LISTING OF SUPPLY	(new)	(new)	<u>3.5.1.5 Prior to providing the notice under Clause 3.5.1.3, the Market Operator shall verify that Generation Companies that wish to enroll Renewable Energy</u>	Added to comply with DOE DC2020-04-0009 Section 9.3	MERALCO: Reference in the Rationale to Section 9.3 of DOE DC2020-04-0009 Section 9.3 seems misplaced as said	MERALCO: <u>3.5.1.5 Prior to providing the notice under Clause 3.5.1.3, the Market Operator shall</u>	Response to MERALCO: Our proposed revision to Clause 3.5.1.5 may already address MERALCO's concern.	For MERALCO's input: 3.5.1.5 Prior to providing the notice under Clause 3.5.1.3

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WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
CUSTOMERS			<u>Suppliers as supply customers must own, control or operate generation unit/s that are all producing electricity using renewable energy resources.</u>		<p>Section refers an obligation of the RE Supplier, in particular that the RE Supplier “ensure that the total power dispatch from its RE facilities should always be greater than or equal to the total kWh sold to its customers”, but not qualifications, as contemplated in the introduced Section 3.5.1.5.</p> <p>Section 11 of DOE DC 2018-07-0019 [requiring RE Suppliers to acquire an operating permit from the DOE, among other requirements] was operationalized through DC 2020-04-0009 which provides for RE Supplier Qualification and</p>	<p><u>verify that Generation Companies that wish to enroll Renewable Energy Suppliers as supply customers must own, control or operate generation unit/s that are all producing electricity using renewable energy resources, and possess the necessary qualifications in accordance with prevailing rules and regulations.</u></p>		<p><u>and if the supply customer is a Renewable Energy Supplier,</u> the Market Operator shall verify that <u>the market trading nodes designated as the source of supply Trading Participants</u> that wish to enroll Renewable Energy Suppliers as supply customers must own, control or operate <u>are</u> generation unit/s that are all producing electricity using renewable energy resources <u>Renewable</u></p>



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					<p>process to acquire an operating permit. DC 2020-04-0009 likewise provides for the grounds when the operating permit may be suspended, revoked, and/or cancelled.</p> <p>Considering that the DOE's issuance of an operating permit to the RE Supplier is essential to maintain its qualification to supply electricity under the GEOP Rules, this provision must be further qualified to capture this.</p> <p>Mere ownership, control and operation of a generating unit which uses renewable energy resources will</p>			<u>Energy Resources.</u>



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					<p>not suffice for a Renewable Energy Supplier to be qualified to become a Trading Participant.</p> <p>IEMOP: To further clarify guidelines for contract enrollment involving GEOP participants.</p> <p>While the primary responsibility for ensuring that their supply portfolio is sourced entirely from RE resources rests with RE Suppliers pursuant to DOE DC2020-04-0009, IEMOP deems that an automatic verification mechanism in the market is ideal.</p>	<p>IEMOP: 3.5.1.5 Prior to providing the notice under Clause 3.5.1.3 <u>and if the supply customer is a Renewable Energy Supplier</u>, the <i>Market Operator</i> shall verify that <u>the market trading nodes designated as the source of supply</u> <i>Trading Participants that wish to enroll Renewable Energy Suppliers as supply customers must own, control or operate</i> <u>are</u></p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					If approved, implementation of this provision shall entail system enhancements which is dependent on budget availability. Assuming the budget is available, procurement, development, testing and software certification will take at least 9 months (initial estimate). – changed t	<i>generation unit/s</i> that are all producing electricity using renewable energy resources <u>Renewable Energy Resources</u> .		
EFFECTS OF SUSPENSION	4.4.1	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM</i> member is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM</i> member is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are	Added to include Renewable Energy Supplier to cover suspension of a Renewable Energy Supplier	TC: Will the suspended <i>WESM</i> member's registration and capacity be excluded from MDOM and registration list? What will be the process? MERALCO: Since this scenario will fall under a Last Resort Supply Event		Response to TC: Subject to clarification from IEMOP process owner during RCC meeting Response to MERALCO: Agree with MERALCO's comment. Clause 4.4.1 needs to be updated as the	1. TC's query: for verification by IEMOP 2. Approved as revised: 4.4.1. From the time of the issuance of the Notice of Suspension until such time the



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		distribution system to which its facilities are connected. If the suspended WESM member is a Wholesale Aggregator or a <i>Retail Electricity Supplier</i> , the <i>Indirect WESM member</i> for whom it transacts in the WESM shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.	connected. If the suspended WESM member is a Wholesale Aggregator, or a <i>Retail Electricity Supplier</i> <u>or a <i>Renewable Energy Supplier</i></u> , the <i>Indirect WESM member</i> for whom it transacts in the WESM shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 of this Manual.		(LRSE), the Indirect WESM member of a RES or RE Supplier should not be automatically suspended and disconnected from the transmission or distribution system unless it fails to avail of Supplier of Last Resort service, or it fails to find a new RES or RE Supplier.		clause being referred to no longer exists. Subject to further clarification from IEMOP process owner during RCC meeting Chapter II. Clause 3.7 of this Manual. – no longer exist?	suspension is revoked, the suspended <i>WESM member</i> is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended WESM member is a Wholesale Aggregator, or a <i>Retail Electricity Supplier</i> <u>or a <i>Renewable Energy Supplier</i></u> , the <i>Indirect WESM member</i> for whom it



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								transacts in the WESM shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause 3.7 Section 2.3.7 of this Manual.
EFFECTS OF DEREGIST RATION	5.6.2.2	5.6.2.2. If the deregistered <i>WESM</i> <i>member</i> is a <i>Wholesale</i> <i>Aggregator</i> or a <i>Retail</i> <i>Electricity Supplier</i> acting as a <i>Direct WESM</i> <i>Member</i> counterparty to an <i>Indirect WESM</i>	5.6.2.2. If the deregistered <i>WESM</i> <i>member</i> is a <i>Wholesale</i> <i>Aggregator</i> , or a <i>Retail</i> <i>Electricity Supplier</i> <u>or</u> <u>a Renewable Energy</u> <u>Supplier</u> acting as a <i>Direct WESM</i>	Added to include Renewable Energy Supplier to cover deregistrati on of a Renewable Energy Supplier	MERALCO: Same comment as above since this will also fall under LRSE.		Response to MERALCO: Same response as above.	Approved as revised. 5.6.2.2. If the deregistered <i>WE</i> <i>SM member</i> is a <i>Wholesale</i> <i>Aggregator</i> , or a



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		<i>member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	<i>Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.					<i>Retail Electricity Supplier</i> <u>or</u> <u>a Renewable Energy Supplier</u> acting as a <i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section 3.7 Section 2.3.7 of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected. - approved



ANNEX D

C. WESM Manual on Billing and Settlement

WESM Manual on Billing and Settlement								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP: <i>IEMOP proposes to include an additional clauses to comply with DOE DC2020-04-0009 Section 9.3 wherein Renewable Energy Suppliers must ensure the total power dispatched from its RE facilities should always be greater than or equal to the total kWh sold to its customers,</i></p> <p>While the primary responsibility for ensuring that their supply portfolio is sourced entirely from RE resources rests with RE Suppliers pursuant to DOE DC2020-04-0009, IEMOP deems that an</p>	<p>IEMOP: Propose to add following clauses to Section 9.1:</p> <p><u>9.1.10 If the buying Trading Participant is a Renewable Energy Supplier, it shall ensure that its gross energy settlement quantity for each dispatch interval shall be fully covered by bilateral contract declarations.</u></p> <p><u>9.1.11 If the selling Trading Participant is a Renewable Energy Supplier and the buying Trading Participant is a Retail Customer</u></p>		<p>Approved.</p> <p>Note: Section 9.1.12 is contingent upon software enhancement</p>



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WESM Manual on Billing and Settlement								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>automatic verification mechanism in the market is ideal.</p> <p>If approved, implementation of this provision shall entail system enhancements which is dependent on budget availability. Assuming the budget is available, procurement, development, testing and software certification will take at least XX months (initial estimate).</p>	<p><u>under the Green Energy Option Program, the Renewable Energy Supplier shall ensure that the gross energy settlement quantity of the Retail Customer under the Green Energy Option Program for each dispatch interval shall be fully covered by bilateral contract declarations.</u></p> <p><u>9.1.12 In case of non-compliance with Clauses 9.1.10 and 9.1.11, the Market Operator shall promptly inform the affected parties to re-submit bilateral</u></p>		



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WESM Manual on Billing and Settlement								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>contract declarations.</u>		
Switch Request	7.4.7	<p>a) Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>b) The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c}$ <p>× <i>AAMP_{past 12 billing periods}</i></p> <p>Where:</p> <p><i>AS_{s,c}</i> additional security, in PhP, to be provided by <i>Supplier s</i> for the switch of <i>Contestable Customer c</i></p> <p><i>HMQ_c</i> historical total <i>metered quantity</i>, in MWh, of <i>Contestable Customer c</i> from the past twelve (12) months</p>	<p>a) Upon receipt of a valid <i>switch request</i>, the <i>Market Operator</i> as the <i>Central Registration Body</i> shall immediately assess the compliance of the new <i>Supplier</i> and <i>Contestable Retail Customer</i>, as applicable, with the <i>prudential requirements</i>.</p> <p>b) The <i>Market Operator</i> shall calculate the additional security required from the new <i>Supplier</i> and <i>Contestable Retail Customer</i>, as applicable, using the following formula:</p> $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c}$ <p>× <i>AAMP_{past 12 billing periods}</i></p> <p>Where:</p> <p><i>AS_{s,c}</i> additional security, in PhP, to be provided by <i>Supplier s</i> for the switch of <i>Contestable Retail Customer c</i></p> <p><i>HMQ_c</i> historical total <i>metered quantity</i>, in MWh, of <i>Contestable Retail Customer c</i> from the</p>	Generalized to Retail Customer to cover End-Users under the Green Energy Option Program	MERALCO: Same comment as above since this will also fall under LRSE.		<p>Response to MERALCO: Computation of prudential requirements is required during submission of switch request is consistent with Retail Rules Section 3.2.2.</p> <p>Subject to further clarification from IEMOP process owner during RCC meeting</p>	Adopted IEMOP's original proposal.



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WESM Manual on Billing and Settlement								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		<p>n_c number of days covered by the historical total <i>metered quantity of Contestable Customer c</i></p> <p>$MQE_{s,c}$ <i>metered quantity exposure to the WESM, in %, of Contestable Customer c when supplied by Supplier s</i></p> <p>$AAMP_{past\ 12\ billing\ periods}$ <i>average actual market price, in PhP/MWh, for the past twelve (12) billing periods</i></p> <p>c) The <i>Market Operator</i> shall calculate and provide to the new <i>Supplier</i> the amount of additional security required within two (2) <i>working days</i> from the receipt of the <i>switch request</i>.</p>	<p>past twelve (12) months</p> <p>n_c number of days covered by the historical total <i>metered quantity of Contestable Retail Customer c</i></p> <p>$MQE_{s,c}$ <i>metered quantity exposure to the WESM, in %, of Contestable Retail Customer c when supplied by Supplier s</i></p> <p>$AAMP_{past\ 12\ billing\ periods}$ <i>average actual market price, in PhP/MWh, for the past twelve (12) billing periods</i></p> <p>c) The <i>Market Operator</i> shall calculate and provide to the new <i>Supplier</i> the amount of additional security required within two (2) <i>working days</i></p>					



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			from the receipt of the <i>switch request</i> .					



ANNEX E

D. Retail Rules

Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					MERALCO: <i>We would like to request a meeting/public consultation, with IEMOP for stakeholders to discuss or expound on their comments</i>			IEMOP and MERALCO to meet and discuss separately and get back to the RCC if there are substantial changes/comments to the proposal. MERALCO to coordinate and facilitate the meeting.
SCOPE OF CHAPTER 1	1.1.4	The Chapter 1 sets out the: xxx 1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable customers with the <i>Central Registration Body</i> .	The Chapter 1 sets out the: xxx 1.1.4 Governance of the transactions of <i>Suppliers</i> and contestable <i>Retail</i> Customers with the <i>Central Registration Body</i> .	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopted IEMOP's proposal.



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Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
PURPOSE, APPLICATI ON AND INTERPRE TATION OF THE RULES	1.2.2	These <i>Retail Rules</i> are promulgated to implement the provisions of the Act, its Implementing Rules and Regulations, and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and 1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> and the operations of the <i>Central Registration Body</i> .	These <i>Retail Rules</i> are promulgated to implement the provisions of the <i>Act</i> , its Implementing Rules and Regulations, <u>Republic Act No. 9513 ("Renewable Energy Act of 2008")</u> , its <u>Implementing Rules and Regulations</u> and other related laws as well as to: 1.2.2.1 Promote retail competition; greater efficiency and customer choice; and 1.2.2.2 Provide rules for the management of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> <u>Retail Customers</u> and the operations of the <i>Central Registration Body</i> .	Included the RE Act as one of the legal basis of the Retail Rules and generalized to Retail Customers to include GEOP End-Users				Approved.



ANNEX E

Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	1.3.5 Consistent with the <u>Renewable Energy Act of 2008, the Green Energy Option Program (GEOP) promotes renewable energy by providing end-users a mechanism to source their electricity supply from renewable energy resources.</u>	To provide legal basis for including GEOP Procedures				Approved.
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	(new)	1.3.6 <u>Upon commencement of the Green Energy Option Program, Contestable Customers and other End-Users allowed under the Rules on Green Energy Option Program issued by the RC may transact with Renewable Energy Suppliers to participate in the GEOP.</u>	To provide legal basis for including GEOP Procedures	APC: (Additional remark: (should be ...issued by the ERC?" - typo) MERALCO: 1. We note that existing rules of DOE and ERC do not specifically and expressly mention Contestable Customers as being allowed to	MERALCO: 1.3.6 <u>Upon commencement of the Green Energy Option Program, qualified <u>GEOP End-Users</u> may transact with <u>licensed</u></u>	Response to APC: Agree, for correction. Response to MERALCO: Agree with MERALCO's proposed revision to Clause 1.3.6	Adopted APC's and MERALCO's revisions.



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Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					participate under GEOP. What is clear under the existing rules is that “GEOP End- Users” are those that require the supply and delivery of electricity sourcing 100% from RE and provided they fall in the threshold of 100 kW and above. While the threshold may essentially include Contestable Customers, still, existing rules of DOE and ERC do not specifically and expressly mention Contestable Customers as being allowed to participate under GEOP.	<u>and registered</u> <u>Renewable</u> <u>Energy</u> <u>Suppliers to</u> <u>participate in</u> <u>the GEOP.</u>		



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Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>For consistency with existing rules, we suggest to revise 1.3.6.</p> <p>2. It should also be noted that the term “End-User” is capitalized but does not appear to have any provided definition. On the other hand, the term “GEOP End-User” appears in other parts of the document. For consistency and clarity, if referring to end-user eligible to participate under GEOP Rules, then should be referred to as “GEOP End-User”. See proposed definition.</p> <p>Also revised to align with proposed</p>			



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Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					new amendment in Section 2.4.2 of the Retail Rules.			
CENTRAL REGISTRA TION BODY	1.4.1	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities: a) Maintain a registry of all Contestable Customers who have already been awarded a certificate of contestability by the ERC; b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers; c) Determine gross energy settlement quantities of Contestable Customers and Suppliers;	1.4.1.1 The <i>Central Registration Body</i> shall, generally and non- restrictively, have the following functions and responsibilities: a) Maintain a registry of all <u>Retail Customers, which include</u> Contestable Customers who have already been awarded a certificate of contestability by the ERC; <u>and other End-Users eligible to participate in the Green Energy Option Program;</u> b) Carry out customer switching between a Distribution Utility and a	Generalized to Retail Customers to include GEOP End-Users	MERALCO: 1. See related comment above on use of term “Retail Customer” and “End-User”. 2. For 1.4.1.1, while ERC has issued COCs in the past, the ERC recently said it will no longer issue any COC. Section 3 of ERC Resolution No. 12, Series of 2020 ¹ and Section 4.2 of ERC Resolution No. 08, Series of 2021 ² (Annex A), require	MERALCO: xxx a) Maintain a registry of all <u>Retail Customers, which include Contestable Customers and GEOP End- Users;</u>	Response to MERALCO: Please see our proposed changes to Clause 1.4.1.1 which may already address MERALCO’s comments. Agree to specify GEOP End-Users instead of “other End-Users”	1. Adopted IEMOP’s revision. 2. Adopted MERALCO’s revision to use the term GEOP End- User.

¹ A Resolution Prescribing the Timeline for the Implementation of the Retail Competition and Open Access (RCOA)

² Rules for the Green Energy Option Program (GEOP)



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		d) Collect and manage metering data of Contestable Customers from Retail Metering Services Providers; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.	Supplier, and between Suppliers; c) Determine gross energy settlement quantities of Contestable Retail Customers and Suppliers; d) Collect and manage metering data of Contestable Retail Customers from Retail Metering Services Providers; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.		Network Services Providers to notify qualified Retail Customers via their monthly billing statements, in lieu of Certificates of Contestability from the ERC. In line with this, we note that there are instances when the issuance of monthly billing statements with proof of eligibility is not applicable (e.g., newly connected customer with 3MW and up forecasted demand who wants to immediately switch to RCOA; and switched customers who want to transfer to another RES). For such instances,			



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					<p>MERALCO issues eligibility letters, as coordinated with ERC.</p> <p>Thus, we would like to take this opportunity to update Section 1.4.1.1 of the Retail Rules.</p> <p>3. Also, it is unclear why there is a need to provide qualification, i.e., for customers who have already been awarded a certificate of contestability by the ERC. What is the definition of Contestable Customer? We propose Section (a) to be reworded.</p> <p>IEMOP:</p>	<p>IEMOP:</p> <p>1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:</p> <p>a) Maintain a registry of all <i>Retail Customers</i>, which include Contestable Customers <u>that are eligible to participate under retail competition</u> who have already been awarded a certificate of contestability by</p>		



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					The purpose of the following proposed amendments is to harmonize the NSPs' responsibility for submission of customer information to the CRB and the CRB's responsibility to maintain the information submitted to it for both RCOA and GEOP. The requirement to determine whether the End-User has signified interest is included to comply with the minimum requirement set out in ERC GEOP Rules Section 15.3b..	the ERC, and other End-Users <u>that are</u> eligible to participate in the <i>Green Energy Option Program</i> . <u>For each Retail Customer, the Central Registration Body shall indicate whether the Retail Customer is already registered with the Central Registration Body or if not, whether the Retail Customer has signified interest, through its Network Service Provider, to participate under retail</u>		



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						<u>competition or the Green Energy Option Program;</u> b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers; c) Determine gross energy settlement quantities of <i>Retail Customers</i> and Suppliers; d) Collect and manage metering data of <i>Retail Customers</i> from Retail Metering Services Providers; e) Allocate resources to enable it to		



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						perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.		
GOVERNANCE OF THE MARKET	1.5.1	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	1.5.1 The provisions of Chapter 1 of the <i>WESM Rules</i> shall govern the operations of the <i>Central Registration Body</i> and the participation and transactions of Suppliers and Contestable <u>Retail</u> Customers.	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Approved.
GOVERNANCE OF THE MARKET	1.5.2	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining	1.5.2 When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed	Approved.



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		to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable Customers</i> .	to the operations of the <i>Central Registration Body</i> and the participation and transactions of <i>Suppliers</i> and <i>Contestable <u>Retail</u> Customers</i> .				changes to the definition of Retail Customer for inclusion in the Glossary.	
Scope of Chapter 2	2.1	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <i>Contestable Customers</i> and <i>Retail Metering Services Providers</i> .	This Chapter 2 sets out the rules for registration of <i>Suppliers</i> , <i>Contestable <u>Retail</u> Customers</i> and <i>Retail Metering Services Providers</i> .	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Approved.
CONTESTABLE CUSTOMERS	2.2	2.2 CONTESTABLE CUSTOMERS	2.2 CONTESTABLE <u>RETAIL</u> CUSTOMERS	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Approved.
CONTESTABLE	2.2.1	2.2.1 Contestability of electricity end users shall be certified by the ERC and only	2.2.1 <u>Eligibility of Retail Customers</u>	Expanded the eligibility requirements of	MERALCO: While ERC has certified customers	MERALCO: <u>2.2.1.1</u>	Response to MERALCO:	1. Adopted IEMOP's proposal.



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CUSTOMERS		the end users that have been issued a certification of contestability may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> .	2.2.4 2.2.1.1 <u>Contestable Customers</u> - Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability <u>or has been certified as such under applicable laws or rules</u> may be registered and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> . 2.2.1.2 Other End-Users – <u>Electricity end-users that have not yet met the contestability requirements: (a) but have been identified by their respective Distribution Utilities to, and provided only that they, have met the criteria to qualify as a Green Energy Option Program End-User pursuant to guidelines set by the ERC may be</u>	contestable customers to reflect the updated ERC policies and harmonize it with DOE DC2021-06-0012. Defines the End-Users that comprise the Retail Customers and their corresponding eligibility, including the GEOP End-Users.	in the past to be eligible to participate in the contestable market, please see ERC Res. No. 12, S. 2020, where the ERC effectively said it will no longer issue any COC (Section 3). Hence, ERC will not “certify” end-users as eligible. For Section 2.2.1.2, may we clarify if the intention is to cover GEOP End-Users? If yes: (a) Suggest to use term “GEOP End-User” instead of “other End-Users”; (b) Is meeting the contestability	<u>Contestable Customers</u> - Only the end users that have been <u>previously</u> issued a certification of contestability <u>by ERC, have received a monthly billing statement with eligibility notification from its Network Services Provider, and/or eligibility letters for cases when the issuance of said monthly billing statement is not applicable, or have been certified as such under applicable laws or rules</u> may be registered	We deem that inclusion of the phrase “ <u>or has been certified as such under applicable laws or rules</u> ” already covers other cases for determining eligibility as mentioned in MERALCO’s comments. Subject to further clarification from IEMOP process owner during RCC meeting	2. MERALCO’s proposal will be included in the GEOP Manual. 3. For 2.2.1.2 – Adopted MERALCO’s revision.

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			<u>registered; and (b) permitted to transact with the <i>Central Registration Body</i>.</u>		requirements a requirement for GEOP End-User or related to registration as a GEOP End-User? To avoid confusion, suggest to delete reference to “[e]lectricity end- users that have not yet met the contestability requirements: xxx”.	and permitted to transact with the <i>Central Registration Body</i> , or, as a voluntary <i>Participant</i> in the <i>WESM</i> . <u>2.2.1.2 GEOP Other End-Users – Electricity end- users that have not yet met the contestability requirements: (a) but have been identified by their respective Distribution Utilities to, and provided only that they, have met the criteria to qualify as a participate in the Green Energy</u>		



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						<u>Option Program</u> End-User <u>pursuant to</u> <u>guidelines set</u> <u>by the ERC may</u> <u>be registered;</u> <u>and (b)</u> <u>permitted to</u> <u>transact with the</u> <u>Central</u> <u>Registration</u> <u>Body.</u>		
CONTESTABLE CUSTOMERS	2.2.2	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon such notice, the <i>Central Registration Body</i> shall secure confirmation from the <i>ERC</i> if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> <u>and/or as End-User under the Green Energy Option Program</u> and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon such notice, the Central Registration Body shall secure confirmation from the ERC if such end user has been certified as	To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both. Deleted portion on confirmation of contestability from ERC in line with ERC's revised contestability guidelines.	MERALCO: The provision, as worded, can be confusing since it mentions notification by the DU to the CRB of any end user that has met the requirements "to be certified" as Contestable Customer or GEOP End-user. 1. What does the phrase "to be certified" mean?	MERALCO: 2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified as <i>Contestable Customer</i> and/or as <u>GEOP End-User under the Green Energy Option Program</u> and shall provide the customer	Response to MERALCO: Agree with proposed revision. IEMOP does not issue a separate certification. Consider to change "to be certified" to "to become"	Approved as revised below: Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified become as <i>Contestable Customer</i> <u>and/or as</u>

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		registration and other purposes specified in these rules	contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules.		Will PEMC have a separate certification for these customers? 2. The phrase “to be certified” is also confusing vis- à-vis Section 2.3 which recognizes submission by DUs of information of “end users within its franchise area that it deems to have already met the required demand threshold.”	information required in Section 2.3 of this Chapter 2.		<u>End-User under the Green Energy Option Program</u> and shall provide the customer information required in Section 2.3 of this Chapter 2.
CONTESTA BLE CUSTOME RS	(new)	(new)	<u>2.2.4 A Retail Customer that is not a Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily: a) Elect to source its supply from a Renewable Energy Supplier and register with the Central Registration Body; or</u>	To clarify the options provided for GEOP End- Users that are not Contestable Customers	TC: To exercise item (a), the customer should have a demand of 100 kW or more. Are all contestable customers considered as retail customers? Also can a CC also elect		Response to TC: This provision was intended to be applicable to End-Users who have qualified to be GEOP End- Users but are not qualified to be Contestable Customers.	Adopted MERALCO's revision.



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			<u>b) Continue to be served by the Distribution Utility until it elects to purchase electricity from a Renewable Energy Supplier.</u>		to source its supply from a Renewable Energy Supplier? If yes, can we revise the provision to just state that a <u>Retail Customer that is not a Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily:</u> xxx MERALCO: For clarification on what “not a Contestable Customer duly certified and recorded by the Central Registration Body” means. Will CRB issue a separate certification that a customer is a Contestable	MERALCO: <u>2.2.4 A Retail Customer that is not a Contestable Customer a GEOP End-User as identified and notified by their respective Distribution Utility duly certified and recorded by the Central Registration Body may voluntarily:</u> <u>a) Elect to source its supply from a Renewable</u>	Propose to adopt MERALCO's proposed revisions Response to MERALCO: This provision was intended to be applicable to End-Users who have qualified to be GEOP End-Users but are not qualified to be Contestable Customers. Agree to adopt MERALCO's proposed revisions.	



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					Customer or a GEOP End-User, or, in the alternative, will CRB issue a separate certification that a customer is NOT a Contestable Customer or a GEOP End-User, since that is what the provision suggests? Suggest to refer to this portion as "GEOP End-User". A Retail Customer may include new entities in additional programs in the future (e.g., Retail Aggregation).	<u>Energy Supplier and register with the Central Registration Body; or</u> <u>b) Continue to be served by the Distribution Utility until it elects to purchase electricity from a Renewable Energy Supplier.</u>		
CONTESTABLE CUSTOMERS	2.2.4	2.2.4 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued	2.2.4 <u>2.2.5</u> The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have	Renumbered due to inserted provision	MERALCO: Please incorporate recent developments on the issuance of	MERALCO: <u>2.2.5</u> The registration of <i>Contestable Customers</i> shall	Response to MERALCO: Agree with proposed revisions.	Adopted MERALCO's revision.



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		certifications of contestability by the ERC, Provided, that – 2.2.4.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and 2.2.4.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.	been issued certifications of contestability by the ERC, Provided, that – 2.2.4.1 2.2.5.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and 2.2.4.2 2.2.5.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.		proof of contestability/ GEOP eligibility (i.e., DUs to notify End-Users who have qualified to be Contestable Customer and/or GEOP End-User in their monthly bills.)	be in respect to their facilities that have been issued certifications of contestability by the ERC <u>or determined as eligible by the DU, as provided in the monthly billing statement, pursuant to relevant ERC Rules and Regulations</u> xxx.		
CONTESTABLE CUSTOMERS	2.2.5	2.2.5 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	2.2.5 2.2.6 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	Renumbered due to inserted provision	IEMOP: Revised to consider End-Users under the GEOP that are directly connected to the transmission system.	IEMOP: 2.2.6 <i>Contestable</i> <i>Retail</i> <i>Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central</i>		Approved.

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						<i>Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.		
CONTESTABLE CUSTOMER INFORMATION	2.3	2.3 CONTESTABLE CUSTOMER INFORMATION	2.3 CONTESTABLE RETAIL CUSTOMER INFORMATION	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Approved.
CONTESTABLE CUSTOMER INFORMATION	2.3.1.1	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it deems to have already met the required demand threshold. (a) Customer name; (b) Billing and service addresses; (c) Customers' account number;	2.3.1.1 All <i>Distribution Utilities</i> shall submit the following information to the <i>Central Registration Body</i> on all end users within its franchise area that it deems to have already met the required demand threshold <u>to participate in retail competition and/or in the Green Energy option Program.</u> (a) Customer name;	To enjoin DUs to indicate whether an End-User qualifies under RCOA or GEOP or both.	PEMC Clerical enhancements	PEMC (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through; and	PEMC Agree with correction.	1. For PEMC's comment – approved. 2. IEMOP's additional proposal [Section 2.3.1.1 (i)] – approved; details to be discussed between

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		(d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through	(b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through <u>(h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both</u>		MERALCO: We would like to respectfully suggest that IEMOP should streamline the reporting process and harmonize its reportorial requirements with Energy Regulatory Commission's (ERC), considering that there are other reports already containing the same information being required here. For RCOA, DUs already regularly submit the monthly Contestability Reports, to both ERC and IEMOP (every 15 th and 20 th	<u>(h) Confirmation that the end-user has qualified either for retail competition or GEOP, or both.</u> MERALCO: We respectfully recommend the DELETION of this provision for being superfluous given that other reportorial requirements that DUs are also required to submit to the IEMOP already contain similar information.	MERALCO: Our proposed revision already allows NSPs to submit a single report for customer information of qualified Contestable Customers and GEOP End-Users. Submission of the information listed in this provision is in line with reportorial requirements under the ERC GEOP Rules and ERC Reso No. 8, series of 2019	IEMOP and MERALCO..



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					of the month), pursuant to Article VII, Section 2 of ERC Resolution No. 09, Series of 2018, and Section 5 of ERC Resolution No. 12, Series of 2020, Chapter 2 of the Retail Rules Clause 2.2.2 and 2.3.1, DOE Circular No. DC2013-01- 0002, and Section 5 of ERC Resolution No. 12, Series of 2020. Said report, using the ERC- prescribed template, DU Form-2, contains qualified end-users and newly-eligible end-users for Phase III and up (every 15th) and			



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					Phase IV (every 20th). Further, there is also a GEOP report submitted to IEMOP, regarding end-users qualified for GEOP with information if such end-users signified interest to participate in GEOP, which is submitted pursuant to Sections 2.5.1 and 2.5.2 of the proposed Retail Manual on Green Energy Option Program Procedures and Section 15.3 (b) of ERC Resolution No. 08, Series of 2021. Moreover, Section 48 of the ERC Resolution No. 08, Series of			



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					<p>2021, also require DUs to submit a report for actual end-users who switched to GEOP. Given the above, the proposed amendment requires similar information on whether the customer has qualified for said programs. Thus, we recommend that there should only be one report for each program (i.e., one report for RCOA and one report for GEOP), for operational efficiency and to ensure timely submission of reports.</p> <p>IEMOP:</p>	<p>IEMOP: 2.3.1.1 All Distribution Utilities <u>Network Service Providers</u> shall submit the following information to the <i>Central Registration Body</i> on all <u>newly qualified</u> end users within its franchise area that it deems to have already met the required demand threshold to participate in retail competition and/or in the <i>Green Energy option Program</i>. (a) Customer name;</p>		



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					The purpose of the following proposed amendments is to harmonize the NSPs' responsibility for submission of customer information to the CRB and the CRB's responsibility to maintain the information submitted to it for both RCOA and GEOP. The requirement to determine whether the End-User has signified interest is included to comply with the minimum requirement set out in ERC GEOP Rules Section 15.3b.	(b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through (h) Confirmation that the end-user has qualified either for		



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						retail competition or GEOP <u>Green Energy Option Program</u> , or both <u>(i) Confirmation that the end- user has signified interest to participate under retail competition or Green Energy Option Program, or both</u>		
Request and Release of Customer Information	2.3.2.1	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a <i>Contestable Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> .	2.3.2.1 Upon prior authorization, provided in written or electronic form, by a Contestable <u>Retail</u> <i>Customer</i> , the <i>Central Registration Body</i> shall provide the information so authorized to the <i>Supplier</i> or to such other person or entity authorized by the Contestable <u>Retail</u> <i>Customer</i> .	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Approved.



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SUPPLIER S AND RETAIL METERING SERVICES PROVIDER S	(new)	(new)	<u>2.4.2 Before being able to transact for the supply of electricity to Retail Customers under the Green Energy Option Program, Suppliers intending to transact as a Renewable Energy Supplier shall:</u> <u>2.4.2.1 Hold a license or authorization from the ERC to act as a retail electricity Supplier,</u> <u>2.4.2.2 Hold a Green Energy Option Program operating permit from the DOE, and</u> <u>2.4.2.3 Register in the WESM as a Direct WESM Member under the Customer Trading Participant category and shall fulfil all such registration requirements as set out in the WESM Rules Chapter 2.</u>	To define requirements for Renewable Energy Supplier. ERC GEOP Rules Section 12 prescribes that the RE Supplier shall secure a Retail Electricity Supplier license from the ERC	MERALCO: For clarity, suggest to refer to applicable rules where such requirements are found. Correction of minor typo from "fulfil" to "fulfill".	MERALCO: xxx <u>2.4.2.1 Secure a Retail Electricity Supplier license from the ERC pursuant ERC Resolution No. 01, Series of 2011, and amendments thereto.</u> <u>2.4.2.2 Hold a Green Energy Option Program operating permit from the DOE pursuant to DOE Department Circular No. DC 2020-04-0009 and any amendments thereto, and</u> <u>2.4.2.3 Register in the WESM as a Direct WESM Member under the Customer</u>	MERALCO: Agree with MERALCO's proposed revision	Approved.



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						<u>Trading Participant category and shall fulfill all such registration requirements as set out in the WESM Rules Chapter 2.</u>		
SUPPLIER S AND RETAIL METERING SERVICES PROVIDER S	2.4.2	2.4.2 Distribution utilities before being able to transact for the supply of electricity to <i>Contestable Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules Chapter 2</i> for transactions in respect to the supply of electricity to <i>Contestable Customers</i> .	2.4.2 2.4.3 Distribution utilities before being able to transact for the supply of electricity to Contestable Retail Customers, as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules Chapter 2</i> for transactions in respect to the supply of electricity to Contestable Retail Customers.	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Minor grammatical correction. Same comment under 3.2.2.7 and Glossary for term “Retail Customer”	MERALCO: Distribution utilities, before being able to transact for the supply of electricity to <i>Retail Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM</i>	Response to MERALCO: Agree with correction. We agree with MERALCO’s proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopted MERALCO’s revision.

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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						Rules Chapter 2 for transactions in respect to the supply of electricity to Retail Customers.		
SUPPLIER S AND RETAIL METERING SERVICES PROVIDER S	2.4.3	<p>2.4.3 Before being able to provide metering services for <i>Contestable Customers</i>, a <i>Retail Metering Services Provider</i> shall:</p> <p>2.4.3.1 Hold license as a <i>Retail Metering Services Provider</i> issued by the <i>ERC</i>; and</p> <p>2.4.3.2 Register in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2 and relevant <i>Market Manual</i>.</p> <p>2.4.4 At the commencement of <i>retail competition</i></p>	<p>2.4.3 2.4.4 Before being able to provide metering services for <i>Contestable</i> <i>Retail</i> <i>Customers</i>, a <i>Retail Metering Services Provider</i> shall:</p> <p>2.4.3.1 2.4.4.1 Hold license as a <i>Retail Metering Services Provider</i> issued by the <i>ERC</i>; and</p> <p>2.4.3.2 2.4.4.2 Register in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2 and relevant <i>Market Manual</i>.</p>	<ul style="list-style-type: none"> Generalized to Retail Customers to include GEOP End-Users Re-numbering 	<p>MERALCO: Same comment under 3.2.2.7 and Glossary There should also be a condition which would state that before being able to provide metering services to Retail Customers, the ERC should have already declared RMSP as competitive. Without such declaration, the DU shall continue to be the RMSP in the Retail Market.</p>	<p>MERALCO: 2.4.4__Before a <u>Retail Metering Services Provider is allowed being able</u> to provide metering services for <i>Contestable</i> <u>Retail Customers, the ERC should have already declared metering as competitive. Once this is satisfied, the a</u> <i>Retail Metering Services Provider</i> shall ensure that it:</p>	<p>Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary. However, we maintain that there is no need to qualify that Clause 2.4.4 shall only apply once competitive metering services is allowed by the ERC as it is clear in succeeding provisions that DUs may serve</p>	<p>1. Adopted MERALCO's changes to the definition of Retail Customer. 2. Adopted IEMOP's response.</p>

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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						2.4.4.1 Hold s license as a <i>Retail Metering Services Provider</i> issued by the <i>ERC</i> ; and 2.4.3.2 2.4.4.2 Register s in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2 and relevant <i>Market Manual</i> .	as default RMSPs.	
SUPPLIER S AND RETAIL METERING SERVICES PROVIDER S	2.4.4	2.4.4 At the commencement of <i>retail competition</i> , the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Contestable Customers</i> with service addresses located within their franchise area, and as such, are deemed	2.4.4 2.4.5 At the commencement of retail competition , the <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for Contestable <i>Retail</i> <i>Customers</i> with service addresses located within their	Removed the introductory term as retail competition as commenced already Change to Retail Customers in order to provide a	IEMOP: To clarify registration requirements for Retail MSPs intending to provide services under the GEOP	IEMOP: 2.4.5 <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Retail Customers</i> with service addresses		Adopted as revised below: <u>The <i>Market Operator</i> may also require existing <i>Retail Metering Services Providers</i></u>



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		registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	franchise area, and as such, are deemed registered in the <i>WESM</i> without need of complying with the requirements set in Clause 2.4.3 of this Chapter 2.	general term for Contestable Customers and GEOP End - Users which are not contestable Customers	The CRB still requires DUs to submit necessary requirements to facilitate registration as RMSP.	located within their franchise area, and as such, are deemed <u>shall</u> registered in the <i>WESM</i> without need of complying <u>in accordance</u> with the requirements set in Clause 2.4.3 of this Chapter 2. <u>The Market Operator may also require existing Retail Metering Services Providers currently serving Contestable Customers who intends to provide service to Retail Customers under the Green</u>		<u>currently serving Contestable Customers who intends to provide service to GEOP End-Users to submit registration requirements.</u>



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						<u>Energy Option Program to submit registration requirements.</u>		
REGISTRA TION PROCESS	2.5	The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out: 2.5.1 The requirements and procedures which <i>Suppliers, Contestable Customers</i> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i> , which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2. 2.5.2 The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier, Contestable Customer</i> , or <i>Retail Metering Services Provider</i> .	The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out: 2.5.1 The requirements and procedures which <i>Suppliers, Contestable Customers</i> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i> , which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2. <u>2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services</u>	This is to provide basis for the new GEOP Manual	MERALCO: It appears there is intention to distinguish Contestable Customers and GEOP End-Users, as well as RES and RE Suppliers.	MERALCO: The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out: 2.5.1 The requirements and procedures which <u>Retail Electricity Suppliers, Contestable Customers</u> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i> , which requirements and	Response to MERALCO: Agree with proposed revision.	1. Adopted MERALCO's revision in 2.5.1 2. Approved Section 2.5.2, as revised, below: <u>2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers</u>



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<p><u>Providers shall comply with to be allowed to participate in the Green Energy Option Program;</u> <u>and</u> 2.5.2 2.5.3 The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier</i>, <i>Contestable</i> <u>Retail</u> <i>Customer</i>, or <i>Retail Metering Services Provider</i>.</p>		<p>For clarification with the CRB if WESM Rules Chapter 2 shall also be made applicable to GEOP End-Users since this is not mentioned in 2.5.2. For 2.5.2, it mentions “requirements and procedures xxx to be allowed to participate” in GEOP. Does this mean that the CRB will impose other requirements on top of what DOE and ERC already require? Or, similar to 2.5.1, these “requirements and procedures” pertain only to those needed to enable</p>	<p>procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p><u>2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers must comply with to enable</u></p>		<p><u>shall comply with to enable registration in the WESM;</u></p>



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					registration in the WESM?	registration in the WESM;		
SUSPENSION, DE- REGISTRATION AND CESSATION OF MEMBERSHIP	2.6	The suspension, de- registration and cessation of the membership of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and <i>relevant Market Manuals</i> .	The suspension, de- registration and cessation of the membership of <i>Suppliers</i> and Contestable <i>Retail</i> <i>Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and relevant <i>Market Manuals</i> .	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary IEMOP: Propose to include procedures for suspension, de- registration and cessation of participants that are registered with the CRB only to be defined in the Retail Manual for Registration Criteria and Procedures.	IEMOP: 2.6.1 The suspension, de- registration and cessation of the membership of <i>Suppliers</i> , <i>Retail</i> <i>Metering</i> <i>Services</i> <i>Providers</i> and <i>Retail Customers</i> that are registered in the <i>WESM</i> shall be governed by the <i>WESM Rules</i> and relevant <i>Market</i> <i>Manuals</i> . 2.6.2 The cessation of the membership of	Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	1. Adopted MERALCO's comment. 2. Adopted IEMOP's revision to 2.6.1 and inclusion of 2.6.2.



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>Retail Customers that are registered with the Central Registration Body only shall be governed by a relevant Market Manual.</u>		
SCOPE OF CHAPTER 3	3.1.1	This chapter sets out the rules which govern operation of the market pertaining to the following and related matters: 3.1.1 Switching of <i>Suppliers</i> by <i>Contestable Customers</i> 3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable Customers</i> in the <i>WESM</i> ; and xxx	This chapter sets out the rules which govern operation of the market pertaining to the following and related matters: 3.1.1 Switching of <i>Suppliers</i> by <i>Contestable</i> <u>Retail</u> <i>Customers</i> 3.1.2 Settlement of the transactions of <i>Suppliers</i> and <i>Contestable</i> <u>Retail</u> <i>Customers</i> in the <i>WESM</i> ; and xxx	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	1. Adopted MERALCO's comment. 2. Approved as proposed.
CONTESTA BLE CUSTOME R	3.2	CONTESTABLE CUSTOMER TRANSACTIONS	<u>CONTESTABLE RETAIL</u> CUSTOMER TRANSACTIONS	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed	1. Adopted MERALCO's comment.



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
TRANSACT IONS							changes to the definition of Retail Customer for inclusion in the Glossary.	2. Approved as proposed.
CONTESTA BLE CUSTOME R TRANSACT IONS	3.2.1.1	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable Customer</i> from one <i>Supplier</i> to another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	3.2.1.1 Switching shall apply to the commercial transfer of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> from one <i>Supplier</i> to another, other than a transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply.	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary IEMOP: Propose to adopt procedures for transfer to SOLR as provided in the ERC GEOP Rules for both RCOA and GEOP participants. Section 3.fff of the ERC GEOP Rules state that Switching applies to the commercial transfer of a GEOP End-User from the NSP to an RE Supplier or SOLR and/or from one supplier to another.	IEMOP: 3.2.1.1 Switching shall apply to the commercial transfer of a <i>Retail Customer</i> from one <i>Supplier</i> to another, other than a <u>including</u> transfer to a <i>Supplier of Last Resort</i> in case of a last resort event for which section 3.4 of this Chapter 3 shall apply. <u>provided</u> <u>that such switch</u> <u>complies with</u> <u>the applicable</u>	Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	1. Adopted MERALCO's comment. 2. Approved as proposed.

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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>switch</u> <u>requirements.</u>		
Conditions for Customer Switching	3.2.1.3	3.2.1.3 A <i>Supplier</i> may submit a <i>switch request</i> to the <i>Central Registration Body</i> if the following conditions are met: a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable Customer</i> for which the <i>Switch request</i> is made; and b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a metering services agreement with a registered Metering Services Provider, covering the <i>Contestable Customer</i> . c) The <i>Contestable Customer</i> has no financial obligations with its <i>Network Service Provider</i> , in case of initial switch, or its incumbent <i>Supplier</i> .	3.2.1.3 A <i>Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if <u>provided</u> the following conditions are met: a) A supply contract has been entered into between the <i>Supplier</i> and the <i>Contestable</i> <u>Retail</u> <i>Customer</i> for which the <i>Switch request</i> is made; and b) There is an existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a <i>metering services</i> agreement with a registered Metering Services Provider, covering the <i>Contestable</i> <u>Retail</u> <i>Customer</i> . c) The <i>Contestable</i> <u>Retail</u> <i>Customer</i> has no financial obligations with its <i>Network Service Provider</i> , in	Generalized to Retail Customers to include GEOP End-Users	MERALCO: Same comment under 3.2.2.7 and Glossary		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	1. Adopted MERALCO's comment. 2. Approved as proposed.



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			case of initial switch, or its incumbent Supplier; <u>and</u> <u>d) Any other conditions</u> <u>as may be specified in</u> <u>issuances by the DOE and</u> <u>the ERC.</u>					
Conditions for Customer Switching	(new)	(new)	<u>3.2.1.5 Only a Renewable Energy Supplier may submit a switch request to the Central Registration Body for Retail Customers that wishes to participate in the Green Energy Option Program.</u>	This is to clarify that only Renewable Energy Supplier may only switch Retail Customers that are note Contestable Customers under the GEOP.	MERALCO: While the term “Retail Customer” (which includes both Contestable Customer and GEOP End-User) is used, this provision is specifically applicable to GEOP End-Users. However, since defined term “Retail Customer” is used, there is tendency that the provision will be interpreted as being applicable to both Contestable Customer and GEOP End-User. It is suggested to use the term “GEOP	MERALCO: <u>3.2.1.5 Only the prospective Renewable Energy Supplier may submit a switch request to the Central Registration Body for GEOP End-Users that wishes to participate in the Green Energy Option Program.</u>	MERALCO: Agree with the proposed revision. Please note that only registered Suppliers may have an account in the CRSS and are allowed to submit a switch request. It is clearly stated in the rules that the CRB is required to undertake evaluation prior to approval of a switch request and that the switch date is contingent on the fulfillment of all	Adopted MERALCO's revision.



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					End-User” instead, for clarity. GEOP Rules provides that only the prospective RE Supplier can submit a switch request, as switching can be a from the NSP to an RE Supplier, and from one RE Supplier to another). We suggest to make the same distinction here, to align with the GEOP Rules. During the February 2022 switching period, Renewable Energy Suppliers were able to create numerous MRF switch requests in the CRB's Central		requirements. As such, the initially proposed switch date may not be followed. As it is, the Supplier who is responsible for ensuring all requirements are completed prior to submission of the switch request at Day 1 of the 7-day switching timeline, the RMSPs could also establish measures with the Suppliers to ensure it has exercised due diligence in complying with other requirements prior to requesting	



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					Registration and Settlement System (CRSS), which consequently required Retail Metering Services Providers to prepare and upload MIRF and supporting documents for those Retail Customers intending to switch. However, upon CRB assessment, there were no successful GEOP switchers for February 2022. For process efficiency, there should be measures in the CRSS that will allow the creation of a switch request only by Renewable	NREB-TWG: Section 16.1 of ERC GEOP Rules clearly state that it is the prospective RE	creation of MIRFs. Subject to further clarification from IEMOP process owner during RCC meeting	



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					<p>Energy Suppliers who are licensed, with GEOP permits, are registered in WESM, and with complete switch requirements. This is to manage the expectations of Retail Customers on switch dates and allow Retail Metering Services Providers to anticipate volume of actual switchers and prioritize the preparation for those with complete requirements.</p> <p>NREB-TWG: How can this be reconciled with the ERC GEOP rules</p>	<p>Supplier that shall submit the switch request. A GEOP End-User with multiple suppliers should nominate a primary RE Supplier to be the single point of contact for the CRB, NSPs and all other service providers pursuant to Section 3.00 of the ERC GEOP Rules. Subject to further clarification from IEMOP process owner during RCC meeting</p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					providing that GEOP end-users under the multiple billing scheme shall submit their own switch request?			
Procedures for Switching	3.2.2.1	3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the <i>switch request</i> to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The <i>switch request</i> shall include an attestation duly signed by: a) the <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a retail supply contract between the two parties, and the term of the retail supply contract including the effectivity dates; b) the <i>Supplier</i> or the <i>Contestable Customer</i> , as <i>applicable</i> , and the relevant	3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The switch request shall include an attestation duly signed by: a) the <i>Supplier</i> and the <u>Retail</u> <i>Customer</i> of the existence of a retail supply contract or <u>any equivalent</u> between the two parties, and the term of the retail supply contract including the effectivity dates;	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers. Note that ERC Resolution No. 8, Series of 2021 requires submission of copies of agreements instead of attestations. IEMOP proposes to retain the current	TC: What is the prescribed procedure for cases when the exact provisions are already presented in other manuals or issuances? In this case, these procedures are already prescribed in the ERC issuances. APC: CRB should notify the Supplier within working hours, (anytime between		Response to TC: We propose to still include the provisions in the Retail Rules for easier reference of readers. Response to APC: Not feasible for CRB due to volume of switch	See the comment boxes. (end of 193 rd RCC Meeting) Adopt IEMOP's revised (see IEMOP's responses to the comments)



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		<p><i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the <i>relevant Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a Direct WESM Member shall also submit the projected metering quantities and the percentage that will be purchased from the WESM by</p>	<p>b) the <i>Supplier</i> or the <i>Retail Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) the <i>Supplier</i> or the <i>Retail Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Retail Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Retail Customer</i> has no outstanding balance.</p> <p><u>If the switch request is for a Retail Customer participating in the Green Energy Option Program,</u></p>	<p>requirements to allow seamless integration of the GEOP for both IEMOP and the market participants.</p> <p>IEMOP also retained the timeline for correction of deficiencies on metering requirements to 15 working days instead of the 5 working days provided in ERC Resolution No. 8, Series of 2021 for the same reason.</p>	<p>8am and 5pm), the status of the submitted documents. Beyond 5:00 PM shall be deemed to have been sent or received on the first working hour of the next working day.</p> <p>MERALCO: For item a), it mentions “the <i>Supplier</i> and the <i>Retail Customer</i> of the existence of a retail supply contract or any equivalent between the two parties, and the term of the retail supply contract including the effectivity dates; xxx”</p>	<p>MERALCO: (a) the <i>Supplier</i> and the <i>Retail Customer</i> of the existence of a retail/GEOP supply contract or any equivalent thereof between the two parties, and the term of the retail supply contract including the effectivity dates;</p>	<p>requests being processed especially during bulk submissions or simultaneous submissions by various suppliers (RCOA and GEOP).</p> <p>Subject to further clarification from IEMOP process owner during RCC meeting</p> <p>Response to MERALCO: We agree with MERALCO’s proposed revision on Clause 3.2.2.1a). Our proposed revision to our original</p>	

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		<p>the Contestable Customer, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Contestable Customer</i> as submitted by the Distribution Utilities under Clause 2.3.1.1, and it shall notify the <i>Supplier</i> and the <i>Contestable Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the <i>Contestable Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.</p>	<p><u>the <i>Supplier</i> shall submit to the <i>Central Registration Body</i> documents as required in Section 16.2 under the ERC Resolution No. 08, Series of 2021.</u></p> <p>The <i>Supplier</i> or the <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Contestable-Retail</i> <i>Customer</i> as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1, and shall notify the <i>Supplier</i> and the</p>		<p>It is noted, however, that "retail supply contract" is customarily used for contracts between RES and CC and may therefore exclude that executed by a GEOP End-User and RE Supplier. Instead, GEOP Rules of ERC provides GEOP Supply Contract as one executed between GEOP End-User and RE Supplier.</p> <p>Thus, the suggested wording for (a) is proposed.</p> <p><u>On the requirements:</u></p>	<p>xxx</p> <p>The <i>Supplier</i> or the <i>Contestable</i> <i>Retail Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable</i> <i>Retail Customer</i>, as applicable.</p>	<p>proposal may already address MERALCO's concerns on requirements for GEOP switch requests.</p> <p>The Supplier is responsible for ensuring that all requirements are completed prior to submission of the switch request on Day 1 of the 7-day switching timeline.</p> <p>Kindly note that IEMOP has issued advisories to provide guidance to concerned entities with respect to pre-switching</p>	

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			Contestable <u>Retail</u> <i>Customer</i> , as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the Supplier and the Contestable <u>Retail</u> <i>Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.		<p>For clarification of IEMOP's rationale that "it proposes to maintain the current requirements" while noting that "ERC Resolution No. 8, Series of 2021 requires submission of copies of agreements instead of attestations."</p> <p>Does this statement pertain to GEOP End- Users (meaning requirements for GEOP End-User follows that for Contestable Customers, in that mere attestation of these agreements</p>		<p>activities (https://www.iemo.p.ph/geop/iemop-geop-bulletin-no-3-2/)</p> <p>IEMOP welcomes any alternative proposal aimed at improving and streamlining the switching process. We are open to any proposal of a workable pre- switching timeline based on their experience with RCOA and GEOP and will carefully evaluate the same.</p> <p>Subject to further clarification from IEMOP process</p>	



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					<p>will suffice) or Contestable Customers (meaning there is no change for requirements in case of Contestable Customers?)</p> <p>If for GEOP End-Users, please note that 3rd to last paragraph of Section 3.2.2.1. mentions submission of documents required under GEOP Rules.</p> <p>It is strongly proposed to SEPARATE the Attestation requirement for Contestable Customers from</p>		owner during RCC meeting	



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					<p>Certifications requirement for GEOP customers. Implementation of the Attestation requirement for both Retail Customers imposes unnecessary cost for relevant parties due to additional notarial activities and logistical costs and creates potential delay in switching activities when copies of contracts were already submitted along with switch requests.</p> <p>For seamless integration with least cost and</p>			



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					<p>greater operational efficiency, we strongly suggest to instead adapt the <i>GEOP Switch Request Form</i>, which allows submission of signed Certifications from NSP/MSP/DU and Retail Customers.</p> <p><u>On the pre-switching timeline:</u></p> <p>Given that the timing of MIRF uploading and submission is dependent on Suppliers' creation of MIRF via CRSS, which is consequently</p>			



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					<p>accomplished towards Day 1 of the CRB's seven (7)-working day timeline, consistent and thorough communication is required between DUs and Suppliers to ensure successful registration of Retail Customers.</p> <p>In view of this, MERALCO coordinated with concerned Suppliers to identify and resolve potential concerns, and update processes. An reasonable date (i.e., 6th day of the switching month, or the next working day, which is</p>			



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					<p>around 20 calendar days before the intended switching date) was set for the creation of an MIRF request, as a pre-switching requirement, if the intended switch effectivity date is on the 26th day of a given month, following the seven (7)-working day timeline of the CRB, to timely facilitate upload of MIRF and avoid delays in submission.</p> <p>We note that the current pre-switching timeline does not cover the MIRF request creation by the Suppliers in the</p>			



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					<p>CRSS, which should be emphasized as a crucial step in enabling RMSPs to proceed with the required upload and MIRF submission.</p> <p>Setting a 7-working day timeline only for the CRB's portion to assess and approve is not reflective of the entire switching process. It is deemed prudent to streamline the entire process, together with all concerned participants, to accomplish the envisioned shortening of the</p>			



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					<p>complete switching process</p> <p>We would like to propose for IEMOP to set a defined pre-switching timeline not only for the CRB, but also for the Suppliers and DUs/RMSPs, so that this will serve as strict guidance to participants to ensure seamless switching of Retail Customers.</p> <p>IEMOP: We retain our same proposal to harmonize Customer Switching procedures for both RCOA and GEOP participants and to adopt the</p>	<p>IEMOP: 3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i></p>		



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					<p>procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition)</p> <p>For transparency, this proposed revision is in conflict with Clause 16.2 of the ERC GEOP Rules.</p> <p>In addition, we propose to transition to electronic processing and certification of switch requests to streamline the switching process</p>	<p>not later than seven (7) working days prior to the proposed effective date. The switch request shall <u>be electronically filled out and shall</u> include an attestation duly signed by <u>a confirmation from authorized representatives of the following:</u></p> <p>a) the <i>Supplier</i> and the <i>Retail Customer</i> of the existence of a retail supply contract or any equivalent between the two parties, and the term of the retail supply contract</p>		



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					<p>for both RCOA and GEOP.</p> <p>If approved, implementation of this provision shall entail system enhancements which is dependent on budget availability. Assuming the budget is available, procurement, development, testing and software certification will take at least 9 months (initial estimate).</p>	<p>including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the <i>Retail Customer</i>, as applicable, and the relevant Distribution Utility <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the Contestable Customer;</p> <p>c) the <i>Supplier</i> or the <i>Retail Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a</p>		



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						<p><u>valid</u> metering services agreement covering the <i>Retail Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a Supplier, the relevant <i>Distribution Utility</i> that the <i>Retail Customer</i> has no outstanding balance.</p> <p>If the switch request is for a <i>Retail Customer</i> participating in the <i>Green Energy Option Program</i>, the <i>Supplier</i> shall submit to the <i>Central Registration Body</i></p>		



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						<p>documents as required in Section 16.2 under the ERC Resolution No. 08, Series of 2021.</p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</u></p> <p><i>The Supplier or the Contestable Customer registering as a Direct WESM</i></p>		



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						<p><i>Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the <i>Retail Customer</i> as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1,</p>		



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						and shall notify the <i>Supplier</i> and the <i>Retail Customer</i> , as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the Supplier and the <i>Retail Customer</i> shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.		



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					<p>NREB-TWG: IEMOP's GEOP Bulletin 3.2 under 4. Switch Request Proper (b) states that the CRB shall only accept switch requests within the first 15 calendar days of a month.</p> <p>This limits the period for switching and is contrary to the provision that allows the submission of switch requests up to 7 working days prior the proposed effective date.</p>			
Procedures for Switching	3.2.2.3	3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the switch request is made for a <i>Contestable</i>	3.2.2.3 If the <i>Central Registration Body</i> verifies that all conditions are met and for which the <i>switch request</i> is made for a	Changed to Retail Customers in order to provide a general term for Contestable				Adopt urgent amendments provision



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		<i>Customer</i> not intending to register in the <i>WESM</i> : a) The new <i>Supplier</i> of the Contestable Customer shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2) working days from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i> . b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i> , the incumbent <i>Supplier</i> , <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the switch request and the effective date	Contestable <i>Retail</i> <i>Customer</i> not intending to register in the <i>WESM</i> : a) The new <i>Supplier</i> of the Contestable <i>Retail</i> <i>Customer</i> shall update its prudential requirements if so required by the <i>Market Operator</i> within two (2) working days from the receipt of notice from the <i>Central Registration Body</i> to ensure that it continuously satisfies the prudential requirements as set out in the <i>WESM Rules</i> . b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and it shall notify the new <i>Supplier</i> , the incumbent <i>Supplier</i> , <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of	Customers and GEOP End - Users which are not contestable Customers.				



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		of the switch within two (2) working days.	the confirmation of the switch request and the effective date of the switch within two (2) working days.					
Procedures for Switching	3.2.2.5	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <i>Contestable Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) working days to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) working days from the receipt of the notification.	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the <u>Contestable Retail</u> <i>Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) working days to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) working days from the receipt of the notification.	Change to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers				Adopt urgent amendments provision
Customer Relocation	3.2.3.1	3.2.3.1 A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another	3.2.3.1 A <u>Contestable Retail</u> <i>Customer</i> that wishes to relocate to a new service address within the same franchise area or in the franchise area of another	Change to Retail Customers in order to provide a general term for Contestable Customers and				Adopt urgent amendments provision



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		<i>Distribution Utility or Network Service Provider and wishes to continue to be served by its present Supplier shall send a prior request for relocation of service to the Supplier and the relevant Distribution Utilities or Network Service Providers.</i>	<i>Distribution Utility or Network Service Provider and wishes to continue to be served by its present Supplier shall send a prior request for relocation of service to the Supplier and the relevant Distribution Utilities or Network Service Providers.</i>	GEOP End - Users which are not contestable Customers.				
Customer Relocation	3.2.3.1	3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service: a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2. xxx	3.2.3.3 If the <i>Supplier</i> does not agree to continue to provide service <u>to a Contestable Customer:</u> a) The <i>Contestable Customer</i> shall, prior to relocation, switch to a new <i>Supplier</i> in accordance with the requirements and procedures set in Clause 3.2.2. xxx	To specify that Clause 3.2.3.1 will only apply to a Contestable Customer	MERALCO: Same comment under 3.2.2.7 and Glossary with respect to term "Supplier"			Adopt urgent amendments provision
Customer Relocation	(new)	(new)	<u>3.2.3.4 If the Supplier does not agree to continue to provide service to a Retail Customer under the Green Energy Option Program,</u>	Added provision to clarify procedures for GEOP End-Users in case its Supplier does not	MERALCO: While the title indicates "Customer Relocation", as currently worded, it	MERALCO: <u>"3.2.3.4 In case the GEOP End-User wishes to transfer to a new address within a</u>	Response to MERALCO: We agree to adopt the term "GEOP End-User" instead of "Retail Customer"	IEMOP to propose revised wording and consider the naming of end-



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			<p><u>the Retail Customer shall have the following options:</u></p> <p>a) <u>Switch to a new Supplier in accordance with the requirements and procedures set in Clause 3.2.2;</u></p> <p>b) <u>If the Retail Customer fails to comply with the conditions set out in the previous paragraph, the Retail Customer may transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4 or revert to being a Captive End-User in accordance with the requirements and procedures set in Clause 3.5.</u></p>	<p>agree to continue to provide service at the new location. Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Resolution No. 08, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.</p>	<p>includes all circumstances indicated in the GEOP Rules when the Supplier does not agree to provide service to the GEOP End-User. If the intention is to cover instances when customer intends to relocate, then provision should be made express. Also, since the provision is specific to GEOP End-User, then suggest to use term GEOP End-User. Please see our proposed wording. If this is the case (i.e., intentional to specify options for customer relocation only), there is a</p>	<p><u>Distribution Utility's franchise area and If the Supplier does not agree to continue to provide service to GEOP End-User, the GEOP End-User shall have the following options: xxx"</u></p>	<p>under the Green Energy Option Program". However, we also propose that 3.2.3.4 also apply to customer relocation outside the DU's franchise area, similar to the current process for RCOA.</p> <p>We also deem that Retail Rules Clause 3.2.2.3(b) is not applicable to GEOP End-Users since there is no WESM registration option for GEOP End-Users, except for GEOP End-Users that are directly connected to the</p>	<p>users for RCOA and GEOP</p>



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					need to include other instances specified under GEOP Rules and remedies provided to GEOP End-User. The GEOP End-User should only have the following options in case of relocation: 1. Find a new RES, or 2. Avail of SOLR services, in case failure to find a new RES. 3. Or apply Section 3.2.3.3 b) to harmonize rules. 4. Revert to Captive Market but it should satisfy <u>ALL</u> the conditions stated under Section 24 of the ERC's GEOP Rules.		transmission system.	



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Customer Relocation	3.2.3.4	<p>3.2.3.4 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.</p> <p>a) The <i>Contestable Customer</i> may apply for new registration in respect to said facility, which registration shall be governed by Chapter 2 of these <i>Retail Rules</i>; and</p> <p>b) The <i>Central Registration Body</i> shall cease the registration of the previously-registered facility in accordance with Chapter 2 of</p>	<p>3.2.3.4 3.2.3.5 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the <i>registered facility</i> of a <i>Contestable Customer</i> is transferred to different service address and the certification of contestability issued by the <i>ERC</i> remains valid; Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> for the facility at its new location, this Clause 3.2.3 shall not apply.</p> <p>a) The <i>Contestable Customer</i> may apply for new registration in respect to said facility, which registration shall be governed by Chapter 2 of these <i>Retail Rules</i>; and</p> <p>b) The <i>Central Registration Body</i> shall cease the registration of the previously-registered facility in</p>	Renumbered due to inserted provision.		<p>APC: Concur with additional comments: This statement should be updated to reflect wordings based on ERC resolution no. 12, Series of 2020, Section 3 (in lieu of the issuance of certificates of contestability, the monthly billing statement from the NSP shall be considered as proof of contestability and shall be the basis for the contestable customers' retail market transactions.</p> <p>MERALCO:</p>	<p>Response to APC and MERALCO:</p> <p>Agree with MERALCO's proposed revision.</p>	Adopt Meralco

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		the <i>Retail Rules</i> and relevant <i>Market manuals</i> .	accordance with Chapter 2 of the <i>Retail Rules</i> and relevant <i>Market manuals</i> .		MERALCO: To harmonize with ERC policies applicable to all sections with Certificate of Contestability.	xxx Provided, however that if a new certificate of contestability is issued by the <i>ERC</i> or have been qualified by the DU, as provided in its monthly billing statement, pursuant to relevant ERC Rules and Regulations...		
Prohibited Customer Transfer	3.2.4	A <i>Supplier</i> shall not be permitted to transfer a <i>Contestable Customer</i> to another <i>Supplier</i> without the authorization of the affected <i>Contestable Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.	A Supplier shall not be permitted to transfer a <i>Contestable</i> <i>Retail</i> <i>Customer</i> to another <i>Supplier</i> without the authorization of the affected <i>Contestable</i> <i>Retail</i> <i>Customer</i> and without complying with the <i>Customer switching</i> requirements and procedures set out in clause 3.2.2.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt urgent amendments provision



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Termination of Supplier Service by the Supplier	3.2.5.1	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <i>Contestable Customer</i> , it shall send a notice of non-renewal to the <i>Contestable Customer</i> and the <i>Central Registration Body</i> at least thirty days prior to the expiration of the term of the contract.	3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> , it shall send a notice of non-renewal to the <i>Contestable</i> <i>Retail</i> <i>Customer</i> and the <i>Central Registration Body</i> at least thirty (30) days prior to the expiration of the term of the contract.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1 The Supplier should also inform the DU on its intention not to renew its supply contract with the Retail Customer since it will have an effect on the contract effectivity of the DU with the Supplier and Retail Customer (i.e., DWSA and CA).	MERALCO: 3.2.5.1 If the <i>Supplier</i> does not intend to renew the supply contract of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> , it shall send a notice of non-renewal to the <i>Contestable</i> <i>Retail</i> <i>Customer</i> , <i>Network Services Provider</i> , and the <i>Central Registration Body</i> at least thirty (30) days prior to the expiration of the term of the contract.	Response to MERALCO: Agree with proposed revision	DOE: suggest to adopt a distinct name for RCOA and GEOP end-users Adopt Meralco on additional
Termination of Supplier Service by the Supplier	3.2.5.2	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with	3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable</i> <i>Retail</i> <i>Customer</i>	Changed to Retail Customers in order to provide a general term for Contestable Customers and	PEMC Consider including sending of notice of non-renewal based on Section 23.1 of the ERC Order.	PEMC Please see last paragraph of proposed Section 3.2.5.5.	Response to PEMC: As provided in our summary of proposed harmonization	Adopt Meralco's clerical

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		terms specified in their contract, and prior to the date of termination, to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	in accordance with terms specified in their contract, and p Prior to the date of termination, <u>the Supplier shall also send the notice</u> to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i> .	GEOP End - Users which are not contestable Customers. Clerical revisions.	MERALCO: Same comment as Section 3.2.2.1. Typo correction.	MERALCO: 3.2.5.2 If the <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <u>Retail Customer</u> in accordance with terms specified in their contract.	between RCOA and GEOP processes, we propose to align procedure for termination of GEOP Supply Contract with RCOA procedure. Thus, Clause 3.2.5.2 should be similarly applicable to RCOA and GEOP.	
Termination of Supplier Service by the Supplier	(new)	(new)	<u>3.2.5.5 In case of non-renewal or termination of the supply contract, the Retail Customer under the Green Energy Option may:</u> <u>a) Switch to another Supplier in accordance with the requirements and procedures set out in Clause 3.2.2;</u> <u>b) Transfer to a Supplier of Last Resort in accordance with</u>	Added provision to clarify procedures for GEOP End-Users in case of non-renewal or termination. Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is	PEMC Suggest to specify this to be a Renewable Energy Supplier. If supplier is loosely used, it may be construed that the GEOP user can switch to another non-RE Supplier, even if it did not reach yet	PEMC 3.2.5.5 (a) <u>Switch to another Renewable Energy Supplier in accordance with the requirements and procedures set out in Clause 3.2.2;</u>	Response to PEMC: There may be cases where a GEOP End-User is also qualified to be a Contestable Customer and may switch to a Retail Electricity Supplier. We have proposed provisions in	Adopt IEMOP's urgent amendment and to add Meralco & PEMC's proposed wording



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					must, fulfill ALL conditions under Section 24 of the GEOP Rules to revert to the captive market.	3.5.1 A Retail Customer under the Green Energy Option Program may revert to being a Captive End-User subject to fulfillment of ALL of the following conditions		
Termination of Supplier Service by the Supplier	3.2.5.5	3.2.5.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in clauses 3.2.5.3 or 3.2.5.4 of this Chapter 3 are met.	3.2.5.5 3.2.5.6 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in clauses 3.2.5.3 or 3.2.5.4 or 3.2.5.5 of this Chapter 3 are met.	Renumbered due to inserted provision.				Adopt urgent
Termination of Supplier Service by the Supplier	3.2.6	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the <i>Contestable Customer</i>	3.2.6 <i>The Central Registration Body</i> shall prepare and publish a relevant <i>Market Manuals</i> that sets out in more detail the relevant timelines, requirements and procedures for carrying out the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		transactions described in this section 3.2.	Contestable Retail Customer transactions described in this section 3.2.	not contestable Customers. Also, to provide basis for the new GEOP Manual.			inclusion in the Glossary.	
SETTLEMENT QUANTITIES	3.3.1	3.3.1 The settlement quantities of <i>Contestable Customers</i> and <i>Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3	3.3.1 The settlement quantities of Contestable Retail Customers and <i>Suppliers</i> in each <i>settlement interval</i> of the billing period shall be determined in accordance with this Chapter 3.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
SETTLEMENT QUANTITIES	3.3.2	3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Customers and Suppliers 3.3.2.1 The <i>metered quantity</i> of each Contestable Customer connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with such <i>grid off-take metering point</i> . The <i>gross</i>	3.3.2 Determining the Gross Energy Settlement Quantities of Contestable Retail Customers and Suppliers 3.3.2.1 The metered quantity of each Contestable Retail Customer connected to a <i>grid off-take metering point</i> shall be determined as the net metered flows at their respective metering installations associated with	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	

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		<i>energy settlement quantity of each Contestable Customer that is a Direct WESM Member shall be its metered quantity. The gross energy settlement quantity of each Supplier shall be determined for each grid off-take metering point with which it has a Contestable Customer that is not a WESM Member.</i> 3.3.2.2 The Central Registration Body shall determine the metered quantity of the Contestable Customers at a grid off-take metering point using the meter data provided by the relevant Retail Metering Services Provider to the Central Registration Body in accordance with relevant Market Manual.	such grid off-take metering point. The gross energy settlement quantity of each Contestable Retail Customer that is a Direct WESM Member shall be its metered quantity. The gross energy settlement quantity of each Supplier shall be determined for each grid off-take metering point with which it has a Contestable Retail Customer that is not a WESM Member. 3.3.2.2 The Central Registration Body shall determine the metered quantity of the Contestable Retail Customers at a grid off-take metering point using the meter data provided by the relevant Retail Metering Services Provider to the Central Registration Body in accordance with relevant Market Manual.					
SETTLEMENT	3.3.2.3	3.3.2.3 The gross energy settlement quantity of each	3.3.2.3 The gross energy settlement quantity of each	Changed to Retail Customers in	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO:	



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QUANTITIES		<i>Supplier for each grid off-take metering point shall be determined as the sum of the metered quantities of all Contestable Customers that are not WESM Members associated with such grid off-take metering point.</i>	Supplier for each <i>grid off-take metering point</i> shall be determined as the sum of the metered quantities of all Contestable Retail Customers that are not WESM Members associated with such <i>grid off-take metering point</i> .	order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.			We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
Declaration of Bilateral Contract Quantities	3.3.3.2	3.3.3.2 Contracts entered into between <i>Suppliers</i> for the supply of electricity to a <i>Contestable Customer</i> shall not be accounted for in settlements but will be settled by the parties among themselves.	3.3.3.2 Contracts entered into between Suppliers for the supply of electricity to a Contestable Retail Customer shall not be accounted for in settlements but will be settled by the parties among themselves.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
Settlement of Contestable Customers with their Suppliers	3.3.5	3.3.5 Settlement of Contestable Customers with their Suppliers Billing and settlement of the transactions of the <i>Contestable Customers</i> with their respective <i>Suppliers</i> shall be performed by the parties in	3.3.5 Settlement of Contestable Retail Customers with their Suppliers Billing and settlement of the transactions of the Contestable Retail Customers with their	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	



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		accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.	respective <i>Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.	not contestable Customers.			inclusion in the Glossary.	
Prudential Requirements	3.3.6.2	3.3.6.2 The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable Customers for which such Supplier is transacting.	3.3.6.2 The amount of security that will be required of a Supplier shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the WESM Rules of all the Contestable <u>Retail</u> Customers for which such Supplier is transacting.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
Settlement Information	3.3.7.2	3.3.7.2 Access to settlement information pertaining to Contestable Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable Customers may be provided access to their own settlement information	3.3.7.2 Access to settlement information pertaining to Contestable <u>Retail</u> Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Contestable <u>Retail</u> Customers may be provided	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	



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		upon request from the Central Registration Body.	access to their own settlement information upon request from the Central Registration Body.					
PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS	3.4.1	3.4.1 A Contestable Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events: 3.4.1.1 The Supplier has ceased to operate; 3.4.1.2 The Supplier's license or authorization has been revoked by the ERC; 3.4.1.3 The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or 3.4.1.4 The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.	3.4.1 A Contestable <u>Retail</u> <i>Customer</i> shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events: 3.4.1.1 The Supplier has ceased to operate; 3.4.1.2 The Supplier's license or authorization has been revoked by the ERC; <u>3.4.1.3 The Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;</u> 3.4.1.3 <u>3.4.1.4</u> The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or <u>3.4.1.5 Failure to renew the supply contract between a Retail Customer under the</u>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers. Section 25 of ERC Resolution No. 8, Series of 2021 provides additional Last Resort Supply Events specific for Renewable Energy Suppliers and GEOP End- Users	MERALCO: Same comment as Section 3.2.2.1 Clarification is sought as to why the non-renewal of RSC between a CC and a RES is not specified, when non-renewal of the GEOP Supply Contract is included in 3.4.1.5.	MERALCO: Suggested re- wording if intentional to refer only to non- renewal of GEOP contract: <u>3.4.1.5 Failure to renew the supply contract between a GEOP End-User and a Renewable Energy Supplier;</u>	Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary. Agree with proposed revision on Clause 3.4.1.5	Adopt Meralco's



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			<u>Green Energy Option Program and a Renewable Energy Supplier;</u> 3.4.1.43.4.1.6 The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.; or <u>3.4.1.7 Any other event which the ERC may deem as a last resort supply event.</u>					
PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS	3.4.2	3.4.2 When the Central Registration Body determines the occurrence of a last resort event, it shall notify the affected Contestable Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable Customers to the Supplier of Last Resort.	3.4.2 When the Central Registration Body determines <u>receives notice of</u> the occurrence of a last resort event, it shall notify the affected Contestable <u>Retail</u> Customers , the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable <u>Retail</u> Customers to the Supplier of Last Resort.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers.	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	



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PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS	3.4.3	The following procedures shall be observed upon the occurrence of a last resort event: 3.4.3.1 Within twenty-four hours from being notified of the occurrence of the last resort event, the Contestable Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter. 3.4.3.2 Within twenty-four hours upon receiving notice from the Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates. 3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours after being notified	The following procedures shall be observed upon the occurrence of a last resort event: 3.4.3.1 Within twenty-four hours from being notified of the occurrence of the last resort event, the <i>Contestable Customer</i> shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter. 3.4.3.2 Within twenty-four hours upon receiving notice from the <i>Contestable Customer</i> , the Supplier of Last Resort shall inform the <i>Contestable Customer</i> of the terms of its supply contract and the applicable rates. 3.4.3.3 The parties shall then notify the Central Registration Body that the <i>Contestable Customer</i> has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours after	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers. This proposal adopts the timelines provided in Section 26 and 27 of ERC Resolution No. 8, Series of 2021 with respect to transfer to SOLR. Likewise, Clause 3.4.3.8 is added to adopt Section 27 of ERC Resolution No. 8, Series of 2021 wherein evaluation of	APC: For clarity regarding: [1] tagging of CC and End-user and [2] timeline: hours vs. days. IEMOP: We retain our previous proposal to harmonize procedures for transfer to SOLR p for both RCOA and GEOP participants and to adopt the timelines as provided in the ERC GEOP Rules	APC: 3.4.3.4 Within two (2) working days from being notified of the occurrence of the last resort event <u>referred to Clause 3.4.3.1</u> , the <i>Retail Customer</i> under the <i>Green Energy Option Program</i> shall notify the Central Registration Body if it chooses to be served by the Supplier of Last Resort. IEMOP: The following procedures shall be observed upon the occurrence of a last resort event:	Response to APC: Please see our proposed revision to the urgent amendment as it may already address APC's concern.	Adopt IEMOP's, as revised (see proponent's response)



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		of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort.	being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort. <u>3.4.3.4 Within two (2) working days from being notified of the occurrence of the last resort event, the Retail Customer under the Green Energy Option Program shall notify the Central Registration Body if it chooses to be served by the Supplier of Last Resort.</u> <u>3.4.3.5 Upon receipt of notice from the Retail Customer under the Green Energy Option Program and determination of the occurrence of a last resort event, the Central Registration Body shall send notices to the Retail Customer and Supplier of</u>	transfer to SOLR by the CRB shall be in accordance with procedures for evaluating switch requests to Suppliers.	in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition). It will be much easier for participants to comply with the timelines provided in the ERC GEOP Rules as it is based on working days instead of hours. Meanwhile, we noted some conflicts in the timeline for providing notices.	3.4.3.1 Within twenty-four hours <u>two (2) working days</u> from being notified of the occurrence of the last resort event, the Contestable <u>Retail</u> Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter. 3.4.3.2 Within twenty-four hours <u>one (1) working day</u> upon receiving notice from the Contestable <u>Retail</u> Customer, the Supplier of Last Resort shall inform the		



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			<p><u>Last Resort within one (1) working day of the effective date of the Retail Customer's transfer to the latter.</u></p> <p><u>3.4.3.6 Within one (1) working day upon receiving notice from the Retail Customer under the Green Energy Option Program, the Supplier of Last Resort shall inform the Retail Customer of the terms of its supply contract and the applicable rates.</u></p> <p><u>3.4.3.7 The Supplier of Last Resort shall notify the Central Registration Body that the Retail Customer under the Green Energy Option Program has agreed to be served by the Supplier of Last Resort no later than two (2) working days after the Retail Customer's notification under Clause 3.4.3.2 by submitting a switch</u></p>		<p>Thus, we propose to clarify the timelines to ensure each step is in chronological order.</p> <p>For transparency, this proposed revision is in conflict with Section 26 and 27 of the ERC GEOP Rules.</p> <p>MERALCO: Same comment as Section 3.2.2.1.</p>	<p>Contestable Retail Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable Retail Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours two (2) working days after being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the</p>		



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			<u>request accompanied by all requirements enumerated under Section 16.2 of ERC Resolution No. 08, Series of 2021, if applicable.</u> <u>3.4.3.8 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2.3 to 3.2.2.8 of this Retail Rules.</u>			Contestable Customer and the Supplier of Last Resort <u>a switch request in accordance with applicable requirements and procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules</u> . 3.4.3.4 Within two (2) working days from being notified of the occurrence of the last resort event, the Retail Customer under the Green Energy Option Program shall notify the Central Registration Body if it chooses to be served by the		



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						Supplier of Last Resort. 3.4.3.5 Upon receipt of notice from the <i>Retail Customer</i> under the <i>Green Energy Option Program</i> and determination of the occurrence of a last resort event, the Central Registration Body shall send notices to the <i>Retail Customer</i> and Supplier of Last Resort within one (1) <i>working day</i> of the effective date of the Retail Customer's transfer to the latter. 3.4.3.6 Within one (1) working day upon receiving notice from the		



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						Retail Customer under the Green Energy Option Program, the Supplier of Last Resort shall inform the Retail Customer of the terms of its supply contract and the applicable rates. 3.4.3.7 The Supplier of Last Resort shall notify the Central Registration Body that the Retail Customer under the Green Energy Option Program has agreed to be served by the Supplier of Last Resort no later than two (2) working days after the Retail		



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						Customer's notification under Clause 3.4.3.2 by submitting a switch request accompanied by all requirements enumerated under Section 16.2 of ERC Resolution No. 08, Series of 2021, if applicable. 3.4.3.84 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2.3 to 3.2.2.8 of this Retail Rules.		



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PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS	3.4.6	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable Customers.	3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable <u>Retail</u> Customers.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS	(new)	(new)	<u>3.4.8 Retail Customers under the Green Energy Option Program which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u>	Added provision to clarify procedures for GEOP End-Users in case of non-transfer to the SOLR. Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event.	MERALCO: For clarification on the title "Failure of a Supplier". Does this mean that the provision intends to cover instances where there is "failure of a Supplier" (to do what?) and GEOP End-user opts not to avail or fails to transfer to a SOLR? For clarity, please state and	MERALCO: 3.4.8 <i>Retail Customers</i> under the <i>Green Energy Option Program</i> which opt not to avail or fail to transfer to a <i>Supplier of Last Resort</i> within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive customer,	MERALCO: We are amenable to changing the title of this section subject to proposal of MERALCO and agreement by the RCC. Agree to adopt Captive customer. In line with earlier responses, propose to	Adopt PROCEDURE UPON OCCURRENCE OF LAST RESORT EVENTS Adopt IEMOP's, as revised <u>3.4.8 Retail Customers under the</u>



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				Meanwhile ERC Resolution No. 08, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.	<p>indicate what "failure of a Supplier" (to do what) means.</p> <p>For correction of Captive End-user to Captive customer, which is the defined term.</p>	subject to conditions and procedures under Section 3.5.	change "Retail Customer under Green Energy Option Program" to "GEOP End-User"	<p><u>Green Energy Option Program</u></p> <p><u>GEOP End-users which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u></p> <p>Adopt Meralco's on Captive Customer</p>



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REVERSION TO THE CAPTIVE MARKET	(new)	(new)	<p><u>3.5 REVERSION TO CAPTIVE MARKET</u></p> <p><u>3.5.1 A Retail Customer under the Green Energy Option Program may revert to being a Captive End-User subject to fulfillment of any of the following conditions:</u></p> <p><u>3.5.1.1 Its average monthly peak demand has decreased, rendering it ineligible to participate in the Green Energy Option Program;</u></p> <p><u>3.5.1.2 Any of the last resort supply events under Clause 3.4.1 has occurred;</u></p> <p><u>3.5.1.3 Its contract with a Supplier of Last Resort has exceeded the maximum period.</u></p> <p><u>3.5.2 A Retail Customer under the Green Energy</u></p>	<p>Added new section on reversion to captive market which is an option provided to GEOP End-Users pursuant to ERC Resolution No. 08, Series of 2021 Section 24.</p>	<p>MERALCO: For correction of Captive End-user to Captive customer, which is the defined term.</p> <p>Inclusion of a provision with same language as Section 24.3 of the GEOP Rules, which states that GEOP End-User who intends to revert back to the captive market shall be considered a new customer by the DU.</p> <p>Please note that under the ERC's GEOP Rules, it is not enough that the average monthly peak demand of the GEOP End-User has decreased, as is proposed in 3.5.1.1. A certain threshold should</p>	<p>MERALCO: <u>3.5.1 A GEOP End-User may revert to being a Captive customer subject to fulfillment of any of the following conditions:</u></p> <p><u>3.5.1.1 Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding 6 consecutive months and the same is not attributable to seasonal demand as confirmed by CRB and the MSP, rendering it ineligible to participate in the Green Energy Option Program;</u></p>	<p>We agree with inclusion of same language as Section 2.4.3 of the GEOP Rules.</p> <p>We propose to reflect in the Retail Rules our proposed revisions to Section 3.5 of the Retail Manual on GEOP Procedures, as follows:</p> <p><u>3.5.3 A GEOP End-User shall notify the Central Registration Body its incumbent Renewable Energy Supplier or Supplier of Last Resort and its Network Service</u></p>	<p><u>3.5.1 A GEOP End-User may revert to being a Captive customer subject to fulfillment of all of the following conditions:</u></p> <p><u>3.5.1.1 Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding 6 consecutive months and the same is not attributable to seasonal demand as confirmed by CRB and the MSP,</u></p>
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			<p><u>Option Program may only exercise its option to revert to being a Captive End-User once every twelve (12) months.</u></p> <p><u>3.5.3 A Retail Customer under the Green Energy Option Program shall notify the Central Registration Body if it wishes to revert to being a Captive End-user. Such notification shall include an attestation signed by the following:</u></p> <p><u>3.5.3.1 The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations;</u></p> <p><u>3.5.3.2 The Distribution Utility attesting it</u></p>		<p>be met. Kindly make this consistent with the GEOP Rules. Also, since this specifically pertains to GEOP End-Users, then suggest to use term "GEOP End-User". Otherwise, this provision may be used as basis of CCs to revert to the captive market.</p>	<p><u>3.5.2 A Retail Customer under the Green Energy Option Program GEOP End-User may only exercise its option to revert to being a Captive customer once every twelve (12) months.</u></p> <p><u>3.5.3 A GEOP End-User shall notify the Central Registration Body if it wishes to revert to being a Captive End-user. Such notification shall include an attestation signed by the following:</u></p>	<p><u>Provider</u> if it wishes to revert to being a <u>Captive End-user.</u> by submitting an attestation signed by the following:</p> <p>a) The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations;</p> <p>b) The Distribution Utility attesting it agrees to supply the GEOP End-user;</p>	<p><u>rendering it ineligible to participate in the Green Energy Option Program;</u></p> <p><u>3.5.2 A Retail Customer under the Green Energy Option Program GEOP End-User may only exercise its option to revert to being a Captive customer once every twelve (12) months.</u></p>

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			<p><u>agrees to supply the Retail Customer.</u></p> <p><u>3.5.4 Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the Central Registration Body shall process the deregistration of the end- user in accordance with procedures under Clause 2.6.</u></p>			<p><u>3.5.3.1. The incumbent Supplier or Supplier of Last Resort, attesting that the said GEOP End-User has fulfilled all of its contractual obligations;</u></p> <p><u>3.5.3.2. The Distribution Utility attesting it agrees to supply the GEOP End- User.</u></p> <p><u>3.5.4 Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the Central Registration Body shall process the</u></p>	<p>3.5.3 Upon receipt of the attestation under Clause 3.5.3, the <i>Central Registration Body</i> shall immediately evaluate the existence of conditions under Sections 3.5.1 and 3.5.2:</p> <p>3.5.4 If the conditions under Sections 3.5.1 and 3.5.2 are not met, the <i>Central Registration Body</i> shall notify the <i>GEOP End-user</i> that it may not revert to the captive market within two (2) <i>working days</i> from receipt of the attestation under Section 3.5.4.</p> <p>3.5.5 If the conditions under</p>	<p>Delete 3.5.3 to 3.5.5, substitute with proposed 3.5.4</p>



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						<p>deregistration of the GEOP End-User in accordance with procedures under Clause 2.6.</p> <p><u>3.5.5 A GEOP End-User who intends to be a Captive customer shall be treated as a new customer by the DU.</u></p>	<p>Sections 3.5.1 and 3.5.2. are met, the Central Registration Body shall notify the following of the effective date of reversion to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4:</p> <p>a) the Distribution Utility,</p> <p>b) the incumbent Renewable Energy Supplier or Supplier of Last Resort, and</p> <p>c) the Retail Metering Services Provider.</p>	



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							<p>3.5.7 The Central Registration Body shall de-register the GEOP End-User at the effective date of reversion to the Distribution Utility.</p> <p><u>3.5.4 The incumbent Renewable Energy Supplier or Supplier of Last Resort shall initiate the cessation of registration the GEOP End-User due to reversion to being a Captive End-User in accordance with procedures under Section 2.5.5 of this manual.</u></p>	<p><u>3.5.4 The incumbent Renewable Energy Supplier or Supplier of Last Resort</u></p>



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								<u>shall initiate the cessation of registration the <i>GEOP End-User</i> due to reversion to being a <i>Captive End-User</i> in accordance with procedures under Section 2.6 of this Retail Rules.</u>
SCOPE AND APPLICATION OF CHAPTER 4	4.1	4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable Customers; 4.1.1.3 Manner in which metering data of Contestable Customers is to be used and managed;	4.1.1.2 Requirements in relation to the installation, use and security of meters of Contestable <i>Retail</i> Customers; 4.1.1.3 Manner in which metering data of Contestable <i>Retail</i> Customers is to be used and managed;	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
SCOPE AND APPLICATION	4.1.2	4.1.2 This Chapter shall apply only to the provision of metering services and	4.1.2 This Chapter shall apply only to the provision of metering services and	Changed to Retail Customers in order to provide a	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's	approved



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ON OF CHAPTER 4		metering installations by Retail Metering Services Providers to Contestable Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	metering installations by Retail Metering Services Providers to Contestable Retail Customers that are connected to a distribution system operated by a Distribution Utility and have opted to switch to a Supplier or procure electricity from the WESM.	general term for Contestable Customers and GEOP End - Users which are not contestable Customers			proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
SCOPE AND APPLICATI ON OF CHAPTER 4	4.1.3	4.1.3 Provision of metering services and metering installations to Contestable Customers which are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	4.1.3 Provision of metering services and metering installations to Contestable Retail Customers which are directly connected end users shall be in accordance with Chapter 4 of the WESM Rules.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
METERING SERVICE PROVIDER S	4.2.1	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Customers within its franchise area, all Retail Metering Services Providers shall register with the Central	4.2.1 Other than the Distribution Utility that acts as the default Retail Metering Services Provider for the Contestable Retail Customers within its franchise area, all Retail Metering Services Providers	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are	MERALCO: Same comment as Section 3.2.2.1. IEMOP: To clarify that DUs still need to submit	IEMOP: 4.2.1 Other than the Distribution	Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	All Retail Metering



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		Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	not contestable Customers	registration requirements to participate as Retail MSP	Utility that acts as the default Retail Metering Services Provider for the Retail Customers within its franchise area, a All Retail Metering Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.	inclusion in the Glossary	Services Providers shall register with the Central Registration Body in accordance with Chapter 2 of these Rules before being allowed to provide metering services for retail competition.
Use of meters	4.3.4.1	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of	4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End -	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	approved



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		the transactions of Contestable Customers and Suppliers registered in the WESM.	the transactions of Contestable <i>Retail</i> Customers and Suppliers registered in the WESM.	Users which are not contestable Customers			inclusion in the Glossary.	
Performance of Metering Installations	4.3.7.3	4.3.7.3 A Contestable Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	4.3.7.3 A Contestable <i>Retail</i> Customer who becomes aware of a metering installation malfunction or other defect shall advise the Retail Metering Services Provider and the Central Registration Body immediately after it was detected.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
Installation Databases	4.5.1.2	4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable Customer as well as the Central Registration Body is given access to the information in its installation database at all reasonable times and: a) In the case of data sixteen months old or less, within seven working days of receiving written notice from	4.5.1.2 The Retail Metering Services Provider shall ensure that each affected Supplier, Distribution Utility, and Contestable <i>Retail</i> Customer as well as the Central Registration Body is given access to the information in its installation database at all reasonable times and: a) In the case of data sixteen months old or less, within seven working days of	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved



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		the person or entity seeking access; and b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.	receiving written notice from the person or entity seeking access; and b) In the case of data more than sixteen months old, within thirty working days of receiving written notice from the person or entity seeking access.					
Rights of Access to Metering Data	4.5.3	The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are: xxx 4.5.3.5 Any Contestable Customer with respect to the metering data in relation to the metering point registered to it; 4.5.3.6 Any Distribution Utility with respect to Contestable Customers whose facilities are located in its franchise area and for whom said Distribution Utility is not the Retail Metering Services Provider;	The only entities entitled to have either direct or remote access to metering data on a read only basis from the metering database or the metering register in relation to a metering point are: xxx 4.5.3.5 Any Contestable Retail Customer with respect to the metering data in relation to the metering point registered to it; 4.5.3.6 Any Distribution Utility with respect to Contestable Retail Customers whose facilities are located in its franchise area and for whom said Distribution Utility is not	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved



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		xxx	the Retail Metering Services Provider; xxx					
4.5.4 Confidential ity	4.5.4	Metering data identifiable to a Trading Participant or Contestable Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.	Metering data identifiable to a Trading Participant or Contestable Retail Customer shall be treated by the Central Registration Body and the Market Operator as confidential and shall be subject to the provisions of Chapter 5 of the WESM Rules.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
4.5.5 Pay ment for Access to Metering Data	4.5.5	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Contestable Retail Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved



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		in the metering database shall be paid by the person or entity whom the metering data or information was provided.	Body in providing access to information in the metering database shall be paid by the person or entity whom the metering data or information was provided.					
DATA VALIDATIO N AND SUBSTITU TION	4.6	In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual. xxx 4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable Customer, Supplier and Distribution Utility. 4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services	In case of metering data error, the Retail Metering Services Provider shall perform validation, estimation and editing in order to derive corrected metering data. The Retail Metering Services Provider shall substitute metering data in accordance with the relevant Market Manual. xxx 4.6.2.2 Present the corrected or substituted meter data to the Central Registration Body and the affected Contestable Retail Customer, Supplier and Distribution Utility. 4.6.2.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved



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		Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility. 4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	Provider under clauses 4.6.2.1 and 4.6.2.2 of these Retail Rules shall issue a certification on the corrected or substituted meter data which shall be submitted to the Central Registration Body, the affected Contestable <u>Retail</u> Customer, Supplier and Distribution Utility. 4.6.2.4 Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected Contestable <u>Retail</u> Customer, Supplier or Distribution Utility.					
DATA VALIDATION AND SUBSTITUTION	4.6.3	4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data which shall be	4.6.3 In case of dispute with respect to the validation and substitution implemented by the Retail Metering Services Provider under Clause 4.6.2 of these Retail Rules, the Retail Metering Services Provider shall issue a certification on the corrected or substituted meter data	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved



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		submitted to the Central Registration Body, the affected Contestable Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected Contestable Customer, Supplier or Distribution Utility.	which shall be submitted to the Central Registration Body, the affected Contestable <u>Retail</u> Customer, Supplier and Distribution Utility. The Retail Metering Services Provider shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected Contestable <u>Retail</u> Customer, Supplier or Distribution Utility.					
GLOSSAR Y	CHAPTE R 5	Customer switching- Commercial transfer of a Contestable Customer to another, other than a transfer to a Supplier of Last Resort	Customer switching - Commercial transfer of a Contestable <u>Retail</u> Customer to another Supplier other than a transfer to a Supplier of Last Resort	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1. For clarification, how about transfer from DU to Supplier, in case of initial switching?		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
GLOSSAR Y	CHAPTE R 5	(new)	<u>Green Energy Option Program – The mechanism to empower end-users to choose renewable energy</u>	Defined the GEOP				approved



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			<u>in meeting their energy requirements pursuant to Republic Act No. 9513.</u>					
GLOSSAR Y	CHAPTE R 5	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable Customer connected to a distribution system will be determined	Grid off-take metering point - Metering point at a grid at which the settlement quantity of a Contestable Retail <i>Customer</i> connected to a distribution system will be determined	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
GLOSSAR Y	CHAPTE R 5	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable Customer to be served by the Supplier of Last Resort.	Last resort supply event - Any of the events stated in these Retail Rules that will give reason for a Contestable Retail <i>Customer</i> to be served by the Supplier of Last Resort.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved
GLOSSAR Y	CHAPTE R 5	(new)	<u>Renewable Energy Supplier</u> <u>- refers to any person or</u> <u>entity authorized by the</u> <u>ERC and the DOE to</u> <u>provide or supply electric</u>	Defined the Renewable Energy Supplier			Response to MERALCO: We agree with MERALCO's proposed changes to the	approved

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			<u>power from renewable energy resources to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.3 of these Retail Rules.</u>				definition of Retail Customer for inclusion in the Glossary.	
GLOSSAR Y	CHAPTE R 5	(new)	<u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers as prescribed in the Act and/or other End-Users allowed to participate under the Rules on Green Energy Option Program or other relevant rules issued by the ERC.</u>	Defined the Retail Customers	MERALCO: For uniformity of reference, the definition of Contestable Customer must be referenced against Resolution No. 10, Series of 2016.	MERALCO: <u>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC, either in the capacity of a Contestable Customer as prescribed in R.A. 9513. For clarity, the term “Retail Customer” shall collectively</u>		<u>approved Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC, either in the capacity of a Contestable Customer or a GEOP End-User as prescribed in</u>



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						<u>pertain to</u> <u>"Contestable</u> <u>Customer" and</u> <u>"GEOP End-</u> <u>User" unless the</u> <u>context requires</u> <u>that the term</u> <u>specifically refer</u> <u>to either a</u> <u>"Contestable</u> <u>Customer" or</u> <u>"GEOP End-</u> <u>User".</u>		<u>R.A. 9513 xx.</u> <u>For clarity,</u> <u>the term</u> <u>"Retail</u> <u>Customer"</u> <u>shall</u> <u>collectively</u> <u>pertain to</u> <u>"Contestable</u> <u>Customer"</u> <u>and "GEOP</u> <u>End-User"</u> <u>unless the</u> <u>context</u> <u>requires that</u> <u>the term</u> <u>specifically</u> <u>refer to either</u> <u>a</u> <u>"Contestable</u> <u>Customer" or</u> <u>"GEOP End-</u> <u>User".</u>
GLOSSAR Y	CHAPTE R 5	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable Customers	Retail Rules - The rules promulgated by the DOE governing the management of the transactions of Suppliers and Contestable	Changed to Retail Customers in order to provide a general term for Contestable	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the	approved



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Retail Rules								
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		and the operations of the Central Registration Body.	<u>Retail</u> Customers and the operations of the Central Registration Body.	Customers and GEOP End - Users which are not contestable Customers			definition of Retail Customer for inclusion in the Glossary.	
GLOSSAR Y	CHAPTE R 5	Retail supply contracts - Contract between a Supplier and a Contestable Customer for the supply of electricity	Retail supply contracts - Contract between a Supplier and a Contestable <u>Retail</u> <i>Customer</i> for the supply of electricity	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1. Proposed to retain original definition of Retail supply contracts and insert definition for GEOP Supply Contract as GEOP supply contract was specifically defined in the GEOP rules.	MERALCO: Retail supply contracts - Contract between a Supplier and a Contestable <i>Customer</i> for the supply of electricity. For insertion: GEOP Supply contracts - the agreement between a GEOP End-User and a duly authorized RE Supplier for the supply of electricity generated from RE	Response to MERALCO: We agree with MERALCO's proposed revisions.	GEOP Supply contracts - the agreement between a GEOP End- User and a duly authorized RE Supplier for the supply of electricity generated from RE approved



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Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
GLOSSAR Y	CHAPTE R 5	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 of these Retail Rules.	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.	Included additional Clause to consider Renewable Energy Suppliers	MERALCO: For clarification why Retail Electricity Suppliers and Renewable Energy Suppliers are not mentioned in the definition. It is noted that the use of the term “Supplier” in the document may refer to either Retail Electricity Suppliers and Renewable Energy Suppliers, hence, suggest to mention.	MERALCO: Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users, in the capacity of a Retail Electricity Supplier and/or Renewable Energy Supplier, and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.	Response to MERALCO: We agree with MERALCO’s proposed revision.	Approved, meralco’s proposal
GLOSSAR Y	CHAPTE R 5	Supplier of Last Resort - An entity designated to serve Contestable Customers following a Last resort supply	Supplier of Last Resort - An entity designated to serve Contestable Retail Customers following a Last	Changed to Retail Customers in order to provide a general term for	MERALCO: Same comment as Section 3.2.2.1.	MERALCO: Supplier of Last Resort - An entity designated by	Response to MERALCO: We agree with MERALCO’s	An entity designated by the ERC to serve



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Retail Rules								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		event in accordance with these Retail Rules.	resort supply event in accordance with these Retail Rules.	Contestable Customers and GEOP End - Users which are not contestable Customers	Include "by the ERC" to be consistent with the definition in the GEOP rules.	the ERC to serve Contestable <u>Retail</u> Customers following a Last resort supply event in accordance with these Retail Rules.	proposed revision.	Contestable <u>Retail</u> Customers following a Last resort supply event in accordance with these Retail Rules. approved
GLOSSARY	CHAPTER 5	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable Customer.	Switch request - A notice sent by a Supplier to the Central Registration Body that it will be serving a Contestable <u>Retail</u> Customer.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End - Users which are not contestable Customers	MERALCO: Same comment as Section 3.2.2.1.		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	approved



ANNEX F

E. Retail Manual on Registration Criteria and Procedures

Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP: <i>Propose to include additional provisions to define procedures for cessation of membership, de-registration and suspension of CRB-only registered participants:</i></p> <p>Original provision:</p> <p>III. SUSPENSION, DISCONNECTION AND DE-REGISTRATION</p> <p>The suspension, de-registration and cessation of the membership of the <i>Suppliers</i> and <i>Contestable Customers</i> in the</p>	<p>IEMOP:</p> <p>Suggested revision:</p> <p>III. SUSPENSION, DISCONNECTION AND DE-REGISTRATION <u>AND CESSATION</u></p> <p><u>1. FOR PARTICIPANTS REGISTERED IN THE WESM</u></p>		Approved



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<i>WESM shall be governed by the WESM Rules, Retail Rules and relevant Market Manuals.</i>	The suspension, de-registration and cessation of the membership of the Suppliers, <u>Retail Metering Services Providers</u> and Contestable Customers in the WESM shall be governed by the WESM Rules, Retail Rules and relevant Market Manuals, <u>provided that the Contestable Customer and/or its relevant Supplier is not required to provide notice of cessation of WESM membership of a Contestable Customer to the System Operator.</u> <u>Upon suspension, de-registration, or</u>		DOE: reflect the phrase in the relevant wesm reg manual DOE: delete section 2.7 MERALCO's request for addtl time to provide



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>cessation of membership from the WESM, the Supplier, Retail Metering Services Provider or Contestable Customer shall also be deemed suspended, de-registered or ceased with the Central Registration Body.</u></p> <p><u>2. FOR PARTICIPANTS REGISTERED WITH THE CENTRAL REGISTRATION BODY ONLY</u></p> <p><u>The cessation of registration of Contestable Customers that are not registered in the WESM but</u></p>		<p>comment before 22 Apr</p> <p>-approved</p> <p>3.2.1. <u>Distribution Utilities</u> shall notify the <u>Central Registration Body</u> within fifteen (15) working days from its validation that a customer has met the required demand threshold of contestability. The <u>Distribution Utilities Network Service Providers</u></p>



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>registered with the Central Registration Body shall be governed by the following:</u></p> <p><u>2.1 The incumbent Supplier or Supplier of Last Resort shall initiate the cessation of registration of a Contestable Customer when it receives notice from the relevant Network Service Provider that the Contestable Customer has met any of the following conditions:</u></p> <p>i. <u>Disconnection from its network; or</u></p> <p>ii. <u>Reversion to being a</u></p>		<p>shall submit to the <i>Central Registration Body</i> the following customer information <u>of newly qualified customers that have met the threshold of contestability every fifteenth (15th) day of the month</u> :</p> <p>a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone</p>



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>Captive End-User.</u></p> <p><u>2.2 The incumbent Supplier or Supplier of Last Resort shall provide a notice to the Central Registration Body in writing which shall, among other things, specify the date on which the Contestable Customer shall cease to be registered, which date shall not be less than thirty (30) business days after the date on which the Supplier sends the notice.</u></p> <p><u>2.3. If the reason for cessation of registration is the disconnection of</u></p>		numbers and e-mail addresses); and e) Meter number.



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>the Contestable Customer, the notice to be submitted by the incumbent Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by the proof of disconnection of Contestable Customer, as well as a notice of cessation to the Network Service Provider and copy of its proof of receipt of the notice.</u></p> <p><u>2.4. If the reason for cessation of registration is the reversion of the Contestable Customer to being a Captive End-User,</u></p>		



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>the notice to be submitted by the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> to the <i>Central Registration Body</i> shall be accompanied by the confirmation by the <i>Network Service Provider</i> that the <i>Contestable Customer</i> has met the conditions for reversion and confirmation from the incumbent <i>Supplier</i> or <i>Supplier of Last Resort</i> that the <i>Contestable Customer</i> has fulfilled all contractual obligations.</u></p> <p><u>2.5 The cessation shall be effective on the date stated in the notice</u></p>		



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>submitted by the incumbent Supplier or Supplier of Last Resort or on such other date as may be notified by the Central Registration Body which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent Supplier or Supplier of Last Resort.</u></p> <p><u>2.6 Upon submission of the notice of cessation by the incumbent Supplier or Supplier of Last Resort and on the effective date, the Contestable Customer shall cease to be registered as a Contestable</u></p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>Customer with the Central Registration Body and shall cease all activities relevant to a Contestable Customer.</u></p> <p><u>2.7</u> <u>Notwithstanding cessation of registration, all outstanding obligations and liabilities to the Central Registration Body or to any other person, including financial liabilities and obligations which arose under the Retail Rules, of the Contestable Customer shall remain valid and subsisting until fully settled.</u></p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p><u>2.8 A Contestable Customer may be registered again with the Central Registration Body upon approval of switch request submitted by a new Supplier.</u></p> <p>*****</p>		
					<p>*****</p> <p>The purpose of the following proposed amendments is to harmonize the NSPs'</p>			



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					responsibility for submission of customer information to the CRB and the CRB's responsibility to maintain the information submitted to it for both RCOA and GEOP. The requirement to determine whether the End-User has signified interest is included to comply with the minimum requirement set out in ERC GEOP Rules Section 15.3b. The timeline for submission of customer information is also proposed to be harmonized to			



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>every 15th day of the month for both RCOA and GEOP which is the timeline set out in the ERC GEOP Rules Section 48. We also propose to delete the requirement to secure confirmation with ERC on the certification of contestability given that DU confirmation in the monthly bill shall already suffice per ERC GEOP Rules Section 4.2 and ERC Reso No. 12, Series of 2020 Section 3.</p> <p>Note that the Retail Manual on Registration</p>			



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Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>Criteria and Procedures is applicable to RCOA transactions only as defined in the Scope of the manual.</p> <p>Registration criteria and procedures for GEOP are governed by the Retail Manual on GEOP procedures.</p> <p>Original provision:</p> <p>3.2.1. <i>Distribution Utilities</i> shall notify the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from its validation that a customer has met the required</p>	<p>Suggested revision:</p> <p>3.2.1. <i>Distribution Utilities</i> shall notify the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from its validation that a customer has met the required demand threshold of contestability. The <i>Distribution Utilities</i> <u>Network Service Providers</u> shall submit to the <i>Central Registration Body</i> the following customer information <u>of newly qualified customers that have met the threshold of contestability every</u></p>		



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					demand threshold of contestability. The <i>Distribution Utilities</i> shall submit to the <i>Central Registration Body</i> the following customer information: a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e- mail addresses); e) Meter number; f) Meter specifications (interval metering, channels); g) SEIN of the grid metering point of	<u>fifteenth (15th) day of the month :</u> a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number; f) Meter specifications (interval metering, channels); and g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through; <u>and</u> <u>h) Confirmation that the end-user has signified interest to participate under retail competition.</u> <u>3.2.2</u> The <i>Distribution Utilities</i> shall use the form published by the <i>Central Registration Body</i> in the market		

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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					the Distribution Utility where the supply of the end user passes through. The <i>Distribution Utilities</i> shall use the form published by the <i>Central Registration Body</i> in the market information website in providing the customer information of the end users identified in this Section. 3.2.2. The <i>Central Registration Body</i> , within five (5) <i>working days</i> from receipt of such notice, shall secure confirmation from the <i>ERC</i> if such customer has been certified as	information website in providing the customer information of the end users identified in this Section. 3.2.2. The <i>Central Registration Body</i>, within five (5) <i>working days</i> from receipt of such notice, shall secure confirmation from the <i>ERC</i> if such customer has been certified as contestable and, if so certified, shall maintain record of the customer in the database registry for <i>Contestable Customers</i>.		



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					contestable and, if so certified, shall maintain record of the customer in the database registry for <i>Contestable Customers</i> .			
PURPOSE & SCOPE OF APPLICATION	Section I	Pursuant to Clause 2.5 of the <i>Retail Rules</i> , the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i> , as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i> . The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i> . The suspension and de- registration procedures shall be governed by the <i>WESM</i>	Pursuant to Clause 2.5 of the <i>Retail Rules</i> , the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i> , as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i> . <u>Requirements and procedures for the registration of Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option</u>	This is to clarify that there is a GEOP Manual that details the transactions of GEOP participants.				Approved <u>Requirements and procedures for the registration of Suppliers that are Renewable Energy Suppliers and GEOP End- Users</u> are covered by the <i>Retail Manual on Green Energy</i>



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Retail Manual on Registration Criteria and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved as Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		<i>Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures. This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").	<u>Program are covered by the Retail Manual on Green Energy Options Procedures.</u> The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i> . The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures. This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").					<u>Options Procedures.</u> T



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F. Retail Manual on Market Transactions Procedures

Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP:</p> <p>We retain our previous proposal to harmonize transfer to SOLR procedures for both RCOA and GEOP participants and to adopt the timelines as provided in the ERC GEOP Rules in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition). It will be much easier for participants to</p>	<p>IEMOP:</p> <p>Suggested revisions:</p> <p>2.2 When the <i>Central Registration Body</i> determines <u>receives notice of</u> the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of</p>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>comply with the timelines provided in the ERC GEOP Rules as it is based on working days instead of hours. Meanwhile, we noted some conflicts in the timeline for providing notices. Thus, we propose to clarify the timelines to ensure each step is in chronological order.</p> <p>Original Provisions:</p> <p>Under Section V. Transfer to a Supplier of Last Resort:</p> <p>2.2 When the <i>Central Registration Body</i> determines the occurrence of any of</p>	<p>the transfer to the SOLR.</p> <p><u>Within two (2) working days from receiving notice of the last resort event,</u> the <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member</i> <i>counterparty</i>, the <i>Contestable</i></p>		<p>For <u>Grid-connected</u> the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the -for checking by IEMOP (DU that is SOLR)</p>



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent’s Response	RCC Decision
					<p>the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. The <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct</i></p>	<p><i>Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member counterparty</i> (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the <i>Contestable Customer’s Direct WESM Member counterparty</i> before</p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p><i>WESM Member counterparty, the Contestable Customer shall notify the Central Registration Body and the SOLR if it chooses to be served by the latter.</i></p> <p><i>For the Contestable Customer that is an Indirect WESM Member and the defaulting Supplier is not its Direct WESM Member counterparty (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the Contestable Customer's Direct WESM Member</i></p>	<p><i>the Central Registration Body and the SOLR are notified.</i></p> <p><i>A Contestable Customer that is a Direct WESM Member may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the Contestable Customer shall submit additional securities required by the Market Operator to fully satisfy the prudential requirements</i></p>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p><i>counterparty</i> before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements</p>	<p>set out in the <i>WESM Rules</i>.</p> <p>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.</p> <p>3. PROCEDURES</p> <p><u>3.1 Terms of Supply Contract and Applicable Rates - Within one (1) working day upon receiving notice from the</u></p>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>set out in the <i>WESM Rules</i>.</p> <p>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>. The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <i>Contestable Customer</i>.</p> <p>3.2. Assessment and Approval – Upon receipt of the request, the <i>Central</i></p>	<p><u>Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</u></p> <p><u>3.1. 3.2 Submission and Processing of Switch Request (Switch to SOLR)</u> – Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the <i>Central Registration Body</i> no later than forty-eight (48) hours <u>one (1) working</u></p>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p><i>Registration Body</i> shall evaluate the form. The <i>Central Registration Body</i> shall immediately notify the SOLR to provide the prudential requirements within three (3) <i>working days</i> from receipt of the switch request/notification.</p> <p>3.3. Disconnection – The <i>Central Registration Body</i> shall initiate disconnection of a <i>Contestable Customer</i> based on the following grounds: a) Failure of the <i>Contestable Customer</i> to give notice within the period set out in the</p>	<p><i>day</i> after being notified of the occurrence of the <i>Last Resort Supply Event</i>. The switch request form shall include an attestation of the agreement duly signed by the SOLR and the <i>Contestable Customer</i> <u>be in accordance with the applicable requirements under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</u></p> <p>3.2. <u>3.3</u> Assessment and Approval – Upon receipt of the request, the <i>Central</i></p>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<i>Retail Rules;</i> b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the <i>Retail Rules</i> ; or c) Failure to enter into a contract with the SOLR.	<i>Registration Body</i> shall evaluate the form <u>in accordance with the procedures under Clause 3.2.2 and 3.2.3 of the <i>Retail Rules</i> and Section II.3 of this manual.</u> The Central <i>Registration Body</i> shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch request/notification. 3.3. 3.4 Disconnection – The <i>Central Registration Body</i> shall initiate disconnection of a		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<i>Contestable Customer</i> based on the following grounds: a) Failure of the <i>Contestable Customer</i> to give notice within the period set out in the <i>Retail Rules</i> ; b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the <i>Retail Rules</i> ; or c) Failure to enter into a contract with the SOLR.		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP proposes to transition to electronic processing and certification of switch requests to streamline the switching process for both RCOA and GEOP.</p> <p>If approved, implementation of this provision shall entail system enhancements which is dependent on budget availability. Assuming the budget is available, procurement, development, testing and software certification will take at least 9 months (initial estimate).</p> <p>Original provision:</p>	<p>Suggested revision:</p>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>3.11 Once all requirements are met, an accomplished switch request form shall be submitted by the new Supplier to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall include an attestation duly signed by:</p> <p>a) The <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a <i>retail supply contract</i> between the two parties, and the term of the <i>retail supply contract</i> including the effectivity dates;</p>	<p>3.11 Once all requirements are met, an accomplished switch request form shall be submitted by the new Supplier <u>shall submit the switch request</u> to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall <u>be electronically filled out and shall</u> include an attestation duly signed by <u>a confirmation by the authorized representatives of the following:</u></p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					b) The <i>Supplier</i> or the <i>Contestable Customer</i> , as applicable, and the relevant <i>Distribution Utility</i> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i> ; c) The <i>Supplier</i> or the <i>Contestable Customer</i> , as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a metering services agreement covering the <i>Contestable Customer</i> ; and d) The incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i> , the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.	a) The <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a <i>retail supply contract</i> between the two parties, and the term of the <i>retail supply contract</i> including the effectivity dates; b) The <i>Supplier</i> or the <i>Contestable Customer</i> , as applicable, and the relevant <i>Distribution Utility</i> <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i> ; c) The <i>Supplier</i> or the <i>Contestable Customer</i> , as applicable, and the registered <i>Retail</i>		



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					The <i>Supplier</i> or <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i> , as applicable.	<i>Metering Services Provider</i> of the existence of a <u>valid</u> metering services agreement covering the <i>Contestable Customer</i> ; and d) The incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i> , the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance. <u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their</u>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<div><div></div><div>To clarify that transfer of an End-User from a Retail Electricity Supplier to a Renewable Energy Supplier shall be governed by the Retail Manual on GEOP Procedures</div></div>	<div><div><u>respective organizations.</u></div><div>The <i>Supplier</i> or <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</div><div>Proposed additional provisions under Section II.2: <u>2.4 If a <i>Contestable Customer</i> wishes to switch to a</u></div></div>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>Renewable Energy Supplier</u> , the new <u>Renewable Energy Supplier shall submit a switch request in accordance with the procedures under the Retail Manual on Green Energy Option Program Procedures</u> , provided that the <u>end-user is also qualified under applicable laws and issuances to be a GEOP End-User.</u>		



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>The <i>Central Registration Body</i> shall update the registration category of the <i>Contestable Customer</i> at the switch effective date to the <i>Renewable Energy Supplier</i> to a <i>GEOP End-User</i>.</u>		
SCOPE OF APPLICATION	Section 1.2	This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i> , termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i> .	This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i> , termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i> . <u>The criteria, guidelines and procedures for market</u>	This is to clarify that there is a GEOP manual that details the transactions of GEOP participants.				Adopt urgent



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.</u>					
OVERVIEW	Section II.2	Customer Switching shall apply to all transfers in <i>Retail Supply Contracts of Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort (SOLR)</i> in case of a <i>Last Resort Supply Event</i> .	<i>Customer Switching</i> shall apply to all transfers <i>in Retail Supply Contracts of Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort (SOLR)</i> in case of a <i>Last Resort Supply Event</i>.	Deleted to harmonize with GEOP procedures wherein CRB evaluation of transfer to SOLR shall follow same procedures and timelines as regular switch requests. (ERC Resolution No. 8, Series of 2021 Section 27)	MERALCO: For accuracy and clarification, it is proposed that “transfer” refer to the Contestable Customers, rather than RSCs.	APC: <i>Customer Switching</i> shall apply to all transfers <i>in Retail Supply Contracts of Contestable Retail Customers</i> from one <i>Supplier</i> to another	Note that “Contestable Customer” was purposely not changed to “Retail Customer” to distinguish the provisions that are applicable for Contestable Customers and GEOP End-users Customers since this Retail Manual is only applicable to market transactions involving	<i>IEMOP:</i> <i>Customer Switching</i> shall apply to all transfers <i>in Retail Supply Contracts of Contestable Customers</i> from one <i>Supplier</i> to another. Adopt IEMOP as revised



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Retail Manual on Market Transactions Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
							Contestable Customers. The Retail Manual on GEOP Procedures govern the market transactions involving GEOP End-Users.	
CUSTOMER RELOCATION – OVERVIEW	Section III.2.1	A <i>Contestable Customer</i> that wishes to relocate to a new service address within the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	A <i>Contestable Customer</i> that wishes to relocate to a new service address within or outside the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i>	To harmonize with Retail Rules 3.2.3.1	MERALCO: It is observed that there is a similar provision with	APC: A Contestable <i>Retail Customer</i> that wishes to relocate to a new service address within or outside the same franchise area and wishes to continue to be served by its present <i>Supplier</i> shall send a prior request for relocation of service to the <i>Supplier</i> and the relevant <i>Distribution Utility</i>	Note that "Contestable Customer" was purposely not changed to distinguish the provisions that are applicable for Contestable Customers and GEOP End-users Customers since Retail Customer since this Retail Manual is only applicable to market transactions	



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					respect to Customer Relocation in case of GEOP End-User. Kindly make consistent in presentation under the Rules.	or <i>Network Service Provider</i>	involving Contestable Customers. The Retail Manual on GEOP Procedures governs the market transactions involving GEOP End-Users.	



ANNEX H

G. Retail Manual on Metering Standards and Procedures

Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<i>Please write general comments here, if any.</i>			
PURPOSE	1.1	<p>1.1. PURPOSE</p> <p>Pursuant to Clause 4.9 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall formulate and publish a <i>market manual</i> that:</p> <p>xxx</p> <p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable Customers</i> and for the reference of <i>Distribution Utilities, Suppliers, Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a <i>Contestable Customer meter</i></p>	<p>1.1. PURPOSE</p> <p>Pursuant to Clause 4.9 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall formulate and publish a <i>market manual</i> that:</p> <p>xxx</p> <p>As complied, this Manual consolidates the pertinent metering procedures and standards applicable for <i>Contestable</i> <i>Retail</i> <i>Customers</i> and for the reference of <i>Distribution Utilities, Suppliers, Retail Metering Services Providers</i>, other <i>WESM Members</i> and the public. More specifically, this Manual, in compliance with Clause 4.9 of the <i>Retail Rules</i>, will:</p> <p>a) Define the <i>metering installation standards</i> that a</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary of Retail Rules.	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		<p><i>installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, <i>Contestable Customers</i>, and <i>Suppliers</i> must follow when registering <i>Contestable Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p> <p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure <i>Contestable Customer metering data</i> is collected in a timely and efficient manner;</p> <p>xxx</p>	<p>Contestable <i>Retail</i> <i>Customer meter installation</i> must comply with to be eligible for registration in accordance with <i>Retail Rules</i> Clause 4.3.2;</p> <p>xxx</p> <p>c) Describe the procedures that the <i>Central Registration Body</i>, Contestable <i>Retail</i> <i>Customers</i>, and <i>Suppliers</i> must follow when registering Contestable <i>Retail</i> <i>Customer</i> metering installations in the <i>WESM</i> in accordance with <i>Retail Rules</i> Clause 4.3.2.1;</p> <p>d) Describe the procedures that the <i>Central Registration Body</i> and the <i>Retail Metering Services Providers</i> must follow to ensure Contestable <i>Retail</i> <i>Customer metering data</i> is collected in a timely and efficient manner;</p> <p>xxx</p>					
SCOPE OF APPLICATION	1.2	This Manual covers the metering procedures and standards for <i>metering installations</i> of <i>Contestable Customers</i> that are	This Manual covers the metering procedures and standards for <i>metering installations</i> of Contestable <i>Retail</i> <i>Customers</i> that are	Changed to Retail Customers in order to provide a general term	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i> .	connected to a <i>distribution system</i> operated by a <i>Distribution Utility</i> and have opted to switch to a <i>Supplier</i> or voluntary register in the <i>WESM</i> .	for Contestable Customers and GEOP End-Users which are not Contestable Customers			changes to the definition of Retail Customer for inclusion in the Glossary of Retail Rules.	
Definition of Terms	1.3.2.	Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a Contestable Customer connected to a distribution system will be determined.	Grid Off-Take Metering Point. Metering point at a grid at which the settlement <i>quantity</i> of a Contestable Retail Customer connected to a distribution system will be determined.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary of Retail Rules.	Adopt
Compliance and Implementation	1.4.1 (e)	e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services Provider</i> of a <i>Contestable Customer</i> , case where disputes involved <i>metering data</i> , and tampering of any <i>metering installation</i> that is detrimental to the integrity of <i>the metering data</i> ; and	e) The <i>Enforcement and Compliance Officer</i> shall be responsible for the investigation of any infraction by <i>Retail Metering Services Provider</i> of a Contestable Retail Customer, case where disputes involved <i>metering data</i> , and tampering of any <i>metering installation</i> that is detrimental to the integrity of <i>the metering data</i> ; and	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary of Retail Rules.	Adopt
COVERAG E	2.1	This section defines the <i>metering installation</i> standards that a <i>Contestable</i>	This section defines the <i>metering installation</i> standards that a Contestable	Changed to Retail Customers in	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO:	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		<i>Customer meter installation must comply with to be eligible for registration in the Wholesale Electricity Spot Market.</i>	<u>Retail</u> <i>Customer meter installation must comply with to be eligible for registration in the Wholesale Electricity Spot Market.</i>	order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers			We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary of Retail Rules.	
GENERAL COMPLIANCE	2.3	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Customers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> for metering installations of <i>Contestable Customers</i> <u>Retail Customers</u> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> and this standard may also be installed.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1 IEMOP: To clarify that Section 8 of the ERC GEOP Rules prescribe that metering installations of GEOP End-Users shall have 5-minute interval recording capability which is a higher standard than what is prescribed in the Philippine Distribution Code. Note that Section 2.7 of this Retail	IEMOP: This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> <u>and relevant ERC issuances</u> for metering installations of <i>Retail Customers</i> . Any <i>metering installation</i> of a higher level of accuracy or functionality than the standards in the <i>Philippine</i>	Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary of Retail Rules.	Adopt IEMOP as revised



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					Manual on Metering Standards and Procedures already covers the treatment of non-compliant existing metering installations	<i>Distribution Code</i> <u>and relevant ERC issuances</u> and this standard may also be installed. <u>For GEOP end-user, the Retail Metering Services Provider shall install a meter capable of registering energy use and demand recorded at 5-minute intervals. Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual.</u>		
Redundancy Requirement	2.4.1	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable Customer</i> . The back-up revenue <i>meter</i> may have a different make and model (i.e. different brand)	The <i>Retail Metering Services Provider</i> shall provide for a back-up revenue <i>meter</i> upon the request of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> . The back-up revenue <i>meter</i> may have a different make and model	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	Adopt

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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its reasonable endeavours to install and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned <i>Contestable Customer</i> .	(i.e. different brand) from the main revenue meter. Provided, further, that the <i>Retail Metering Services Provider</i> shall use its reasonable endeavours to install and maintain the back-up revenue <i>meter</i> in a least-cost manner, which will be on the account of the concerned <i>Contestable Retail Customer</i> .	Users which are not Contestable Customers			inclusion in the Glossary of Retail Rules.	
Basis	3.3.1	<p>3.3.1 Basis</p> <p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <p>a) Provision 7.12.1.1 b) Provision 7.12.1.2 c) Provision 7.12.1.3 d) Provision 7.12.2.1 e) Provision 7.12.2.2 f) Provision 8.3.1 g) Provision 8.4.5</p>	<p>3.3.1 Basis</p> <p>The specific details of these guidelines are as prescribed in the following provisions of the <i>Philippine Distribution Code</i>:</p> <p>a) Provision 7.12.1.1 b) Provision 7.12.1.2 c) Provision 7.12.1.3 d) Provision 7.12.2.1 e) Provision 7.12.2.2 f) Provision 8.3.1 g) Provision 8.4.5</p>	Cited provisions do not exist anymore. For deletion to avoid inconsistency in case PDC is amended.	MERALCO: Since intention is to capture PDC, as amended, then suggest to state "Philippine Distribution Code, as amended"	MERALCO: The specific details of these guidelines are as prescribed in the <i>Philippine Distribution Code</i> , <u>as amended</u>	Response to MERALCO: We agree with MERALCO's proposed revisions.	Adopt
Metering Installation	3.3.2	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN Where:</p>	<p>A <i>metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN Where:</p>	Changed to Retail Customers in order to provide a general term for Contestable	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		WWW Shall be the Standard Site ID of the Substation where the <i>Contestable Customer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i> .	WWW Shall be the Standard Site ID of the Substation where the <i>Contestable Customer</i> <i>Retail Customer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the <i>Contestable</i> <i>Retail Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i> .	Site ID of the Substation where the End-User <i>Retail Customer</i> is drawing power from. Refer to Procedure No. 1 and Table 9 of the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Standard Site IDs, respectively. Note: the Standard Site ID of the Substation where the End-User <i>Retail Customer</i> is drawing power from also denotes the <i>Market Trading Node</i> that its metering installation shall be mapped to by the <i>Central Registration Body</i> .			definition of Retail Customer for inclusion in the Glossary of Retail Rules.	
		XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of	XXXX Shall be the Metered Participant ID of the Associated Grid Connection Point. Refer to Procedure No. 2 and Table 10 of					



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		the Appendix of the WESM Manual on Metering Standards and Procedures for the procedure on the designation and a sample list of Metered Participant IDs of Associated Grid Connection Points, respectively. YY Shall be a two (2) digit number designating the off-take grid meter. CCCC Shall be the Metered Participant ID of the <i>Contestable Customer</i> as	Metering Standards and Procedures for the procedure on the designation and a sample list of Metered Participant IDs of Associated Grid Connection Points, respectively. YY Shall be a two (2) digit number designating the off-take grid meter. CCCC Shall be the Metered Participant ID of the Contestable <i>Retail</i> Customer as referenced to its short name ID. Refer to Appendix B for the procedure on the designation of Metered Participant IDs					

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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		referenced to its short name ID. Refer to Appendix B for the procedure on the designation of Metered Participant IDs of <i>Contestable Customers</i> . Shall be a two (2) digit number identifying the metering installation of the facility of the <i>Contestable Retail Customer</i> .	NN					
METERING INSTALLATION REGISTRATION FORM - COVERAGE	4.1	4.1 COVERAGE Pursuant to <i>Retail Rules</i> Clause 4.3.2.1, a <i>metering installation</i> shall be registered in the <i>WESM</i> through the <i>Central Registration Body</i> .	4.1 COVERAGE Pursuant to <i>Retail Rules</i> Clause 4.3.2.1, a <i>metering installation</i> shall be registered in the <i>WESM</i> through the <i>Central Registration Body</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of <i>metering installations of Contestable Customers</i> in the WESM.	This section provides the procedures to be followed by the <i>Central Registration Body, Contestable Retail Customers, Suppliers, and Retail Metering Services Providers</i> for the registration of <i>metering installations of Contestable Retail Customers</i> in the WESM.	not Contestable Customers			Glossary of Retail Rules.	
Submission of Application Form and Pertinent Documents	4.4.1	<p>If the <i>metering installation</i> of a <i>Contestable Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as</p>	<p>If the <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the <i>metering installation</i>.</p> <p>To initiate the registration of a <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i>, its <i>Retail Metering Services Provider</i>, on behalf of the <i>Supplier</i> or <i>Contestable</i> <i>Retail</i> <i>Customer</i>, shall submit the following to the <i>Central Registration Body</i> by courier:</p> <p>a) Accomplished Metering Installation Registration Form</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	<p>MERALCO: Same comment as Section 3.2.2.1</p> <p>It is respectfully suggested that the provision be updated to align with the current practice of Suppliers and RMSPs, in which the submission of the MIRFs is no longer by courier, but using the (CRSS). Further, the Suppliers' creation of MIRF request in the CRSS serves as a trigger to allow RMSPs to encode</p>	<p>MERALCO: If the <i>metering installation</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i>, the prospective Supplier shall initiate the registration by creating an MIRF request in the CRB's Central Registration and Settlement System. This is provided that all pre-switching requirements</p>	<p>Response to MERALCO: Subject to clarification from IEMOP process owners during RCC meeting</p>	Adopt Meralco



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		<p>published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable Customer</i>;</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <i>Contestable Customer's metering point</i> to the default grid off-take metering point and other nearest grid off-take metering points.</p> <p>If the <i>Contestable Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the <i>Contestable Customer's metering point</i> to the main grid substation.</p>	<p>(MIRF) per metering point as published in the <i>market information web site</i> signed by <i>both Retail Metering Services Provider</i> and <i>Contestable Retail Customer</i>;</p> <p>b) Load Profile of the <i>metering installation</i> during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p>c) Single Line Diagram</p> <p>Simplified Single Line Diagram of the <i>Distribution Utility's network</i> showing the connection of the <i>Contestable Retail Customer's metering point</i> to the default grid off-take metering point and other nearest grid off-take metering points.</p> <p>If the <i>Contestable Retail Customer</i> is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the</p>		<p>relevant metering information of the customer and upload the accomplished MIRF and corresponding supporting documents. Hence, the MIRF submission is initiated by the Suppliers by creating an MIRF request. Also, it should be emphasized that only Suppliers with complete pre-switching requirements should be able to create an MIRF request, to ensure efficiency and smooth process of switching, and adhere with Section 3.2.1.3 of the Retail Rules and Section 3.3.1 of the Retail Manual for GEOP</p>	<p>have been complied by the Supplier. In turn, its <i>Retail Metering Services Provider</i>, shall initiate the registration of the metering installation.</p> <p>To initiate the registration of a metering installation of a Contestable Retail Customer, its Retail Metering Services Provider, on behalf of the Supplier or Contestable Retail Customer, shall submit the following to the Central Registration Body, using the CRSS by courier:</p> <p>Suggested DELETION:</p>		



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		<p>d) Meter Testing</p> <p>For <i>Contestable Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the <i>Contestable Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p> <p>f) Documentation of other special features of the meter.</p>	<p>Contestable-Retail <i>Customer's metering point</i> to the main grid substation.</p> <p>d) Meter Testing</p> <p>For Contestable-Retail <i>Customers</i> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.</p> <p>e) Pro-forma Agreement between the Contestable <u>Retail</u> <i>Customer</i> or <i>Supplier</i> and its <i>Retail Metering Services Provider</i>; and</p> <p>f) Documentation of other special features of the meter.</p>		<p>Procedures. Consequently, only those Suppliers that have fully complied with the pre-switching requirements will be given priority by RMSP in terms of MIRF submission. With this, RMSPs will be able to efficiently manage the volume of Retail switchers in a given switching period.</p> <p>With regard to Section 4.4.1 (a), we note that the MIRF template is currently fitted to RCOA customers (contact information needed is specific to Contestable Customer). As such, we request for updated templates, if any,</p>	<p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the <i>market information web site signed by both Retail Metering Services Provider and Contestable-Retail Customer</i>;</p> <p>b) Load Profile of the metering installation during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p>e) Pro-forma Agreement between the Contestable Retail Customer or Supplier and its Retail Metering</p>		

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					<p>for GEOP, be made available in IEMOP's website. Moreover, we suggest to do away with the signing of the MIRFs, to streamline the process (e.g., securing customer signatures will depend on their availability, which can delay a switch). All information in the MIRF are already encoded in the CRSS and supported by Attestations / Certifications, Agreements / Contracts and other documents submitted by Suppliers and the RMSPs.</p> <p>On the other hand, we note that in</p>	<p>Services Provider; and</p>		



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					<p>Section 16.2 of the GEOP Rules, the Suppliers are required to submit copies of the valid agreements (i.e., Wheeling Services Agreements, Metering Services Agreement and Connection Agreement).</p> <p>Further, Section 3.3.4 of the proposed Retail Manual for GEOP Procedures, provides that:</p> <p><i>"In addition to the attestations in Section 3.3.3, the Renewable Energy Supplier shall submit the documentary requirements set in Section 16.2 under ERC Resolution No.</i></p>			



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					08, Series of 2021.” Thus, we respectfully request that Section 4.4.1 (e) be deleted.			
Determinati on of Market Trading Node	4.4.3	Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the grid <i>off-take metering point</i> of the <i>Contestable Customer</i> in the Metering Installation Registration Form. Upon identification of the <i>grid off-take metering point</i> , the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable Customer</i> or <i>Supplier</i> , as applicable, by following the Market Trading Node of the assigned <i>grid off- take metering point</i> .	Prior to registration, the <i>Retail Metering Services Provider</i> shall indicate the grid <i>off-take metering point</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> in the Metering Installation Registration Form. Upon identification of the <i>grid off-take metering point</i> , the <i>Central Registration Body</i> shall determine the <i>Market Trading Node</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i> , as applicable, by following the Market Trading Node of the assigned <i>grid off- take metering point</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
METERING DATA COLLECTI ON-	5.1	Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i> , on behalf of its associated <i>Supplier</i> or <i>Contestable</i>	Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i> , on behalf of its associated <i>Supplier</i> or <i>Contestable</i>	Changed to Retail Customers in order to provide a general term	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's	Adopt



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
COVERAG E		<p><i>Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, <i>Contestable Customers</i>, <i>Suppliers</i>, and <i>Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i>.</p>	<p><u>Retail</u> <i>Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, <i>Contestable</i> <u>Retail</u> <i>Customers</i>, <i>Suppliers</i>, and <i>Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i>.</p>	for Contestable Customers and GEOP End-Users which are not Contestable Customers			proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
Metering Database - Access	5.2.1.3	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p>	<p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <p>xxx</p> <p>e) Any <i>Contestable</i> <u>Retail</u> <i>Customer</i> with respect to the <i>metering data</i> in relation to the metering point registered to it,</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		<p>Response to MERALCO:</p> <p>We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.</p>	Adopt



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		f) Any <i>Distribution Utility</i> with respect to <i>Contestable Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i> , xxx	f) Any <i>Distribution Utility</i> with respect to <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i> , xxx					
Metering Database – Payment for Access to Metering Data	5.2.1.4	Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable Customers</i> for purposes of settlement, all reasonable costs that will be incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	Except for costs incurred in the transmission and access of data to <i>the Central Registration Body, the Market Operator, Suppliers, Distribution Utilities</i> and <i>Contestable</i> <i>Retail</i> <i>Customers</i> for purposes of settlement, all reasonable costs that will be incurred by the <i>Retail Metering Services Provider</i> or by the <i>Central Registration Body</i> in providing meter data shall be paid by the person or entity to whom the <i>metering data</i> information was provided, as described in <i>Retail Rules</i> Clause 4.5.5.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
Installation Database - Access	5.2.2.2	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services</i>	In accordance with <i>Retail Rules</i> Clause 4.5.1.2, a <i>Retail Metering Services</i>	Changed to Retail Customers in	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO:	Adopt

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		<i>Provider</i> shall ensure that each affected <i>Supplier</i> , <i>Distribution Utility</i> , and <i>Contestable Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and: xxx	<i>Provider</i> shall ensure that each affected <i>Supplier</i> , <i>Distribution Utility</i> , and <i>Contestable</i> <i>Retail</i> <i>Customer</i> as well as the <i>Central Registration Body</i> is given access to the information in its installation database at all reasonable times and: xxx	order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers			We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
Collection and Submission Procedure - Requirements	5.3.1.1	5.3.1.1 Data The <i>metering data</i> shall contain the following: a) Date and time, or time series, of the meter readings received for each <i>Contestable Customer meter</i> , xxx	5.3.1.1 Data The <i>metering data</i> shall contain the following: a) Date and time, or time series, of the meter readings received for each <i>Contestable</i> <i>Retail</i> <i>Customer meter</i> , xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
Collection and Submission Procedure – Daily Process	5.3.2.1	5.3.2.1 Collection At an interval basis, the meter at the metering point of a <i>Contestable Customer</i> continuously records <i>metering data</i> . Immediately at the end of the <i>trading day</i> , the <i>Retail Metering Services Provider</i> shall collect the <i>metering data</i> and event log of the whole <i>trading day</i> from	5.3.2.1 Collection At an interval basis, the meter at the metering point of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> continuously records <i>metering data</i> . Immediately at the end of the <i>trading day</i> , the <i>Retail Metering Services Provider</i> shall collect the <i>metering data</i> and event log of the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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		each <i>meter</i> , identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable Customers</i> registered under Chapter 2 of the <i>Retail Rules</i> .	whole <i>trading day</i> from each <i>meter</i> , identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Contestable</i> <i>Retail</i> <i>Customers</i> registered under Chapter 2 of the <i>Retail Rules</i> .					
Collection and Submission Procedure – Monthly Process	5.3.3	Not later than three (3) <i>business days</i> after the end of the <i>billing period</i> , the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its associated <i>Contestable Customers</i> . In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily <i>metering data</i> values with justifications for the discrepancies. xxx	Not later than three (3) <i>business days</i> after the end of the <i>billing period</i> , the <i>Retail Metering Services Provider</i> shall submit monthly preliminary <i>metering data</i> of all metering points of its associated <i>Contestable</i> <i>Retail</i> <i>Customers</i> . In addition, <i>Retail Metering Services Provider</i> shall submit a transmittal letter that includes a tabulation of all associated metering points and their corresponding total metered quantity for the billing period. The <i>Retail Metering Services Provider</i> shall also report to the <i>Central Registration Body</i> all discrepancies between the monthly <i>metering data</i> and the daily <i>metering data</i> values with justifications for the discrepancies.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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			xxx					
Transfer to Emergency Back-up System	5.4.2.a.i	5.4.2. In the event that an emergency situation requires the transfer of the metering data processing operations of the <i>Central Registration Body</i> from the Main Server to the Emergency Back-up System (EBS), a) The <i>Central Registration Body</i> shall: i. Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site; xxx	5.4.2. In the event that an emergency situation requires the transfer of the metering data processing operations of the <i>Central Registration Body</i> from the Main Server to the Emergency Back-up System (EBS), a) The <i>Central Registration Body</i> shall: i. Inform the <i>Retail Metering Services Providers, Suppliers, and the Contestable<u>Retail</u> Customers</i> of the need to transfer operations from the Main Server to the Emergency Back-up Site; xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
DATA VALIDATIO N, ESTIMATIO N AND	6.1	Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready	Pursuant to <i>Retail Rules</i> Clause 4.6, the <i>Retail Metering Services Providers</i> shall be responsible for supplying accounting-ready	Changed to Retail Customers in order to provide a general term	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's	Adopt



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EDITING – COVERAG E		meter data to the <i>Central Registration Body</i> . In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i> . This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2.	meter data to the <i>Central Registration Body</i> . In case of <i>metering data</i> error, the <i>Retail Metering Services Providers</i> shall be responsible for validation, estimation and editing of the affected <i>metering data</i> . This section provides the methodologies and procedures for validating, estimating, and editing <i>metering data</i> for the determination of the <i>metered quantity</i> of a <i>Contestable</i> <i>Retail</i> <i>Customer</i> in accordance with <i>Retail Rules</i> Clause 3.3.3.2.	for Contestable Customers and GEOP End-Users which are not Contestable Customers			proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
Validation of Grid Off-Take Metering Points	6.3.3	If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i> , the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i> . In case of any changes in the <i>grid off-take metering point</i>	If the aggregate <i>metered quantity</i> of all facilities of <i>Contestable</i> <i>Retail</i> <i>Customers</i> assigned to the <i>grid off-take metering point</i> exceeds the <i>metered quantity</i> at that <i>grid off-take metering point</i> , the <i>Central Registration Body</i> shall issue a meter trouble report to the concerned <i>Retail Metering Services Provider</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable Customers</i> have been connected to a different <i>grid off-take metering point</i> .	In case of any changes in the <i>grid off-take metering point</i> connectivity, it shall be the responsibility of the <i>Retail Metering Services Provider</i> to inform the <i>Central Registration Body</i> that the facilities of the <i>Contestable</i> <i>Retail</i> <i>Customers</i> have been connected to a different <i>grid off-take metering point</i> .					
Virtual Grid Off-take Metering Point	6.3.4	All <i>Contestable Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i> . This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i> . To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i> , the aggregated metered quantity of all <i>Contestable Customers</i> assigned to the <i>grid off-take metering points</i> shall be deducted from the <i>metered quantity</i> of the virtual <i>grid off-take metering point</i> .	All <i>Contestable</i> <i>Retail</i> <i>Customers</i> with <i>grid off-take metering points</i> that are associated to the same market trading node shall be mapped to a virtual <i>grid off-take metering point</i> . This virtual <i>grid off-take metering point</i> shall have a <i>metered quantity</i> equal to the sum of the <i>metered quantity</i> measured at the individual <i>grid off-take metering points</i> . To determine the <i>metered quantity</i> of the <i>Distribution Utilities</i> , the aggregated metered quantity of all <i>Contestable</i> <i>Retail</i> <i>Customers</i> assigned to the <i>grid off-take metering points</i> shall be deducted from the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt

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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<i>metered quantity of the virtual grid off-take metering point.</i>					
Estimation Procedures - Monthly Process	6.4.2.3	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable</i> <i>Customer</i> shall be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> shall be estimated by adjusting the <i>metering data</i> of <i>its grid off- take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable</i> <i>Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	6.4.2.3 From Grid Off-Take Meter If both the main and back-up <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be estimated using the <i>metering</i> <i>data</i> from its <i>grid off-take</i> <i>meter</i> . The <i>metering data</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be estimated by adjusting the <i>metering</i> <i>data</i> of <i>its grid off-take meter</i> using a historical factor obtained through the comparison of the historical <i>grid off-take metering data</i> and historical <i>Contestable</i> <i>Retail</i> <i>Customer</i> main <i>metering data</i> as prescribed in <i>Retail Rules</i> Clause 3.3.5.2. This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS	6.6	The <i>metered quantity</i> of each <i>Contestable Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	The <i>metered quantity</i> of each <i>Contestable</i> <i>Retail</i> <i>Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
USE OF METERS	6.7	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> . xxx	As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Contestable</i> <i>Retail</i> <i>Customers</i> and their <i>Suppliers</i> in the <i>WESM</i> . xxx	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
METER TROUBLE REPORT - INITIATION	7.2	A Meter Trouble Report may be initiated due to the following: a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or	A Meter Trouble Report may be initiated due to the following: a) A <i>metering data</i> error is detected through the validation process described in Section 6.3 of this Manual; or	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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		b) A <i>Retail Metering Services Provider</i> , a <i>Contestable Customer</i> , or a <i>Supplier</i> requests the <i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration Body</i> determines that a <i>Meter Trouble Report</i> is not required, it shall notify the <i>Retail Metering Services Provider</i> , <i>Contestable Customer</i> , or <i>Supplier</i> of its decision within twenty-four (24) hours	b) A <i>Retail Metering Services Provider</i> , a <i>Contestable</i> <i>Retail</i> <i>Customer</i> , or a <i>Supplier</i> requests the <i>Central Registration Body</i> to issue a <i>Meter Trouble Report</i> to the <i>Retail Metering Services Provider</i> due to difficulties in communicating with a <i>metering installation</i> , or validation of <i>metering data</i> . Where the <i>Central Registration Body</i> determines that a <i>Meter Trouble Report</i> is not required, it shall notify the <i>Retail Metering Services Provider</i> , <i>Contestable</i> <i>Retail</i> <i>Customer</i> , or <i>Supplier</i> of its decision within twenty-four (24) hours					
METER TROUBLE REPORT - ISSUANCE	7.3	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	The <i>Central Registration Body</i> shall issue a <i>Meter Trouble Report</i> to the concerned <i>Retail Metering Services Provider</i> and, for information, its associated <i>Contestable</i> <i>Retail</i> <i>Customer</i> or <i>Supplier</i> within twenty-four (24) hours after detection or request.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
METER TROUBLE REPORT - RESOLUTI ON	7.4.2.2.1	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its final settlement of the <i>Supplier</i> or <i>Contestable Customer</i> .	7.4.2.2.1 Before Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> not later than five (5) business days prior to the issuance of the final settlement statement date of the affected trading day, the <i>Central Registration Body</i> shall use the submitted metering data for the determination of the gross energy settlement quantities of <i>Suppliers</i> or <i>Contestable Customers</i> <i>Retail Customers</i> for use by the <i>Market Operator</i> in its final settlement of the <i>Supplier</i> or <i>Contestable Customer</i> <i>Retail Customer</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	PEMC Suggest including this note for DOE: This provision is also proposed to be changed under RCC Resolution 2022-04 (Validation Timeline Adjustment in Metering and Billing). The proposed changes herein do not adversely affect those under said RCC resolution. MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
METER TROUBLE REPORT - RESOLUTI ON	7.4.2.2.2	7.4.2.2.2 After Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of	7.4.2.2.2 After Deadline If the <i>Retail Metering Services Provider</i> resolves the <i>Meter Trouble Report</i> and submits <i>metering data</i> later than five (5) business days prior to the issuance of the final settlement statement of	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are	PEMC Suggest including this note for DOE: This provision is also proposed to be changed under RCC Resolution		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	Adopt

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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of Suppliers or <i>Contestable Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	the affected trading day, the <i>Central Registration Body</i> shall use the submitted <i>metering data</i> for the determination of the gross energy settlement quantities of Suppliers or <i>Contestable</i> <i>Retail</i> <i>Customers</i> for use by the <i>Market Operator</i> in its settlement revisions under Clause 3.14.9.2 of the <i>WESM Rules</i> .	not Contestable Customers	2022-04 (Validation Timeline Adjustment in Metering and Billing). The proposed changes herein do not adversely affect those under said RCC resolution. MERALCO: Same comment as Section 3.2.2.1		inclusion in the Glossary.	
PERFORMANCE MANAGEMENT - COVERAGE	8.1	This section provides the <i>Contestable Customers</i> , <i>Suppliers</i> , <i>Retail Metering Services Providers</i> , and the <i>Central Registration Body</i> , and the <i>Governance Arm</i> the steps for the review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	This section provides the <i>Contestable</i> <i>Retail</i> <i>Customers</i> , <i>Suppliers</i> , <i>Retail Metering Services Providers</i> , and the <i>Central Registration Body</i> , and the <i>Governance Arm</i> the steps for the review, evaluation and measurement of the performance of a <i>Retail Metering Services Provider</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
PERFORMANCE MANAGEMENT - OVERVIEW	8.3	The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas: a) The integrity of <i>metering data</i> provided by the <i>Retail</i>	The <i>Retail Metering Services Providers</i> shall be measured with respect to the following areas: a) The integrity of <i>metering data</i> provided by the <i>Retail</i>	Changed to Retail Customers in order to provide a general term for Contestable Customers and	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the	Adopt



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		<i>Metering Services Provider to the Central Registration Body and the Contestable Customers;</i> xxx	<i>Metering Services Provider to the Central Registration Body and the Contestable Retail Customers;</i> xxx	GEOP End-Users which are not Contestable Customers			definition of Retail Customer for inclusion in the Glossary.	
Monthly Performance Monitoring	8.5.1	After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable Customers, Suppliers and Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i> . If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned <i>Contestable Customer, Supplier, or Retail Metering Service Provider</i> . The results of the monthly performance monitoring shall be published in the market information website.	After every billing period, the <i>Governance Arm</i> shall release to <i>concerned Contestable Retail Customers, Suppliers and Retail Metering Service Providers</i> the service delivery ratings (refer to Section 8.4.1) of their associated <i>Retail Metering Service Provider</i> . If requested, the <i>Governance Arm</i> shall discuss the results of the performance monitoring with the concerned Contestable Retail <i>Customer, Supplier, or Retail Metering Service Provider</i> . The results of the monthly performance monitoring shall be published in the market information website.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
Semi-Annual Customer Satisfaction Monitoring	8.5.2	Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the	Every six (6) months, the <i>Governance Arm</i> shall determine the customer satisfaction rating of the <i>Retail Metering Services Providers</i> through the	Changed to Retail Customers in order to provide a general term for Contestable	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed	Adopt



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Retail Manual on Metering Standards and Procedures								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable Customers and Suppliers</i> . The <i>Governance Arm</i> shall require the direct <i>Contestable Customers and Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm. xxx	issuance of the Customer Satisfaction Rating Sheet to all direct <i>Contestable</i> <i>Retail</i> <i>Customers and Suppliers</i> . The <i>Governance Arm</i> shall require the direct <i>Contestable</i> <i>Retail</i> <i>Customers and Suppliers</i> to accomplish and submit the Customer Satisfaction Rating Sheets back to the Governance Arm. xxx	Customers and GEOP End-Users which are not Contestable Customers			changes to the definition of Retail Customer for inclusion in the Glossary.	
Metered Participant ID Guidelines	Appendix B	These guidelines shall be followed in the labeling and numbering of <i>metering installations of Contestable Customers</i> .	These guidelines shall be followed in the labeling and numbering of <i>metering installations of Contestable Retail Customers</i> .	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers.	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
Metered Participant ID Guidelines	Appendix B	1. The Metered Participant ID of <i>Contestable Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.	1. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> shall be identified by four (4) alpha-numeric characters except for cases cited in items 5 and 6 of these guidelines.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for	Adopt



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Retail Manual on Metering Standards and Procedures								
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				not Contestable Customers			inclusion in the Glossary.	
Metered Participant ID Guidelines	Appendix B	2. The Metered Participant ID of <i>Contestable</i> <i>Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	2. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose full name corresponds to a three-letter abbreviation shall be that three-letter abbreviation appended by the zero (0) character.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary	Adopt
Metered Participant ID Guidelines	Appendix B	3. The Metered Participant ID of <i>Contestable</i> <i>Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	3. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose corporate name is composed of only one or two words shall be the first letter of the first word, the succeeding two (2) consonants of the first word, and the first letter of the second word or the zero (0) character.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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Metered Participant ID Guidelines	Appendix B	4. The Metered Participant ID of <i>Contestable Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	4. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> whose name consists of four (4) letters or less shall be its name itself appended by the zero (0) character, if necessary.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
Metered Participant ID Guidelines	Appendix B	5. The Metered Participant ID of <i>Contestable Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the abbreviation of the alphabetic characters.	5. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> that has numeric characters in its corporate name shall be the numeric characters and the abbreviation of the alphabetic characters.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
Metered Participant ID Guidelines	Appendix B	6. The Metered Participant ID of <i>Contestable Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the	6. The Metered Participant ID of <i>Contestable</i> <i>Retail</i> <i>Customers</i> that has several facilities in their name shall be composed of six (6) alpha-numeric characters. The Metered Participant ID shall be the combination of three (3) alpha-numeric characters corresponding to the	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt

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		abbreviation of their corporate name, two (2) numeric characters corresponding to the facility number, and one (1) numeric character corresponding to the metering installation in that location.	abbreviation of their corporate name, two (2) numeric characters corresponding to the facility number, and one (1) numeric character corresponding to the metering installation in that location.					
Metering Data Validation and Estimation Procedures – Suggested Monthly Estimation Procedures	Appendix D – C.3	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <i>Contestable Customer</i> main <i>metering data</i> . This method of estimation is not applicable for variable loads whose historical load profile is indeterminate.	If both the main and backup <i>meters</i> fail, the <i>metering data</i> on the <i>metering point</i> of the facility of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> may be estimated using the <i>metering data</i> from its <i>grid off-take meter</i> . The <i>metering data</i> of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> may be estimated by adjusting the <i>metering data</i> of its grid off-take meter using a historical factor obtained through the comparison of the historical grid off-take <i>metering data</i> and historical <i>Contestable</i> <i>Retail</i> <i>Customer</i> main <i>metering data</i> . This method of estimation is not applicable for variable loads	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt

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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comment	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			whose historical load profile is indeterminate.					



ANNEX I

H. Retail Manual on Disclosure and Confidentiality of Contestable Customer Information

Retail Manual on Disclosure and Confidentiality of Contestable Customer Information								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<i>Please write general comments here, if any.</i>			
		<p>Retail Manual</p> <p>Disclosure and Confidentiality of Contestable Customer Information</p> <p>Issue 2.0 RCOA- DCCCI</p> <p>This Manual covers the types of Contestable Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Customer information.</p>	<p>Retail Manual</p> <p>Disclosure and Confidentiality of Contestable Retail Customer Information</p> <p>Issue 2<u>3</u>.0 RCOA- DC<u>R</u>CI</p> <p>This Manual covers the types of Contestable Retail Customer information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable Retail Customer information.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
PURPOSE & SCOPE AND APPLICATI ON	Section 1	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of <i>Contestable Customer</i> information and the corresponding service fees.</p> <p>This Manual covers the types of <i>Contestable Customer</i> information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of <i>Contestable Customer</i> information.</p>	<p>Pursuant to Clause 2.3.2.3 of the Rules for the Competitive Retail Electricity Market (<i>Retail Rules</i>), the <i>Central Registration Body</i> shall develop and publish procedures for the request and release of Contestable <i>Retail</i> <i>Customer</i> information and the corresponding service fees.</p> <p>This Manual covers the types of Contestable <i>Retail</i> <i>Customer</i> information that may be subject to disclosure and available for dissemination and the procedures for requesting and the release of Contestable <i>Retail</i> <i>Customer</i> information.</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		<p>Response to MERALCO:</p> <p>We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.</p>	Adopt
GENERAL GUIDELINE S	Section 3	The provisions of Chapter 5 of the <i>WESM Rules</i> and WESM Manual on Market Operator Information Disclosure and Confidentiality (Information Disclosure and	The provisions of Chapter 5 of the <i>WESM Rules</i> and WESM Manual on Market Operator Information Disclosure and Confidentiality (Information Disclosure and	Changed to Retail Customers in order to provide a general term for Contestable	MERALCO: Same comment as Section 3.2.2.1		<p>Response to MERALCO:</p> <p>We agree with MERALCO's proposed</p>	Adopt

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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of <i>Contestable Customer</i> information.	Confidentiality Manual) relating to confidentiality and disclosure policies of market information shall be similarly applicable with regard to the disclosure and confidentiality of Contestable <i>Retail</i> <i>Customer</i> information.	Customers and GEOP End- Users which are not Contestable Customers			changes to the definition of Retail Customer for inclusion in the Glossary.	
CONFIDEN TIALITY AND DISCLOSU RE POLICY	5.1	Upon prior authorization, provided in written or electronic form, the <i>Central Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the <i>Contestable Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	Upon prior authorization, provided in written or electronic form, the <i>Central Registration Body</i> shall provide the information so required to the <i>Supplier</i> or to such other person or entity authorized by the Contestable <i>Retail</i> <i>Customer</i> . The information shall be provided in such form and upon payment of fees as the <i>Central Registration Body</i> deems appropriate.	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
CONFIDEN TIALITY AND	5.2	5.2. Subject to the procedures and permitted disclosures set forth in this Manual,	5.2. Subject to the procedures and permitted disclosures set forth in this Manual,	Changed to Retail Customers in order to provide	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO:	Adopt



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DISCLOSURE POLICY		<p>Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i>, the following <i>Contestable Customer</i> information are available for dissemination –</p> <p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and</p>	<p>Chapter 5 of the <i>WESM Rules</i> and the <i>Data Privacy Act (RA 10173)</i>, the following <i>Contestable <u>Retail</u> Customer</i> information are available for dissemination –</p> <p>5.2.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i> and c) contact details;</p> <p>5.2.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of contract and</p>	a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers			We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		names of counterparties; 5.2.3. Details contained in the ERC's Certificates of Contestability; 5.2.4. <i>Contestable Customer</i> load data such as a) metered quantities and b) load profile; and 5.2.5. <i>Contestable Customer</i> metering and connection details.	names of counterparties; 5.2.3. Details contained in the ERC's Certificates of Contestability, <u>as applicable</u> ; 5.2.4. Contestable <u>Retail</u> <i>Customer</i> load data such as a) metered quantities and b) load profile; and 5.2.5. Contestable <u>Retail</u> <i>Customer</i> metering and connection details.					
CONFIDEN TIALITY	5.3	5.3. In accordance with the <i>WESM Rules</i> and	5.3. In accordance with the <i>WESM Rules</i> and	Changed to Retail	MERALCO:	MERALCO:	Response to MERALCO:	Adopt to delete



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
AND DISCLOSURE POLICY		Information Disclosure and Confidentiality Manual, the following <i>Contestable Customer</i> information are considered confidential – 5.3.1. Retail supply contract data; 5.3.2. <i>Contestable Customer</i> load data; and 5.3.3. <i>Contestable Customer</i> metering and connection details.	Information Disclosure and Confidentiality Manual, the following Contestable <i>Retail Customer</i> information are considered confidential – 5.3.1. Retail supply contract data; 5.3.2. Contestable <i>Retail Customer</i> load data; and 5.3.3. Contestable <i>Retail Customer</i> metering and connection details.	Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	Same comment as Section 3.2.2.1 Suggest to include GEOP Supply contract data as part of the info considered confidential IEMOP: With the implementation of DOE Department Circular No. 2021-06-0012, not all contestable customers are required anymore to become WESM Members. Moreover, with the lowering of threshold for RCOA, we note that there are individuals who	5.3.1 Retail/GEOP supply contract data IEMOP: 5.3 In accordance with the WESM Rules and Information Disclosure and Confidentiality Manual, the following <i>Retail Customer</i> information are considered confidential – 5.3.1 Retail supply contract data;	We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary. Agree on inclusion of GEOP Supply Contract	



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>register as retail customers with the CRB. Since they are individuals, their personal information are protected under the Data Privacy Act.</p> <p>According to the Data Privacy Act and as clarified in NPC Advisory No. 2020-0052, disclosure of information shall adhere to the principle of legitimate purpose.</p> <p>To add, the relationship between a retail customer, whether juridical or individual, and supplier is governed by their</p>	<p>5.3.2 Retail Customer load data; and Retail Customer metering and connection details.</p>		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>electricity supply contract.</p> <p>Meanwhile, the EPIRA does not require the publication of information of Retail Customers, whether juridical or individual persons.</p> <p>Similarly, ERC's issuances for RCOA and GEOP do not require the same publication.</p> <p>In view of these, we propose to remove requirement for publication of retail customer information under the Retail Manual – DCRCI.</p>			



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
CONFIDENTIALITY AND DISCLOSURE POLICY	5.4	<p>5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Contestable Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of</p>	<p>5.4. In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following Contestable <i>Retail Customer</i> information are considered public or non-confidential –</p> <p>5.4.1. Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b) service address of the <i>registered facility</i>; and c) contact details;</p> <p>5.4.2. Supply details such as a) incumbent <i>Supplier</i>; b) past <i>Supplier/s</i>; c) duration of</p>	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	<p>MERALCO: Same comment as Section 3.2.2.1</p> <p>IEMOP: With the implementation of DOE Department Circular No. 2021-06-0012, not all contestable customers are required anymore to become WESM Members. Moreover, with the lowering of threshold for RCOA, we note that there are individuals who register as retail customers with the CRB. Since they are individuals, their personal information are</p>	<p>IEMOP: 5.4 In accordance with the <i>WESM Rules</i> and Information Disclosure and Confidentiality Manual, the following <i>Retail Customer</i> information are considered public or non-confidential –</p> <p>5.4.1 Administrative details such as but not limited to a) name of entity that owns the <i>registered facility</i>; b)</p>	<p>Response to MERALCO:</p> <p>We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.</p>	Adopt to delete

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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		supply contract and names of counterparties; and 5.4.3. Details contained in the ERC's Certificates of Contestability.	supply contract and names of counterparties; and 5.4.3. Details contained in the ERC's Certificates of Contestability, <u>as applicable.</u>		protected under the Data Privacy Act. According to the Data Privacy Act and as clarified in NPC Advisory No. 2020-0052, disclosure of information shall adhere to the principle of legitimate purpose. To add, the relationship between a retail customer, whether juridical or individual, and supplier is governed by their electricity supply contract. Meanwhile, the EPIRA does not require the	service address—of the registered facility; and e)—contact details; 5.4.2—Supply details such as——a) incumbent Supplier, b) past Supplier/s; e)—duration of—supply contract and—names of counterparti es; and Details contained in the ERC's Certificates of Contestability, as applicable.		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					publication of information of Retail Customers, whether juridical or individual persons. Similarly, ERC's issuances for RCOA and GEOP do not require the same publication. In view of these, we propose to remove requirement for publication of retail customer information under the Retail Manual – DCRCI.			
CONFIDEN TIALITY AND DISCLOSU RE POLICY	5.5	5.5. <i>Contestable Customer</i> information shall be made available by the <i>Central Registration Body</i> through any of the following means –	5.5. Contestable <i>Retail</i> <i>Customer</i> information shall be made available by the <i>Central Registration Body</i> through any of the following means –	Changed to Retail Customers in order to provide a general term for Contestable Customers and	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the	Re-numbered to 5.3 and adopt as revised 5.5. Contestable Retail Customer



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		5.5.1. <i>Market information website at www.wesm.ph for public or non-confidential information; and</i> 5.5.2. <i>In printed or electronic copies for confidential information upon authorization by the Contestable Customer.</i>	5.5.1. <i>Market information website at www.wesm.ph for public or non-confidential information; and</i> 5.5.2. <i>In printed or electronic copies for confidential information upon authorization by the Contestable <u>Retail</u> Customer.</i>	GEOP End-Users which are not Contestable Customers			definition of Retail Customer for inclusion in the Glossary.	information shall be made available by the Central Registration Body through any of the following means – 5.5.1. Market information website at www.wesm.ph for public or non-confidential information; and 5.5.2. in printed or electronic copies for confidential information upon authorization by the Retail Customer, <u>request or order of a</u>



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
								<u>competent government authority, or in cases wherein processing or disclosure of personal information is lawful or allowed under existing data privacy laws or regulations.</u>
PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	Section 6	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE CUSTOMER INFORMATION	SECTION 6 PROCEDURES FOR THE REQUEST AND RELEASE OF CONTESTABLE <u>RETAIL</u> CUSTOMER INFORMATION	Changed to Retail Customers in order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO: We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	Adopt
PROCEDURES FOR	6.1	6.1. The <i>Central Body</i> <i>Registration</i>	6.1. The <i>Central Body</i> <i>Registration</i>	Changed to Retail	MERALCO:		Response to MERALCO:	Adopt IEMOP



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
THE REQUEST AND RELEASE OF CONTEST ABLE CUSTOME R INFORMAT ION		shall regularly update its Registry List of <i>Contestable</i> <i>Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and publish the same in the <i>market</i> <i>information website</i> .	shall regularly update its Registry List of <i>Contestable</i> <i>Retail</i> <i>Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and publish the same in the <i>market</i> <i>information website</i> .	Customers in order to provide a general term for Contestable Customers and GEOP End- Users which are not Contestable Customers	Same comment as Section 3.2.2.1 IEMOP: According to the Data Privacy Act, disclosure of information shall adhere to the principle of legitimate purpose. As the ERC did not require the publication of information of Retail Customers, we propose to deem all Retail Customer information to be confidential and remove requirement for publication.	IEMOP: 6.1 The Central Registration Body shall regularly update its Registry List of <i>Retail</i> <i>Customers</i> together with information that are considered public or non-confidential as set forth in this Manual and publish the same in the <i>market information</i> <i>website</i>.	We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
PROCEDU RES FOR THE	6.2	6.2. For confidential <i>Contestable Customer</i> information –	6.2. For confidential <i>Contestable</i> <i>Retail</i>	Changed to Retail Customers in	MERALCO: Same comment as Section 3.2.2.1		Response to MERALCO:	Adopt IEMOP



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Retail Manual on Disclosure and Confidentiality of Contestable Customer Information								
Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
REQUEST AND RELEASE OF CONTEST ABLE CUSTOME R INFORMAT ION		6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <i>Contestable Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.	<i>Customer</i> information – 6.2.1. The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <i>Contestable</i> <u>Retail</u> <i>Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.	order to provide a general term for Contestable Customers and GEOP End-Users which are not Contestable Customers	IEMOP: According to the Data Privacy Act, disclosure of information shall adhere to the principle of legitimate purpose. As the ERC did not require the publication of information of Retail Customers, we propose to deem all Retail Customer information to be confidential and remove requirement for publication.	IEMOP: 6.2 For confidential Retail Customer information – 6.2.1 The requesting party shall submit a letter addressed to the <i>Central Registration Body</i> stating the reasons for the request and the proof of authorization from the <i>Retail Customer</i> allowing the <i>Central Registration Body</i> to release the requested information.	We agree with MERALCO's proposed changes to the definition of Retail Customer for inclusion in the Glossary.	
		6.2.2. Within two (2) <i>working days</i> from receipt of the request,				6.2.2 Within two (2) <i>working days</i> from receipt of the request, the		



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the <i>Contestable Customer</i> through electronic mail.	6.2.2. Within two (2) <i>working days</i> from receipt of the request, the <i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the <i>Contestable</i> <i>Retail</i> <i>Customer</i> through electronic mail.			<i>Central Registration Body</i> shall seek confirmation from the authorized contact person of the <i>Retail Customer</i> through electronic mail. 6.2-3 Within ten (10) <i>working days</i> from receipt of the confirmation by the <i>Retail Customer</i> , the <i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the		
		6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the <i>Contestable Customer</i> , the <i>Central Registration Body</i> shall process the requested data and release	6.2.3. Within ten (10) <i>working days</i> from receipt of the confirmation by the <i>Contestable</i> <i>Retail</i> <i>Customer</i> , the					



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Title	Section	Provision	Proposed Amendment (PEM Board-approved Urgent Amendment)	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
		the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.	<i>Central Registration Body</i> shall process the requested data and release the information to the requesting party. An acknowledgment by the requesting party shall be made upon the release of the requested information.			requested information		



ANNEX J

I. Retail Manual on Green Energy Option Program Procedures (NEW)

Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<i>Please write general comments here, if any.</i>			
GREEN ENERGY OPTION PROCEDURES 1.0	(new)	(new)	<u>GREEN ENERGY OPTION PROCEDURES 1.0</u>					Adopt IEMOP
INTRODUCTION	(new)	(new)	<u>SECTION 1 INTRODUCTION</u>					Adopt IEMOP
PURPOSE	(new)	(new)	<u>1.2 PURPOSE</u>	Provides the purpose of the Manual				Adopt IEMOP



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			<p><u>1.2.1 This manual is promulgated to provide detailed procedures for the implementation of the Green Energy Option Program based on the issuances of the Department of Energy (DOE) and the Energy Regulatory Commission (ERC).</u></p> <p><u>1.2.2 This manual presents the procedures for the registration of Renewable Energy Suppliers and GEOP End-Users with the Central Registration</u></p>					
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>Body, switching of GEOP End-Users between Renewable Energy Suppliers and the Distribution Utility, metering data submission and processing, and calculation of settlement amounts by the Market Operator.</u>					
SCOPE OF APPLICATION	(new)	(new)	<p>1.3 SCOPE OF APPLICATION</p> <p><u>This document shall apply to:</u></p> <p>a) <u>Renewable Energy Suppliers</u> b) <u>GEOP End-Users,</u> c) <u>Network Service Providers,</u></p>	Provides the list of entities for which this manual applies to	MERALCO: For confirmation if the Supplier of Last Resort should likewise be included in the enumeration, as there are provisions which		Response to MERALCO: Agree to include Supplier of Last Resort in scope of application	1.3 SCOPE OF APPLICATION This document shall apply to:



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			d) <u>Retail Metering Services Providers,</u> e) <u>the Central Registration Body, and</u> f) <u>the Market Operator.</u>		are applicable for SOLR. Although we note that the NSP also acts as the SOLR provider.			a) Renewable Energy Suppliers b) GEOP End-Users, c) Network Service Providers, d) Retail Metering Services Providers, e) the Central Registration Body, and f) the Market Operator, <u>and</u> <u>g) Supply of the Last Resort</u>
DEFINITION OF TERMS	(new)	(new)	<u>1.4 DEFINITION OF TERMS</u>	Defines terms that shall be specifically be used for this Manual while adopting the	MERALCO: Is the "Rules for the GEOP" a defined term? Please clarify.		Response to MERALCO: The term "Rules for the GEOP" is not yet defined.	Secretariat to check ERC Resolution and make amendments as necessary



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			<p><u>1.4.1 Unless otherwise defined or the context implies otherwise, the italicized terms used in this manual which are defined in the Rules for the GEOP, WESM Rules or Retail Rules will bear the same meaning as defined in the Rules for the GEOP. WESM Rules or Retail Rules.</u></p> <p><u>1.4.2 The following words and phrases as used in this manual shall have the following meaning –</u></p> <p><u>a) GEOP Demand Threshold refers to the average peak</u></p>	<p>definitions already present in related documents</p>	<p>May we also be clarified why the demand threshold is not explicitly stated in the definition of GEOP Demand Threshold? It is already provided for under the GEOP Rules, and applicable regulations.</p> <p>IEMOP: Propose to update the term GEOP Registry to align with Section 18 of the ERC GEOP Rules which pertain to the registration records and database including switch request forms, notices, communications, assessment forms and document submissions.</p>	<p>IEMOP: 1.3 DEFINITION OF TERMS</p> <p>1.3.1 Unless otherwise defined or the context implies otherwise, the italicized terms used in this manual which are defined in the <i>Rules for the GEOP, WESM Rules or Retail Rules</i> will bear the same meaning as defined in the <i>Rules for the</i></p>	<p>Suggest to include definition which refers “Rules for the GEOP” to ERC Resolution No. 08, Series of 2016 or to just replace “Rules for the GEOP” to ERC Resolution No. 08, Series of 2016 and any amendments thereof.</p> <p>We propose not to specify the demand threshold to ensure applicability of this manual even if the demand threshold may later be changed. Note that the threshold for contestability is also not specified in the Retail Rules and Manuals.</p>	<p>(definition of Rules for the GEOP)</p> <p>Adopt IEMOP’s revisions on 1.4.2 b</p>
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<p><u>demand required of an end-user to be eligible to participate in the GEOP as declared by the DOE.</u></p> <p>b) <u>GEOP Registry refers to the registry maintained and published by the Central Registration Body containing the list of end-users that have met the GEOP Demand Threshold, GEOP End-Users, and Renewable Energy Suppliers.</u></p>			<p><i>GEOP. WESM Rules or Retail Rules.</i></p> <p>1.3.2 The following words and phrases as used in this manual shall have the following meaning–</p> <p>a) <i>GEOP Demand Threshold</i> refers to the average peak demand required of an end-user to be eligible to participate in the GEOP as declared by the DOE.</p> <p>b) <i>GEOP Registry</i> refers to the registry maintained and published by the <i>Central Registration Body</i> containing the list of end-users that</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						have met the GEOP Demand Threshold, GEOP End-Users, and Renewable Energy Suppliers. <u>the registration records of all switches in electronic copies.</u>		
REFERENCES AND INTERPRETATION	(new)	(new)	<p><u>1.5 REFERENCES AND INTERPRETATION</u></p> <p><u>1.5.1 References</u></p> <p><u>This manual should be read in association with the -</u></p> <p><u>a) Republic Act No. 9136</u> <u>b) Implementing Rules and Regulations of Republic Act No. 9136</u> <u>c) Republic Act No. 9513</u> <u>d) WESM Rules</u> <u>e) Retail Rules</u></p>	Provides the list of relevant documents and issuances				Adopt



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<p>f) <u>WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures</u></p> <p>g) <u>WESM Manual on Billing and Settlement</u></p> <p>h) <u>Retail Manual: Metering Standards and Procedures</u></p> <p>i) <u>Department of Energy Circular No. DC2018-07-0019</u></p> <p>j) <u>Department of Energy Circular No. DC2020-04-0009</u></p> <p>k) <u>Energy Regulatory Commission Resolution No. 08 Series of 2021</u></p> <p><u>1.5.2 Interpretation</u></p> <p><u>Any reference to a clause in any Section of this manual shall refer to the particular clause of the same Section in which the reference is made, unless otherwise</u></p>					



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			<u>specified or the context provides otherwise.</u>					
AMENDMENTS	(new)	(new)	<u>1.6 AMENDMENTS</u> <u>Amendments to this manual shall be submitted to WESM Rules Change Committee and shall be acted upon pursuant to Section 1.8 of the Retail Rules and relevant market manuals.</u>	Provides procedure for amendments to this manual				
EFFECTIVITY AND PUBLICATION	(new)	(new)	<u>1.7 EFFECTIVITY AND PUBLICATION</u> <u>This manual shall take effect upon approval by the Department of Energy. Thereafter, it shall be published in the market information website.</u>	Includes provision on effectivity and publication of this manual				
REGISTRATION	(new)	(new)	<u>SECTION 2 REGISTRATION</u>					
COVERAGE	(new)	(new)	<u>2.1 COVERAGE</u> <u>This section describes the procedures for the registration and de-registration of Renewable Energy Suppliers, GEOP End-</u>	Clarifies coverage of Section 2 of this Manual	MERALCO: Since Section 2.3.2 includes/mentions the Network Service Provider (NSP), recommend	MERALCO: <u>2.1 COVERAGE</u> <u>This section describes the procedures for</u>	MERALCO: Agree with MERALCO's proposed revision.	Adopt Meralco's



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u><i>Users, and Retail Metering Services Providers serving GEOP End Users with the Central Registration Body.</i></u>		to include NSP in this section	<u>the registration and de-registration of Renewable Energy Suppliers, GEOP End-Users, and Retail Metering Services Providers, and Network Services Provider serving GEOP End Users with the Central Registration Body.</u>		
OVERVIEW	(new)	(new)	<u>2.2 OVERVIEW</u>	To align with policies for registration of GEOP participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-0019 and DOE DC2020-04-0009	PEMC Consider harmonizing the provision with Section 4 of the GEOP Rules, which requires that the DU confirm in writing that the End-User has met the average peak demand necessary	PEMC <u>2.2.5 The Distribution Utility shall inform the End-User of its eligibility to participate in the Green Energy Option Program by conspicuously indicating it in the</u>	Response to PEMC: Agree with proposed inclusion.	Adopt PEMC



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			<p><u>2.2.1</u> <u>In order to supply to GEOP End-Users, entities that hold an operating permit from the Department of Energy to act as a Renewable Energy Supplier and a Retail Electricity Supplier license from the Energy Regulatory Commission shall register in the WESM before transacting with the Central Registration Body.</u></p> <p><u>2.2.2</u> <u>An end-user that has met the GEOP Demand</u></p>		<p>to participate in the GEOP in a conspicuous spot of the End-User's monthly bill.</p> <p>MERALCO: Same comment on the GEOP Demand Threshold</p>	<p><u>End-User's monthly bill.</u></p>		
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			<p><u>Threshold and chooses to source its supply from a Renewable Energy Supplier shall be registered by its Renewable Energy Supplier with the Central Registration Body as a GEOP End-User.</u></p> <p><u>2.2.3 The Metering Services Provider of a GEOP End-User shall register with the Central Registration Body as a Retail Metering Services Provider.</u></p>					
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>2.2.4 The Distribution Utility of a GEOP End-User shall register with the Central Registration Body as a Supplier of Last Resort</u>					
GEOP REGISTRY	(new)	(new)	<u>2.3 GEOP REGISTRY</u>	To align with Section 18 of ERC Resolution No. 08, Series of 2021	MERALCO: On the proposed timeline for submitting the necessary information in Section 2.3.3, we would respectfully request for additional period to complete the information,	MERALCO: <u>2.3.3 If, at any time, the Central Registration Body determines that an end-user that has met the GEOP Demand Threshold has incomplete customer information as required under Section 2.5.2 of</u>	Response to MERALCO: Defer to RCC on this proposal. Note that this is in conflict with Section 18 of the ERC GEOP Rules. If this proposal shall be adopted, it	Transfer the provision to switching and retain the two (2) wds. Adopt IEMOP's revision on 2.3.1 and 2.3.2



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			<p><u>2.3.1 The Central Registration Body shall maintain a registry of all end-users that has met the GEOP Demand Threshold, GEOP End-Users, and Renewable Energy Suppliers.</u></p> <p><u>2.3.2 The GEOP Registry shall contain the customer information submitted by Network Service Providers under Section 2.5.2 of this manual, a record of all switches involving GEOP End-Users, notices</u></p>	<p>considering the volume and validation needed from concerned offices.</p> <p>IEMOP: Propose to revise this section to better align with Section 18 of the ERC GEOP Rules.</p> <p>Section 2.3.3 shall be incorporated in the section relating to submission of customer information.</p>	<p><u>this Manual, the Central Registration Body shall notify the relevant Network Service Provider to provide the necessary information within five (5) two (2) working days from the receipt of the notification unless more time is requested for justifiable reasons.</u></p> <p>IEMOP: 2.3 GEOP REGISTRY <u>MAINTENANCE AND UPDATING OF GEOP REGISTRY</u></p> <p>2.3.1 The Central Registration Body shall maintain a registry of all end-users that has met the GEOP Demand Threshold, GEOP End-Users, and</p>	<p>should be harmonized with Clause 3.2.2.5 of the Retail Rules.</p>	
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			<p><u>sent or received by the Central Registration Body, assessment forms, related internal communications and relevant document submissions.</u></p> <p><u>2.3.3 If, at any time, the Central Registration Body determines that an end-user that has met the GEOP Demand Threshold has incomplete customer information as required under Section 2.5.2 of this Manual, the Central Registration Body shall</u></p>		<p>Renewable Energy Suppliers.</p> <p>2.3.2 The GEOP Registry shall contain the customer information submitted by Network Service Providers under Section 2.5.2 of this manual, a record of all switches involving GEOP End-Users, notices sent or received by the Central Registration Body, assessment forms, related internal communications and relevant document submissions.</p> <p>2.3.3 If, at any time, the Central Registration Body determines that an end-user that has met the GEOP Demand Threshold</p>	
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			<p><u>notify the relevant Network Service Provider to provide the necessary information within two (2) working days from the receipt of the notification.</u></p> <p><u>2.3.4 The Central Registration Body shall submit records concerning registration and transactions of Renewable Energy Suppliers and GEOP End-Users to the Energy Regulatory Commission every 15th day of the month.</u></p>		<p>has incomplete customer information as required under Section 2.5.2 of this Manual, the Central Registration Body shall notify the relevant Network Service Provider to provide the necessary information within two (2) working days from the receipt of the notification.</p> <p><u>2.3.1 The Central Registration Body shall maintain and update its registration records of all switches in electronic copies. Retention, storage, and destruction of all records shall be in accordance with prevailing company</u></p>	
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						<p><u>policies, relevant market manuals, or data privacy laws. The <i>Central Registration Body</i> shall be responsible for maintaining and ensuring completeness of registration records and inform the MSP of the updated list of switches.</u></p> <p><u>2.3.2 The <i>Central Registration Body's</i> registration records and database shall include, but shall will not be limited to the following:</u></p> <p>a. <u>Switch Request</u></p>		



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						<u>Form and different agreements as enumerated under Section 3.3 of this manual, including any amendments or modifications thereto;</u> b. <u>Notices and other communications to and from the requesting parties, and other parties or agencies;</u>		



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						<p>c. <u>Assessment forms and related internal communications; and</u></p> <p>d. <u>Document submission from the requesting parties.</u></p> <p>2.3.4.3 The Central Registration Body shall submit records <u>as stated in Clause 2.3.2</u> concerning registration and transactions of Renewable Energy Suppliers and GEOP End-Users to the Energy Regulatory Commission every 15th day of the month.</p>		



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RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<u>2.4 RENEWABLE ENERGY SUPPLIERS</u>					



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			<p><u>2.4.1 Renewable Energy Suppliers shall register in the WESM as Direct WESM Members under the Customer Trading Participant category and shall fulfill all such registration requirements as provided for in Chapter 2 of the WESM Rules, which shall include the operating permit issued by the Department of Energy and Retail Electricity Supplier license by the Energy Regulatory Commission.</u></p>	<p>To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.</p>				
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RENEWABLE ENERGY SUPPLIERS	(new)	(new)	2.4.2 <u>Suppliers already registered in the WESM shall be separately registered as Renewable Energy Suppliers upon submission of operating permit issued by the Department of Energy.</u>		IEMOP: Propose to amend cover other requirements that may be required by the Market Operator.	IEMOP: 2.4.2 <u>Suppliers already registered in the WESM shall be separately registered register separately as Renewable Energy Suppliers upon submission of operating permit issued by the Department of Energy subject to fulfillment of registration requirements under Chapter 2 of the WESM Rules and relevant Market Manuals</u>		Adopt IEMOP



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RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<u>2.4.3 Upon registration in the WESM, Renewable Energy Suppliers shall be deemed registered with the Central Registration Body and shall be allowed to transact with the Central Registration Body for their customers under the GEOP.</u>	<ul style="list-style-type: none">To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.To be consistent with Section 7 of DC2020-04-0009				



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RENEWABLE ENERGY SUPPLIERS	(new)	(new)	<p><u>2.4.4 A</u> <u>Renewable Energy Supplier may de-register in the WESM by following the procedures in Chapter 2 of the WESM Rules. The Renewable Energy Supplier shall be de-registered with the Central Registration Body upon the effectivity of its de-registration from the WESM.</u></p>	To clarify registration and de-registration procedures and requirements for Renewable Energy Suppliers, which are provided in Chapter 2 of the WESM Rules.				



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GEOP End-Users	(new)	(new)	<p><u>2.5 GEOP END-USERS</u></p> <p><u>2.5.1 Every 15th day of the month, Network Service Providers shall notify the Central Registration Body and provide the customer information required in Section 2.5.2 of this manual of any end-user that has met the GEOP Demand Threshold and:</u></p>	To clarify the manner by which GEOP End-Users are included in the GEOP Registry pursuant to Section 15.3b of ERC Resolution No. 08, Series of 2021. Also provides the registration and deregistration procedures for GEOP End-Users	<p>MERALCO: We would like to clarify the facility on where to access the GEOP Registry.</p> <p>We note the following from the clarificatory email sent to IEMOP, dated 01 December 2021, when these rules were first promulgated, regarding our compliance for 2.5.1 to 2.5.3, as well as 15.3(b) of the ERC GEOP Rules:</p> <p>“...We note that our monthly submission, pursuant to Section 15.3 (b) of ERC Resolution No.</p>	<p>MERALCO: For clarification where to access the GEOP Registry.</p>	<p>Response to MERALCO:</p> <p>There is no requirement to publish the GEOP Registry in ERC and DOE issuances on GEOP. Kindly see our proposed revision to Clause 2.5.1 to avoid confusion with the usage of GEOP Registry in Section 18 in the ERC GEOP Rules.</p>	Adopt IEMOP, as revised



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			<p><u>a) is not in the GEOP Registry; or</u></p> <p><u>b) is in the GEOP Registry but has changes in its customer information.</u></p>		<p>08, Series of 2021, entitled "<i>Rules Enabling the Green Energy Option Program</i>", contains information on qualified end-users, based on thresholds set in said ERC Resolution, with information on whether they have signified interest to participate in the GEOP. Thus, there are indeed customers that have been included in the previous reporting period/s, which are likewise included in the subsequent reporting period/s, depending on the existing end-users' monthly average peak demand for the past twelve (12) months, or newly-connected end-users' estimated</p>			
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					<p>monthly average peak demand. Notably, this is similar to our submission of the monthly contestability report (DU Form 2), which provides for qualified/eligible contestable customers based on their RCOA threshold of qualification using their average peak demand for the immediately preceding 12-month period following the report month.”</p> <p>IEMOP: Propose to delete the term GEOP Registry as it may be confused with the registry</p>	<p>IEMOP: 2.5 GEOP END-USERS</p>		



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					<p>pertained to in Section 18 of the ERC GEOP Rules which pertain to the registration records and database including switch request forms, notices, communications, assessment forms and document submissions. Also, proposed wording is more aligned with Retail Rules.</p> <p>IEMOP: The purpose of the following proposed amendments is to harmonize the</p>	<p>2.5.1 Every 15th day of the month, <i>Network Service Providers</i> shall notify the <i>Central Registration Body</i> and provide the customer information required in Section 2.5.2 of this manual of any <i>end-user</i> that has met the <i>GEOP Demand Threshold</i>, and:</p> <p>2.4.2.1 is not in the GEOP Registry; or</p> <p>2.4.2.2 is in the GEOP Registry but has changes in its customer information.</p> <p>IEMOP:</p>		



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					NSPs' responsibility for submission of customer information to the CRB and the CRB's responsibility to maintain the information submitted to it for both RCOA and GEOP. The requirement to determine whether the End-User has signified interest is included to comply with the minimum requirement set out in ERC GEOP Rules Section 15.3b.	2.5.2 All <i>Network Service Providers</i> shall submit the following information to the <i>Central Registration Body</i> on all newly qualified end-users within its franchise area that has met the <i>GEOP Demand Threshold</i> : a) End-user name, b) Billing and service addresses, c) End-user's account number, d) End-user contact information		



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						(telephone numbers and e-mail addresses) e) Meter number, f) Meter specifications (interval metering, channels), and g) Site and Equipment Identification Number (SEIN) of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the <i>end-user</i> passes through, and h) Confirmation that the end-user has signified interest to participate under GEOP		
GEOP End-Users	(new)	(new)	<u>2.5.2 All Network Service</u>		MERALCO: On Section 2.5.2 (g), we note that SEIN is generated	MERALCO: <u>2.5.2 All Network Service Providers shall</u>	Response to MERALCO:	See previous approval



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			<p><u>Providers shall submit the following information to the Central Registration Body on all end-users within its franchise area that has met the GEOP Demand Threshold:</u></p> <p><u>h) End-user name,</u> <u>i) Billing and service addresses,</u> <u>j) End-user's account number,</u> <u>k) End-user contact information (telephone numbers and e-mail addresses)</u> <u>l) Meter number,</u> <u>m) Meter specifications (interval metering, channels), and</u> <u>n) Site and Equipment Identification Number (SEIN) of the grid metering point of the Distribution Utility where</u></p>	<p>and provided by IEMOP to the DU. We emphasize our previous comments to delete this required information as part of the submission of the DU, to avoid inaccuracies/inconsistencies, since the CRB has the ownership of this data and inefficiencies in requesting and securing said information back and forth.</p>	<p><u>submit the following information to the Central Registration Body on all end-users within its franchise area that has met the GEOP Demand Threshold:</u></p> <p><u>a) End-user name,</u> <u>b) Billing and service addresses,</u> <u>c) End-user's account number,</u> <u>d) End-user contact information (telephone numbers and e-mail addresses)</u> <u>e) Meter number,</u> <u>f) Meter specifications (interval metering, channels), and</u></p>	<p>The submission of SEIN by the NSPs is specified in the ERC GEOP Rules.</p> <p>Subject to further clarification from IEMOP process owner during RCC meeting</p>	
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			<u>the supply of the end-user passes through.</u>			<u>g) Site and Equipment Identification Number (SEIN) of the grid metering point of the Distribution Utility where the supply of the end-user passes through.</u>		



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GEOP End-Users	(new)	(new)	<u>2.5.3 <i>Network Service Providers shall use the form published by the Central Registration Body in the market information website in providing the customer information of the end-users identified under Section 2.5.2.</i></u>					



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GEOP End-Users	(new)	(new)	<p><u>2.5.4 Registration with the Central Registration Body</u></p> <p><u>An end-user that has met the GEOP Demand Threshold and elects to source its supply under the GEOP shall be registered as a GEOP End-User with the Central Registration Body by its Renewable Energy Supplier by submitting a switch request and following the procedures under Section 3 of this Manual.</u></p>		<p>IEMOP:</p> <p>Clarify registration of GEOP End-Users directly connected to the transmission system.</p>	<p>IEMOP:</p> <p>2.5.4 Registration with the Central Registration Body</p> <p>An end-user that has met the <i>GEOP Demand Threshold</i> and elects to source its supply under the <i>GEOP</i> shall be registered as a <i>GEOP End-User</i> with the <i>Central Registration Body</i> by its <i>Renewable Energy Supplier</i> by submitting a <i>switch request</i> and following the procedures under Section 3 of this Manual.</p> <p><u>An end-user that is directly</u></p>		Adopt IEMOP's as revised



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						<u>connected to the transmission system, has met the <i>GEOP Demand Threshold</i> and elects to source its supply under the <i>GEOP</i> shall register in the WESM as an <i>Indirect WESM Member</i> in accordance with Chapter 2 of the <i>WESM Rules</i> and relevant Market Manuals</u>		
GEOP End-Users	(new)	(new)	<p style="text-align: center;"><u>2.5.5 De-Registration</u></p> <p>a) <u>A <i>GEOP End-User</i> shall be de-registered by the <i>Central Registration Body</i> when it is no longer</u></p>		MERALCO: For clarification how GEOP End-User who opts to remain as a GEOP End-User will be classified if it avails of the service of the SOLR upon occurrence of any	MERALCO:	Response to MERALCO: Kindly see our proposed revisions to Section 2.5.5 as it may already address MERALCO's comments.	Adopt IEMOP



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			<p><u>supplied by a Renewable Energy Supplier.</u></p> <p>b) <u>A GEOP End-User that elects to cease its supply under the GEOP shall be de-registered by the Central Registration Body when it has switched to a Supplier that is not a Renewable Energy Supplier or Distribution Utility under the captive market for its supply.</u></p> <p>c) <u>The de-registration of an end-user shall not render it ineligible for GEOP.</u></p>		<p>of the Last Resort Supply Events.</p> <p>Minor grammatical correction for b).</p> <p>For c), The de-registration of an end-user shall not render it ineligible for GEOP, but it needs to satisfy the GEOP threshold criteria to be eligible again.</p> <p>IEMOP:</p>	<p>xxx</p> <p>b) A GEOP End-User that elects to cease its supply under the GEOP shall be de-registered by the Central Registration Body when it has switched to a Supplier that is not a Renewable Energy Supplier, or to a Distribution Utility under the captive market, for its supply.</p> <p>c) The de-registration of an end-user shall not render it ineligible for GEOP as long as it still satisfies the GEOP threshold criteria.</p> <p>IEMOP:</p>		
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					A GEOP End-User that has ceased to be supplied by a Renewable Energy Supplier may still participate in the retail market if it meets the contestability threshold and enters into a supply contract with a Retail Electricity Supplier as a Contestable Customer. It may also transfer to a Supplier of Last Resort. Thus, in the said scenarios, a GEOP End-User should not be immediately de-registered. The proposed grounds for de-registration of the GEOP End-	<p>2.5.5—De-Registration <u>Cessation of Registration</u></p> <p>a. <u>An incumbent Renewable Energy Supplier or Supplier of Last Resort shall initiate the cessation of registration of a GEOP End-User shall be de-registered by the Central Registration Body when it is no longer supplied by a Renewable Energy Supplier. when it receives notice from the relevant</u></p>		



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					<p>User are the following:</p> <p>a. Disconnection</p> <p>b. Reversion to the captive market</p> <p>Procedures are aligned with proposed procedures for de-registration of Contestable Customers.</p>	<p><u>Network Service Provider that the GEOP End-User has met any of the following conditions:</u></p> <p>i. <u>Disconnection from its network k; or</u></p> <p>ii. <u>Reversion to being a Captive End-User.</u></p> <p>b. A GEOP End-User that elects to cease its supply under the GEOP shall be de-registered by the Central Registration Body when it has switched to a</p>		



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						<p>Supplier that is not a Renewable Energy Supplier or Distribution Utility under the captive market for its supply.</p> <p>c. The de-registration of an end-user shall not render it ineligible for GEOP.</p> <p><u>b. The incumbent Renewable Energy Supplier or Supplier of Last Resort shall provide a notice to the Central Registration Body in writing which shall, among other things, specify the date on which the GEOP End-User shall cease to be registered, which date shall not be less than</u></p>		
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						<p><u>thirty (30) business days after the date on which the Renewable Energy Supplier or Supplier of Last Resort sends the notice.</u></p> <p><u>c. If the reason for cessation of registration is the disconnection of the GEOP End-User, the notice to be submitted by the incumbent Renewable Energy Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by the proof of disconnection of</u></p>		



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						<p><u><i>GEOP End-User</i></u>, as well as a <u>notice of cessation to the <i>Network Service Provider</i> and copy of its proof of receipt of the notice.</u></p> <p><u>d. If the reason for cessation of registration is the reversion of the <i>GEOP End-User</i> to being a <i>Captive End-User</i>, the notice to be submitted by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> to the <i>Central Registration Body</i> shall be</u></p>		



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						<p><u>accompanied by the confirmation by the <i>Network Service Provider</i> that the <i>GEOP End-User</i> has met the conditions for reversion and confirmation from the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of Last Resort</i> that the <i>GEOP End-User</i> has fulfilled all contractual obligations.</u></p> <p><u>e. The cessation shall be effective on the date stated in the notice submitted by the incumbent <i>Renewable Energy Supplier</i> or <i>Supplier of</i></u></p>		



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						<p><u><i>Last Resort</i></u> or on such other date as may be notified by the <u><i>Central Registration Body</i></u> which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent <u><i>Renewable Energy Supplier</i></u> or <u><i>Supplier of Last Resort</i></u>.</p> <p>f. Upon submission of the notice of cessation by the incumbent <u><i>Renewable Energy Supplier</i></u> or <u><i>Supplier of Last Resort</i></u> and on the effective</p>		



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						<p>date, the <u>GEOP End-User</u> shall <u>cease to be registered as a GEOP End-User with the Central Registration Body</u> and shall <u>cease all activities relevant to a GEOP End-User.</u></p> <p><u>g. Notwithstanding cessation of registration, all outstanding obligations and liabilities to the Central Registration Body or to any other person, including financial liabilities and obligations which</u></p>		



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						<u>arose under the Retail Rules, of the GEOP End-User shall remain valid and subsisting until fully settled.</u> <u>h. A GEOP End-User may be registered again with the Central Registration Body upon approval of switch request submitted by a new Supplier.</u>		
METERING SERVICES PROVIDERS	(new)	(new)	<u>2.6 METERING SERVICES PROVIDERS</u> <u>2.6.1 Registration with the Central Registration Body</u>	To clarify registration and de-registration procedures for MSPs of GEOP End-Users, which is aligned with procedures for	IEMOP: Align with Retail Rules Chapter 2 provision that Retail MSPs shall be registered in the WESM. Amended to cover additional	IEMOP: 2.6 METERING SERVICES PROVIDERS 2.6.1 Registration with the Central Registration Body		Adopt IEMOP



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			<p><u>a) Before being able to provide metering services for GEOP End-Users, the Metering Services Provider of the GEOP End-User shall register with the Central Registration Body as a Retail Metering Services Provider in accordance with Chapter 2 of the Retail Rules.</u></p> <p><u>b) A Retail Metering Services Provider that is already registered and serving a Contestable Customer need not submit a new application in order to provide services to a GEOP End-User.</u></p> <p><u>c) Distribution Utilities shall act as default Retail Metering Services Provider for GEOP End-Users with service addresses located within their franchise area and are deemed registered in the WESM without need of complying with</u></p>	<p>Retail MSPs for RCOA</p> <p>To provide that NSPs shall act as default MSP pursuant to Section 15.3.e of ERC Resolution No. 08, Series of 2021</p>	<p>requirements the Market Operator may require from Retail MSPs.</p> <p>To clarify that DUs still need to submit registration requirements to participate as Retail MSP</p>	<p><u>a) Before being able to provide metering services for GEOP End-Users, the Metering Services Provider of the GEOP End-User shall register in the WESM with the Central Registration Body as a Retail Metering Services Provider in accordance with Chapter 2 of the Retail WESM Rules and relevant market manuals.</u></p> <p><u>b) The Central Registration Body may require a A Retail Metering</u></p>		
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			<p><u>registration requirements.</u></p> <p>2.6.2 De-registration</p> <p>a) <u>A Retail Metering Services Provider may de-register by submitting a request to the Central Registration Body.</u></p> <p>b) <u>The Central Registration Body shall approve the de-registration of the Retail Metering Services Provider if it has ceased to provide metering services to Retail Customers in accordance with Chapter 2 of the Retail Rules.</u></p>			<p><i>Services Provider that is already registered and serving a Contestable Customer to submit additional registration requirements need not submit a new application in order to provide services to a GEOP End-User.</i></p> <p>c) Distribution Utilities shall act as default Retail Metering Services Provider for GEOP End-Users with service addresses located within their franchise area and are deemed shall registered in the WESM without need of complying</p>		
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						<p><u>in accordance</u> with <u>WESM</u> registration requirements.</p> <p>2.6.2 De-registration</p> <p>a. A <u>De-registration of a Retail Metering Services Provider shall be in accordance with Chapter 2 of the WESM Rules and relevant market manuals.</u> may de-register by submitting a request to the <i>Central Registration Body</i>.</p> <p>b. The Central Registration Body shall approve the</p>		



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					NREB-TWG: Will there be penalties for MSPs that delay/refuse to register as MSP for GEOP?	de-registration of the Retail Metering Services Provider if it has ceased to provide metering services to Retail Customers in accordance with Chapter 2 of the Retail Rules .	NREB-TWG: Please see section 59 of ERC GEOP Rules. It provides general statement that non-compliance with the ERC GEOP Rules may result to sanctions. Subject to further clarification from	



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							<p>IEMOP process owner during RCC meeting</p> <p>PEMC's Response to NREB:</p> <p>None. The failure to register as MSP shall result only in its non-participation, i.e., it would not be allowed to provide metering services for retail competition. (Sec. 4.2.1 of the Retail Rules). The reading of the Retail Rules is that it provides for a consequence rather than a sanction.</p>	



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							It becomes incumbent on the GEOP End-Users to enter into a Metering Services Agreement (MSA) with the MSP, and to provide the CRB with a copy of the MSA, among others, at least 30 days prior to its effectivity. Since MSA (a pre-requisite for the registration) is a contractual agreement between the GEOP and the MSPs, the remedy for the GEOP User is also contractual in nature (e.g legal action	



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							against MSP which refuses registration). The ERC may also be consulted on the applicability of Section 59 of the GEOP Rules on Sanctions to this kind of situation.	
SUPPLIER OF LAST RESORT	(new)	(new)	<p><u>2.7 SUPPLIER OF LAST RESORT</u></p> <p><u>2.7.1 Registration with the Central Registration Body</u></p> <p><u>a) Before providing electricity supply for GEOP End-Users within its franchise area during a last resort event, the Network Service Provider of the GEOP End-User</u></p>	To clarify registration and de-registration procedures for SOLRs of GEOP End-Users, which is aligned with procedures for SOLRs for RCOA	<p>IEMOP: Align with Retail Rules Chapter 2 provision that SOLRs shall be registered in the WESM.</p> <p>Amended to cover additional requirements the Market Operator may require from SOLRs.</p>	<p>IEMOP: 2.7 SUPPLIER OF LAST RESORT</p> <p>2.7.1 Registration with the Central Registration Body</p> <p>a. Before providing electricity supply for <i>GEOP End-Users</i> within its franchise area during a last resort event, the</p>		Adopt IEMOP



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			<p><u>shall register with the Central Registration Body as a Supplier of Last Resort. The application and its supporting requirements shall be assessed and evaluated in accordance with Chapter 2 of the Retail Rules.</u></p> <p>b) <u>A Supplier of Last Resort that is already registered and serving a Contestable Customer need not submit a new application in order to provide services to a GEOP End-User.</u></p> <p><u>2.7.2 De-registration</u></p> <p>a) <u>A Supplier of Last Resort may de-register by submitting a request to the Central Registration Body.</u></p> <p>b) <u>The Central Registration Body shall approve the de-registration of the Supplier of Last Resort if</u></p>			<p><i>Network Service Provider of the GEOP End-User shall register with the Central Registration Body in the WESM as a Supplier of Last Resort. The application and its supporting requirements shall be assessed and evaluated in accordance with Chapter 2 of the Retail Rules. of the WESM Rules and relevant market manuals.</i></p> <p>b. <u>The Central Registration Body may require</u> a <u>A Supplier of Last Resort that is already registered and serving a Contestable Customer need not submit a new application to submit additional registration requirements in</u></p>	
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			<u>it has ceased to provide network services to <i>Retail Customers</i> in accordance with Chapter 2 of the <i>Retail Rules</i>.</u>			order to provide services to a <i>GEOP End-User</i> . 2.7.2 De-registration <u>De-registration of A a Supplier of Last Resort shall be in accordance with Chapter 2 of the WESM Rules and relevant market manuals.</u> may de-register by submitting a request to the <i>Central Registration Body</i> .		
CONTINUING COMPLIANCE	(new)	(new)	<u>2.8 CONTINUING COMPLIANCE</u> <u>To maintain its registration, the <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort</i>, may be required by the <i>Central Registration</i></u>	Provides general provisions for continuing compliance of GEOP participants				

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			<u>Body to submit information and documents to show that it continues to comply with the criteria required of <i>Renewable Energy Supplier, Retail Metering Services Provider, or Supplier of Last Resort.</i></u>					
CUSTOMER TRANSFER	(new)	(new)	<u>SECTION 3 CUSTOMER TRANSFER</u>					
COVERAGE	(new)	(new)	<u>3.1 COVERAGE</u> <u>This section describes the procedures for the switching of <i>GEOP End-Users</i> between a <i>Renewable Energy Supplier</i> and another <i>Renewable Energy Supplier</i>, or a <i>Distribution Utility</i>. This section also provides the conditions and procedures for the relocation of a customer, termination of a <i>GEOP</i> supply contract, and transfer of a <i>GEOP End-User</i> to a <i>Supplier of Last Resort</i>.</u>	Provides the coverage of Section 3 of this Manual	MERALCO: For clarification that switching contemplates two instances: Switch from the DU as part of its captive market to an RE Supplier, and switch from one RE Supplier to a new RE Supplier. For clarification also on statement	MERALCO: This section describes the procedures for the switching of <i>GEOP End-Users</i> between a <i>Renewable Energy Supplier</i> and another <i>Renewable Energy Supplier</i> , or <u>from a Distribution Utility to a</u>	Response to MERALCO: Agree with proposed revision. “Transfer of a <i>GEOP End-User</i> to a <i>Supplier</i> that is not a <i>Renewable Energy Supplier</i> ” refers to transfer of a <i>GEOP End-User</i> to a Retail	Adopt Meralco on 1 st para For the last para: <u>Transfer of a <i>GEOP End-User</i> to a <i>Supplier</i> that is not a <i>Renewable Energy Retail Electricity Supplier</i> or <i>local RES</i> is covered under the <i>Retail Manual</i> on</u>



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			<u>Transfer of a GEOP End-User to a Supplier that is not a Renewable Energy Supplier is covered under the Retail Manual on Market Transaction Procedures.</u>		re: "Transfer of a GEOP End-User to a Supplier that is not a Renewable Energy Supplier is covered under the Retail Manual on Market Transaction Procedures." To whom else will the GEOP End-User transfer? Or are we talking about reversion to captive market?	<u>Renewable Energy Supplier.</u>	Electricity Supplier under the RCOA, provided the End-User satisfies requirements for contestability.	<u>Market Transaction Procedures.</u> DOE: local RES can be referred as RES End of 194 th RCC (Special) Meeting
OVERVIEW	(new)	(new)	<u>3.2 OVERVIEW</u>	To align with policies for switching and other transactions of GEOP participants pursuant to ERC Resolution No. 8, Series of 2021, DOE DC2018-07-	APC: Please insert the detailed pre-switching procedures based on IEMOP's GEOP advisory dated December 22, 2021 MERALCO:		Response to APC: We are amenable with incorporating the pre-switching process subject to thorough consultation with concerned stakeholders on	Adopt Meralco



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			<p><u>3.2.1 The commercial transfer of the electricity supply of a GEOP End-User shall be facilitated by the incoming entity through the submission of a switch request.</u></p> <p><u>3.2.2 In the case of a last resort event, the Central Registration Body shall facilitate the transfer of the GEOP End-User to the Supplier of Last Resort.</u></p>	0019 and DOE DC2020-04-0009	We note that 3.2.1 mentions that the commercial transfer shall be facilitated by “the incoming entity” through submission of a switch request. We note that “the incoming entity” pertains to a prospective RE Supplier. Hence for clarity, suggest to mention that the submission of a switch request is by the prospective RE Supplier.	<u>3.2.1.</u> The commercial transfer of the electricity supply of a <i>GEOP End-User</i> shall be facilitated by the <u>prospective Renewable Energy Supplier</u> through the submission of a switch request.	<p>the timelines and procedures.</p> <p>Subject to further clarification from IEMOP process owner during RCC meeting</p> <p>Response to MERALCO:</p> <p>Agree with proposed revision</p>	



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SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p><u>3.3 SWITCHING TO A RENEWABLE ENERGY SUPPLIER</u></p> <p><u>3.3.1 A Renewable Energy Supplier may submit a switch request to the Central Registration Body if all of the following conditions are met:</u></p> <p><u>a) if the end-user is switching from a Distribution Utility, the end-user has settled its financial obligations with its Distribution Utility;</u></p> <p><u>b) the end-user has entered into a GEOP Supply Contract with a</u></p>	To specify switching procedures pursuant to Section 16 of ERC Resolution No. 08, Series of 2021.	<p>APC: In letter c): The end-user has entered into a Connection Agreement and/or Metering Services Agreement with its <i>Network Service Provider</i>; Then, remove item d).</p> <p>Rationale: not all NSP-End-user execute separate CA and MSA</p> <p>MERALCO: We note that there are other new requirements to be submitted by the Supplier, coming from the RMSP, such as the Certification of Metering Services Provider,</p>	<p>APC: In letter c): The end-user has entered into a Connection Agreement and/or Metering Services Agreement with its <i>Network Service Provider</i>; Then, remove item d).</p> <p>Rationale: not all NSP-End-user execute separate CA and MSA</p> <p>MERALCO: For CRB's alignment of procedures and complete enumeration of required documents from its GEOP Advisories to the Retail Manual. We kindly</p>	<p>Response to APC: Please see our proposed revision removing the requirement to submit Connection Agreement.</p> <p>Response to MERALCO: Agree on proposed revision to 3.3.1(e) We are open to incorporating Annexes subject to thorough consultation with concerned stakeholders on</p>	Adopt urgent and clerical from Meralco and IEMOP



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			<p><u>Renewable Energy Supplier;</u></p> <p>c) the end-user has entered into a Connection Agreement with its Network Service Provider;</p> <p>d) the end-user has entered into a Metering Services Agreement with a registered Retail Metering Services Provider; and</p> <p>e) if applicable, the Renewable Energy Supplier has entered into a Distribution Wheeling Services Agreement with the Distribution Utility covering the end-user.</p>		<p>Certification by the Network Services Provider, as well as corresponding proof of authority of RMSP/DU/NSP representative.</p> <p>We suggest that the proposed Retail Manual for GEOP completely enumerate these requirements and manner of submission to RES (e.g., provided by RMSP to RES directly or via CRSS)</p> <p>The provision should also include a dual billing scenario where the GEOP End-User executes the DWSA with its DU.</p>	<p>suggest to include all forms as Annex to the proposed manual.</p> <p>xxx <u>e) if applicable, the Renewable Energy Supplier has entered into a Distribution Wheeling Services Agreement with the Distribution Utility covering the end-user, or in case the end-user enrolls in dual</u></p>	<p>the timelines and procedures.</p> <p>Note, however, that any change in the forms shall require rules change if ever they will be included as an integral part of the Retail Rules and Manuals.</p> <p>Subject to further clarification from IEMOP process owner during RCC meeting</p>	
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					<p>IEMOP: Revised to consider settlement of financial obligations with incumbent Supplier.</p> <p>Propose to align with Retail Rules requirement wherein presence of Connection Agreement is not listed as a condition for switching.</p>	<p><u>billing, the end-user has entered into a Distribution Wheeling Services Agreement with the Distribution Utility.</u></p> <p>IEMOP: 3.3 SWITCHING TO A RENEWABLE ENERGY SUPPLIER</p> <p>3.3.1 A <i>Renewable Energy Supplier</i> may submit a switch request to the <i>Central Registration Body</i> if all of the following conditions are met:</p> <p>f) if the end-user is switching from a</p>		

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					For transparency, this proposed revision is in conflict with Clause 16.2 of the ERC GEOP Rules.	<p><i>Distribution Utility</i>, the end-user has settled its financial obligations with its <i>Distribution Utility</i>, <u>if the end-user is switching from a <i>Distribution Utility</i>, or its incumbent Supplier</u>,</p> <p>g) the end-user has entered into a <i>GEOP Supply Contract</i> with a <i>Renewable Energy Supplier</i>,</p> <p>c) the end-user has entered into a Connection Agreement with</p>		



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						<p>its Network Service Provider;</p> <p>e) <u>c)</u> the end-user has entered into a valid Metering Services Agreement with a registered <i>Retail Metering Services Provider</i>; and</p> <p>e) <u>d)</u> if applicable, the <i>Renewable Energy Supplier</i> has entered into a valid Distribution Wheeling Services Agreement with the <i>Distribution Utility</i> or <u>Network Service Provider</u> covering the end-user.</p>		



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SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<u>3.3.2 Once all the conditions set forth in Clause 3.3.1 are met, the new <i>Renewable Energy Supplier</i> shall submit the switch request to the <i>Central Registration Body</i>, copy furnished its <i>Network Service Provider</i>, not later than seven (7) working days prior to the proposed switch effective date.</u>					Adopt



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SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p><u>3.3.3 The switch request submitted under Section 3.3.2 shall include an attestation duly signed by:</u></p> <p><u>a) if the end-user is switching from a Distribution Utility, the end-user has settled its financial obligations with the Distribution Utility;</u></p> <p><u>b) the Renewable Energy Supplier and the end-user on the existence of a GEOP Supply Contract between said parties, including the term and</u></p>			<p>APC: Delete item e);</p> <p><i>d). the end-user and the registered GEOP Metering Services Provider on the existence of a metering services agreement and/or connection agreement covering the end-user; and</i></p> <p>MERALCO: The Switch Request, to be submitted by the prospective RE Supplier through a Switch Request Form, shall be accompanied by the following documentary requirements: a.xxx b.xxx c.xxx</p>	<p>Response to APC:</p> <p>See our response to previous item</p> <p>Response to MERALCO:</p> <p>Please see our proposed revision which may already address MERALCO's concern.</p> <p>Agree to consider cases of dual billing on DWSA submission</p>	Adopt Meralco and IEMOP's proposed

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			<p><u>effectivity date of the GEOP Supply Contract;</u></p> <p><u>c) the Renewable Energy Supplier and the relevant Distribution Utility on the existence of a wheeling service agreement covering the end-user;</u></p> <p><u>d) the end-user and the registered GEOP Metering Services Provider on the existence of a metering services agreement covering the end-user; and</u></p> <p><u>e) the end-user and its Network Service Provider on the existence of a connection agreement covering the end-user.</u></p>		<p>Same comment as above, how about the scenario for dual billing wherein DWSA is between the end-user and the DU?</p> <p>IEMOP:</p>	<p>d.xxx e.xxx f. xxx g. A verification executed by the RE Supplier stating that the above-enumerated documents are authentic and the contents thereof are true and correct xxx</p> <p>xxx) if applicable, the <i>Renewable Energy Supplier</i> has entered into a Distribution Wheeling Services Agreement with the <i>Distribution Utility</i> covering the end-user, <u>or in case the end-user enrolls in dual billing, the end-user</u> has entered into a Distribution Wheeling Services Agreement with the Distribution Utility</p> <p>IEMOP: 3.3.3 The switch request submitted under Section 3.3.2 shall <u>be electronically filled out and shall</u> include an attestation duly signed by a <u>confirmation by the authorized</u></p>		
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					<p>Propose to align with Retail Rules requirement wherein presence of Connection Agreement is not listed as a condition for switching</p> <p>IEMOP proposes to transition to electronic processing and certification of switch requests to streamline the switching process for both RCOA and GEOP.</p> <p>For transparency, this proposed revision is in conflict with Clause 16.2 of the ERC GEOP Rules.</p>	<p><u>representatives of the following:</u></p> <p>a) if the end-user is switching from a Distribution Utility, the Distribution Utility that the end-user has settled its financial obligations with the Distribution Utility <u>or its incumbent Supplier;</u></p> <p>b) the Renewable Energy Supplier and the end-user on the existence of a GEOP Supply Contract between said</p>		



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					If approved, implementation of this provision shall entail system enhancements which is dependent on budget availability. Assuming the budget is available, procurement, development, testing and software certification will take at least 9 months (initial estimate).	parties, including the term and effectivity date of the GEOP Supply Contract; c) the <i>Renewable Energy Supplier</i> and the relevant <i>Distribution Utility</i> or <u>Network Service Provider</u> on the existence of a valid wheeling service agreement covering the <i>end-user</i> ; d) the <i>end-user</i> and the registered <i>GEOP Retail</i>		



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						<p><i>Metering Services Provider on the existence of a valid metering services agreement covering the end-user; and</i></p> <p><i>e) the end-user and its Network Service Provider on the existence of a connection agreement covering the end-user.</i></p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to</u></p>		



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					<p>NREB-TWG: These attestations should suffice as opposed to the submission of the actual supply contract, MSA, CA, etc.</p> <p>The use of attestations instead</p>	<p><u>represent their respective organizations.</u></p>	<p>NREB-TWG: Please see our proposed revision to Clause 3.3.3 which aims to harmonize GEOP process to RCOA process.</p> <p>The 90-day prior notice is required under</p>	



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					<p>of actual contracts/documents also parallels the requirements for RCOA switching</p> <p>Is the 90 day prior notice of intent and the 30 day prior notice to effectivity still part of the switch requirements? Such documents are not required under RCOA switching but are being required for GEOP switchers</p>		<p>Section 15.1 of the ERC GEOP Rules. However, we also propose to do away with this requirement to harmonize with RCOA procedures.</p>	



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SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p><u>3.3.4 In addition to the attestations in Section 3.3.3, the Renewable Energy Supplier shall submit the documentary requirements set in Section 16.2 under ERC Resolution No. 08, Series of 2021.</u></p>		<p>PEMC</p> <p>Consider enumerating the documentary requirements set in Section 16.2 for easy reference.</p>	<p>PEMC</p> <p><u>In addition to the attestations in Section 3.3.3, the Renewable Energy Supplier shall submit the following documentary requirements under Section 16.2 of ERC Resolution No. 08, Series of 2021:</u></p> <p>c. <u>Switch Request Form;</u></p> <p>d. <u>Copy of Renewable Energy Supply Contract;</u></p> <p>e. <u>Copy of valid Wheeling Service Agreement;</u></p>	<p>Please see our proposed revision which may also address PEMC and MERALCO's comments.</p>	<p>Adopt PEMC</p>



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						f. <u>Copy of valid Metering Services Agreement;</u> g. <u>Connection Agreement between a GEOP End-User and its Network Service Provider;</u> h. <u>Prudential Requirements; and</u> i. <u>A verification executed by the Renewable Energy Supplier stating that the above-enumerated documents are authentic, and the contents thereof are</u>		



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>MERALCO: For clarification of the IEMOP's intention whether the submission of the attestations are supplementary to the copies of the relevant agreements required under the GEOP Rules.</p> <p>Propose to delete this portion as Attestation 3.3.3 should cover ERC Resolution No. 8 series of 2021 Section 16.2 (Switching Procedure).</p>	<p>true and correct.</p> <p>MERALCO: Propose to DELETE this section.</p>		
					IEMOP:	IEMOP:		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>Propose to delete to harmonize with Retail Rules wherein submission of documentary requirements are not required</p> <p>For transparency, this proposed revision is in conflict with Clause 16.2 of the ERC GEOP Rules.</p>	<p>3.3.4 In addition to the attestations in Section 3.3.3, the Renewable Energy Supplier shall submit the documentary requirements set in Section 16.2 under ERC Resolution No. 08, Series of 2021.</p>		



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SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p><u>3.3.5 Upon receipt of a switch request, the Central Registration Body shall immediately evaluate the completion of the requirements under Clause 3.3.3. The Central Registration Body shall notify the Renewable Energy Supplier and the GEOP End User, as applicable of status and further requirements such as prudential requirements, if any, within two (2) working days from its</u></p>	<p>APC: In line with the CRB's 1st to 15th of the month deadline to submit the GEOP switch request/s, for advance submission of the switch requirements, CRB should at least notify the RE Supplier within two (2) working days, within working hours (anytime between 8am and 5pm), the status of the submitted documents. Beyond 5:00 PM shall be deemed to have been sent or received on the first working hour of the next working day.</p> <p>MERALCO: Reword to consider 3.3.3 revisions and to harmonize with</p>	<p>MERALCO: <u>Upon receipt of a switch request, the Central</u></p>	<p>Response to APC: Not feasible for CRB due to volume of switch requests being processed especially during bulk submissions or simultaneous submissions by various suppliers (RCOA and GEOP). Subject to further clarification from IEMOP process owner during RCC meeting</p> <p>MERALCO: Agree with proposed revision.</p>	Adopt Meralco subject to APC's suggestions
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>receipt of the switch request.</u>		ERC Resolution No. 8 s2021	<u>Registration Body shall immediately evaluate the completeness of the requirements under Clause 3.3.3. The Central Registration Body shall notify the Renewable Energy Supplier and the GEOP End User, as applicable of status and further requirements such as prudential requirements of any deficiencies, if any, within two (2) working days from its receipt of the switch request.</u>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p>3.3.6 All deficiencies, except those relating to metering requirements, in the switch request submission shall be addressed by the Renewable Energy Supplier and the GEOP End-User within two (2) working days from the receipt of the Central Registration Body's notice.</p>		<p>MERALCO: Reword to harmonize with ERC Resolution No. 8 s2021</p>	<p>MERALCO: <u>All deficiencies, except those relating to metering requirements, in the switch request submission shall be addressed shall be completed by the Renewable Energy Supplier and the GEOP End-User within two (2) working days from the receipt of the Central Registration Body's notice. Thereafter, the CRB shall complete its evaluation no more than two (2) business days</u></p>	<p>Response to MERALCO: Agree with proposed revision.</p>	Adopt Meralco as revised



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>from receipt of the complete submissions. The aforementioned procedure shall likewise apply to regular switching from one RE Supplier to another.</u>		
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<u>3.3.7 If the deficiency pertains to the metering requirements, the relevant Retail Metering Services Provider shall complete the requirements within five (5) working days from its receipt of notice.</u>		<p>APC: Please harmonize with RCOA switch's metering rectification timeline which is up to 15 working days (instead of 5 working days).</p> <p>MERALCO: Reword to harmonize with ERC Resolution No. 8 s2021</p>	<p>APC: Please harmonize with RCOA switch's metering rectification timeline which is up to 15 working days (instead of 5 working days).</p> <p>MERALCO: To ADD this in the paragraph: <u>For cases which requires scheduling of service</u></p>	<p>Response to APC: Please see our proposed revision.</p> <p>MERALCO: Agree with proposed revision.</p>	Adopt Meralco and IEMOP



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP: We retain our same proposal to harmonize timeline for rectifying metering deficiencies for both RCOA and GEOP participants and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on</p>	<p><u>interruption on the part of the End-user, the completion will be based on the agreed date of execution with the End-user.</u></p> <p>IEMOP: If the deficiency pertains to the metering requirements, the relevant <i>Retail Metering Services Provider</i> shall complete the requirements within five (5) <u>fifteen (15)</u> <i>working days</i> from its receipt of notice.</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>Provisions to Promote Participation in Retail Competition)</p> <p>Inserted provision for correcting deficiencies on customer information, previously placed in Section 2.3.</p> <p>For transparency, this proposed revision is in conflict with Clause 17.2(d) of the ERC GEOP Rules.</p> <p>NREB-TWG: Should the RMSP fail to complete within the 5 working days, what is the</p>	<p>3.3.8 If the <u>Central Registration Body determines that the GEOP End-User has incomplete customer information as required under Section 2.5.2 of this Manual, the Central Registration Body shall notify the relevant Network Service Provider to provide the necessary information within two (2) working days from the receipt of the notification.</u></p>	<p>NREB-TWG: Please see section 59 of</p>	



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					recourse or the penalty for the RMSP?		<p>ERC GEOP Rules and Article VIII of ERC Resolution No. 9, series of 2018. It provides general statement that non-compliance with the switch timelines may result to sanctions.</p> <p>PEMC's Response to NREB:</p> <p>It appears that the succeeding Section (3.3.8) only provides for the consequence for not completing any deficiency in the metering requirements, i.e., the switch</p>	



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
							<p>request processing shall not proceed. To provide sanction therefor, the proponent may like to consider providing here that it would be subject to penalty.</p> <p>The GEOP User may also enforce the contractual obligations of the MSP, is such is covered by the MSA.</p> <p>The ERC may also be consulted on the applicability of Section 59 of the GEOP Rules on Sanctions to this kind of situation.</p>	



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SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<p>3.3.8 <u>If the deficiencies in the application or requirements are not rectified within the prescribed timeframes, the Central Registration Body shall notify the Renewable Energy Supplier, copy furnish the GEOP End-User and Network Service Provider, within three (3) working days that the processing of the switch request shall not be proceed. Such notification is without prejudice to</u></p>			<p>APC: If the deficiencies in the application or requirements are not rectified within the prescribed timeframes, the <i>Central Registration Body</i> shall notify the <i>Renewable Energy Supplier</i>, copy furnish the <i>GEOP End-User</i> and <i>Network Service Provider</i>, within three (3) <i>working days</i> that the processing of the switch request shall not be proceed.</p> <p>MERALCO: Minor revision</p>	Agree with clerical correction.	Adopt urgent amendments and clerical from Meralco and APC
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			<u>refiling of a new request, provided all conditions will be met by the Renewable Energy Supplier and/or party required to comply.</u>		<p>IEMOP: We retain our same proposal to harmonize Customer</p>	<p><u>Registration Body shall notify the Renewable Energy Supplier, copy furnish the GEOP End-User and Network Service Provider, within three (3) working days that the processing of the switch request shall not be proceed. Such notification is without prejudice to refiling of a new request, provided all conditions will be met by the Renewable Energy Supplier and/or party required to comply.</u></p> <p>IEMOP: 3.3.8 3.3.9 If the deficiencies in the application or requirements are not rectified within the prescribed timeframes, the</p>		
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>Switching procedures for both RCOA and GEOP participants and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition)</p> <p>For transparency, this proposed revision is in conflict with Clauses 17.2(a) and 17.2(e) of the ERC GEOP Rules.</p>	<p><i>Central Registration Body shall notify the Renewable Energy Supplier, copy furnish the GEOP End-User and Network Service Provider, the incumbent Supplier and the Distribution Utility or Network Service Provider</i> within three (3) working days that the processing of the switch request shall not be proceed. Such notification is without prejudice to refiling of a new request, provided all conditions will be met by the Renewable Energy Supplier and/or party required to comply.</p>		



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	3.3.9 <u>Within two (2) working days from its confirmation that the prudential requirements, metering requirements, and customer information requirements are satisfied, the Central Registration Body shall approve the switch request and shall notify the following of the confirmation of the switch request, including the effective date of the switch:</u>		MERALCO: Minor suggested revision and to harmonize with ERC Resolution No. 8 s2021 Section 17.1.b IEMOP: Re-numbering	MERALCO: <u>b) the incumbent Supplier or Distribution Utility, as applicable</u> Proposing to ADD: e) GEOP End-user IEMOP:	MERALCO: Agree with proposed revision to 3.3.9b) We propose that notification of approval to the GEOP End-User be done by its RE Supplier. This is to harmonize with RCOA Clause 3.2.2.3 procedure for approvals involving a Contestable Customer that is not intending to register in the WESM.	Adopt Meralco's proposed and IEMOP's renumbering



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			<p>a) <u>new Renewable Energy Supplier,</u></p> <p>b) <u>the incumbent Supplier or Distribution Utility</u></p> <p>c) <u>the Retail Metering Services Provider, and</u></p> <p>d) <u>the relevant Distribution Utility or Network Service Provider.</u></p>			<p>3.3.9 3.3.10 Within two (2) <i>working days</i> from its confirmation that the <i>prudential requirements</i>, metering requirements, and customer information requirements are satisfied, the <i>Central Registration Body</i> shall approve the switch request and shall notify the following of the confirmation of the switch request, including the effective date of the switch:</p> <p>a) new Renewable Energy Supplier,</p> <p>b) the incumbent <i>Supplier or</i></p>		
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						<i>Distribution Utility</i> c) the <i>Retail Metering Services Provider</i> , and d) the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> .		



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
SWITCHING TO A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<u>3.3.10 If the approved switch request is for the supply of a Renewable Energy Supplier to an end-user from a Network Service Provider, the Central Registration Body shall register the end-user as a GEOP End-User.</u>		IEMOP: Re-numbering	IEMOP: 3.3.10 <u>3.3.11</u> If the approved switch request is for the supply of a <i>Renewable Energy Supplier</i> to an end-user from a <i>Network Service Provider</i> , the <i>Central Registration Body</i> shall register the end-user as a <i>GEOP End-User</i> .		Adopt
SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER	(new)	(new)	<u>3.4 SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER</u>	To clarify that switching to a Supplier that is not a Renewable Energy Supplier is governed by the Retail Manual on Market	MERALCO: It is observed that mere qualification as Contestable Customer (i.e., threshold for contestability) is not enough. There	MERALCO: <u>3.5 SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER</u>	MERALCO: Agree with proposed revision.	Adopt Meralco and IEMOP

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			<p><u>3.4.1 A Supplier that is not a Renewable Energy Supplier shall submit a switch request for its supply to a GEOP End-User in accordance with the procedures under the Retail Manual on Market Transaction Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a Contestable Customer.</u></p> <p><u>3.4.2 The Central Registration</u></p>	<p>Transaction Procedures.</p>	<p>are other requirements that need to be complied with by the Contestable Customer. Suggest to mention this, to avoid confusion.</p> <p>IEMOP: Propose that End-users switching from a Renewable Energy Supplier to</p>	<p><u>3.5.1 A Supplier that is not a Renewable Energy Supplier shall submit a switch request for its supply to a GEOP End-User in accordance with the procedures under the Retail Manual on Market Transaction Procedures, provided that the end-user is also qualified to be a Contestable Customer and complies with the necessary requirements under applicable laws and issuances.</u></p> <p>IEMOP: 3.4 SWITCHING TO A SUPPLIER THAT IS NOT A</p>		
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			<p><u>Body shall de-register the GEOP End-User at the switch effective date to the Supplier and register it as a Contestable Customer.</u></p>		<p>a Retail Electricity Supplier shall not be de-registered instead its registration category will just be updated.</p>	<p>RENEWABLE ENERGY SUPPLIER</p> <p>3.4.1 <u>If a GEOP End-user wishes to switch to</u> A a Supplier that is not a Renewable Energy Supplier, the new Supplier shall submit a switch request for its supply to a GEOP End-User in accordance with the procedures under the <i>Retail Manual on Market Transaction Procedures</i>, provided that the end-user is also qualified under applicable laws and issuances to be a Contestable Customer.</p> <p>3.4.2 The Central Registration Body shall de-register the <u>update the</u></p>		
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>registration category of the GEOP End- User</u> at the switch effective date to the <i>Supplier</i> and register it as to a <i>Contestable Customer</i> .		
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<p><u>3.5 SWITCHING TO A DISTRIBUTION UTILITY</u></p> <p><u>3.5.1 A GEOP End-User may revert to being a Captive End-User subject to fulfillment of any of the following conditions:</u></p> <p>a) <u>Its average monthly peak demand has decreased, rendering it ineligible to participate in the Green Energy Option Program;</u></p>	To align and thresh out details of Section 24 of the ERC Resolution No. 8 Series of 2021	MERALCO: As clarified by the ERC, the conditions or circumstances under Section 24.1 when the GEOP End-User may revert to the captive market should be concurrent, thus all conditions therein should be present.	MERALCO: <u>3.5.1. A GEOP End-User may revert to being a Captive End-User, subject to the following conditions or circumstances:</u> <u>a. It has fulfilled its contractual obligations to the RE Supplier/s;</u> <u>b. It has executed an agreement for the supply of electricity, through the DU, in</u>	Response to MERALCO: Suggest to clarify with ERC whether conditions c), d) and e) of Section 24 of the ERC GEOP Rules really need to be concurrent as it would appear an End-User whose SOLR contract already exceeded the maximum period will not be permitted to	Adopt Meralco, as revised



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			<p>b) <u>Any of the last resort supply events under Clause 3.9.1 has occurred;</u></p> <p>c) <u>Its contract with a Supplier of Last Resort has exceeded the maximum period.</u></p>			<p><u>accordance with the DSOAR;</u></p> <p><u>c. Its average monthly peak demand has decreased below 75% of demand threshold set by ERC for the immediately preceding 6 consecutive months and the same is not attributable to seasonal demand as confirmed by CRB and the MSP, rendering it ineligible to participate in the Green Energy Option Program;</u></p> <p><u>d. Its contract with a Supplier of Last Resort has exceeded the maximum period.</u></p>	<p>revert to the captive market if its average peak demand has not decreased below the GEOP threshold. At the same time, an End-User who has not encountered a last resort supply event shall not be permitted to revert to the captive market even if its average peak demand has already decreased below the GEOP threshold.</p> <p>Please see suggested revision to item c to avoid need for amendment in case of change in threshold.</p>	
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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
							<u>c. Its average monthly peak demand has decreased below the set threshold by the ERC for GEOP End-Users, rendering it ineligible to participate in the Green Energy Option Program;</u>	
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<u>3.5.2 A GEOP End-User may only exercise its option to revert to being a Captive End-User once every twelve (12) months.</u>					Adopt



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	3.5.3 <u>A GEOP End-User shall notify the Central Registration Body if it wishes to revert to being a Captive End-user by submitting an attestation signed by the following:</u>		APC: Please provide attestation template/s for this process. MERALCO: Kindly revise to harmonize with GEOP rules Section 4.2.b. in which the xxx RE Supplier shall send a written request to the DU, with a confirmation from CRB and MSP that the demand level has decreased by such amount xxx. Propose to remove Attestation as it is NOT found in any ERC GEOP rules.	MERALCO: Revise to harmonize with GEOP rules Section 4.2.b. Propose to REMOVE Attestation as it is NOT found in any ERC GEOP rules.	Please see our proposed revision.	Adopt IEMOP



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			<p><u>a) The incumbent Supplier or Supplier of Last Resort, attesting that the said Retail Customer has fulfilled all of its contractual obligations;</u></p> <p><u>b) The Distribution Utility attesting it agrees to supply the GEOP End-user;</u></p>		<p>However, we suggest a Certification be issued instead subject to CRB release of template.</p> <p>May we know what are the conditions that could warrant disapproval of reversion to captive? What could be the grounds for the DU not to allow the reversion?</p> <p>If the DU does not agree to supply the GEOP end-user, what will be source of power of the GEOP end-user? Will it continued to be served by its incumbent RE Supplier or would it be served by the SOLR for the meantime?</p>			
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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>IEMOP: To align procedures for reversion to the Captive Market with the procedures for cessation of registration.</p> <p>Section 24 of ERC Resolution No. 8, Series of 2021 did not provide specific responsibilities for the CRB to verify conditions for reversion to the Captive Market.</p>	<p>IEMOP: 3.5.3 A <i>GEOP End-User</i> shall notify the Central Registration Body <u>its incumbent Renewable Energy Supplier or Supplier of Last Resort and its Network Service Provider</u> if it wishes to revert to being a <i>Captive End-user</i>, by submitting an attestation signed by the following:</p>		



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SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	3.5.4 Upon receipt of the attestation		MERALCO: Revised to harmonize with	b) The Distribution Utility attesting it agrees to supply the GEOP End- user;	Please see our proposed revision.	Adopt IEMOP to delete



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			<u>under Clause 3.5.3, the Central Registration Body shall immediately evaluate the existence of conditions under Sections 3.5.1 and 3.5.2.</u>		<p>GEOP rules Section 4.2.b.</p> <p>Propose to REMOVE Attestation as it is NOT found in any ERC GEOP rules. However, we suggest a Certification be issued instead subject to CRB release of template</p> <p>IEMOP: To align procedures for reversion to the Captive Market with the procedures for cessation of registration.</p> <p>Section 24 of ERC Resolution No. 8, Series of 2021 did not provide specific responsibilities for the CRB to verify conditions for</p>	<p>IEMOP: 3.5.4 Upon receipt of the attestation under Clause 3.5.3, the Central Registration Body shall immediately evaluate the existence of conditions under Sections 3.5.1 and 3.5.2.</p>		
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<u>3.5.5 If the conditions under Sections 3.5.1 and 3.5.2 are not met, the Central Registration Body shall notify the GEOP End-user that it may not revert to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4.</u>		<p>reversion to the Captive Market.</p> <p>MERALCO: Same comment as above on who shall supply the power requirement of the GEOP End-User?</p> <p>Consider to reword so as not to be construed that revert to captive market is within two (2) working days. In the GEOP DWSA Section 15, in case or reversion to Captive market, the discontinuance of DWS to such GEOP End-User shall become effective only at the end of the meter reading date of</p>	<p>MERALCO: <u>3.5.5. If the conditions under Sections 3.5.1 and 3.5.2 are not met, the Central Registration Body shall notify the GEOP End-user that it may not revert to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4.</u></p>	Please see our proposed revision.	Adopt to delete



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Retail Manual on Green Energy Option Program Procedures (NEW)								
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					<p><u>said GEOP End-User</u></p> <p>IEMOP: To align procedures for reversion to the Captive Market with the procedures for cessation of registration.</p> <p>Section 24 of ERC Resolution No. 8, Series of 2021 did not provide specific responsibilities for the CRB to verify conditions for reversion to the Captive Market</p>	<p><u>IEMOP:</u> 3.5.5 If the conditions under Sections 3.5.1 and 3.5.2 are not met, the Central Registration Body shall notify the GEOP End-user that it may not revert to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4.</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
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SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<u>3.5.6 If the conditions under Sections 3.5.1 and 3.5.2. are met, the Central Registration Body shall notify the following of the effective date of reversion to the captive market within two (2) working days from receipt of the attestation under Section 3.5.4:</u>		<p>MERALCO: To align with 3.5.5, the GEOP End-user should be notified as well</p> <p>Propose to REMOVE Attestation as it is NOT found in any ERC GEOP rules.</p> <p>IEMOP: To align procedures for reversion to the Captive Market with the procedures for cessation of registration.</p> <p>Section 24 of ERC Resolution No. 8, Series of 2021 did not provide specific responsibilities for</p>	<p>MERALCO: To ADD: <u>d. the GEOP End-user</u></p> <p>IEMOP: 3.5.6 If the conditions under Sections 3.5.1 and 3.5.2. are met, the Central Registration Body shall notify the following of the effective date of reversion to the captive market within two (2) working days from receipt of the</p>	Please see our proposed revision.	Adopt to delete



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<p>a) <u>the Distribution Utility,</u></p> <p>b) <u>the incumbent Renewable Energy Supplier or Supplier of Last Resort, and</u></p> <p>c) <u>the Retail Metering Services Provider.</u></p>		the CRB to verify conditions for reversion to the Captive Market	<p>attestation under Section 3.5.4:</p> <p>d) the Distribution Utility,</p> <p>e) the incumbent Renewable Energy Supplier or Supplier of Last Resort, and</p> <p>f) the Retail Metering Services Provider.</p>		
SWITCHING TO A DISTRIBUTION UTILITY	(new)	(new)	<p>3.5.7 The <u>Central Registration Body</u> shall de-register the <u>GEOP End-User</u> at the effective date of reversion to the <u>Distribution Utility.</u></p>			<p>IEMOP:</p> <p>3.5.7 The <u>Central Registration Body</u> shall de-register the <u>GEOP End-User</u> at the effective date of reversion to the <u>Distribution Utility.</u></p> <p>3.5.4 The <u>incumbent Renewable Energy Supplier</u></p>		Adopt the 3.5.4



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>or Supplier of Last Resort shall initiate the cessation of registration the GEOP End-User due to reversion to being a Captive End-User in accordance with procedures under Section 2.5.5 of this manual.</u>		



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CUSTOMER RELOCATION	(new)	(new)	<p><u>3.6 CUSTOMER RELOCATION</u></p> <p><u>3.6.1 A GEOP End-User who intends to transfer to an new service address within the Distribution Utility's franchise area and wishes to continue receiving service from its Renewable Energy Supplier shall send a Request for Relocation of Service to its Renewable Energy Supplier, copy furnish the Central Registration Body, at least thirty (30) business days</u></p>	<p>To align and thresh out details of Sections 19 and 20 of the ERC Resolution No. 8, Series of 2021.</p>	<p>APC: Suggestions: [1] Please provide customer relocation form/s. [2] Correct the “therefor” spelling. And, the “te” word in 2.6.2.</p> <p>MERALCO: Minor revision</p> <p>IEMOP: We propose to align customer relocation procedures for RCOA and GEOP and to adopt the procedures as</p>	<p>MERALCO: <u>A GEOP End-User who intends to transfer to a an new service address within the Distribution Utility's franchise area and wishes to continue...</u></p> <p>IEMOP: 3.6 CUSTOMER RELOCATION 3.6.1 A GEOP End-User who intends to transfer to an new service address within <u>or</u></p>	<p>Agree to clerical corrections, for harmonization with our proposed revision.</p> <p>We do not have a prescribed template for the Request for Relocation since it is being submitted to the RE Supplier and the CRB is only furnished a copy.</p>	<p>Adopt clerical corrections from APC and Meralco</p>
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			<p><u>before the planned relocation date. The Request for Relocation of Service shall contain the following:</u></p> <p>a) <u>Address of the new location; and</u></p> <p>b) <u>Intended date of transfer and the commencement of service at the new location.</u></p> <p><u>Prior to sending the Request for Relocation of Service to its current <i>Renewable Energy Supplier</i>, the <i>GEOP End-User</i> should have performed due diligence in ensuring that the intended relocation site is within the <i>Distribution Utility's</i> franchise area and distribution system. This does not, however, automatically allow such <i>End-User</i> to continue participating in GEOP unless the <i>End-User's</i> new system</u></p>	<p>approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>The RCOA relocation procedures will result to a more expeditious and efficient relocation process compared to the approved urgent amendments as the former allows the End-User, Supplier and NSP to agree first prior to submitting a relocation form to the CRB.</p> <p>For transparency, this proposed</p>	<p><u>outside</u> the Distribution Utility's franchise area and wishes to continue receiving service from its <i>Renewable Energy Supplier</i> shall send a prior Request for Relocation of Service to its <i>Renewable Energy Supplier</i> and the relevant Network Service Providers, copy furnish the Central Registration Body, at least thirty (30) business days before the planned relocation date. The Request for Relocation of Service shall contain the following:</p> <p>a) Address of the new location; and</p> <p>b) Intended date of transfer and</p>	
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>complies with the threshold demand requirements as prescribed in the ERC Resolution No. 08, Series of 2021.</u>		revision is in conflict with Clause 19.1 of the ERC GEOP Rules.	<p>the commencement of service at the new location.</p> <p>Prior to sending the Request for Relocation of Service to its current <i>Renewable Energy Supplier</i>, the <i>GEOP End-User</i> should have performed due diligence in ensuring that the intended relocation site is within the <i>Distribution Utility's</i> franchise area and distribution system. This does not, however,</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						automatically allow such End-User to continue participating in GEOP unless the End-User's new system complies with the threshold demand requirements as prescribed in the ERC Resolution No. 08, Series of 2021.		



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CUSTOMER RELOCATION	(new)	(new)	<p>3.6.2 <u>The Renewable Energy Supplier shall inform the GEOP End-User whether it shall continue or discontinue its service at the GEOP End-User's new location within one (1) working day from receipt of the Request for Relocation of Service. In case of discontinuance, the reason therefor shall be provided by the Renewable Energy Supplier. Likewise, within the same period provided herein, the Renewable</u></p>	<p>ITEMOP: We propose to align customer relocation procedures for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition). The RCOA relocation procedures will result to a more expeditious and efficient relocation process compared to the approved urgent amendments as the former allows the End-User,</p>	<p>ITEMOP: 3.6.2 The Renewable Energy Supplier shall inform the GEOP End-User whether it shall continue or discontinue its service at the GEOP End-User's new location within one (1) working day from receipt of the Request for Relocation of Service. In case of discontinuance, the reason therefor shall be provided by the Renewable Energy Supplier. Likewise, within the same period provided herein, the Renewable Energy Supplier shall send a copy of the GEOP End-User's Request for Relocation of Service, along with a notice to continue or discontinue the Renewable Energy Supplier's service to the Central Registration Body.</p>	Adopt urgent amendments
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			<p><u>Energy Supplier shall send a copy of the GEOP End-User's Request for Relocation of Service, along with a notice to continue or discontinue the Renewable Energy Supplier's service to the Central Registration Body. In the event that the Renewable Energy Supplier opted not to continue the service at the new location, the GEOP End-User shall endeavor to find a new Renewable Energy Supplier and</u></p>	<p>Supplier and NSP to agree first prior to submitting a relocation form to the CRB.</p> <p>Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Resolution No. 08, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.</p> <p>For transparency, this proposed revision is in conflict with Clause 19.2 of the ERC GEOP Rules.</p>	<p>In the event that the <i>Renewable Energy Supplier</i> opted not to continue the service at the new location, the <i>GEOP End-User</i> shall:</p> <p><u>a) endeavor to find a new Renewable Energy Supplier and undergo the Switching Procedures under Section 3.3 or Section 3.4 of this Market Manual; or</u></p> <p><u>b) if it fails to switch to a Supplier, the GEOP End-User may transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.9 or revert to being a Captive End-User in accordance with the requirements and procedures set in Clause 3.5 of this Market Manual.</u></p>		
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>undergo the Switching Procedures under Section 3 of this <i>Market Manual</i>.</u>					



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
CUSTOMER RELOCATION	(new)	(new)	<p><u>3.6.3 If the Renewable Energy Supplier shall continue its service, the Central Registration Body shall forward the Request for Relocation of Service to the Distribution Utility within one (1) working day from receipt of the notice from the Renewable Energy Supplier.</u></p> <p><u>The Distribution Utility shall send notice of approval or disapproval of such request to the Renewable Energy Supplier through the Central</u></p>		<p>APC: Correct the typo error: "says" to "days".</p> <p>IEMOP: We propose to align customer relocation procedures for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>The RCOA relocation</p>	<p>IEMOP:</p>	<p>APC: Agree to clerical correction</p>	Adopt urgent amendments as revised



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			<p><u>Registration Body within two (2) working days from receipt of the Central Registration Body's notice. In case of approval, the Renewable Energy Supplier shall enter into negotiations with the Distribution Utility and that they shall have a perfected Distribution Wheeling Services Agreement within three (3) working days from receipt of the notice of the approval.</u></p> <p><u>The Distribution Utility shall then send a notice to the Central Registration Body that the Distribution Wheeling Services Agreement has been perfected and the effective date and time for the commencement of the service in the new location within two (2) working days from perfection of the Distribution Wheeling Services Agreement.</u></p>		<p>procedures will result to a more expeditious and efficient relocation process compared to the approved urgent amendments as the former allows the End-User, Supplier and NSP to agree first prior to submitting a relocation form to the CRB.</p> <p>For transparency, this proposed revision is in conflict with Clause 19.3 of the ERC GEOP Rules.</p>	<p>3.6.3 If the <i>Renewable Energy Supplier</i> shall continue its service, the <u>parties shall notify the Central Registration Body through submission of a Customer Relocation Form. The parties shall effect the relocation in accordance with the requirements and procedures set by the relevant Network Service Providers.</u> shall forward the Request for Relocation of Service to the <i>Distribution Utility</i> within one (1) working day from receipt of the notice from the <i>Renewable Energy Supplier</i>.</p>	
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p>The Distribution Utility shall send notice of approval or disapproval of such request to the Renewable Energy Supplier through the Central Registration Body within two (2) working days from receipt of the Central Registration Body's notice. In case of approval, the Renewable Energy Supplier shall enter into negotiations with the Distribution Utility and that they shall have a perfected Distribution Wheeling Services Agreement within three (3) working</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<p>says from receipt of the notice of the approval.</p> <p><i>The Distribution Utility shall then send a notice to the Central Registration Body that the Distribution Wheeling Services Agreement has been perfected and the effective date and time for the commencement of the service in the new location within two (2) working days from perfection of the Distribution Wheeling Services Agreement.</i></p>		



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CUSTOMER RELOCATION	(new)	(new)	<p>3.6.4 <u>The</u> <u>Central</u> <u>Registration</u> <u>Body</u> shall <u>forward the</u> <u>Distribution</u> <u>Utility’s notice</u> <u>of perfection of</u> <u>the</u> <u>Distribution</u> <u>Wheeling</u> <u>Services</u> <u>Agreement to</u> <u>the Renewable</u> <u>Energy</u> <u>Supplier</u> within <u>one (1)</u> <u>working day</u> <u>from receipt of</u> <u>such notice</u> <u>and the</u> <u>Renewable</u> <u>Energy</u> <u>Supplier</u> shall <u>then forward</u> <u>the notice to its</u> <u>GEOP End-</u> <u>User</u> within <u>one (1)</u> <u>working day</u> <u>from receipt</u> <u>thereof.</u></p>	<p>ITEMOP: We propose to align customer relocation procedures for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>The RCOA relocation procedures will result to a more expeditious and efficient relocation process compared to the approved urgent amendments as the former allows the End-User,</p>	<p>ITEMOP: 3.6.4 The <u>Central</u> <u>Registration Body</u> shall forward the <u>Distribution Utility’s</u> notice of perfection of the Distribution Wheeling Services Agreement to the <u>Renewable Energy</u> <u>Supplier</u> within one (1) working day from receipt of such notice and the <u>Renewable</u> <u>Energy Supplier</u> shall then forward the notice to its <u>GEOP End-User</u> within one (1) working day from receipt thereof.</p>	Adopt urgent amendments
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					Supplier and NSP to agree first prior to submitting a relocation form to the CRB. For transparency, this proposed revision is in conflict with Clause 19.4 of the ERC GEOP Rules.			



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
CUSTOMER RELOCATION	(new)	(new)	<p>3.6.5 The <u>Distribution Utility and GEOP End-User shall have a new connection agreement at the new location. The relocation date shall take into consideration the <u>Distribution Utility's completion of connection facilities at the new location.</u></u></p>		<p>IEMOP:</p> <p>We propose to align customer relocation procedures for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>The RCOA relocation procedures will result to a more expeditious and efficient relocation process compared</p>	<p>IEMOP:</p> <p>3.6.5 The <u>Distribution Utility and GEOP End-User shall have a new connection agreement at the new location. The relocation date shall take into consideration the <u>Distribution Utility's completion of connection facilities at the new location.</u></u></p>		Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>to the approved urgent amendments as the former allows the End-User, Supplier and NSP to agree first prior to submitting a relocation form to the CRB.</p> <p>For transparency, this proposed revision is in conflict with Clause 19.5 of the ERC GEOP Rules.</p>			



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
CUSTOMER RELOCATION	(new)	(new)	3.6.6 A GEOP <u>End-User who intends to transfer to a new service address in another franchise area and wishes to continue receiving service from its Renewable Energy Supplier shall be governed by the procedures for new applications as provided in this Market Manual.</u>		IEMOP: We propose to align customer relocation procedures for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition). The RCOA relocation procedures will result to a more expeditious and efficient relocation process compared	IEMOP: 3.6.6 A GEOP End-User who intends to transfer to a new service address in another franchise area and wishes to continue receiving service from its Renewable Energy Supplier shall be governed by the procedures for new applications as provided in this Market Manual		Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					<p>to the approved urgent amendments as the former allows the End-User, Supplier and NSP to agree first prior to submitting a relocation form to the CRB.</p> <p>For transparency, this proposed revision is in conflict with Section 20 of the ERC GEOP Rules.</p>			



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
PROHIBITED GEOP END-USER TRANSFER	(new)	(new)	<p><u>3.7 PROHIBITED GEOP END-USER TRANSFER</u></p> <p><u>A Renewable Energy Supplier shall not be permitted to transfer a GEOP End-User to another Renewable Energy Supplier without the authorization of the affected GEOP End-User and without complying with the switching requirements and procedures set out in Section 3.3.</u></p>	To align with Section 19 of ERC Resolution No. 08, Series of 2021	MERALCO: Include 2 nd paragraph of Section 21 to capture penalty in case of the prohibited commercial transfer.	MERALCO: To ADD: <u>The GEOP End-User shall file a complaint with the ERC, in the event a prohibited GEOP End-User transfer has occurred.</u>	MERALCO: Agree.	Adopt urgent amendments and additional from Meralco
TERMINATION OF SUPPLY	(new)	(new)	<p><u>3.8 TERMINATION OF SUPPLY</u></p>	To align with Sections 20, 21 and 22 of ERC				Adopt urgent amendments



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			<p><u>3.8.1 If a GEOP End-User decides to terminate its GEOP Supply Contract with its Renewable Energy Supplier before the end of the term of the GEOP Supply Contract, the GEOP End-User shall inform the Renewable Energy Supplier and the latter shall process the termination of the GEOP Supply contract in accordance with the Termination Clause of such contract.</u></p>	<p>Resolution No. 08, Series of 2021</p>				
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
TERMINATION OF SUPPLY	(new)	(new)	<p>3.8.2 <u>The Renewable Energy Supplier shall then submit a Notice of Pre-termination of GEOP Supply Contract to the Central Registration Body within one (1) working day from the effectivity of the pre-termination.</u></p>		<p>APC: Correct the typo error GOEP to GEOP.</p> <p>IEMOP: We propose to align procedures for termination of supply for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p>	<p>IEMOP: The <i>Renewable Energy Supplier</i> shall then submit a Notice of Pre-termination of GOEP GEOP Supply Contract to the <i>Central Registration Body</i> and the relevant Network Service Provider within one (1) working day from prior the effectivity of the pre-termination.</p>	Agree.	Adopt urgent amendments as revised



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
					For transparency, this proposed revision is in conflict with Clause 22.2 of the ERC GEOP Rules.			



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TERMINATION OF SUPPLY	(new)	(new)	<p>3.8.3 <u>The</u> <u>Central</u> <u>Registration</u> <u>Body</u> shall forward the notice to the <u>Network</u> <u>Service</u> <u>Provider</u> within one (1) working day from receipt of the GEOP Supply Contract Termination Notice. The <u>Network</u> <u>Service</u> <u>Provider</u> and the <u>Renewable</u> <u>Energy</u> <u>Supplier</u> or <u>GEOP End-</u> <u>User</u> shall act on the termination of the <u>Distribution</u> <u>Wheeling</u> <u>Services</u> <u>Agreement</u> or <u>Transmission</u> <u>Service</u> <u>Agreement</u> for that <u>GEOP</u> <u>End-User</u></p>	<p>MERALCO: The effective date of termination of DWSA should coincide with what is provided in Section 22 of the DWSA.</p> <p>IEMOP: We propose to align procedures for termination of supply for RCOA and GEOP and to adopt the procedures as approved by DOE in DC2021-06- 0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>For transparency, this proposed</p>	<p>IEMOP: 3.8.3 The Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the GEOP Supply Contract Termination Notice. The Network Service Provider and the Renewable Energy Supplier or GEOP End-User shall act on the termination of the Distribution Wheeling Services Agreement or Transmission</p>	Please see our proposed revision.	Adopt urgent amendments
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			<u>within three (3) working days.</u>		revision is in conflict with Clause 22.3 of the ERC GEOP Rules.	Service Agreement for that GEOP End-User within three (3) working days.		



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TERMINATION OF SUPPLY	(new)	(new)	<p>3.8.4 <u>If the Renewable Energy Supplier does not intend to renew the supply contract upon its expiration, the Renewable Energy Supplier shall send a Notice of Non-Renewal to the GEOP End-User and the Central Registration Body at least thirty (30) business days prior to the expiration of the said supply contract.</u></p>		<p>PEMC</p> <p>Please include the last sentence of Section 23 of the ERC Order.</p> <p>MERALCO: Same comment as above, the Supplier should also inform the DU on its intention not to renew its supply contract with the Retail Customer since it will have an effect on the</p>	<p>PEMC</p> <p>2nd paragraph of Section 3.8.4</p> <p><u>The Central Registration Body shall forward to the Network Service Provider the Notice of Non-Renewal, within one (1) business day from receipt thereof.</u></p>	<p>Please see our proposed revision on procedures for Termination of Supply for harmonization with RCOA procedures.</p>	<p>Adopt urgent amendments and additional from PEMC</p>



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Retail Manual on Green Energy Option Program Procedures (NEW)								
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					effectivity of other contracts. IEMOP: Re-numbering	IEMOP: 3.8.4 3.8.3 If the <i>Renewable Energy Supplier</i> does not intend to renew the supply contract upon its expiration, the <i>Renewable Energy Supplier</i> shall send a Notice of Non-Renewal to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> at least thirty (30) <i>business days</i> prior to the expiration of the said supply contract.		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
TERMINATION OF SUPPLY	(new)	(new)	<p>3.8.5 <u>The Central Registration Body shall also notify the relevant Renewable Energy Supplier of the forthcoming expiration of its GEOP Supply Contract with a GEOP End-User thirty (30) business days prior to the expiration of its existing GEOP supply contract.</u></p>		<p>IEMOP: We propose to align procedures for termination of supply for RCOA and GEOP and to adopt the</p>	<p>APC: The <i>Central Registration Body</i> shall also notify the relevant <i>Renewable Energy Supplier</i> of the forthcoming expiration of its GEOP Supply Contract with a <i>GEOP End-User</i> thirty (30) sixty (60) business days prior to the expiration of its existing GEOP supply contract.</p> <p>IEMOP: 3.8.5. The <i>Central Registration Body</i> shall also notify the relevant <i>Renewable Energy Supplier</i> of the</p>	Please see our proposed revision to this procedure.	Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
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					<p>procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>For transparency, this proposed revision is in conflict with Clause 23.5 of the ERC GEOP Rules.</p>	<p>forthcoming expiration of its GEOP Supply Contract with a GEOP End User thirty (30) business days prior to the expiration of its existing GEOP supply contract.</p>		



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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
TERMINATION OF SUPPLY	(new)	(new)	<p><u>3.8.6 In case of termination of the supply contract, the GEOP End-User may:</u></p> <p><u>a) Switch to a new Supplier in accordance with the requirements and procedures under Sections 3.2 or 3.3; or</u></p> <p><u>b) Revert to being a Captive End-User in accordance with the requirements and procedures set in Clause 3.5.</u></p>		<p>IEMOP:</p> <p>Per ERC Resolution No. 08, Series of 2021 Section 25, failure to renew or secure a new supply contract is a Last Resort Supply Event. Meanwhile ERC Resolution No. 08, Series of 2021 Section 24 states that any Last Resort Supply Event is a ground for reversion to the Captive Market.</p>	<p>IEMOP:</p> <p>3.8.6 3.8.4 In case of termination of the supply contract, the <i>GEOP End-User</i> may:</p> <p>c) Switch to a new <i>Supplier</i> in accordance with the requirements and procedures under Sections 3.2 or 3.3 of this Market Manual; or</p> <p>d) Revert to being a <i>Captive End-User</i> in accordance with the requirements and procedures set in Clause 3.5 of this</p>		Adopt IEMOP



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						<u>Market Manual; or e) <u>Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.9 of this Market Manual.</u></u>		
TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<u>3.9 TRANSFER TO A SUPPLIER OF LAST RESORT</u>	To align with Section 25 of ERC Resolution No. 08, Series of 2021	APC: Please ensure consistency in item numbering of Sections. Should be 2.9.1. Preceding section is 2.9.		Defer to RCC Secretariat.	Secretariat to harmonize the numbering



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			<p><u>3.9.1 A</u> <u>GEOP</u> <u>End-</u> <u>User</u> <u>shall be</u> <u>transfer</u> <u>red to a</u> <u>Supplie</u> <u>r of Last</u> <u>Resort</u> <u>upon</u> <u>occurre</u> <u>nce of</u> <u>any one</u> <u>of the</u> <u>followin</u> <u>g Last</u> <u>Resort</u> <u>Supply</u> <u>Events:</u></p> <p>a) <u>the Renewable Energy</u> <u>Supplier has ceased to</u> <u>operate;</u></p> <p>b) <u>the Renewable Energy</u> <u>Supplier's license has</u> <u>been revoked by the ERC;</u></p> <p>c) <u>the Renewable Energy</u> <u>Supplier's operating</u> <u>permit has been revoked</u> <u>by the DOE;</u></p> <p>d) <u>the Renewable Energy</u> <u>Supplier is no longer</u></p>				
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ANNEX J

Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<p><u>permitted to trade in the WESM due to suspension, deregistration or cessation of membership;</u></p> <p><u>e) the Wheeling Services Agreement between the Renewable Energy Supplier and Distribution Utility has been terminated;</u></p> <p><u>f) the Transmission Service Agreement between the Renewable Energy Supplier/GEOP End-User and TRANSCO or its successors-in-interest or concessionaire has been terminated;</u></p> <p><u>g) Failure to renew or secure a new GEOP Supply Contract; or</u></p> <p><u>h) any other analogous event which the ERC may deem as a Last Resort Supply Event.</u></p>					



ANNEX J

TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<p>3.9.2 U <u>pon the</u> <u>occurre</u> <u>nce of</u> <u>any of</u> <u>the Last</u> <u>Resort</u> <u>Supply</u> <u>Events,</u> <u>the</u> <u>Renewa</u> <u>ble</u> <u>Energy</u> <u>Supplie</u> <u>r shall</u> <u>notify</u> <u>the</u> <u>Central</u> <u>Registr</u> <u>ation</u> <u>Body,</u> <u>submitti</u> <u>ng</u> <u>relevant</u> <u>docume</u> <u>nts as</u> <u>proof,</u> <u>and the</u> <u>GEOP</u> <u>End-</u> <u>User</u> <u>within</u> <u>the hour</u></p>	<p>APC: Please ensure consistency in item numbering of Sections. Should be 2.9.2. Preceding correct section is 2.9.1</p> <p>IEMOP: We retain our previous proposal to harmonize procedures for transfer to SOLR p for both RCOA and GEOP participants and to adopt the timelines as provided in the ERC GEOP Rules in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote</p>	<p>IEMOP: Upon the occurrence of any of the Last Resort Supply Events, the Renewable Energy Supplier shall notify the Central Registration Body, submitting relevant documents as proof, and the GEOP End-User within the hour of discovery of the happening of the Last Resort Supply Event. <u>When the Central Registration Body receives notice of the occurrence of a</u></p>	Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments
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ANNEX J

Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>of discovery of the happening of the Last Resort Supply Event.</u>		Participation in Retail Competition). For transparency, this proposed revision is in conflict with Clause 26.1 of the ERC GEOP Rules.	<u>last resort event, it shall notify the affected GEOP End-User, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the GEOP End-User to the Supplier of Last Resort.</u>		



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TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<u>3.9.3</u> <u>W</u> <u>ithin</u> <u>two (2)</u> <u>working</u> <u>days</u> <u>from</u> <u>receipt</u> <u>of the</u> <u>notice</u> <u>under</u> <u>Section</u> <u>3.9.2,</u> <u>the</u> <u>GEOP</u> <u>End-</u> <u>User</u> <u>shall</u> <u>inform</u> <u>the</u> <u>Central</u> <u>Registr</u> <u>ation</u> <u>Body</u> <u>whether</u> <u>or not it</u> <u>will</u> <u>avail of</u> <u>the</u> <u>service</u> <u>from a</u> <u>Supplie</u> <u>r of Last</u> <u>Resort.</u>	APC: Ensure consistency in item/section numbering.		Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments
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ANNEX J

Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision



ANNEX J

TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<u>3.9.4</u> <u>U</u> <u>pon</u> <u>receipt</u> <u>of</u> <u>notice</u> <u>from the</u> <u>Retail</u> <u>Custom</u> <u>er under</u> <u>the</u> <u>Green</u> <u>Energy</u> <u>Option</u> <u>Progra</u> <u>m and</u> <u>determi</u> <u>nation</u> <u>of the</u> <u>occurre</u> <u>nce of a</u> <u>last</u> <u>resort</u> <u>event,</u> <u>the</u> <u>Central</u> <u>Registr</u> <u>ation</u> <u>Body</u> <u>shall</u> <u>send</u> <u>notices</u> <u>to the</u> <u>Retail</u>	APC: Ensure consistency in item/section numbering. IEMOP: We retain our previous proposal to harmonize procedures for transfer to SOLR p for both RCOA and GEOP participants and to adopt the timelines as provided in the ERC GEOP Rules in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition). For transparency, this proposed revision is in conflict with Clause 26.3(a) of the ERC GEOP Rules.	IEMOP: 3.9.4 Upon receipt of notice from the <i>Retail</i> <i>Customer</i> under the <i>Green Energy</i> <i>Option Program</i> and determination of the occurrence of a last resort event, the Central Registration Body shall send notices to the <i>Retail</i> <i>Customer</i> and Supplier of Last Resort within one (1) working day of the effective date of the Retail Customer's transfer to the latter.	Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>Custom er and Supplie r of Last Resort within one (1) working day of the effectiv e date of the Retail Custom er's transfer to the latter.</u>					



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TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<u>3.9.5</u> <u>W</u> <u>ithin</u> <u>one (1)</u> <u>working</u> <u>day</u> <u>upon</u> <u>receivin</u> <u>g notice</u> <u>from the</u> <u>GEOP</u> <u>End-</u> <u>User</u> <u>under</u> <u>Section</u> <u>3.9.4,</u> <u>the</u> <u>Supplie</u> <u>r of Last</u> <u>Resort</u> <u>shall</u> <u>inform</u> <u>the</u> <u>GEOP</u> <u>End-</u> <u>User of</u> <u>the</u> <u>terms of</u> <u>its</u> <u>supply</u> <u>contract</u> <u>and the</u> <u>applica</u>	APC: Ensure consistency in item/section numbering. IEMOP: Re-numbering	IEMOP: 3.9.5 3.9.4 Within one (1) working day upon receiving notice from the GEOP End-User under Section 3.9.4.3, the Supplier of Last Resort shall inform the GEOP End- User of the terms of its supply contract and the applicable rates.	Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments
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ANNEX J

Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>ble rates.</u>					



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TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<p>3.9.5 W <u>ithin</u> <u>two (2)</u> <u>working</u> <u>days</u> <u>upon</u> <u>receivin</u> <u>g notice</u> <u>from</u> <u>the</u> <u>GEOP</u> <u>End-</u> <u>User</u> <u>under</u> <u>Section</u> <u>3.9.4,</u> <u>the</u> <u>Supplie</u> <u>r of Last</u> <u>Resort</u> <u>shall</u> <u>submit</u> <u>a</u> <u>switch</u> <u>request</u> <u>for the</u> <u>transfer</u> <u>of the</u> <u>GEOP</u> <u>End-</u> <u>User in</u> <u>accorda</u> <u>nce</u></p>	<p>APC: Ensure consistency in item/section numbering. Same number as the preceding section.</p> <p>IEMOP: We retain our previous proposal to harmonize procedures for transfer to SOLR p for both RCOA and GEOP participants and to adopt the timelines as provided in the ERC GEOP Rules in conjunction with procedures as approved by DOE in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition).</p> <p>For transparency, this proposed revision is in conflict with Clause</p>	<p>IEMOP: 3.9.5 Within two (2) one (1) working days upon receiving notice from the GEOP End-User under Section 3.9.4 after <u>the requirement</u> <u>under Clause</u> <u>3.9.4 have been</u> <u>fulfilled</u>, the Supplier of Last Resort shall submit a switch request for the transfer of the GEOP End- User accompanied by all requirements enumerated under Section 16.2 of ERC Resolution No. 08 Series of 2021, if applicable <u>in accordance</u></p>	Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments, as revised
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>with applicable requirements and procedures under Section 3.3 of this Market Manual.</u>		26.3(a) of the ERC GEOP Rules.	<u>with applicable requirements and procedures under Section 3.3 of this Market Manual.</u>		



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TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<p>3.9.6 <u>U</u> <u>pon</u> <u>evaluati</u> <u>on, the</u> <u>Central</u> <u>Registr</u> <u>ation</u> <u>Body</u> <u>shall</u> <u>either</u> <u>approv</u> <u>e</u> <u>or</u> <u>disappr</u> <u>ove the</u> <u>switch</u> <u>request</u> <u>in</u> <u>accorda</u> <u>nce</u> <u>with</u> <u>switchi</u> <u>ng</u> <u>proced</u> <u>ures</u> <u>under</u> <u>Section</u> <u>3.3</u> <u>of</u> <u>this</u> <u>Market</u> <u>Manual.</u></p>		<p>APC: Ensure consistency in item/section numbering.</p> <p>IEMOP: Re-numbering of reference clause</p>	<p>IEMOP: 3.9.6 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with switching procedures under Clauses 3.3.3.4 to 3.3.3.12 of this Manual <u>under</u> <u>Section 3.3 of this</u> <u>Market Manual.</u></p>	Defer to RCC Secretariat.	<p>Secretariat to harmonize the numbering</p> <p>Adopt urgent amendments, as revised</p>
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ANNEX J

TRANSFER TO A SUPPLIER OF LAST RESORT	(new)	(new)	<u>3.9.7</u> <u>G</u> <u>EOP</u> <u>End-</u> <u>Users</u> <u>who opt</u> <u>not to</u> <u>avail or</u> <u>fail to</u> <u>transfer</u> <u>to a</u> <u>Supplier</u> <u>of Last</u> <u>Resort</u> <u>shall</u> <u>revert</u> <u>to being</u> <u>a</u> <u>Captive</u> <u>End-</u> <u>user,</u> <u>subject</u> <u>to</u> <u>conditi</u> <u>ons and</u> <u>proced</u> <u>ures</u> <u>under</u> <u>Section</u> <u>3.5.</u>		APC: Ensure consistency in item/section numbering.		Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments
DISCONNECTIO N AND	(new)	(new)	<u>3.10</u> <u>DISCON</u> <u>NECTION AND</u>	To align with Sections 37 to 42 of ERC	APC:		Defer to RCC Secretariat.	Secretariat to harmonize the numbering



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
RECONNECTIO N			<u>RECONNECTI ON</u>	Resolution No. 08, Series of 2021	Ensure consistency in item/section numbering. IEMOP: We propose to delete this section to align disconnection and reconnection procedures for RCOA and GEOP. We note that there are no disconnection and reconnection procedures for RCOA in DC2021-06-0012 (Amendments to WESM Rules, Retail Rules and Manuals on Provisions to Promote Participation in Retail Competition) and instead refers	IEMOP:		Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>3.10.1 In the event that a GEOP End-User fails to pay its Renewable Energy Supplier in accordance with their supply contract, the Renewable Energy Supplier shall send a notice of disconnection to the GEOP End-User and the Central Registration Body 48 hours prior to disconnection.</u>		<p>to prevailing rules and regulations such as the DSOAR.</p> <p>For transparency, this proposed revision is in conflict with Section 37 of the ERC GEOP Rules.</p>	<p>3.10</p> <p>DISCONNECTI ON AND RECONNECTI ON</p> <p>3.10.1 In the event that a GEOP End-User fails to pay its Renewable Energy Supplier in accordance with their supply contract, the Renewable Energy Supplier shall send a notice of disconnection to the GEOP End-User and the Central Registration Body 48 hours prior to disconnection.</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DISCONNECTION AND RECONNECTION	(new)	(new)	<u>3.10.2 Upon receipt of the notice under Clause 3.11.1, the Central Registration Body shall forward the notice of disconnection to the Network Service Provider of the GEOP End-User within 24 hours from such receipt.</u>		APC: Ensure consistency in item/section numbering. IEMOP: Same comment as above For transparency, this proposed revision is in conflict with Section 37 of the ERC GEOP Rules.	IEMOP: 3.10.2 Upon receipt of the notice under Clause 3.11.1, the Central Registration Body shall forward the notice of disconnection to the Network Service Provider of the GEOP End-User within 24 hours from such receipt.	Defer to RCC Secretariat.	Secretariat to harmonize the numbering Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DISCONNECTION AND RECONNECTION	(new)	(new)	<u>3.10.3 Upon determination that the GEOP End-User has not settled its obligation within the 48-hour period, the Renewable Energy Supplier shall send a request for disconnection to the Central Registration Body.</u>		APC: Ensure consistency in item/section numbering. Correct the typo error "it" to "its". MERALCO: Minor revision IEMOP: Same comment as above For transparency, this proposed revision is in conflict with Section 37 of the ERC GEOP Rules.	MERALCO: <u>3.10.3. Upon determination that the GEOP End-User has not settled its obligation within the 48-hour period.</u> IEMOP: 3.10.3 Upon determination that the GEOP End-User has not settled its obligation within the 48-hour period, the Renewable Energy Supplier shall send	Defer to RCC Secretariat on item/section numbering. Please see our proposed revision to this Section.	Secretariat to harmonize the numbering Adopt urgent amendments and clerical from Meralco



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						a request for disconnection to the Central Registration Body.		
DISCONNECTIO N AND RECONNECTIO N	(new)	(new)	<u>3.10.4 Upon receipt of the request under Clause 3.11.3, the Central Registration Body shall forward the request for disconnection to the Network Service Provider of the GEOP End-User within 24 hours.</u>		APC: Ensure consistency in item/section numbering. IEMOP: Same comment as above For transparency, this proposed revision is in conflict with Section 37 of the ERC GEOP Rules.	3.10.4 Upon receipt of the request under Clause 3.11.3, the Central Registration Body shall forward the request for disconnection to the Network Service Provider of the GEOP End-User within 24 hours.	Defer to RCC Secretariat on item/section numbering.	Secretariat to harmonize the numbering Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DISCONNECTION AND RECONNECTION	(new)	(new)	<u>3.10.5 The Network Service Provider shall disconnect the GEOP End-User within 24 hours from receipt of the request for disconnection and notify the Central Registration Body of the disconnection.</u>		APC: Ensure consistency in item/section numbering. MERALCO: Harmonize with ERC GEOP rules section 37.5	MERALCO: To ADD: xxx <u>notify the Central Registration Body of the disconnection. The NSP shall not be responsible for verifying the validity of the RE Supplier's request for disconnection.</u>	Defer to RCC Secretariat on item/section numbering. Please see our proposed revision to this Section.	Secretariat to harmonize the numbering Adopt urgent amendments and additional from Meralco



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DISCONNECTION AND RECONNECTION	(new)	(new)	<u>3.10.6</u> <u>Upon determination that the grounds for disconnection of the GEOP End-User has been remedied, the Renewable Energy Supplier shall immediately submit a request for reconnection to the Central Registration Body.</u>		APC: Ensure consistency in item/section numbering. IEMOP: Same comment as above For transparency, this proposed revision is in conflict with Section 40 of the ERC GEOP Rules.	IEMOP: 3.10.6 Upon determination that the grounds for disconnection of the GEOP End-User has been remedied, the Renewable Energy Supplier shall immediately submit a request for reconnection to the Central Registration Body.		Secretariat to harmonize the numbering Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
DISCONNECTION AND RECONNECTION	(new)	(new)	3.10.7 <u>Upon receipt of the request under Clause 3.11.6, the Central Registration Body shall forward the request for reconnection to the Network Service Provider of the GEOP End-User within 24 hours.</u>		APC: Ensure consistency in item/section numbering. IEMOP: Same comment as above For transparency, this proposed revision is in conflict with Section 40 of the ERC GEOP Rules.	IEMOP: 3.10.7 Upon receipt of the request under Clause 3.11.6, the Central Registration Body shall forward the request for reconnection to the Network Service Provider of the GEOP End-User within 24 hours.	Defer to RCC Secretariat on item/section numbering.	Secretariat to harmonize the numbering Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
REPORTING	(new)	(new)	<p><u>3.11</u> <u>REPORTING</u></p> <p><u>3.11.1</u> <u>The Central Registration Body shall submit to the ERC every 15th day after the end of each month a report which shows the registration and transactions of Renewable Energy Suppliers and GEOP End-Users.</u></p>	To align with Section 47 of ERC Resolution No. 08, Series of 2021	<p>APC: Ensure consistency in item/section numbering.</p> <p>IEMOP: Re-numbering</p>	<p>IEMOP: 3.113.10 REPORTING</p> <p>3.11.1 <u>3.10.1</u> The Central Registration Body shall submit to the ERC every 15th day after the end of each month a report which shows the registration <u>records and database as listed in Section 2.3</u> and transactions of Renewable Energy Suppliers and GEOP End-Users.</p>	Defer to RCC Secretariat on item/section numbering.	Secretariat to harmonize the numbering Adopt urgent amendments and IEMOP's additional, renumbering



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			<p><u>3.11.2 The Central Registration Body shall submit Quarterly Reports to the ERC, every 15th day of the month following the quarter in review, which shall include the following information:</u></p> <p><u>a) List of GEOP End-Users' name served by each Renewable Energy Supplier;</u></p> <p><u>b) Meter number;</u></p> <p><u>c) Monthly registered demand (in kW);</u></p> <p><u>d) Monthly metered quantity (in kWh);</u></p> <p><u>e) Number of GEOP End-Users that switched, sorted by the Distribution Utility franchise area;</u></p> <p><u>f) Percent (%) increase in switching per Distribution Utility franchise area;</u></p>			<p>3.11.2 <u>3.10.2</u> The Central Registration Body shall submit Quarterly Reports to the ERC, every 15th day of the month following the quarter in review, which shall include the following information:</p> <p>a) List of GEOP End-Users' name served by each Renewable Energy Supplier;</p> <p>b) Meter number;</p> <p>c) Monthly registered demand (in kW);</p> <p>d) Monthly metered quantity (in kWh);</p> <p>e) Number of GEOP End-Users that switched, sorted by the Distribution</p>	
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<p><u>3.11.3 The Central Registration Body shall provide any other information that the ERC deems necessary or useful in carrying out its duties and obligations.</u></p>			<p>Utility franchise area;</p> <p>f) Percent (%) increase in switching per Distribution Utility franchise area;</p> <p>3.11.3 <u>3.10.3</u> The Central Registration Body shall provide any other information that the ERC deems necessary or useful in carrying out its duties and obligations.</p> <p>3.11.4 <u>3.10.4</u> The ERC shall accord certain information disclosed and identified by the respective entities such level of strict confidentiality by</p>		



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
			<u>3.11.4 The ERC shall accord certain information disclosed and identified by the respective entities such level of strict confidentiality by subjecting the same to appropriate protective measures, as may be applicable.</u>			subjecting the same to appropriate protective measures, as may be applicable.		



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DISPUTES	(new)	(new)	<p style="text-align: center;"><u>3.12</u> <u>DISPUTES</u></p> <p><u>3.12.1 In case of emergencies affecting the operation of the Central Registration and Settlement System, the Central Registration Body shall provide notice to the ERC, Network Service Providers, Metering Service Providers and Renewable Energy Suppliers by email and/or publication in the market information website of such fact within one (1) hour from its occurrence. During such event, transactions shall be done through electronic mail, fax or other means of communication capable of time stamping.</u></p> <p><u>3.12.2 In case of discrepancies in data, data from the Network Service Provider and Retail Metering Services Provider shall be used while the dispute is being investigated by ERC.</u></p>	<p>To align with Article XII of ERC Resolution No. 08, Series of 2021</p>	<p>APC: Ensure consistency in item/section numbering.</p> <p>IEMOP: Renumbering</p>	<p>IEMOP: 3.12.1 DISPUTES</p> <p>3.12.1 <u>3.11.1</u> In case of emergencies affecting the operation of the Central Registration and Settlement System, the Central Registration Body shall provide notice to the ERC, Network Service Providers, Metering Service Providers and Renewable Energy Suppliers by email and/or publication in the market information website of such fact within one (1) hour from</p>	<p>Defer to RCC Secretariat on item/section numbering.</p>	<p>Secretariat to harmonize the numbering</p> <p>Adopt IEMOP's renumbering</p>
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			<p><u>3.12.3 Requests, notices, responses and data sent or received by the Central Registration Body beyond 5:00 PM shall be deemed to have been sent or received on the first working hour of the next working day.</u></p>			<p>its occurrence. During such event, transactions shall be done through electronic mail, fax or other means of communication capable of time stamping.</p> <p>3.12.2 <u>3.11.2</u> In case of discrepancies in data, data from the Network Service Provider and Retail Metering Services Provider shall be used while the dispute is being investigated by ERC.</p> <p>3.12.3 <u>3.11.3</u> Requests, notices, responses and data sent or received by the Central Registration Body beyond 5:00 PM shall be deemed to have been sent or</p>		
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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
						received on the first working hour of the next working day.		
METERING	(new)	(new)	4 SECTION 4 METERING <u>The metering installation standards, the procedures for the registration, collection, validation and profiling of metering data of GEOP End-Users for use in WESM settlements and the performance management of Retail Metering Services Provider serving GEOP End-Users shall conform with Chapter 4 of the Retail Rules, the Retail Manual on Metering Standards and Procedures, and as applicable, the Philippine Grid Code, the Philippine Distribution Code, Open Access Transmission Service Rules, the WESM Rules and the WESM Manual on Metering Standards and Procedures.</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021	APC: Ensure consistency in item/section numbering. NREB-TWG: Does this sufficiently address the discrepancy between the interval meter required by the Retail Rules and the 5-minute meter required by ERC Resolution No. 8, Series of 2021? Can it be clearly specified that the RCOA interval meters will suffice for GEOP also?		Defer to RCC Secretariat on item/section numbering. NREB-TWG: Please see our proposed revision to Clause 2.3 of the Retail Manual on Metering Standards and Procedures. For easy reference, we have pasted it below: "This Manual supplements the minimum requirements in the <i>Philippine</i>	Secretariat to harmonize the numbering Adopt urgent amendments



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							<p><i>Distribution Code <u>and relevant ERC issuances</u> for metering installations of <i>Retail Customers</i>.</i></p> <p><i>Any metering installation of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> <u>and relevant ERC issuances</u> and this standard may also be installed.</i></p> <p><u>For Retail Customers under the Green Energy Option Program, the Retail Metering Services Provider shall install a meter capable of registering</u></p>	



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							<u>energy use and demand recorded at 5-minute intervals. Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual."</u> Subject to further clarification from IEMOP process owner during RCC meeting	
SETTLEMENT	(new)	(new)	<u>5 SECTION 5 SETTLEMENT</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021	APC: Ensure consistency in item/section numbering.		Defer to RCC Secretariat on item/section numbering.	Secretariat to harmonize the numbering
COVERAGE	(new)	(new)	<u>5.1 COVERAGE</u> <u>This section describes the procedures for the calculation of the gross energy settlement</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021	APC: Ensure consistency in item/section numbering.		Defer to RCC Secretariat on item/section numbering.	Secretariat to harmonize the numbering



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			<u><i>quantities of Renewable Energy Suppliers for use in WESM settlements.</i></u>					
DETERMINATION OF SETTLEMENT QUANTITIES	(new)	(new)	<u>5.2 DETERMINATION OF SETTLEMENT QUANTITIES</u> <u>5.2.1 The metered quantity of each GEOP End-User connected to a grid off-take metering point shall be determined as the net metered flows at their respective metering installations associated with such grid off-take metering point.</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021	APC: Ensure consistency in item/section numbering.		Defer to RCC Secretariat on item/section numbering.	Secretariat to harmonize the numbering



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			<p><u>5.2.2</u> <u>The Central Registration Body shall determine the metered quantity of the GEOP End-Users at a grid off-take metering point using the metering data for each dispatch interval provided by the relevant GEOP Metering Services Provider and, if applicable, converted by the Central Registration Body under the Retail Manual on Metering Standards and Procedures.</u></p> <p><u>5.2.3</u> <u>The gross energy settlement quantity of a Renewable Energy Supplier shall be determined for each grid off-take metering point with which it has a GEOP End-User.</u></p> <p><u>5.2.4</u> <u>The gross energy settlement quantity of each Renewable Energy Supplier for each grid off-take metering point shall be determined as the sum of the metered quantities of all GEOP End-Users associated with such grid off-take metering point.</u></p>					
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Retail Manual on Green Energy Option Program Procedures (NEW)								
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USE OF SETTLEMENT QUANTITIES	(new)	(new)	<p><u>5.3 USE OF SETTLEMENT QUANTITIES</u></p> <p><u>5.3.1 The Market Operator shall use the gross energy settlement quantities of Renewable Energy Suppliers determined under Section 5.2.4 for WESM settlement.</u></p> <p><u>5.3.2 The settlement and billing of the transactions of Renewable Energy Suppliers in the WESM shall be performed by the Market Operator in accordance with the settlement process set out in Chapter 3 of the WESM Rules.</u></p>	To align with Section 8 of ERC Resolution No. 08, Series of 2021				Secretariat to harmonize the numbering
SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE	(new)	(new)	<u>5.4 SETTLEMENT OF GEOP END-USERS WITH THEIR RENEWABLE ENERGY SUPPLIERS</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021	MERALCO: Include a provision which will cover billing and settlement between NSP & RE		We deem that settlement between NSP and RE Suppliers is not part of the scope	Secretariat to harmonize the numbering Adopt urgent amendments



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Retail Manual on Green Energy Option Program Procedures (NEW)								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comment	Original Proponent's Response	RCC Decision
ENERGY SUPPLIERS			<u>Billing and settlement of the transactions of the <i>GEOP End-Users</i> with their respective <i>Renewable Energy Suppliers</i> shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the <i>ERC</i> and other competent agencies.</u>		Suppliers in case of Single Billing and NSP & GEOP End Users in case of Dual Billing.		of the Retail Rules and Manuals.	
PRUDENTIAL REQUIREMENTS	(new)	(new)	<u>5.5 PRUDENTIAL REQUIREMENTS</u> <u>5.5.1 <i>Renewable Energy Suppliers</i> shall comply with the prudential requirements as set out in Chapter 3 of the <i>WESM Rules</i>.</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021				Adopt urgent amendments



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			<u>5.5.2</u> <u>The amount of security that will be required of a <i>Renewable Energy Supplier</i> shall be determined based on the trading limit and maximum exposure determined in accordance with Chapter 3 of the <i>WESM Rules</i>.</u>					
SETTLEMENT INFORMATION	(new)	(new)	<u>5.6 SETTLEMENT INFORMATION</u> <u>5.6.1</u> <u>Settlement information identifiable to <i>Renewable Energy Suppliers</i> shall be treated as confidential information by the <i>Market Operator</i> and the <i>Central Registration Body</i> and shall be subject to the provisions of Chapter 5 of the <i>WESM Rules</i>.</u>	To align with Section 8 of ERC Resolution No. 08, Series of 2021				Adopt urgent amendments



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			<u>5.6.2 Access to settlement information pertaining to GEOP End-Users shall be provided to their respective Renewable Energy Supplier counterparties, provided, however that those GEOP End-Users may be provided access to their own settlement information upon request from the Central Registration Body.</u>					

