

RULES CHANGE COMMITTEE

Proposed Urgent Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of the Electric Retail Aggregation Program



Effective Date : 21 November 2022

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WHEREAS, Section 31 of Republic Act No. 9136 otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA) and Rule 12 of its Implementing Rules and Regulations (IRR) provide for the implementation of the Retail Competition and Open Access (RCOA), allowing electricity end-users with at least one megawatt (1MW) monthly average peak demand to be the contestable market;

WHEREAS, the EPIRA envisions that the threshold level for the contestable market shall be gradually reduced and eventually reach household demand level, with the reduced threshold initially set to at least seven hundred fifty kilowatts (750kW) then further reduced to its current level at five hundred kilowatts (500kW) for the preceding twelve (12) months;

WHEREAS, considering the current threshold level for the contestable market, retail aggregators shall be allowed to supply electricity to end-users whose aggregate demand within a contiguous area reach said level;

WHEREAS, on 16 June 2022, the Energy Regulatory Commission (ERC) issued ERC Resolution No. 04, Series of 2022 entitled “A Resolution Adopting the Rules for the Electric Retail Aggregation Program” (“Retail Aggregation Rules”), which allows aggregation of the supply of electricity to end-users and accommodate a wider consumer base availing of the benefits of RCOA;

WHEREAS, per the Retail Aggregation Rules, the Independent Electricity Market Operator of the Philippines (IEMOP) as the Central Registration Body (CRB) of the RCOA is the assigned entity to undertake the required processes, information technology, and other systems capable of handling customer switching and information exchange among retail electricity market participants;

WHEREAS, IEMOP, in a letter dated 17 August 2022, wrote to the ERC seeking clarification on various operationalization matters in the areas of registration, switching, metering and settlement, and is awaiting response from the ERC;

WHEREAS, IEMOP on 11 November 2022 submitted to the Rules Change Committee proposed urgent amendments to the following market documents¹ in order to harmonize the existing procedures on retail transactions with the policies for implementing the Electric Retail Aggregation Program (see Annex for IEMOP’s submission):

- 1) WESM Rules;
- 2) Retail Rules;
- 3) WESM Manual on Registration, Suspension and De-registration Criteria and Procedures Issue 12.1;
- 4) Retail Manual on Registration Criteria and Procedures Issue 3.1;

¹ Including revisions pursuant to RCC Resolution No. 2022-07 (Implementation of Green Energy Option Program) pending DOE approval

Proposed Urgent Amendments to the WESM Rules, Retail Rules and Market Manuals
on the Implementation of the Electric Retail Aggregation Program

- 5) Retail Manual on Market Transactions Procedures Issue 3.1; and
- 6) Retail Manual on Metering Standard and Procedures Issue 5.1

WHEREAS, IEMOP submitted the proposal as urgent amendments considering the target implementation date of the Electric Retail Aggregation Program on 26 December 2022 as prescribed in Article 2, Section 1 of the Retail Aggregation Rules;

WHEREAS, the proposed urgent amendments also intend to clarify procedures applicable to Retail Aggregation Program participants that are not expressly stated in the ERC's Retail Aggregation Rules, with the proposed changes summarized as follows:

- 1) Updated the definition of "Supplier" to include Retail Aggregators;
- 2) Updated the definition of "Retail Customers" to include Aggregated Group;
- 3) Defined requirements for registration of new and registered entities wishing to participate in Retail Aggregation;
- 4) Excluded Aggregated Members from Network Service Providers' submission of customer information with respect to end-users qualified to be Retail Customers;
- 5) Applied same conditions, timeline and procedures for switching for Contestable Customers to Aggregated Groups;
- 6) Specified procedures for opt-out procedures for Aggregated Members;
- 7) Designation of a virtual metering installation as primary source of metering data for Aggregated Groups; and
- 8) Specified guidelines for aggregation of metering data to be complied with by the Retail Metering Services Providers

WHEREAS, following the procedures for processing proposed urgent amendments specified in Section 7.2 of the WESM Manual on Procedures for Changes to the WESM and Retail Rules and Market Manuals ("Rules Change Manual"), the RCC convened a special meeting (203rd Meeting) on 14 November 2022 to determine if the proposal is urgent based on the criteria set forth in Section 3.1 of the Rules Change Manual, and if so, deliberate the proposal for endorsement to the PEM Board;

WHEREAS, after being given an overview of the proposal, the RCC agreed with MERALCO's suggestion to defer the determination of whether the proposal is urgent or not to the next regular meeting scheduled on 18 November 2022, and make way for a separate meeting first with IEMOP and volunteer RCC members to further thresh out IEMOP's proposed procedures since these have significant impact to MERALCO especially regarding switching and metering;

WHEREAS, the RCC convened a caucus on 17 November 2022 (204th Meeting) and discussed the proposed amendments to the WESM Rules, WESM Manual on Registration, Suspension and Deregistration Criteria and Procedures and part of the Retail Rules;

WHEREAS, during the 205th (Regular) Meeting on 18 November 2022 and continuing with the discussion of the proposal with inputs from ERC representatives, the RCC agreed through a vote² to not certify the proposal as urgent in consideration of the following:

- 1) Per ERC representatives:
 - a) There is currently an issue on the supply and delivery of meters, which is a pre-requisite for participating as an Aggregated Member;
 - b) The pilot implementation of the program cannot be conducted because the Aggregated Group cannot find a Retail Electricity Supplier (RES); and
 - c) There will be changes in the flow of additional guidelines
- 2) Feedback from UP Diliman (pilot Aggregated Group) as relayed by MERALCO:
 - a) Contracting with a RES at as stable retail rate is not practicable at this time given high and volatile prices in the spot market; and
 - b) Retail supply rates can be more expensive than those of host distribution utilities/electric cooperatives due to high fuel costs and current US dollar exchange rate
- 3) Some RCC members from the Generation, Distribution Utility, and Supply sectors suggested to publish the proposal to solicit comments from participants due to the materiality of amendments;

WHEREAS, having decided that the proposal is not urgent, the RCC unanimously agreed through a vote³ to admit said proposal as a general amendment and approve its posting in the PEMC website to solicit comments from WESM Members, stakeholders and interested parties;

NOW THEREFORE, we, the undersigned, on behalf of the sectors we represent, hereby resolve via electronic communication platforms, as follows:

RESOLVED, that the RCC does not consider and certify as urgent IEMOP's Proposed Urgent Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of the Electric Retail Aggregation Program;

RESOLVED, that the said Proposed Urgent Amendments is admitted as a Proposed General Amendment and shall be posted in the PEMC website to solicit comments;

RESOLVED FURTHER, that pursuant to Section 7.3 of the Rules Change Manual, the RCC hereby endorses its foregoing decisions to the PEM Board for its concurrence, and subsequent transmittal of this RCC Resolution to the DOE and ERC for information.

Done this 21st day of **November 2022**, via Microsoft Outlook.

² Ten (10) voted Not Urgent [1-Independent; 4-Generation; 4-Distribution; 1-Supply]; One (1) voted Urgent [MO]

³ Twelve (12) voted to admit proposal as General Amendment [1-Independent; 4-Generation; 4-Distribution; 1-Supply, 1-MO, 1-SO]; 0 voted to not admit proposal as General Amendment

Proposed Urgent Amendments to the WESM Rules, Retails Rules and Market Manuals
on the Implementation of the Electric Retail Aggregation Program

Approved by:
THE RULES CHANGE COMMITTEE

Independent Members:



JESUSITO G. MORALLOS
Chairperson



JOSE RODERICK F. FERNANDO

(vacant)

(vacant)

Generation Sector Members:



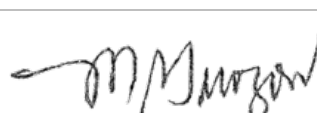
DIXIE ANTHONY R. BANZON
Masinloc Power Partners Co. Ltd.
(MPPCL)



CHERRY A. JAVIER
Aboitiz Power Corp.
(APC)



CARLITO C. CLAUDIO
Millennium Energy, Inc./ Panasia Energy, Inc.
(MEI/PEI)



(represented by his Alternate Ms. Michelle Tuazon during the approval this resolution)

MARK D. HABANA
Vivant Corporation - Philippines
(Vivant)

Distribution Sector Members:




RYAN S. MORALES
Manila Electric Company
(MERALCO)




RICARDO G. GUMALAL
Iligan Light and Power, Inc.
(ILPI)

Proposed Urgent Amendments to the WESM Rules, Retails Rules and Market Manuals
on the Implementation of the Electric Retail Aggregation Program



VIRGILIO C. FORTICH, JR.
 Cebu III Electric Cooperative, Inc.
 (CEBECO III)


NELSON M. DELA CRUZ
 Nueva Ecija II Area 1 Electric Cooperative, Inc.
 (NEECO II – Area 1)

Supply Sector Member:


LORRETO H. RIVERA
 Team (Philippines) Energy Corporation
 (TPEC)

Market Operator Member:


ISIDRO E. CACHO, JR.
 Independent Electricity Market Operator of the Philippines
 (IEMOP)

System Operator Member:


AMBROCIO R. ROSALES
 National Grid Corporation of the Philippines
 (NGCP)



ORCP-WR-RR-WM-RR-22-10

Date Received by RCC: 11 November 2022

REQUEST FOR MARKET RULES AND MANUALS AMENDMENTS

Proposals made only under this prescribed form shall be accepted and considered as submitted.

This request for amendments is to be submitted to:

Rules Change Committee

Attention: WESM Governance Committee Secretariat
Philippine Electricity Market Corporation
18/F Robinsons Equitable Tower
ADB Avenue, Ortigas Center
Pasig City, 1605 Philippines
Email addresses: rcc@wesm.ph / mag_rrd@wesm.ph
Contact No: (+632) 8631-8734

I. Proponent's Information

Name	Richard J. Nethercott
Designation	President and CEO
Company	Independent Electricity Market Operator of the Philippines, Inc.
Company Address	19/F Robinsons Equitable Tower ADB Ave. Ortigas Center
	Pasig City
Telephone No.	02 5318 9376
Fax. No.	02 8636 0802
Email Address	richard.nethercott@iemop.ph



II. Amendment Information

Proposed Amendments to the (please tick the box):

☒ WESM Rules* ☒ Retail Rules*

☒ Market Manual: WESM Manual on Registration, Suspension and De-registration Criteria and Procedures Issue 12.1*
Retail Manual on Registration Criteria and Procedures Issue 3.1*
Retail Manual on Market Transactions Procedures Issue 3.1*
Retail Manual on Metering Standard and Procedures Issue 5.1*

** including pending revisions pursuant to RCC Resolution No. 2022-07*

Topic: Proposed Amendments on Implementation of the Electric Retail Aggregation Program

Proposed Classification of Amendments (please tick the box):

☐ General ☐ Minor ☒ Urgent

If Urgent, reason for urgency:

To ensure implementation of the Retail Aggregation Program on 26 December 2022, which is the implementation date as stated in Section 1 Article II of the ERC Resolution No. 4 Series of 2022.



III. SUMMARY OF THE PROPOSED RULES CHANGE

Amendments to the WESM Rules, Retail Rules and various Market Manuals are proposed to harmonize existing rules with the issuances¹ on the implementation of the Electric Retail Aggregation Program.

IV. BACKGROUND

Pursuant to Section 31 and 43 of Republic Act No. 9136, or the Electric Power Industry Reform Act (EPIRA), and its Implementing Rules and Regulations, the ERC is mandated to implement the Retail Competition and Open Access (RCOA) allowing electricity end-users with at least the threshold level of monthly average peak demand to be in the contestable market. The EPIRA envisions that the threshold level for the contestable market shall be gradually reduced and, eventually, reach household demand level. With this, aggregators shall be allowed to supply electricity to end-users whose aggregate demand within a contiguous area meet the threshold.

The ERC Resolution No. 04, Series of 2022 designates the Central Registration Body to undertake the required processes, information technology, and other systems capable of handling customer switching and information exchange among retail electricity market participants.

The Retail Aggregation Program is conceptually similar to the RCOA that was already established through various issuances of the DOE and ERC as both are mechanisms for end-users to gain access to competitive supply.

V. THE PROPOSED RULES CHANGE

The proposed rules change aims to harmonize existing rules on retail transactions with the policies and regulations issued with respect to the implementation of the Retail Aggregation Program.

The proposed rules change also intends to clarify procedures that will be applicable to Retail Aggregation participants for procedures not explicitly stated in ERC Resolution No. 04, Series of 2022. In relation to this, IEMOP has already sought clarification from ERC on various implementation matters through a letter dated 17 August 2022 and is awaiting ERC's response on the said letter.

¹ ERC Resolution No. 4 Series of 2022 Rules for the Electric Retail Aggregation Program



The following is the summary of the proposed amendments to the WESM Rules, Retail Rules and relevant Market Manuals:

1. Updated the definition of “Supplier” to include Retail Aggregators
2. Updated the definition of “Retail Customers” to include Aggregated Group
3. Defined requirements for registration of new and registered entities wishing to participate in Retail Aggregation
4. Excluded Aggregated Members from Network Service Providers’ submission of customer information with respect to end-users qualified to be Retail Customers
5. Applied same conditions, timeline and procedures for switching for Contestable Customers to Aggregated Groups
6. Specified procedures for opt-out procedures for Aggregated Members
7. Designation of a virtual metering installation as primary source of metering data for Aggregated Groups
8. Specified guidelines for aggregation of metering data to be complied with by the Retail Metering Services Providers

The proposed rules change is being submitted as an urgent proposal pursuant to Section 8.4.1.1 of the WESM Rules for the purpose of implementing the Retail Aggregation Program on **26 December 2022** in accordance with Article II, Section 1 of ERC Resolution No. 04, Series of 2022.

VI. BACKGROUND AND DESCRIPTION OF THE PROPONENT

The proponent is the Independent Electricity Market Operator of the Philippines, Inc. (IEMOP), the independent market operator of the WESM.

Top Officers:

Richard J. Nethercott – President and CEO

Robinson P. Descanzo – Chief Operating Officer

Sheryll M. Dy – OIC-Head of Legal Department

Isidro E. Cacho, Jr. – Head of Corporate Strategy and Communications

Salvador D. Subaran – Head of Information Systems and Technology

Arthur P. Pintado – Internal Audit Head

VII. CONCLUSIONS AND RECOMMENDATIONS

Amendments to the WESM Rules and various Market Manuals are proposed to align procedures with the policies and regulations on the implementation of the Electric Retail Aggregation Program, namely ERC Resolution No. 084, Series of 2022. It is recommended that the proposed amendments be adopted.



VIII. REFERENCES

1. WESM Rules
2. Retail Rules
3. WESM Manual on Registration, Suspension and De-registration Criteria and Procedures Issue 12.1
4. Retail Manual on Registration Criteria and Procedures Issue 3.1
5. Retail Manual on Market Transactions Procedures Issue 3.1
6. Retail Manual on Metering Standards and Procedures Issue 5.1
7. RCC Resolution No. 2022-07
8. ERC Resolution No. 04, Series of 2022

A. WESM RULES

WESM Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
GLOSSARY	Chapter 11	<u><i>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to Contestable Customers that are allowed to participate in the Retail Competition Open Access as prescribed in the Act and/or End-Users that are allowed to participate in the Green Energy Option Program as prescribed in the Renewable Energy Act of 2008 (RE Law).</i></u>	<u><i>Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer, GEOP End-User or an Aggregated Group as prescribed in Republic Act No. 9513. For clarity, the term “Retail Customer” shall collectively pertain to “Contestable Customer”, “GEOP End-User” and Aggregated Group unless the context requires that the term specifically refer to either a “Contestable Customer”, “GEOP End-User” or Aggregated Group.</i></u> <i>For avoidance of doubt, this shall refer to Contestable Customers that are allowed to participate in the Retail Competition Open Access as prescribed in the Act and/or End-Users that are allowed to participate in the Green Energy Option Program as prescribed in the Renewable Energy Act of 2008 (RE Law).</i>	To harmonize definition of terminologies between WESM Rules and Retail Rules
GLOSSARY	Chapter 11	Supplier. Any person or entity licensed by the ERC to sell, broker, market or aggregate electricity to End-users, and registered with the Market Operator as a Customer under clause 2.3.2	Supplier. Any person or entity licensed by the ERC to sell, broker, market or aggregate electricity to End-users, <u><i>in the capacity of a Retail Electricity Supplier, Retail Aggregator and/or Renewable Energy Supplier.</i></u> and registered with the Market Operator as a Customer under clause 2.3.2	To harmonize definition of terminologies between WESM Rules and Retail Rules

B. WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
Level of Participation/Direct & Indirect WESM Membership	2.3.9	<u>2.3.9 An entity that is mandated to register in the WESM as an Indirect WESM Member may opt to participate as a GEOP End-User.</u>	2.1.1. 2.3.9 An entity that is mandated to register in the WESM as an Indirect WESM Member may opt to participate as a GEOP End-User. <u>A GEOP End-User that is connected to the transmission system shall register as an Indirect WESM Member.</u>	To clarify previously proposed Section 2.3.9
Level of Participation/Direct & Indirect WESM Membership	(new)	(new)	<u>2.3.10 An Aggregated Group that is connected to the transmission system shall register as an Indirect WESM Member.</u>	Aggregated Groups are not required to register in the WESM per Article VI Section 7 of the ERC Reso No. 04, Series of 2022. Meanwhile, grid-connected customers are required to register in the WESM pursuant to Section 2.2.4.2 of the WESM Rules. Limiting of WESM membership of Aggregated Groups can avoid situations where Aggregated Members are inadvertently exposed to WESM participation risks.
REGISTRATION OF DIRECT WESM MEMBERS AND TRADING	2.5.9.2	2.5.9.2 Customers a) A person or entity that engages in the activity of purchasing electricity supplied	2.5.9.2 Customers a) A person or entity that engages in the activity of purchasing electricity supplied	

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
PARTICIPANTS - Customers		<p>through the <i>transmission system</i> or the <i>distribution system</i> to a connection point may register with the <i>Market Operator</i> as a <i>Customer</i>.</p> <p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none"> ▪ <i>Distribution Utilities</i>, including private <i>distribution utilities</i>, <i>electric cooperatives</i> and local government utilities undertaking distribution of electricity. ▪ <i>Retail Electricity Suppliers</i> that have been authorized to engage in retail electricity supply by the <i>ERC</i>, <i>provided, however</i>, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. ▪ <u><i>Renewable Energy Suppliers</i></u> refers to suppliers that have been authorized by the <i>ERC</i> and <i>DOE</i> to engage in the provision or supply of electric power from renewable 	<p>through the <i>transmission system</i> or the <i>distribution system</i> to a connection point may register with the <i>Market Operator</i> as a <i>Customer</i>.</p> <p>b) The following are qualified to register as <i>Customer</i> –</p> <ul style="list-style-type: none"> ▪ <i>Distribution Utilities</i>, including private <i>distribution utilities</i>, <i>electric cooperatives</i> and local government utilities undertaking distribution of electricity. ▪ <i>Retail Electricity Suppliers</i> that have been authorized to engage in retail electricity supply to <u>Contestable Customers</u> by the <i>ERC</i>, <i>provided, however</i>, that the RES may only register in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. ▪ <u><i>Renewable Energy Suppliers</i></u> refers to suppliers that have been authorized by the <i>ERC</i> and <i>DOE</i> to engage in the provision or supply of electric power from renewable 	<p>To clarify that Retail Electricity Suppliers cater specifically to Contestable Customers</p> <p>To be consistent with usage of GEOP End-Users in other provisions in Retail Rules</p>

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>energy resources to <u>End-Users</u> participating in the <u>Green Energy Option Program</u>, provided, however, that the <u>Renewable Energy Supplier</u> may only register in the <u>WESM</u> upon commencement of the <u>Green Energy Option Program</u>.</p> <ul style="list-style-type: none"> ▪ Bulk Users or End Users that are withdrawing electricity from the <i>transmission system</i> or from the <i>distribution system</i> which are permitted to trade in the <i>WESM</i> pursuant to prevailing rules, regulations and issuances promulgated by the <i>ERC</i>. It is provided, however, that Bulk/End Users connected through a <i>distribution system</i> may only transact in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. All references to the <i>Bulk</i> or <i>End Users</i> in this Manual are understood to be subject to the foregoing condition. In case of any conflict between this Manual and the provisions of relevant rules, 	<p>energy resources to <u>End-Users</u> participating in the <u>Green Energy Option Program</u> GEOP <u>End-Users</u>, provided, however, that the <u>Renewable Energy Supplier</u> may only register in the <u>WESM</u> upon commencement of the <u>Green Energy Option Program</u>.</p> <ul style="list-style-type: none"> ▪ <u>Retail Aggregators refers to suppliers that have been authorized by the ERC to engage in consolidating electric power demand of End-Users for the purpose of purchasing</u> ▪ <u>Suppliers of Last Resort refers to entities designated by the ERC to serve Retail Customers following a last resort supply event.</u> ▪ Bulk Users or End Users that are withdrawing electricity from the <i>transmission system</i> or from the <i>distribution system</i> which are permitted to trade in the <i>WESM</i> pursuant to prevailing rules, regulations and issuances promulgated by the <i>ERC</i>. It is provided, however, that Bulk/End 	<p>Retail Aggregators are required to register in the WESM per Article IV Section 10 of the ERC Reso No. 04, Series of 2022</p> <p>To include Suppliers of Last Resort as entities eligible to register in the WESM as Customer</p>

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>regulations and other issuances of the <i>ERC</i>, the latter shall prevail.</p> <p>xxx</p>	<p>Users connected through a distribution system may only transact in the <i>WESM</i> upon declaration of retail competition and open access by and shall transact in the <i>WESM</i> and subject to relevant rules, regulations and issuances of the <i>ERC</i>. All references to the <i>Bulk</i> or <i>End Users</i> in this Manual are understood to be subject to the foregoing condition. In case of any conflict between this Manual and the provisions of relevant rules, regulations and other issuances of the <i>ERC</i>, the latter shall prevail.</p> <p>xxx</p>	
ENROLMENT AND DE-LISTING OF SUPPLY CUSTOMERS	3.5.1.4	<p>3.5.1.4 Only <i>WESM</i> registered <u>Retail Electricity</u> Suppliers may enroll <i>Contestable Customers</i> <u>while only WESM registered Renewable Energy Suppliers may enroll Retail Customers under the Green Energy Option Program that are connected to the transmission system</u> with the Market Operator.</p>	<p>3.5.1.4 <u>Enrollment of Retail Customers shall comply with the following guidelines:</u></p> <p>a) Only <i>WESM</i> registered <u>Retail Electricity</u> Suppliers may enroll <i>Contestable Customers</i> <u>with the Market Operator;</u></p> <p>b) <u>while only WESM registered Renewable Energy Suppliers may enroll Retail Customers under the Green Energy Option Program GEOP End-Users that are connected to the transmission system</u> with the Market Operator.</p>	Restructured this section to include guidelines for enrollment of supply contracts involving Aggregated Groups

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<u>c) Only WESM registered Retail Aggregators may enroll Aggregated Groups that are connected to the transmission system with the Market Operator.</u>	
EFFECTS OF SUSPENSION	4.4.1	4.4.1. From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM member</i> is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM member</i> is a Wholesale Aggregator, or a Retail Electricity Supplier <u>or a Renewable Energy Supplier</u> , the <i>Indirect WESM member</i> for whom it transacts in the <i>WESM</i> shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause <u>Section 2.3.7</u> of this Manual.	4.4.1 From the time of the issuance of the Notice of Suspension until such time the suspension is revoked, the suspended <i>WESM member</i> is ineligible to participate in the <i>WESM</i> . As such, the suspended <i>WESM member</i> shall be disconnected from the transmission or distribution system to which its facilities are connected. If the suspended <i>WESM member</i> is a <i>Wholesale Aggregator</i> , a <i>Retail Electricity Supplier</i> , or a Renewable Energy Supplier , <u>or a Retail Aggregator</u> , the <i>Indirect WESM member</i> for whom it transacts in the <i>WESM</i> shall likewise be suspended from trading in the <i>WESM</i> and shall be disconnected from the transmission or distribution system, unless the latter complies with the conditions set forth in Chapter II. Clause <u>Section 2.3.7</u> of this Manual.	To include Retail Aggregators
EFFECTS OF DEREGISTRATION	5.6.2.2	5.6.2.2. If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> , or a Retail Electricity Supplier <u>or a Renewable Energy Supplier</u> acting as a	5.6.2.2 If the deregistered <i>WESM member</i> is a <i>Wholesale Aggregator</i> , or a Retail Electricity Supplier , <u>or a Renewable Energy Supplier or a Retail Aggregator</u> acting as a <i>Direct WESM</i>	To include Retail Aggregators

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1								
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale				
		<i>Direct WESM Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section <u>2.3.7</u> of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.	<i>Member</i> counterparty to an <i>Indirect WESM member</i> and the latter does not comply with the requirements in Chapter II, Section <u>2.3.7</u> of this Manual, the facilities of the <i>Indirect WESM member</i> shall be disconnected.					
GLOSSARY OF TERMS	Appendix A	(new)	<table><tr><th>Term</th><th>Definition</th></tr><tr><td><u>Aggregated Group</u></td><td><u>End-users, the demand of which, has been consolidated and supplied by a Retail Aggregator to qualify for contestability under current rules issued by the DOE and the ERC.</u></td></tr></table>	Term	Definition	<u>Aggregated Group</u>	<u>End-users, the demand of which, has been consolidated and supplied by a Retail Aggregator to qualify for contestability under current rules issued by the DOE and the ERC.</u>	Include definition of terminologies used in foregoing proposed amendments
			Term	Definition				
<u>Aggregated Group</u>	<u>End-users, the demand of which, has been consolidated and supplied by a Retail Aggregator to qualify for contestability under current rules issued by the DOE and the ERC.</u>							
<table><tr><th>Term</th><th>Definition</th></tr><tr><td><u>Contestable Customers</u></td><td><u>An electricity end user that is certified by the ERC as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up</u></td></tr></table>	Term	Definition	<u>Contestable Customers</u>	<u>An electricity end user that is certified by the ERC as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up</u>				
Term	Definition							
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GLOSSARY OF TERMS	Appendix A	(new)	<table><tr><th>Term</th><th>Definition</th></tr><tr><td><u>Contestable Customers</u></td><td><u>An electricity end user that is certified by the ERC as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up</u></td></tr></table>	Term	Definition	<u>Contestable Customers</u>	<u>An electricity end user that is certified by the ERC as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up</u>	Include definition of terminologies used in foregoing proposed amendments
Term	Definition							
<u>Contestable Customers</u>	<u>An electricity end user that is certified by the ERC as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up</u>							

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1					
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)		Rationale
				<u>the contestable market.</u>	
GLOSSARY OF TERMS	Appendix A	(new)			Include definition of terminologies used in foregoing proposed amendments
			Term	Definition	
			<u>GEOP End-User</u>	<u>Any person or entity requiring the supply and delivery of electricity sourcing 100% of its electricity requirements from renewable energy resources for its own use.</u>	
GLOSSARY OF TERMS	Appendix A	(new)			Include definition of terminologies used in foregoing proposed amendments
			Term	Definition	
			<u>Renewable Energy Supplier</u>	<u>Any person or entity authorized by the ERC and the DOE to provide or supply electric power from renewable energy resources to the GEOP End-Users and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.3 of these Retail Rules.</u>	

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1					
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)		Rationale
GLOSSARY OF TERMS	Appendix A	(new)			Include definition of terminologies used in foregoing proposed amendments
			Term	Definition	
			<u>Retail Aggregator</u>	<u>A person or entity duly licensed by the ERC to engage in consolidating electric power demand of End-users for the purpose of purchasing and reselling electricity on a group basis.</u>	
GLOSSARY OF TERMS	Appendix A	(new)			Include definition of terminologies used in foregoing proposed amendments
			Term	Definition	
			<u>Retail Customer</u>	<u>An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer, GEOP End-User or an Aggregated Group</u>	

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1					
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)		Rationale
				as prescribed in Republic Act No. 9513. For clarity, the term “Retail Customer” shall collectively pertain to “Contestable Customer”, “GEOP End-User” and Aggregated Group unless the context requires that the term specifically refer to either a ”Contestable Customer”, “GEOP End-User” or Aggregated Group.	
GLOSSARY OF TERMS	Appendix A	(new)			Include definition of terminologies used in foregoing proposed amendments
			Term	Definition	
			Retail Electricity Supplier	Any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the Contestable Customers and registered as a Customer pursuant	

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures Issue 12.1					
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)		Rationale
				<u>to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.</u>	

C. RETAIL RULES

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	(new)	<p><u>1.3.5 Consistent with the Renewable Energy Act of 2008, the <i>Green Energy Option Program (GEOP)</i> promotes renewable energy by providing end-users a mechanism to source their electricity supply from renewable energy resources.</u></p> <p><u>1.3.6 Upon commencement of the <i>Green Energy Option Program</i>, qualified <i>GEOP End- Users</i> may transact with licensed and registered <i>Renewable Energy Suppliers</i> to participate in the <i>GEOP</i>.</u></p>	<p><u>1.3.5 Upon commencement of retail aggregation, aggregators shall be allowed to supply electricity to end-users whose aggregate demand within a contiguous area meets the threshold for contestability subject to compliance with the requirements under relevant rules issued by the ERC and this Rules.</u></p> <p>1.3.6 <u>1.3.5 Consistent with the Renewable Energy Act of 2008, the <i>Green Energy Option Program (GEOP)</i> promotes renewable energy by providing end-users a mechanism to source their electricity supply from renewable energy resources.</u></p> <p>1.3.7 <u>1.3.6 Upon commencement of the <i>Green Energy Option Program</i>, <i>Contestable Customers</i> and other <i>End-Users</i> allowed under the <i>Rules on Green Energy Option Program</i> issued by the ERC may transact with <i>Renewable Energy Suppliers</i> to participate in the <i>GEOP</i>.</u></p>	<p>To provide framework for inclusion of Retail Aggregation in the Retail Rules</p> <p>Renumbered due to insertion of new clause 1.3.5</p> <p>Renumbered due to insertion of new clause 1.3.5</p>
CENTRAL REGISTRATION BODY	1.4.1	<p>1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:</p> <p>a) Maintain a registry of all <u><i>Retail Customers, which include</i></u> <i>Contestable Customers</i> <u>and <i>GEOP</i></u></p>	<p>1.4.1.1 The <i>Central Registration Body</i> shall, generally and non-restrictively, have the following functions and responsibilities:</p> <p>a) Maintain a registry of all <i>Retail Customers, which include</i> <i>Contestable Customers</i> and <i>GEOP End-</i></p>	<p>Rephrased into 1.4.1.1a) and 1.4.1.1b) and to</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><u>End-Users</u> who have already been awarded a certificate of contestability by the ERC. <u>For each Retail Customer, the Central Registration Body shall indicate whether the Retail Customer is already registered with the Central Registration Body or if not, whether the Retail Customer has signified interest, through its Network Service Provider, to participate under retail competition or the Green Energy Option Program;</u></p> <p>b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers;</p> <p>c) Determine gross energy settlement quantities of Contestable <u>Retail</u> Customers and Suppliers;</p> <p>d) Collect and manage metering data of Contestable <u>Retail</u> Customers from Retail Metering Services Providers;</p> <p>e) Allocate resources to enable it to perform its functions;</p> <p>f) Provide an information exchange amongst Retail Competition Participants; and</p> <p>g) Comply with rules and regulations as may be provided by ERC.</p>	<p>Users who have already been awarded a certificate of contestability by the ERC. For each Retail Customer, the Central Registration Body shall indicate whether the Retail Customer is already registered with the Central Registration Body or if not, whether the Retail Customer has signified interest, through its Network Service Provider, to participate under retail competition or the Green Energy Option Program;</p> <p>a) <u>Maintain a database of end-users who have qualified to participate as Contestable Customers and GEOP end-users in accordance with submission of Network Service Providers using the mode or form prescribed by the Central Registration Body. For each end-user, the Central Registration Body shall indicate whether the end-user has signified interest, through its Network Service Provider, to participate under retail competition or the Green Energy Option Program;</u></p> <p>b) <u>Maintain a database of Retail Customers that have registered with the Central Registration Body;</u></p> <p>c) b) Carry out customer switching between a Distribution Utility and a Supplier, and between Suppliers;</p> <p>d) c) Determine gross energy settlement quantities of Contestable <u>Retail</u> Customers and Suppliers;</p>	delineate maintenance of database of qualified CCs and GEOP End-Users from maintenance of database of registered Retail Customers (CCs, GEOP End-Users, Aggregated Groups)

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			e) 4) Collect and manage metering data of Contestable <u>Retail</u> Customers from Retail Metering Services Providers; f) e) Allocate resources to enable it to perform its functions; g) f) Provide an information exchange amongst Retail Competition Participants; and h) g) Comply with rules and regulations as may be provided by ERC.	
REGISTRATION	(new)	(new)	<p><u>2.2.1 Retail Customers refer to end-users or groups of end-users that are eligible to contract with Suppliers pursuant to applicable laws and rules. These include:</u></p> <p><u>2.2.1.1 Contestable Customers which are eligible to contract with Retail Electricity Suppliers;</u></p> <p><u>2.2.1.2 GEOP End-Users which are eligible to contract with Renewable Energy Suppliers; and</u></p> <p><u>2.2.1.3 Aggregated Groups which are eligible to contract with Retail Aggregators. For avoidance of doubt, Aggregated Members, by themselves, are not</u></p>	<p>To make procedures that are already commonly applicable to CCs and GEOP End-Users also applicable to Aggregated Groups.</p> <p>Provisions that are only applicable to Aggregated Groups shall be specified accordingly</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<u>considered as Retail Customers unless such Aggregated Member is transferred to a Supplier of Last Resort.</u>	
REGISTRATION	2.2.1	<p>2.2.1 Eligibility of Retail Customers</p> <p>2.2.1 2.2.1.1 Contestable Customers - Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability <u>or has been certified as such under applicable laws or rules</u> may be registered and permitted to transact with the <i>Central Registration Body</i>, or, as a voluntary <i>Participant</i> in the <i>WESM</i>.</p> <p>2.2.1.2 GEOP End-Users – Electricity end-users that (a) have been identified by their respective Distribution Utilities to have met the criteria to participate in Green Energy Option Program pursuant to guidelines set by the ERC may be registered; and (b) permitted to transact with the Central Registration Body.</p>	<p>2.2.2 2.2.1— Eligibility of Retail Customers to register and transact with the Central Registration Body shall be based on the following:</p> <p>2.2.1 2.2.1.1 Contestable Customers – Contestability of electricity end users shall be certified by the ERC and only the end users that have been issued a certification of contestability <u>or has been certified as such under applicable laws or rules</u> may be registered and permitted to transact with the <i>Central Registration Body</i>, or, as a voluntary <i>Participant</i> in the <i>WESM</i>.</p> <p>2.2.1.2 GEOP End-Users – Electricity end users that (a) have been identified by their respective Distribution Utilities to have met the criteria to participate in Green Energy Option Program pursuant to guidelines set by the ERC may be registered; and (b) permitted to transact with the Central Registration Body.</p> <p>2.2.2.1 Contestable Customers - Issuance of certificate of contestability by the ERC or monthly billing statement by the Network Service Provider indicating that the end-user has qualified to be a Contestable Customer or</p>	<p>To specify eligibility requirements of Retail Customers including Aggregated Groups.</p> <p>While eligibility of End-Users to join RCOA or GEOP can be readily determined through data on average peak demand indicated in monthly bills, the same cannot be applied to End-Users wishing to participate in Retail Aggregation as there is no prescribed demand level for an end-user to join an Aggregated Group. Thus, it proposed that the Retail Aggregator shall be the one to certify eligibility of Aggregated Groups.</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>such other certifications as may be allowed under applicable laws or rules. The foregoing certifications shall also allow the <i>Contestable Customer</i> to become a voluntary <i>Participant</i> in the WESM.</u></p> <p><u>2.2.2.2 <i>GEOP End-Users</i> - Issuance of monthly billing statement by the <i>Network Service Provider</i> indicating that the <i>end-user</i> has qualified to be a <i>GEOP End-User</i> or such other certifications as may be allowed under applicable laws or rules.</u></p> <p><u>2.2.2.3 <i>Aggregated Groups</i> – Issuance of certification by the <i>Retail Aggregator</i> that the consolidated demand of the <i>Aggregated Group</i> has met the threshold for contestability and has fulfilled the criteria for aggregation within a contiguous area under applicable laws and rules.</u></p>	
REGISTRATION	2.2.2	2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified become a <i>Contestable Customer</i> <u>and/or a <i>End-User</i> under the <i>Green Energy Option Program</i></u> and shall provide the customer information required in Section 2.3 of this Chapter 2.	<u>2.2.3</u> 2.2.2 Distribution utilities shall notify the <i>Central Registration Body</i> of any end user that has met the requirements to be certified become a <i>Contestable Customer</i> <u>and/or a <i>GEOP End-User</i> under the <i>Green Energy Option Program</i></u> and shall provide the customer information required in Section 2.3 of this Chapter 2. Upon	Renumbering and to adopt GEOP End-User consistent with usage of term in other provisions of Retail Rules and Manuals

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		Upon such notice, the Central Registration Body shall secure confirmation from the ERC if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules.	such notice, the Central Registration Body shall secure confirmation from the ERC if such end user has been certified as contestable and, if so certified, shall maintain a record of the customer for registration and other purposes specified in these rules.	
REGISTRATION	2.2.3	<p>2.2.3 A <i>Contestable Customer</i> duly certified and recorded by the <i>Central Registration Body</i> may voluntarily:</p> <p>a) Elect to source its supply from a <i>Supplier</i> and the <i>WESM</i>, and register as a <i>Direct WESM Member</i>, in accordance with the procedures under Chapter 3 of these <i>Retail Rules</i>; or</p> <p>b) Elect to source its supply from a <i>Supplier</i> and register with the <i>Central Registration Body</i>; or</p> <p>c) Continue to be served by the <i>Distribution Utility</i> until it elects to purchase electricity from a <i>Supplier</i> or the <i>WESM</i>.</p>	<p>2.2.4 2.3 A <i>Contestable Customer</i> duly certified and recorded by the Central Registration Body to be eligible to directly transact with the Central Registration Body pursuant to Section 2.2.2 of this Retail Rules may voluntarily:</p> <p>a) Elect to source its supply from a <i>Retail Electricity Supplier</i> and the <i>WESM</i>, and register as a <i>Direct WESM Member</i>, in accordance with the procedures under Chapter 3 of these <i>Retail Rules</i>; or</p> <p>b) Elect to source its supply from a <i>Retail Electricity Supplier</i> and register with the <i>Central Registration Body</i>; or</p> <p>c) Continue to be served by the <i>Distribution Utility</i> until it elects to purchase electricity from a <i>Retail Electricity Supplier</i> or the <i>WESM</i>.</p>	<p>To specify that this Section is only applicable to Contestable Customers</p> <p>Renumbering.</p>
REGISTRATION – RETAIL CUSTOMERS	(new)	<u>2.2.4 A Retail Customer that is a GEOP End-User as identified and notified by their respective Distribution Utility may voluntarily:</u>	<u>2.2.5 2.2.4 A Retail Customer that is a GEOP End-User as identified and notified by their respective Distribution Utility</u> duly certified to be eligible to transact with the Central Registration Body pursuant to Section 2.2.2 of this Retail Rules <u>may voluntarily:</u>	<p>To make wording consistent with similar clause for Contestable Customers.</p> <p>Renumbering.</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		a) <u>Elect to source its supply from a <i>Renewable Energy Supplier</i> and register with the <i>Central Registration Body</i>; or</u> b) <u>Continue to be served by the <i>Distribution Utility</i> until it elects to purchase electricity from a <i>Renewable Energy Supplier</i>.</u>	a) <u>Elect to source its supply from a <i>Renewable Energy Supplier</i> and register with the <i>Central Registration Body</i>; or</u> b) <u>Continue to be served by the <i>Distribution Utility</i> until it elects to purchase electricity from a <i>Renewable Energy Supplier</i>.</u>	
REGISTRATION – RETAIL CUSTOMERS	(new)	(new)	<u>2.2.6 An Aggregated Group duly certified to be eligible to transact with the <i>Central Registration Body</i> pursuant to Section 2.2.2 of this <i>Retail Rules</i> may voluntarily:</u> a) <u>Elect to source its supply from a <i>Retail Aggregator</i> and register with the <i>Central Registration Body</i>; or</u> b) <u>Continue to be served by the <i>Distribution Utility</i> until it elects to purchase electricity from a <i>Retail Aggregator</i>.</u>	To clarify actions available to eligible Aggregated Groups
REGISTRATION – RETAIL CUSTOMERS	2.2.4	<u>2.2.5</u> 2.2.4 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, <u>or determined as eligible by the <i>Distribution Utility</i>, as provided in the monthly billing statement, pursuant to relevant ERC Rules and Regulations,</u> provided, that –	<u>2.2.7</u> <u>2.2.5</u> 2.2.4 The registration of <i>Contestable Customers</i> shall be in respect to their facilities that have been issued certifications of contestability by the ERC, <u>or determined as eligible by the <i>Distribution Utility</i>, as provided in the monthly billing statement, pursuant to relevant ERC Rules and Regulations,</u> provided, that –	Renumbering

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>2.2.5.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.5.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	<p>2.2.7.1 2.2.5.1 <i>Contestable Customers</i> that have more than one <i>registered facility</i> shall have multiple registrations; and</p> <p>2.2.5.1 2.2.5.2 Registration shall be in accordance with the certification of contestability issued by the <i>ERC</i> and each <i>registered facility</i> covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.</p>	
REGISTRATION – RETAIL CUSTOMERS	2.2.5	2.2.5 2.2.6 <i>Contestable Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the <i>Central Registration Body</i> based on the information from the <i>ERC</i> for monitoring purposes.	2.2.8 2.2.5 2.2.6 <i>Contestable Retail Customers</i> that are directly connected to the <i>transmission system</i> shall be listed with the Central Registration Body based on the information from the ERC for monitoring purposes <u>shall register in the WESM as required under Section 2.2.4.2 of the WESM Rules and the relevant provisions of the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures.</u>	Updated this section to make it applicable to all Retail Customers that are directly connected to transmission system and refer to applicable provisions in WESM Rules and Manuals
REGISTRATION - RETAIL CUSTOMER INFORMATION	2.3.1.1	<p>2.3.1.1 All Distribution Utilities <u>Network Service Providers</u> shall submit the following information to the <i>Central Registration Body</i> on all <u>newly qualified</u> end-users within its franchise area that it deems to have already met the required demand threshold <u>to participate in retail competition and/or in the Green Energy Option Program.</u></p> <p>(a) Customer name;</p> <p>(b) Billing and service addresses;</p> <p>(c) Customers' account number;</p>	<p>2.3.1.1 All Distribution Utilities <u>Network Service Providers</u> shall submit the following information to the <i>Central Registration Body</i> on all <u>newly qualified</u> end users within its franchise area that it deems to have already met the required demand threshold <u>to participate in retail competition and/or in the Green Energy Option Program, as Contestable Customer and/or as GEOP End-User</u></p> <p>(a) Customer name;</p>	<p>To clarify that submission of customer information under this section is only applicable to Contestable Customers and GEOP End-Users</p> <p>While eligibility of End-Users to join RCOA or GEOP can be readily</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		(d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); and (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through; (h) <u>Confirmation that the end-user has qualified either for retail competition or GEOP, or both; and</u> (i) <u>Confirmation that the end-user has signified interest to participate under retail competition or Green Energy Option Program, or both.</u>	(b) Billing and service addresses; (c) Customers' account number; (d) Customer contact information (telephone numbers and e-mail addresses); (e) Meter number; (f) Meter specifications (interval metering, channels); (g) SEIN of the grid <i>metering point</i> of the <i>Distribution Utility</i> where the supply of the end user passes through; and (h) <u>Confirmation that the end-user has qualified either for retail competition or GEOP as Contestable Customer or GEOP End-User, or both; and</u> (i) <u>Confirmation that the end-user has signified interest to participate under retail competition or Green Energy Option Program as Contestable Customer or GEOP End-User, or both.</u>	determined through data on average peak demand, the same cannot be applied to End-Users wishing to participate in Retail Aggregation as there is no prescribed demand level for an end-user to join an Aggregated Group.
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	2.4.1 <u>Suppliers refer to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to end-users. These include:</u> a) <u>Retail Electricity Suppliers;</u> b) <u>Renewable Energy Suppliers; and</u> c) <u>Retail Aggregators.</u>	To clarify covered categories under Supplier

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.1	<p>2.4.1 Before being able to transact for the supply of electricity to <i>Contestable Customers</i>, <i>Suppliers</i> shall:</p> <p>2.4.1.1 Hold a licence or authorization from the <i>ERC</i> to act as a retail electricity <i>Supplier</i>, and</p> <p>2.4.1.2 Register in the <i>WESM</i> as a <i>Direct WESM Member</i> under the <i>Customer Trading Participant</i> category and shall fulfill all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2.</p>	<p>2.4.2 2.4.1 Before being able to transact for the supply of electricity to <i>Contestable Customers</i>, <u>Suppliers intending to transact as a Retail Electricity</u> <i>Suppliers</i> shall:</p> <p>2.4.1.1 2.4.11.Hold a licence or authorization from the <i>ERC</i> to act as a retail electricity <i>Supplier</i>, and</p> <p>2.4.1.2 Register in the <i>WESM</i> as a <i>Direct WESM Member</i> under the <i>Customer Trading Participant</i> category and shall fulfill all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2.</p>	To clarify that this clause is specific to Retail Electricity Suppliers
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	<p><u>2.4.2 Before being able to transact for the supply of electricity to <i>Retail Customers</i> under the <i>Green Energy Option Program</i>, <i>Suppliers intending to transact as a Renewable Energy Supplier</i> shall:</u></p> <p><u>2.4.2.1 Secure a Retail Electricity Supplier license from the <i>ERC</i> pursuant <i>ERC Resolution No. 01, Series of 2011</i>, and amendments thereto.</u></p> <p><u>2.4.2.2 Hold a <i>Green Energy Option Program</i> operating permit from the <i>DOE</i> pursuant to <i>DOE Department Circular No. DC 2020-04-0009</i> and any amendments thereto, and</u></p> <p><u>2.4.2.3 Register in the <i>WESM</i> as a <i>Direct WESM Member</i> under the <i>Customer Trading Participant</i> category and shall fulfil all such registration requirements as set out in the <i>WESM Rules</i> Chapter 2.</u></p>	<p>2.4.3 2.4.2 <u>Before being able to transact for the supply of electricity to <i>Retail Customers</i> under the <i>Green Energy Option Program</i>, <i>Suppliers intending to transact as a Renewable Energy Supplier</i> shall:</u></p> <p>2.4.3.1 2.4.2.1 <u>Secure a Retail Electricity Supplier license from the <i>ERC</i> pursuant <i>ERC Resolution No. 01, Series of 2011</i>, and amendments thereto.</u></p> <p>2.4.3.2 2.4.2.2 <u>Hold a <i>Green Energy Option Program</i> operating permit from the <i>DOE</i> pursuant to <i>DOE Department Circular No. DC 2020-04-0009</i> and any amendments thereto, and</u></p> <p>2.4.3.3 2.4.2.3 <u>Register in the <i>WESM</i> as a <i>Direct WESM Member</i> under the <i>Customer Trading Participant</i> category and shall fulfil all such</u></p>	Renumbering

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<u>registration requirements as set out in the WESM Rules Chapter 2.</u>	
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	<p><u>2.4.4 Before being able to transact for the supply of electricity to <i>Aggregated Groups</i>, Suppliers intending to transact as a <i>Retail Aggregator</i> shall:</u></p> <p><u>2.4.4.1 Hold a license or authorization from the ERC to act as a retail electricity <i>Supplier</i>.</u></p> <p><u>2.4.4.2 Hold a license or authorization from the ERC to act as a <i>Retail Aggregator</i>, and</u></p> <p><u>2.4.4.3 Register in the WESM as a <i>Direct WESM Member</i> under the <i>Customer Trading Participant</i> category and shall fulfil all such registration requirements as set out in the WESM Rules Chapter 2.</u></p>	Include provision to govern registration of Retail Aggregators
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	<u>2.4.5 Suppliers that are already registered in the WESM under any of the categories listed under Section 2.4.1 of these <i>Retail Rules</i> and wishes to register in another category shall submit a separate registration application with respect to that category in accordance with registration requirements as set out in the WESM Rules Chapter 2.</u>	To govern registration of existing RES wishing to participate as Renewable Energy Supplier and Retail Aggregator and vice versa
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.2	<u>2.4.3</u> 2.4.2 Distribution Utilities before being able to transact for the supply of electricity to <i>Contestable Retail Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i> Chapter 2 for transactions in respect to the supply of electricity to <i>Contestable Retail Customers</i> .	<u>2.4.6</u> 2.4.3 2.4.2 Distribution Utilities before being able to transact for the supply of electricity to <i>Contestable Retail Customers</i> , as <i>Supplier</i> and/or <i>Supplier of Last Resort</i> , shall register as a <i>Direct WESM Member</i> in accordance with the requirements and procedures for registration set out in the <i>WESM Rules</i> Chapter 2 for transactions in	Renumbering

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			respect to the supply of electricity to <i>Contestable Retail Customers</i> .	
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	<u>2.4.7 Suppliers of Last Resort that are already registered in the WESM and already providing supply to any category of Retail Customers listed in Section 2.2.1 of this Retail Rules may also provide supply to other categories of Retail Customers subject to submission of supplemental registration requirements as may be required by relevant rules or issuances .</u>	To govern registration of existing SOLR wishing to serve other Retail Customer categories
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.3	<p>2.4.3 2.4.4 Before being able to provide metering services for <i>Contestable Retail Customers</i>, a <i>Retail Metering Services Provider</i> shall:</p> <p>2.4.3.1 2.4.4.1 Hold license as a <i>Retail Metering Services Provider</i> issued by the ERC; and</p> <p>2.4.3.2 2.4.4.2 Register in the WESM as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the WESM Rules Chapter 2 and relevant <i>Market Manual</i>.</p>	<p><u>2.4.8</u> 2.4.3 2.4.4 Before being able to provide metering services for <i>Contestable Retail Customers</i>, a <i>Retail Metering Services Provider</i> shall:</p> <p><u>2.4.8.1</u> 2.4.3.1 2.4.4.1 Hold license as a <i>Retail Metering Services Provider</i> issued by the ERC; and</p> <p><u>2.4.8.2</u> 2.4.3.2 2.4.4.2 Register in the WESM as a <i>Retail Metering Services Provider</i> and shall fulfil all such registration requirements as set out in the WESM Rules Chapter 2 and relevant <i>Market Manual</i>.</p>	Renumbering
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	2.4.4	<p>2.4.4 2.4.5 At the commencement of retail competition, the Distribution Utilities shall serve as the default Retail Metering Services Provider for <i>Contestable Retail Customers</i> with service addresses located within their franchise area, and as such, are deemed shall registered in the WESM without need of complying in accordance with the requirements set in Clause 2.4.3 of this Chapter 2. <u>The Market Operator may also require existing Retail Metering Services Providers currently serving</u></p>	<p><u>2.4.9</u> 2.4.4 2.4.5 At the commencement of retail competition, the Distribution Utilities shall serve as the default Retail Metering Services Provider for <i>Contestable Retail Customers</i> with service addresses located within their franchise area, and as such, are deemed shall registered in the WESM without need of complying in accordance with the requirements set in Clause 2.4.3 of this Chapter 2. <u>The Market Operator may also require existing Retail Metering Services Providers currently serving Contestable Customers</u></p>	Renumbering

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<u>Contestable Customers who intends to provide service to GEOP End-Users to submit registration requirements.</u>	<u>who intends to provide service to GEOP End-Users to submit registration requirements.</u>	
REGISTRATION - SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS	(new)	(new)	<u>2.4.10 Retail Metering Services Providers that are already registered in the WESM and already providing metering services to any category of Retail Customers listed in Section 2.2.1 of this Retail Rules may also provide metering services to other categories of Retail Customers subject to submission of supplemental registration requirements as may be required by relevant rules or issuances.</u>	To govern registration of existing RMSPs wishing to serve other Retail Customer categories
REGISTRATION - REGISTRATION PROCESS	2.5	<p>The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out:</p> <p>2.5.1 The requirements and procedures which Retail Electricity Suppliers, <i>Contestable Customers</i> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i>, which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p><u>2.5.2 The requirements and procedures which Renewable Energy Suppliers. Retail Customers and Retail Metering Services Providers shall comply with to enable registration in the WESM: and</u></p> <p>2.5.2 <u>2.5.3</u> The data required to be provided to the <i>Central Registration Body</i> for registration as a <i>Supplier</i>,</p>	<p>The <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> in accordance with Chapter 8 of the <i>WESM Rules</i> which sets out:</p> <p>2.5.1 The requirements and procedures which Retail Electricity Suppliers, <u>Retail Aggregators</u>, <i>Contestable Customers</i>, <u>Aggregated Groups</u> and <i>Retail Metering Services Providers</i> shall follow to enable registration in the <i>WESM</i>, which requirements and procedures shall be consistent with relevant provisions of <i>WESM Rules</i> Chapter 2.</p> <p><u>2.5.2 The requirements and procedures which Renewable Energy Suppliers. Retail Customers and Retail Metering Services Providers shall comply with to enable registration in the WESM: and</u></p>	To govern registration of Retail Aggregation participants

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		Contestable <u>Retail</u> Customer, or Retail Metering Services Provider.	2.5.2 2.5.3 The data required to be provided to the Central Registration Body for registration as a Supplier, Contestable <u>Retail</u> Customer, or Retail Metering Services Provider.	
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	(new)	(new)	<u>3.2.1.6 Only a Retail Aggregator may submit a switch request to the Central Registration Body for Aggregated Groups.</u>	To clarify that Retail Aggregators shall submit switch request for Aggregated Groups
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	(new)	(new)	<u>3.2.1.7 In transacting with Aggregated Groups, the Central Registration Body shall consider the Aggregated Group as a single entity whose transactions shall uniformly apply to all its Aggregated Members.</u>	To clarify that CRB shall transact with Aggregated Group as a single entity
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	(new)	(new)	<u>3.2.1.8 Switching of Aggregated Members from one Aggregated Group to another shall be coordinated only among the current Retail Aggregator, prospective Retail Aggregator, as applicable, the Network Service Provider and the Retail Metering Services Provider. The registration of the Aggregated Groups with the Central Registration Body shall not be affected by the switching of any of its Aggregated Member.</u>	To clarify that CRB shall transact with Aggregated Group as a single entity
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	3.2.2.1	3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The switch request shall <u>be electronically filled out and shall</u> include an attestation duly	3.2.2.1 Once all the conditions set forth in Clause 3.2.1.3 are met, the new <i>Supplier</i> shall submit the switch request to the <i>Central Registration Body</i> not later than seven (7) working days prior to the proposed effective date. The switch request shall <u>be electronically filled out and shall</u> include an attestation duly signed	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>signed by <u>a confirmation from authorized representatives of the following</u>:</p> <p>a) the <i>Supplier</i> and the Contestable <u>Retail Customer</u> of the existence of a retail/<u>GEOP</u> supply contract <u>or any equivalent thereof</u> between the two parties, and the term of the retail supply contract including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the Contestable <u>Retail Customer</u>, as applicable, and the relevant Distribution Utility <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the Contestable Customer;</p> <p>c) the <i>Supplier</i> or the Contestable <u>Retail Customer</u>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a <u>valid</u> metering services agreement covering the <i>Retail Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the Contestable <u>Retail Customer</u> has no outstanding balance.</p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective</u></p>	<p>by <u>a confirmation from authorized representatives of the following</u>:</p> <p>a) the <i>Supplier</i> and the Contestable <u>Retail Customer</u> of the existence of a retail/<u>GEOP</u> supply contract <u>or any equivalent thereof</u> between the two parties, and the term of the retail supply contract including the effectivity dates;</p> <p>b) the <i>Supplier</i> or the Contestable <u>Retail Customer</u>, as applicable, and the relevant Distribution Utility <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the Contestable <u>Retail Customer</u>;</p> <p>c) the <i>Supplier</i> or the Contestable <u>Retail Customer</u>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a <u>valid</u> metering services agreement covering the <i>Retail Customer</i>; and</p> <p>d) the incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the Contestable <u>Retail Customer</u> has no outstanding balance.</p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations. The Aggregated Group shall be</u></p>	Generalized to Retail Customers

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><u>organizations.</u></p> <p>The <i>Supplier</i> or the Contestable <u>Retail</u> Customer registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the Contestable <u>Retail</u> Customer, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the Contestable <u>Retail</u> Customer as submitted by the <i>Distribution Utilities</i> under Clause 2.3.1.1, and shall notify the <i>Supplier</i> and the Retail <u>Contestable</u> Customer, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the Contestable <u>Retail</u> Customer shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.</p> <p><u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system</u></p>	<p><u>represented by a duly authorized representative who shall sign all required documents on behalf of the Aggregated Group.</u></p> <p>The <i>Supplier</i> or the Contestable <u>Retail</u> Customer registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the Contestable <u>Retail</u> Customer, as applicable.</p> <p>The <i>Central Registration Body</i> shall immediately evaluate the completion of the abovementioned requirements, including verification of information of the Contestable <u>Retail</u> Customer as submitted by the <i>Distribution Utilities</i> <u>Network Service Providers</u> under Clause 2.3.1.1, <u>as applicable</u>, and shall notify the <i>Supplier</i> and the Retail <u>Contestable</u> Customer, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request. All shortcomings by the <i>Supplier</i> and the Contestable <u>Retail</u> Customer shall be rectified within two (2) working days from the receipt of the <i>Central Registration Body's</i> notice.</p> <p><u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching, it is understood that the electronic-based switching shall take effect no later than fifteen (15) working days from</u></p>	<p>ERC Reso No. 04, Series of 2022 states that an Aggregated Group shall be treated as a single Contestable Customer. Thus, in transacting with an Aggregated Group, the CRB shall recognize only a single authorized representative and apply same switching conditions that are being applied to Contestable Customers.</p> <p>To harmonize clause 3.2.2.1 with clause 2.3.1.1</p>

Retail Rules				
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		<u>enhancements.</u>	<u>the date of issuance of the audit software certificate of the system enhancements.</u>	To clarify that the proposed 15 day timeframe is in working days.
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	3.2.2.5	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the Contestable Retail <i>Customer</i> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant <i>Distribution Utility</i> within two (2) <i>working days</i> to provide the necessary information. The <i>Distribution Utility</i> shall submit the necessary information within two (2) <i>working days</i> from the receipt of the notification.	3.2.2.5 If the <i>Central Registration Body</i> determines under Clause 3.2.2.1 that the Retail Customer <u>Contestable Customer or GEOP End-User</u> has lacking customer information as required under Clause 2.3.1.1, the <i>Central Registration Body</i> shall notify the relevant Distribution Utility <u>Network Service Provider</u> within two (2) <i>working days</i> to provide the necessary information. The Distribution Utility <u>Network Service Provider</u> shall submit the	To harmonize clause 3.2.2.5 with clause 2.3.1.1

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			necessary information within two (2) <i>working days</i> from the receipt of the notification.	
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	3.2.2.6	3.2.2.6 A <i>Distribution Utility</i> as <i>Retail Metering Service Provider</i> that has received a notification from the <i>Central Registration Body</i> in connection with Clause 3.2.2.5, particularly on the standard metering requirement, shall comply with the metering requirements and submit the necessary information to the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from the receipt of the notification <u>if the <i>Retail Customer</i> is a <i>Contestable Customer</i> and within five (5) <i>working days</i> from the receipt of the notification if the <i>Retail Customer</i> is a <i>GEOP End-User</i>.</u> The <i>Central Registration Body</i> shall inform the new <i>Supplier</i> of the lacking customer information and the status of the submission of the <i>Distribution Utility</i> . Failure to submit may subject the <i>Distribution Utility</i> to appropriate sanctions. The <i>Supplier</i> shall submit updated switch effective date, if necessary, to the <i>Central Registration Body</i> if the original switch effective date will be affected by metering installation.	A <i>Distribution Utility</i> as <i>Retail Metering Service Provider</i> that has received a notification from the <i>Central Registration Body</i> in connection with Clause 3.2.2.5, particularly on the standard metering requirement, shall comply with the metering requirements and submit the necessary information to the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from the receipt of the notification <u>if the <i>Retail Customer</i> is not a <i>GEOP End-User</i> a <i>Contestable Customer</i> and within five (5) <i>working days</i> from the receipt of the notification if the <i>Retail Customer</i> is a <i>GEOP End-User</i>.</u> The <i>Central Registration Body</i> shall inform the new <i>Supplier</i> of the lacking customer information and the status of the submission of the <i>Distribution Utility</i> . Failure to submit may subject the <i>Distribution Utility</i> to appropriate sanctions. The <i>Supplier</i> shall submit updated switch effective date, if necessary, to the <i>Central Registration Body</i> if the original switch effective date will be affected by metering installation.	To clarify that 5 working days is applicable to GEOP End-Users while 15 working days is for Contestable Customers, Aggregated Groups and Aggregated Members switching to SOLR
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	3.2.5	3.2.5 Termination of <i>Supplier</i> Service by the <i>Supplier</i> 3.2.5.1 If the <u><i>Retail Electricity</i></u> <i>Supplier</i> does not intend to renew the supply contract of a <i>Retail</i> <u><i>Contestable Customer</i></u> , it shall send a notice of non- renewal to the <i>Retail</i> <u><i>Contestable Customer</i></u> and the <i>Central Registration Body</i> at least thirty (30) days prior to the	3.2.5 Termination of <i>Supplier</i> Service <u>to a <i>Contestable Customer</i></u> by the <u><i>Retail Electricity</i></u> <i>Supplier</i> 3.2.5.1 If the <u><i>Retail Electricity</i></u> <i>Supplier</i> does not intend to renew the supply contract of a <i>Retail</i> <u><i>Contestable Customer</i></u> , it shall send a notice of non- renewal to the <i>Retail</i> <u><i>Contestable Customer</i></u> and the <i>Central</i>	To specify that this Section covers procedures for Termination of <i>Supplier</i> Service to a Contestable Customer by the Retail Electricity <i>Supplier</i>

Retail Rules				
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		<p>expiration of the term of the contract.</p> <p>3.2.5.2 If the <u>Retail Electricity</u> Supplier intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with terms specified in their contract,. and pPrior to the date of termination, <u>the Supplier shall also send the notice</u> to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i>.</p> <p>3.2.5.3 In case of non-renewal or termination of the supply contract, the <i>Contestable Customer</i> shall:</p> <p>a) Switch to another <i>Supplier</i> in accordance with the requirements and procedures set out in Clause 3.2.2; and</p> <p>b) If the <i>Contestable Customer</i> is a <i>Direct WESM Member</i>, be responsible for complying with prudential requirements set out in the <i>WESM Rules</i>.</p> <p>3.2.5.4 If the <i>Contestable Customer</i> is not a <i>Direct WESM Member</i> and it fails to successfully switch to another <i>Supplier</i> prior to the expiration of the supply contract, its original <i>Supplier</i> shall:</p> <p>a) Initiate the disconnection of said <i>Contestable Customer</i> following prevailing rules and procedures for disconnection; and</p>	<p><i>Registration Body</i> at least thirty (30) days prior to the expiration of the term of the contract.</p> <p>3.2.5.2 If the <u>Retail Electricity</u> Supplier intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Contestable Customer</i> in accordance with terms specified in their contract,. and pPrior to the date of termination, <u>the Supplier shall also send the notice</u> to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i>.</p> <p>3.2.5.3 In case of non-renewal or termination of the supply contract, the <i>Contestable Customer</i> shall:</p> <p>a) Switch to another <i>Supplier</i> in accordance with the requirements and procedures set out in Clause 3.2.2; and</p> <p>b) If the <i>Contestable Customer</i> is a <i>Direct WESM Member</i>, be responsible for complying with prudential requirements set out in the <i>WESM Rules</i>.</p> <p>3.2.5.4 If the <i>Contestable Customer</i> is not a <i>Direct WESM Member</i> and it fails to successfully switch to another <i>Supplier</i> prior to the expiration of the supply contract, its original <i>Supplier</i> shall:</p>	

Retail Rules				
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		<p>b) Notify the <i>Central Registration Body</i> that it has initiated disconnection procedures.</p> <p>3.2.5.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in Clauses 3.2.5.3 of this Chapter 3 are met.</p>	<p>a) Initiate the disconnection of said <i>Contestable Customer</i> following prevailing rules and procedures for disconnection; and</p> <p>b) Notify the <i>Central Registration Body</i> that it has initiated disconnection procedures.</p> <p>3.2.5.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in Clauses 3.2.5.3 of this Chapter 3 are met.</p>	
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	(new)	<p><u>3.2.5.5 If the <i>Renewable Energy Supplier</i> does not intend to renew the <i>GEOP Supply Contract</i> upon its expiration, the <i>Renewable Energy Supplier</i> shall send a notice of non- renewal to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> at least thirty (30) business days prior to the expiration of such contract. The <i>Central Registration Body</i> shall forward to the <i>Network Service Provider</i> the notice of non-renewal within one (1) working day from receipt thereof.</u></p> <p><u>3.2.5.6 If a <i>GEOP End-User</i> decides to terminate its <i>GEOP Supply Contract</i> with its <i>Renewable Energy Supplier</i> before the end of the term of the <i>GEOP Supply Contract</i>, the <i>GEOP End-User</i> shall inform the <i>Renewable Energy Supplier</i> and the latter shall process the termination of the <i>GEOP Supply Contract</i> in accordance with the termination clause</u></p>	<p><u>3.2.6 Termination of Supplier Service to a <i>GEOP End-User</i> by the <i>Renewable Energy Supplier</i></u></p> <p><u>3.2.6.1 3.2.5.5 If the <i>Renewable Energy Supplier</i> does not intend to renew the <i>GEOP Supply Contract</i> upon its expiration, the <i>Renewable Energy Supplier</i> shall send a notice of non- renewal to the <i>GEOP End-User</i> and the <i>Central Registration Body</i> at least thirty (30) business days prior to the expiration of such contract. The <i>Central Registration Body</i> shall forward to the <i>Network Service Provider</i> the notice of non-renewal within one (1) working day from receipt thereof.</u></p> <p><u>3.2.6.2 3.2.5.6 If a <i>GEOP End-User</i> decides to terminate its <i>GEOP Supply Contract</i> with its <i>Renewable Energy Supplier</i> before the end of the term of the <i>GEOP Supply Contract</i>, the <i>GEOP End-User</i> shall inform the <i>Renewable Energy Supplier</i></u></p>	To specify that this Section covers procedures for Termination of Supplier Service to a <i>GEOP End-User</i> by the <i>Renewable Energy Supplier</i>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><u>of such contract.</u></p> <p><u>The Renewable Energy Supplier shall then submit a notice of termination to the Central Registration Body within one (1) working day from the effectivity of the pre-termination.</u></p> <p><u>3.2.5.6 In case of non-renewal or termination of the supply contract, the GEOP End-User may</u></p> <p><u>a) Switch to another Renewable Energy Supplier in accordance with the requirements and procedures set out in Clause 3.2.2:</u></p> <p><u>b) Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4: or</u></p> <p><u>c) Revert to being a Captive End-User in accordance with Clause 3.5.</u></p> <p><u>If the Renewable Energy Supplier does not intend to renew the Green Energy Option Supply Contract upon its expiration, it shall send a Notice of Non-Renewal. The Network Service Provider shall also be informed of such non-renewal.</u></p> <p><u>3.2.5.7 The Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the notice of termination. The Network Service Provider and Renewable Energy Supplier or GEOP End-User shall,</u></p>	<p><u>and the latter shall process the termination of the GEOP Supply Contract in accordance with the termination clause of such contract.</u></p> <p><u>The Renewable Energy Supplier shall then submit a notice of termination to the Central Registration Body within one (1) working day from the effectivity of the pre-termination.</u></p> <p>3.2.6.3 3.2.5.6 <u>In case of non-renewal or termination of the supply contract, the GEOP End-User may</u></p> <p><u>a) Switch to another Renewable Energy Supplier in accordance with the requirements and procedures set out in Clause 3.2.2:</u></p> <p><u>b) Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4: or</u></p> <p><u>c) Revert to being a Captive End-User in accordance with Clause 3.5.</u></p> <p><u>If the Renewable Energy Supplier does not intend to renew the Green Energy Option Supply Contract upon its expiration, it shall send a Notice of Non-Renewal. The Network Service Provider shall also be informed of such non-renewal.</u></p> <p>3.2.6.4 3.2.5.7 <u>The Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the notice of</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<u>as applicable, update or terminate the relevant wheeling services agreement covering such GEOP End-User within three (3) working days.</u>	<p><u>termination. The <i>Network Service Provider</i> and <i>Renewable Energy Supplier</i> or <i>GEOP End-User</i> shall, as applicable, update or terminate the relevant wheeling services agreement covering such <i>GEOP End-User</i> within three (3) working days.</u></p> <p><u>3.2.6.5 The termination of the contract shall be given effect by the <i>Central Registration Body</i> only if the conditions set forth in Clauses 3.2.6.3-of this Chapter 3 are met.</u></p>	
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	(new)	(new)	<p><u>3.2.7 Termination of <i>Supplier Service to an Aggregated Group</i> by the <i>Retail Aggregator</i></u></p> <p><u>3.2.7.1 If the <i>Retail Aggregator</i> does not intend to renew the supply contract of an <i>Aggregated Group</i>, it shall send a notice of non-renewal to the <i>Aggregated Group</i> and the <i>Central Registration Body</i> at least thirty (30) days prior to the expiration of the term of the contract.</u></p> <p><u>3.2.7.2 If the <i>Retail Aggregator</i> intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the <i>Aggregated Group</i> in accordance with terms specified in their contract. Prior to the date of termination, the <i>Retail Aggregator</i> shall also send the notice to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i>.</u></p>	<p>Inserted new section to cover procedures for Termination of Supplier Service to an Aggregated Group by the Retail Aggregator which is patterned after the procedures for Contestable Customers</p> <p>ERC Reso No. 04, Series of 2022 states that an Aggregated Group shall be treated as a single Contestable Customer. Thus, in transacting with an Aggregated Group, the CRB shall recognize it as a single entity and apply same post-switch procedures that are being applied to Contestable</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>3.2.7.3 <u>In case of non-renewal or termination of the supply contract, the Aggregated Group shall switch to another Retail Aggregator in accordance with the requirements and procedures set out in Clause 3.2.2.</u></p> <p>3.2.7.4 <u>If the Aggregated Group fails to successfully switch to another Retail Aggregator prior to the expiration of the supply contract, its original Retail Aggregator shall:</u></p> <ul style="list-style-type: none"> a) <u>Initiate the disconnection of said Aggregated Group following prevailing rules and procedures for disconnection; and</u> b) <u>Notify the Central Registration Body that it has initiated disconnection procedures.</u> <p>3.2.7.5 <u>The termination of the contract shall be given effect by the Central Registration Body only if the conditions set forth in Clauses 3.2.7.3 of this Chapter 3 are met.</u></p>	Customers.
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	(new)	(new)	<p>3.2.8 <u>Termination of Supplier Service to an Aggregated Member by the Retail Aggregator</u></p> <p>3.2.8.1 <u>In no case shall any Aggregated Member opt-out of the Aggregated Group during the term of their respective contracts,</u></p>	Inserted new section to cover procedures for Termination of Supplier Service to an Aggregated Group by the Retail Aggregator consistent with

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>3.2.8.2 <u>unless for valid reasons or in case of termination of its contract with its Retail Aggregator subject to Section 3.2.8.2 or 3.8.9.3 of this Retail Rules.</u></p> <p>3.2.8.3 <u>The Aggregated Member may terminate its contract with the Retail Aggregator subject to the parties' mutual agreement and in accordance with the terms of their respective contract.</u></p> <p>3.2.8.4 <u>The Aggregated Member shall have the right to terminate its contract when the Retail Aggregator commits any act of default as listed in Section 3.4.3.1 and Section 3.4.4.1 of this Retail Rules.</u></p> <p>3.2.8.5 <u>The Aggregated Member shall inform its Retail Aggregator no later than thirty (30) days prior to the intended opt-out period, in order for it to contract with a new Retail Aggregator pursuant to Section 3.2.1.8 of this Retail Rules or to be allowed to revert to being a Captive End-User pursuant to procedures under Section 3.5 of this Retail Rules.</u></p> <p>3.2.8.5 <u>If the notification was made less than thirty (30) days, the Aggregated Member shall be served by a Supplier of Last Resort for a</u></p>	<p>Article IV of ERC Reso. No. 04, Series of 2022</p> <p>Note: IEMOP has recommended to ERC that opt-out of the Aggregated Member will directly result to its reversion to the captive market without having to transfer to SOLR supply to simplify process for both the Aggregated Member, the SOLR and the CRB.</p>

Retail Rules				
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			<p>3.2.8.6 <u>maximum period of ninety (90) days pursuant to procedures under Section 3.4 of this Retail Rules. The said Aggregated Member shall be automatically reverted to the Captive Market at the end of such period unless the said Member has opted to join an Aggregated Group, pursuant to procedures under Section 3.2.1.8 of this Retail Rules, within the said period of time. Within five (5) days from receipt of Notice from the Aggregated Member, the Retail Aggregator shall notify the Central Registration Body, the concerned Network Service Provider and the Supplier of Last Resort, as applicable, that such Aggregated Member has given notice that it has opted-out or terminated its contract with the concerned Retail Aggregator. If the reason for opting out is due to act of default which results in the termination of all the contracts with the Aggregated Members in the Aggregated Group, each Aggregated Member shall be notified by</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>the Retail Aggregator of the termination of the retail supply contract, within five (5) days from the first notice of the Aggregated Member.</u></p> <p>3.2.8.7 <u>Should an opt-out of an Aggregated Member result in the demand of the Aggregated Group falling below the required threshold level, the status of contestability shall not be affected unless it is discovered that the formation of the Aggregated Group and/or the corresponding changes in membership are attended by fraud or deceit. The status of contestability shall remain only during the term of the original contract/s. After which, the Retail Aggregator shall initiate the reversion of the Aggregated Group to the captive market pursuant to procedures under Section 3.5 of this Retail Rules.</u></p>	
THE MARKET – RETAIL CUSTOMER TRANSACTIONS	3.2.6	3.2.6 <i>The Central Registration Body shall prepare and publish a relevant Market Manuals that sets out in more detail the relevant timelines, requirements and procedures for carrying out the Contestable Retail Customer transactions described in this section 3.2.</i>	3.2.9 3.2.6 — <i>The Central Registration Body shall prepare and publish a relevant Market Manuals that sets out in more detail the relevant timelines, requirements and procedures for carrying out the Contestable Retail Customer transactions described in</i>	Renumbering

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			this section 3.2.	
THE MARKET – PROCEDURES UPON OCCURRENCE OF LAST RESORT EVENTS	3.4	<p>3.4.1 A Contestable Retail Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</p> <p>3.4.1.1 The Supplier has ceased to operate;</p> <p>3.4.1.2 The Supplier’s license or authorization has been revoked by the ERC;</p> <p><u>3.4.1.3 The Supplier’s operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;</u></p> <p>3.4.1.3<u>3.4.1.4</u> The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p><u>3.4.1.5 Failure to renew the supply contract between a GEOP End-User and a Renewable Energy Supplier;</u></p> <p>3.4.1.4<u>3.4.1.6</u> The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.; or</p> <p><u>3.4.1.7 Any other event which the ERC may deem as a last resort supply event.</u></p> <p>3.4.2 When the Central Registration Body determines <u>or receives notice of</u> the occurrence of a</p>	<p><u>3.4.1 Last Resort Supply Events Affecting Contestable Customers</u></p> <p>3.4.1.<u>1</u> A Contestable Retail <u>Contestable</u> Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</p> <p><u>a) 3.4.1.1</u> The <u>Retail Electricity</u> Supplier has ceased to operate;</p> <p><u>b) 3.4.1.2</u> The <u>Retail Electricity</u> Supplier’s license or authorization has been revoked by the ERC;</p> <p><u>3.4.1.3 The Supplier’s operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;</u></p> <p><u>c) 3.4.1.33.4.1.4</u> The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; or</p> <p><u>3.4.1.5 Failure to renew the supply contract between a GEOP End-User and a Renewable Energy Supplier;</u></p> <p><u>d) 3.4.1.43.4.1.6</u> The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated.; or</p> <p><u>e) 3.4.1.7 Any other event which the ERC may deem</u></p>	<p>Disaggregated Section 4 to have subsection for each type of Retail Customer.</p> <p>This subsection covers procedures for transfer to SOLR of Contestable Customers</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>last resort event, the shall notify the affected Contestable <u>Retail</u> Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable <u>Retail</u> Customers to the Supplier of Last Resort.</p> <p>3.4.3 The following procedures shall be observed upon the occurrence of a last resort event:</p> <p>3.4.3.1 Within twenty-four hours <u>two (2) working days</u> from being notified of the occurrence of the last resort event, the Contestable <u>Retail</u> Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p>3.4.3.2 Within twenty-four hours <u>two (2) working days</u> upon receiving notice from the Contestable <u>Retail</u> Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</p> <p>3.4.3.3 The parties shall then notify the Central Registration Body that the Contestable <u>Retail</u> Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48) hours <u>two (2) working days</u> after being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the Contestable Customer and the Supplier of Last Resort <u>a switch request in accordance with applicable requirements and</u></p>	<p><u>as a last resort supply event.</u></p> <p>3.4.<u>1</u>.2 When the Central Registration Body determines <u>or receives notice of</u> the occurrence of a last resort event, the shall notify the affected Contestable <u>Retail</u> Contestable Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date of the transfer of the Contestable <u>Retail</u> Contestable Customers to the Supplier of Last Resort.</p> <p>3.4.<u>1</u>.3 The following procedures shall be observed upon the occurrence of a last resort event:</p> <p><u>a) 3.4.3.1</u> Within twenty-four hours <u>two (2) working days</u> from being notified of the occurrence of the last resort event, the Contestable <u>Retail</u> Contestable Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</p> <p><u>b) 3.4.3.2</u> Within twenty-four hours <u>two (2) working days</u> upon receiving notice from the Contestable <u>Retail</u> Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</p> <p><u>c) 3.4.3.3</u> The parties shall then notify the Central Registration Body that the Contestable <u>Retail</u> Contestable Customer has agreed to be served by the Supplier of Last Resort no later than forty-eight (48)</p>	

Retail Rules				
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		<p><u>procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules.</u></p> <p><u>3.4.3.4 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2 of this Retail Rules.</u></p> <p>3.4.4 Within twenty-four hours upon being notified of the last resort event, a <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> –</p> <p>3.4.4.1 If it chooses to be served by the <i>Supplier of Last Resort</i>, shall take the necessary actions as set out in clause 3.4.3; or</p> <p>3.4.4.2 If it chooses not to be served by the <i>Supplier of Last Resort</i>, shall submit additional securities required by the <i>Market Operator</i> as necessary to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p>3.4.5 Disconnection of the <i>Contestable Customer</i> affected by a last resort event shall be initiated in accordance with prevailing rules and regulations on disconnection under the following conditions –</p> <p>3.4.5.1 At the instance of the <i>Central Registration Body</i> if the <i>Contestable Customer</i> that elected to be served by a <i>Supplier of Last Resort</i> -</p>	<p>hours <u>two (2) working days</u> after <u>being notified of the occurrence of the last resort event and submit</u> being notified of the occurrence of the last resort event and submit an attestation of the agreement duly signed by the <i>Contestable Customer</i> and the <i>Supplier of Last Resort</i> <u>a switch request in accordance with applicable requirements and procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules.</u></p> <p><u>d) 3.4.3.4 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2 of this Retail Rules.</u></p> <p>3.4.<u>1</u>.4 Within twenty-four hours upon being notified of the last resort event, a <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> –</p> <p><u>a) 3.4.4.1</u> If it chooses to be served by the <i>Supplier of Last Resort</i>, shall take the necessary actions as set out in clause 3.4.3; or</p> <p><u>b) 3.4.4.2</u> If it chooses not to be served by the <i>Supplier of Last Resort</i>, shall submit additional securities required by the <i>Market Operator</i> as necessary to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p>3.4.<u>1</u>.5 Disconnection of the <i>Contestable Customer</i> affected by a last resort event shall be initiated in</p>	

Retail Rules				
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		<p>a) Fails to give notice within the period set out in clause 3.4.3.1; or</p> <p>b) Provides notice that it elects not to be transferred to a <i>Supplier of Last Resort</i> within the period set out in clause 3.4.3.1; or</p> <p>c) fails to enter into contract with the <i>Supplier of Last Resort</i>; or</p> <p>d) Fails to serve notice within the period set out in clause 3.4.3.1.</p> <p>3.4.5.2 In accordance with the conditions and procedures set out in <i>WESM Rules</i> section 3.15 and relevant <i>WESM</i> manual on suspension or deregistration of the <i>Direct WESM Member Contestable Customer</i> that elects not to be served by a <i>Supplier of Last Resort</i> fails to satisfy the prudential requirements set by the <i>Market Operator</i>.</p> <p>3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable Retail Customers.</p>	<p>accordance with prevailing rules and regulations on disconnection under the following conditions –</p> <p>3.4.1.5.1 At the instance of the <i>Central Registration Body</i> if the <i>Contestable Customer</i> that elected to be served by a <i>Supplier of Last Resort</i> -</p> <p>a) Fails to give notice within the period set out in clause 3.4.3.4.1.3.a; or</p> <p>b) Provides notice that it elects not to be transferred to a <i>Supplier of Last Resort</i> within the period set out in clause 3.4.3.4.1.3.a; or</p> <p>c) fails to enter into contract with the <i>Supplier of Last Resort</i>; or</p> <p>d) Fails to serve notice within the period set out in clause 3.4.3.4.1.3.c.</p> <p>3.4.1.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Contestable Retail Contestable Customers.</p>	
THE MARKET – PROCEDURES UPON OCCURRENCE OF LAST RESORT EVENTS	(new)	<u>3.4.8 GEOP End-Users which opt not to avail or fail to transfer to a <i>Supplier of Last Resort</i> within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.</u>	<u>3.4.2 Last Resort Supply Events Affecting GEOP End-Users</u>	<p>Disaggregated Section 4 to have subsection for each type of Retail Customer.</p> <p>This subsection covers procedures for transfer to SOLR of GEOP End-Users</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>3.4.2.1 A GEOP End-User shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</u></p> <ul style="list-style-type: none"> <u>a) The Renewable Energy Supplier has ceased to operate;</u> <u>b) The Renewable Energy Supplier's license or authorization has expired or has been revoked by the ERC;</u> <u>c) The Renewable Energy Supplier's operating permit has been revoked by the DOE;</u> <u>d) The Renewable Energy Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership;</u> <u>e) Failure to renew the supply contract between a GEOP End-User and a Renewable Energy Supplier;</u> <u>f) The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated, or</u> <u>g) Any other event which the ERC may deem as a last resort supply event.</u> <p><u>3.4.2.2 When the Central Registration Body receives notice of or determines the occurrence of a last resort event, it shall notify the affected GEOP End-User, the Supplier of Last Resort, and the defaulting Renewable Energy Supplier if practicable, of the occurrence and</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>the effective date of the transfer of the <i>GEOP End-User</i> to the <i>Supplier of Last Resort</i>.</u></p> <p><u>3.4.2.3 The following procedures shall be observed upon the occurrence of a last resort event:</u></p> <ul style="list-style-type: none"> <u>a) Within two (2) working days from being notified of the occurrence of the last resort event, the <i>GEOP End-User</i> shall notify the <i>Central Registration Body</i> and the <i>Supplier of Last Resort</i> if it chooses to be served by the latter.</u> <u>b) Within two (2) working days upon receiving notice from the <i>GEOP End-User</i>, the <i>Supplier of Last Resort</i> shall inform the <i>GEOP End-User</i> of the terms of its supply contract and the applicable rates.</u> <u>c) The parties shall then notify the <i>Central Registration Body</i> that the <i>GEOP End-User</i> has agreed to be served by the <i>Supplier of Last Resort</i> no later than two (2) working days after being notified of the occurrence of the last resort event and submit a switch request in accordance with applicable requirements and procedures under Sections 3.2.1 and 3.2.2 of this <i>Retail Rules</i>.</u> <u>d) Upon evaluation, the <i>Central Registration Body</i> shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2 of this <i>Retail Rules</i>.</u> <p><u>3.4.2.4-3.4.8 <i>GEOP End-Users</i> which opt not to avail or fail to transfer to a <i>Supplier of Last Resort</i> within the timelines prescribed in Clause 3.4.32 shall revert to</u></p>	

Retail Rules				
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			<u>being a Captive End-user, subject to conditions and procedures under Section 3.5.</u>	
THE MARKET – PROCEDURES UPON OCCURRENCE OF LAST RESORT EVENTS	(new)	(new)	<p>3.4.3 <u>Last Resort Supply Events Affecting Aggregated Groups</u></p> <p>3.4.3.1 <u>An Aggregated Group shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</u></p> <ul style="list-style-type: none"> a) <u>The Retail Aggregator has ceased to operate;</u> b) <u>The Retail Aggregator’s license or authorization has been revoked by the ERC;</u> c) <u>The Retail Aggregator is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership;</u> d) <u>The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated, or</u> e) <u>Excess billing of the contracted electricity rate by the Retail Aggregator unless measures were immediately taken by the Retail Aggregator upon discovery of error;</u> f) <u>Non-payment of Retail Aggregator on its obligation to the DU, Generation Company and WESM, among others;</u> g) <u>Final Decision issued by any Court in the Philippines convicting the Retail Aggregator of any crime or offense involving fraud or deceit;</u> 	<p>Disaggregated Section 4 to have subsection for each type of Retail Customer.</p> <p>This subsection covers procedures for transfer to SOLR of Aggregated Groups which is patterned after the procedures for Contestable Customers</p> <p>ERC Reso No. 04, Series of 2022 states that an Aggregated Group shall be treated as a single Contestable Customer. Thus, in transacting with an Aggregated Group, the CRB shall recognize it as a single entity and apply same post-switch procedures that are being applied to Contestable Customers.</p> <p>Included additional last resort supply events pursuant to Article IV Section 6 of the ERC Rules</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>h) <u>Any other event which the ERC may deem as a last resort supply event.</u></p> <p>3.4.3.2 <u>The transfer to Supplier of Last Resort may be initiated through the following scenarios:</u></p> <p>a) <u>When an Aggregated Member, in accordance with Section 3.2.8.4, informs its intent to opt-out due to last resort events affecting all Aggregated Members in the Aggregated Group as listed in Section 3.4.3.1. Each Aggregated Member shall be notified by the Retail Aggregator of the termination of the supply contract, within five (5) days from the first notice of the Aggregated Member.</u></p> <p>b) <u>When the Central Registration Body receives notice of or determines the occurrence of a last resort event as listed in Section 3.4.3.1. The Central Registration Body shall notify the affected Aggregated Group, the Supplier of Last Resort, and the defaulting Retail Aggregator, if practicable, of the occurrence and the effective date of</u></p>	<p>Conditions for transfer to SOLR included pursuant to Article IV Section 8 of the ERC Reso No. 04, Series of 2022</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>the transfer of the Aggregated Group to the Supplier of Last Resort.</u></p> <p>3.4.3.3 <u>The following procedures shall be observed upon the occurrence of a last resort event:</u></p> <p>a) <u>Within two (2) working days from being notified of the occurrence of the last resort event, the Aggregated Group shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.</u></p> <p>b) <u>Within two (2) working days upon receiving notice from the Aggregated Group, the Supplier of Last Resort shall inform the Aggregated Group of the terms of its supply contract and the applicable rates.</u></p> <p>c) <u>The parties shall then notify the Central Registration Body that the Aggregated Group has agreed to be served by the Supplier of Last Resort no later than two (2) working days after being notified of the occurrence of the last resort event and submit a switch request in accordance with applicable requirements and procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules.</u></p> <p>d) <u>Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>procedures under Clauses 3.2.2 of this Retail Rules.</u></p> <p><u>3.4.3.4 Disconnection of the Aggregated Group affected by a last resort event shall be initiated in accordance with prevailing rules and regulations on disconnection at the instance of the Central Registration Body if the Aggregated Group that elected to be served by a Supplier of Last Resort -</u></p> <ul style="list-style-type: none"> a) <u>Fails to give notice within the period set out in clause 3.4.3.3.a; or</u> b) <u>Provides notice that it elects not to be transferred to a Supplier of Last Resort within the period set out in clause 3.4.3.3.a; or</u> c) <u>fails to enter into contract with the Supplier of Last Resort; or</u> d) <u>Fails to serve notice within the period set out in clause 3.4.3.3.d.</u> <p><u>3.4.3.5 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<u>procedures and timeline set out in relevant rules and regulations on disconnection of Aggregated Groups.</u>	
THE MARKET – PROCEDURES UPON OCCURRENCE OF LAST RESORT EVENTS	(new)	(new)	<p>3.4.4 <u>Last Resort Supply Events Affecting Aggregated Members</u></p> <p>3.4.4.1 <u>An Aggregated Member shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</u></p> <ul style="list-style-type: none"> a) <u>Breach of confidentiality regarding the Aggregated Member’s information;</u> b) <u>The Aggregated Member failed to provide notification of intent to opt-out thirty (30) days prior to the intended opt-out date pursuant to Section 3.2.8.4 of this Retail Rules</u> c) <u>Any other event which the ERC may deem as a last resort supply event.</u> <p>3.4.4.2 <u>Subject to procedures for termination of retail supply contracts of Aggregated Members with Retail Aggregators under Section 3.2.8 of this Retail Rules, the Supplier of Last Resort shall submit a switch request in accordance with requirements and procedures under Section</u></p>	<p>This subsection covers conditions and procedures for transfer to SOLR of Members pursuant to Article IV Section 4 and Section 6 of the ERC Reso No. 04, Series of 2022.</p> <p>Note: IEMOP has recommended to ERC that opt-out of the Aggregated Member will directly result to its reversion to the captive market without having to transfer to SOLR supply to simplify process for both the Aggregated Member, the SOLR and the CRB.</p>

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>3.2.1 and 3.2.2 of this Retail Rules to enable provision of supply to the Aggregated Member.</u></p> <p><u>3.4.4.3 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clauses 3.2.2 of this Retail Rules.</u></p> <p><u>3.4.4.4 The Aggregated Member shall be served by the Supplier of Last Resort for a maximum period of ninety (90) days. The said Aggregated Member shall be automatically reverted to the Captive Market at the end of such period unless the said Member has opted to join an Aggregated Group, pursuant to procedures under Section 3.2.1.7, of this Retail Rules, within the said period of time.</u></p>	
REVERSION TO THE CAPTIVE MARKET	(new)	<p><u>3.5 REVERSION TO CAPTIVE MARKET</u></p> <p><u>3.5.1 A GEOP End-User may revert to being a Captive End-User subject to fulfillment of all of the following conditions:</u></p> <p><u>3.5.1.1 Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding 6 consecutive months and the same is not attributable to</u></p>	<p><u>3.5 REVERSION TO CAPTIVE MARKET</u></p> <p><u>3.5.1 Reversion of GEOP End-Users to the Captive Market</u></p> <p><u>3.5.1.1 A GEOP End-User may revert to being a Captive End-User subject to fulfillment of all of the following conditions:</u></p>	To specify section 3.5.1 for reversion of GEOP End-Users to the captive market

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><u>seasonal demand as confirmed by the Central Registration Body and the Metering Services Providers, rendering it ineligible to participate in the Green Energy Option Program;</u></p> <p>3.5.1.2 <u>Any of the last resort supply events under Clause 3.4.1 has occurred;</u></p> <p>3.5.1.3 <u>Its contract with a Supplier of Last Resort has exceeded the maximum period.</u></p> <p><u>3.5.2 A GEOP End-User may only exercise its option to revert to being a Captive Customer once every twelve (12) months.</u></p> <p><u>3.5.3 Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the Central Registration Body shall process the deregistration of the GEOP End-User in accordance with procedures under Clause 2.6 of these Retail Rules.</u></p>	<p>a) 3.5.1.1 <u>Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding 6 consecutive months and the same is not attributable to seasonal demand as confirmed by the Central Registration Body and the Metering Services Providers, rendering it ineligible to participate in the Green Energy Option Program;</u></p> <p>b) 3.5.1.2 <u>Any of the last resort supply events under Clause 3.4.1 has occurred;</u></p> <p>c) 3.5.1.3 <u>Its contract with a Supplier of Last Resort has exceeded the maximum period.</u></p> <p><u>3.5.1.2 A GEOP End-User may only exercise its option to revert to being a Captive Customer once every twelve (12) months.</u></p> <p><u>3.5.1.3 Upon verification that the conditions under Clauses 3.5.1, 3.5.1.2 and 3.5.1.3 were fulfilled, the Central Registration Body shall process the deregistration of the GEOP End-User in accordance with procedures under Clause 2.6 of these Retail Rules.</u></p>	
REVERSION TO THE CAPTIVE MARKET	(new)	(new)	<u>3.5.2 Reversion of Aggregated Group to the Captive Market</u>	Article IV Section 9 of ERC Reso. No. 04, S. of 2022 states conditions for status of contestability of Aggregated Group to

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>3.5.2.1 <u>An Aggregated Group shall revert to the captive market if its status of contestability has become invalid pursuant to conditions under Section 3.2.8.7 of this Retail Rules.</u></p> <p>3.5.2.2 <u>The Retail Aggregator shall initiate the cessation of registration of the Aggregated Group with the Central Registration Body in accordance with procedures under Section 2.6 of these Retail Rules.</u></p>	become invalid. It is proposed that the Aggregated Group be reverted to the captive market upon lapse of status of contestability which will necessitate cessation of registration with the CRB
METERING-PROVISION OF METERING INSTALLATIONS	4.3	<p>4.3 PROVISION OF <i>METERING INSTALLATIONS</i></p> <p>4.3.1 <i>Metering installations</i> shall:</p> <p>4.3.1.1 Be provided by the <i>Retail Metering Services Provider</i>;</p> <p>4.3.1.2 Comply in all respects with the requirements of the <i>Distribution Code</i> relating to unbundled service, relevant regulatory issuances, and relevant <i>Market Manual</i> being implemented by the <i>Central Registration Body</i>.</p> <p>4.3.2 A metering installation shall:</p> <p>4.3.2.1 Be registered in the <i>WESM</i> through the <i>Central Registration Body</i>;</p>	<p>4.3 PROVISION OF <i>METERING INSTALLATIONS</i></p> <p>4.3.1 <i>Metering installations</i> shall:</p> <p>4.3.1.1 Be provided by the <i>Retail Metering Services Provider</i>;</p> <p>4.3.1.2 Comply in all respects with the requirements of the <i>Distribution Code</i> relating to unbundled service, relevant regulatory issuances, and relevant <i>Market Manual</i> being implemented by the <i>Central Registration Body</i>.</p> <p>4.3.2 A metering installation <u>of a Contestable Customer, GEOP End-User and Aggregated Members served by a Supplier of Last Resort</u> shall:</p>	To comply with Article VI Section 2, 3 and 7 of ERC Reso No. 04, Series of 2022

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>4.3.2.2 Have electronic data recording facilities such that all <i>metering data</i> can be measured and recorded on an <i>interval</i> basis.</p>	<p>4.3.2.1 Be registered in the WESM through the <i>Central Registration Body</i>;</p> <p>4.3.2.2 Have electronic data recording facilities such that all <i>metering data</i> can be measured and recorded on an <i>interval</i> basis.</p> <p><u>For an Aggregated Group, the Retail Metering Services Provider shall designate a virtual metering installation which represents the aggregate meter data from physical metering installations of Aggregated Members belonging to the Aggregated Group. Only the virtual metering installation shall be registered with the Central Registration Body.</u></p>	
METERING- USE OF METERS	4.3.4.1	<p>4.3.4 Use of meters</p> <p>4.3.4.1 The registered metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of—Contestable <i>Retail</i> Customers and Suppliers registered in the WESM.</p> <p>xxx</p>	<p>4.3.4 Use of meters</p> <p>4.3.4.1 The registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the accounting and settlement, as applicable, of the transactions of <u>the following:</u></p> <ul style="list-style-type: none"> a) <i>Retail Customers</i> <u>Contestable Customers</u> b) <u>GEOP End-Users</u> c) <u>Aggregated Members served by Supplier of Last Resort,</u> d) <u>Retail Electricity</u> and Suppliers, e) <u>Renewable Energy Suppliers; and</u> 	To be consistent with Article VI of ERC Reso No. 04, Series of 2022

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>f) <u>Suppliers of Last Resort serving Contestable Customers, GEOP End-Users and/or Aggregated Members.</u> registered in the WESM.</p> <p><u>4.3.4.2 The registered virtual metering installation shall be used by the Central Registration Body as the primary source of metering data for the accounting and settlement, as applicable, of the transactions of the following:</u></p> <p>a) <u>Aggregated Groups,</u></p> <p>b) <u>Retail Aggregators and</u></p> <p>c) <u>Suppliers of Last Resort serving Aggregated Groups.</u></p> <p>xxx</p>	
METERING – PERFORMANCE OF METERING INSTALLATIONS	4.3.7	<p>4.3.7 Performance of Metering Installations</p> <p>4.3.7.1 The <i>Retail Metering Services Provider</i> shall use all reasonable endeavours to ensure that <i>metering data</i> is capable of being transmitted to the metering database from its <i>metering installations</i>:</p> <p>a) Within the applicable accuracy parameters described in the <i>Philippine Distribution Code</i> and relevant <i>Market Manual</i>; and</p> <p>b) Within the time required for settlement and at a level of availability of at least ninety-nine percent per annum or as otherwise agreed between the <i>Central Registration</i></p>	<p>4.3.7 Performance of Metering Installations</p> <p>4.3.7.1 The <i>Retail Metering Services Provider</i> shall use all reasonable endeavours to ensure that <i>metering data</i> is capable of being transmitted to the metering database from its <i>metering installations</i>:</p> <p>a) Within the applicable accuracy parameters described in the <i>Philippine Distribution Code</i> and relevant <i>Market Manual</i>; and</p> <p>b) Within the time required for settlement and at a level of availability of at least ninety-nine percent per annum or as otherwise agreed</p>	Intention of this provision is to clarify that performance of metering installations of Aggregated Members are not monitored by the CRB thus malfunctions or defects need not be reported.

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><i>Body and the Retail Metering Services Provider.</i></p> <p>4.3.7.2 If a <i>metering installation</i> malfunctions or defect occurs, the <i>Retail Metering Services Provider</i> shall ensure that repairs shall be made as soon as practicable and in any event within one (1) week for the meter and within three (3) months for the instrument transformer from occurrence of the defect or malfunction, unless otherwise extended by the <i>Central Registration Body</i> upon request of the <i>Retail Metering Services Provider</i>.</p> <p>4.3.7.3 A Contestable <i>Retail</i> Customer who becomes aware of a <i>metering installation</i> malfunction or other defect shall advise the <i>Retail Metering Services Provider</i> and the <i>Central Registration Body</i> immediately after it was detected.</p>	<p>between the <i>Central Registration Body</i> and the <i>Retail Metering Services Provider</i>.</p> <p>4.3.7.2 If a <i>metering installation</i> malfunctions or defect occurs, the <i>Retail Metering Services Provider</i> shall ensure that repairs shall be made as soon as practicable and in any event within one (1) week for the meter and within three (3) months for the instrument transformer from occurrence of the defect or malfunction, unless otherwise extended by the <i>Central Registration Body</i> upon request of the <i>Retail Metering Services Provider</i>.</p> <p>4.3.7.3 A Contestable <i>Retail</i> Customer who becomes aware of a <i>metering installation</i> malfunction or other defect shall advise the <i>Retail Metering Services Provider</i> and the <i>Central Registration Body</i> immediately after it was detected.</p> <p><u>4.3.7.4 Clause 4.3.7.2 and 4.3.7.3 of this Retail Rules shall not be applicable to metering installation of Aggregated Members, unless the Aggregated Member is currently served by a Supplier of Last Resort.</u></p>	
METERING – METERING DATA	4.4	<p>4.4 METERING DATA</p> <p>4.4.1 Changes to <i>Metering Data</i></p> <p>The <i>Retail Metering Services Provider</i> shall not make, cause or allow any alteration to the original stored data in a <i>metering installation</i>; and shall use</p>	<p>4.3 METERING DATA</p> <p>4.4.1 Changes to <i>Metering Data</i></p> <p>The <i>Retail Metering Services Provider</i> shall not make, cause or allow any alteration to the original stored data in a <i>metering installation</i>; and shall use</p>	To be consistent with Article VI of ERC Reso No. 04, Series of 2022

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>reasonable endeavours to ensure that no other person or entity does the same.</p> <p>4.4.2 Data Transfer and Collection of Metering Data</p> <p>4.4.2.1 The <i>Retail Metering Services Provider</i> shall retrieve the <i>metering data</i> from the meter and transmit the data to the <i>Central Registration Body</i> within the period set out in the relevant <i>Market Manual</i>.</p> <p>4.4.2.2 The <i>Retail Metering Services Provider</i> shall not make, cause or allow any alteration to the original stored <i>metering data</i> as retrieved in the <i>metering installation</i>.</p> <p>4.4.2.3 The <i>Retail Metering Services Provider</i> must be capable of sending <i>metering data</i> in the required format to the <i>Central Registration Body</i>.</p> <p>4.4.2.4 The <i>Retail Metering Services Provider</i> shall, at its own cost, ensure that <i>metering data</i> derived from a <i>metering installation</i> for which it is responsible shows the time and date at which it is recorded and is capable of being transmitted from the <i>metering installation</i> to the metering database in accordance with the</p>	<p>reasonable endeavours to ensure that no other person or entity does the same.</p> <p>4.4.2 Data Transfer and Collection of Metering Data of Contestable Customers, GEOP End-Users and Aggregated Members served by Suppliers of Last Resort</p> <p>4.4.2.1 The <i>Retail Metering Services Provider</i> shall retrieve the <i>metering data</i> from the meter <u>of Contestable Customers, GEOP End-Users and Aggregated Members served by Suppliers of Last Resort</u> and transmit the data to the <i>Central Registration Body</i> within the period set out in the relevant <i>Market Manual</i>.</p> <p>4.4.2.2 The <i>Retail Metering Services Provider</i> shall not make, cause or allow any alteration to the original stored <i>metering data</i> as retrieved in the <i>metering installation</i>.</p> <p>4.4.2.3 The <i>Retail Metering Services Provider</i> must be capable of sending <i>metering data</i> in the required format to the <i>Central Registration Body</i>.</p> <p>4.4.2.4 The <i>Retail Metering Services Provider</i> shall, at its own cost, ensure that <i>metering data</i> derived from a <i>metering installation</i> for which it is responsible shows the time and date</p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><i>Central Registration Body's</i> reasonable requirements.</p> <p>4.4.3 Conversion to Dispatch Interval Data</p> <p>4.4.3.1 The <i>Central Registration Body</i> shall be responsible for converting the interval <i>metering data</i> submitted by the <i>Retail Metering Services Providers</i> to <i>metering data</i> for each <i>dispatch interval</i> of the WESM.</p> <p>4.4.3.2 The <i>Central Registration Body</i> shall publish in the relevant <i>Market Manual</i> the procedures for converting interval <i>metering data</i> to <i>dispatch interval metering data</i>.</p>	<p>at which it is recorded and is capable of being transmitted from the <i>metering installation</i> to the metering database in accordance with the <i>Central Registration Body's</i> reasonable requirements.</p> <p>4.4.3 <u>Data Transfer and Collection of Metering Data of Aggregated Groups and Aggregated Members</u></p> <p>4.4.3.1 <u>The Retail Metering Services Provider shall retrieve the metering data from the meter of each Aggregated Member of an Aggregated Group.</u></p> <p>4.4.3.2 <u>The Retail Metering Services Provider shall determine the metering data of an Aggregated Group which is the sum of the metering data of all Aggregated Members belonging to the Aggregated Group.</u></p> <p>4.4.3.3 <u>The Retail Metering Services Provider shall ensure that the metering data of an Aggregated Member that has opted out pursuant to Section 3.2.8 of this Retail Rules is excluded from the Aggregated Group metering data.</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>4.4.3.4 <u>The Retail Metering Services Provider shall transmit the Aggregated Group metering data, determined under Section 4.4.3.2 of this Retail Rules, to the Central Registration Body within the period set out in the relevant Market Manual.</u></p> <p>4.4.3.5 <u>The Retail Metering Services Provider shall not make, cause or allow any alteration to the original stored metering data as retrieved in the metering installation.</u></p> <p>4.4.3.6 <u>The Retail Metering Services Provider must be capable of sending the Aggregated Group metering data in the required format to the Central Registration Body.</u></p> <p>4.4.3.7 <u>The Retail Metering Services Provider shall, at its own cost, ensure that the Aggregated Group metering data derived using Section 4.4.3.2 of this Retail Rules shows the time and date at which it is aggregated and is capable of being transmitted from to the metering database in accordance with the Central Registration Body's reasonable requirements.</u></p>	

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>4.4.4 4.4.3 Conversion to Dispatch Interval Data</p> <p>4.4.4.1 The <i>Central Registration Body</i> shall be responsible for converting the interval <i>metering data</i> submitted by the <i>Retail Metering Services Providers</i> to <i>metering data</i> for each <i>dispatch interval</i> of the <i>WESM</i>.</p> <p>4.4.4.2 The <i>Central Registration Body</i> shall publish in the relevant <i>Market Manual</i> the procedures for converting interval <i>metering data</i> to <i>dispatch interval metering data</i>.</p>	
GLOSSARY	Chapter 5	(new)	<u>Aggregated Group - End-users, the demand of which, has been consolidated and supplied by a Retail Aggregator to qualify for contestability under current rules issued by the DOE and the ERC.</u>	Adopted definition from Section 3 of ERC Reso No. 04, S. of 2022
GLOSSARY	Chapter 5	(new)	<u>Aggregated Member - End-user which is part of the Aggregated Group</u>	Adopted definition from Section 3 of ERC Reso No. 04, S. of 2022
GLOSSARY	Chapter 5	(new)	<u>GEOP End-Users - Any person or entity requiring the supply and delivery of electricity sourcing 100% of its electricity requirements from renewable energy resources for its own use.</u>	Added since GEOP End-Users were not previously defined . Definition adopted from ERC Reso No. 08, S. of 2021
GLOSSARY	Chapter 5	(new)	<u>Retail Aggregator – A person or entity duly licensed by the ERC to engage in consolidating electric power demand of End-users for the purpose of purchasing and reselling electricity on a group basis</u>	Adopted definition from Section 3 of ERC Reso No. 04, S. of 2022

Retail Rules				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
GLOSSARY	Chapter 5	<u>Retail Customer – An electricity end- user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer or a GEOP End- User as prescribed in Republic Act No. 9513. For clarity, the term “Retail Customer” shall collectively pertain to “Contestable Customer” and “GEOP End-User” unless the context requires that the term specifically refer to either a “Contestable Customer” or “GEOP End-User”.</u>	<u>Retail Customer – An electricity end- user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer, or a GEOP End-User <u>or an Aggregated Group</u> as prescribed in Republic Act No. 9513. For clarity, the term “Retail Customer” shall collectively pertain to “Contestable Customer”, and “GEOP End-User” <u>and Aggregated Group</u> unless the context requires that the term specifically refer to either a “Contestable Customer”, or “GEOP End-User” <u>or Aggregated Group</u>.</u>	Updated definition of Retail Customer to cover Aggregated Groups
GLOSSARY	Chapter 5	<i>Retail Metering Services Provider</i> - A person or entity authorized to provide metering services to contestable customers and registered with the <i>Central Registration Body</i> in that capacity in accordance with Chapter 2 of these <i>Retail Rules</i> .	<i>Retail Metering Services Provider</i> - A person or entity authorized to provide metering services to contestable customers <u>Retail Customers</u> and registered with the <i>Central Registration Body</i> in that capacity in accordance with Chapter 2 of these <i>Retail Rules</i> .	Updated to cover all Retail Customers
GLOSSARY	Chapter 5	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end- users, <u>in the capacity of a Retail Electricity Supplier and/or Renewable Energy Supplier</u> , and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 <u>and Clause 2.4.2.3</u> of these Retail Rules.	Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end- users, <u>in the capacity of a Retail Electricity Supplier, Retail Aggregator and/or Renewable Energy Supplier</u> , and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 <u>and Clause 2.4.2.3</u> of these Retail Rules.	Updated definition of Supplier to cover Retail Aggregators

D. Retail Manual on Registration Criteria and Procedures

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
INTRODUCTION AND GENERAL GUIDELINES - PURPOSE & SCOPE OF APPLICATION	Section I -1	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, as applicable, <i>Suppliers</i> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>.</p> <p><u>Requirements and procedures for the registration of <i>Suppliers</i> that are <i>Renewable Energy Suppliers</i> and <i>Retail Customers</i> under the <i>Green Energy Option Program</i> are covered by the <i>Retail Manual on Green Energy Options Procedures</i>.</u> The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	<p>Pursuant to Clause 2.5 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that shall provide the requirements and procedures for the registration of <i>Contestable Customers</i>, <u><i>Aggregated Groups and Aggregated Members</i></u>, as applicable, <u><i>Retail Electricity Suppliers</i></u>, <u><i>Retail Aggregators</i></u> and <i>Retail Metering Service Providers</i> in the <i>WESM</i>. <u>Requirements and procedures for the registration of <i>Suppliers</i> that are <i>Renewable Energy Suppliers</i> and <i>Retail Customers</i> under the <i>Green Energy Option Program</i> are covered by the <i>Retail Manual on Green Energy Options Procedures</i>.</u> The criteria, guidelines and procedures for registration of <i>metering installations</i> are covered by the <i>Retail Metering Manual</i>. The suspension and de-registration procedures shall be governed by the <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").</p>	To include Retail Aggregation participants in the scope of this Manual

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
INTRODUCTION AND GENERAL GUIDELINES - GENERAL GUIDELINES	Section I -3	<p>3. GENERAL GUIDELINES</p> <p>3.1 All <i>Contestable Customers, Suppliers, and Retail Metering Service Providers</i> authorized by the <i>Energy Regulatory Commission</i> are eligible to become members of the <i>WESM</i> subject to compliance with set membership criteria. Pursuant to Republic Act No. 9136, the <i>Energy Regulatory Commission</i> is the agency mandated to authorize other persons or entities that can be eligible to become members of the <i>WESM</i>.</p> <p>3.2 Considering its implications, suspension and deregistration from the <i>WESM</i> shall be carried out in strict compliance with the procedures in <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p>	<p>3. GENERAL GUIDELINES</p> <p>3.1 All <i>Contestable Customers, <u>Retail Electricity Suppliers, <u>Retail Aggregators</u></u></i> and <i>Retail Metering Service Providers</i> authorized by the <i>Energy Regulatory Commission</i> are eligible to become members of the <i>WESM</i> subject to compliance with set membership criteria. Pursuant to Republic Act No. 9136, the <i>Energy Regulatory Commission</i> is the agency mandated to authorize other persons or entities that can be eligible to become members of the <i>WESM</i>.</p> <p>3.2 Considering its implications, suspension and deregistration from the <i>WESM</i> shall be carried out in strict compliance with the procedures in <i>WESM Market Manual</i> on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p><u>3.3 Contestable Customers or Aggregated Groups are considered registered with the Central Registration Body upon effectivity of switch to Retail Electricity Suppliers or Retail Aggregators, respectively, pursuant to relevant switching procedures in the Retail Rules.</u></p>	To include Retail Aggregation participants in the scope of this Manual and to provide general guidelines for CRB-only registration of Contestable Customers and Aggregated Groups

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>3.4 Aggregated Members, by themselves, shall not be registered with the Central Registration Body unless an Aggregated Member transfers to a Supplier of Last Resort pursuant to relevant procedures in the Retail Rules.</u></p> <p><u>3.5 Registration of Aggregated Groups that are directly connected to the transmission system in the WESM shall be in accordance with Section 2.2.4.2 of the WESM Rules and the relevant provisions of the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures.</u></p>	
INTRODUCTION AND GENERAL GUIDELINES - RESPONSIBILITIES	Section I - 4.1.1	4.1.1 Applicants. All <i>Contestable Customers, Suppliers, and Retail Metering Service Providers</i> applying for registration in the <i>WESM</i> shall comply with the requirements and procedures set forth in this <i>Market Manual</i> and in the <i>Retail Rules</i> .	4.1.1 Applicants. All <i>Contestable Customers, <u>Aggregated Groups, Aggregated Members, Retail Electricity Suppliers, Retail Aggregators</u></i> and <i>Retail Metering Service Providers</i> applying for registration in the <i>WESM</i> <u>and/or with the Central Registration Body</u> shall comply with the requirements and procedures set forth in this <i>Market Manual</i> and in the <i>Retail Rules</i> .	To include Retail Aggregation participants as potential applicants and to clarify that CRB-only registration is possible
REGISTRATION PROCEDURES - COVERAGE	Section II-1	<p>2.1. COVERAGE</p> <p>Pursuant to Chapter 2 of the <i>Retail Rules</i>, this Section:</p>	<p>2.1 COVERAGE</p> <p>Pursuant to Chapter 2 of the <i>Retail Rules</i>, this Section:</p>	To include Retail Aggregation participants as potential applicants and to clarify that CRB-only registration is possible

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>a) Describes the <i>WESM</i> membership categories and levels of participation;</p> <p>b) Prescribes the pre-requisites for applying for <i>WESM</i> registration; and</p> <p>c) Provides the procedures for pre-registration by <i>Suppliers, Contestable Customers, and Retail Metering Service Providers</i> upon integration of retail competition in the <i>WESM</i>.</p> <p>The procedures and criteria for registering in the <i>WESM</i> as a <i>WESM Member</i> are covered by the <i>WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures</i>. This section provides information requirements and procedures that will guide the <i>Contestable Customers, Suppliers, and Retail Metering Services Providers</i> in applying for membership.</p>	<p>a) Describes the <i>WESM</i> membership categories and levels of participation;</p> <p>b) Prescribes the pre-requisites for applying for <i>WESM</i> registration; and</p> <p>c) Provides the procedures for pre-registration by <u><i>Retail Electricity Suppliers, Retail Aggregators, Contestable Customers, Aggregated Groups, Aggregated Members</i></u> and <i>Retail Metering Service Providers</i> upon integration of retail competition <u>with the Central Registration Body and/or</u> in the <i>WESM</i>.</p> <p>The procedures and criteria for registering in the <i>WESM</i> as a <i>WESM Member</i> are covered by the <i>WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures</i>. This section provides information requirements and procedures that will guide the <i>Contestable Customers, Aggregated Groups, Aggregated Members, Retail Electricity Suppliers, Retail Aggregators</i> and <i>Retail Metering Services Providers</i> in applying for ees membership.</p>	Clerical revision
REGISTRATION PROCEDURES - REGISTRATION OF SUPPLIERS	Section II-2	<p>2 REGISTRATION OF SUPPLIERS</p> <p>2.1. Overview</p>	<p>2 REGISTRATION OF <u>RETAIL ELECTRICITY SUPPLIERS, RETAIL AGGREGATORS AND SUPPLIERS OF LAST RESORT</u></p> <p>2.1. Overview</p>	To specify that this Section governs registration of Retail Electricity Suppliers, Retail Aggregators and Suppliers of Last Resort

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><i>Suppliers</i> shall register in the <i>WESM</i> as a <i>Direct WESM Members</i> under the <i>Customer Trading Participant</i> category and shall fulfill all such registration requirements as provided for in Chapter 2 of the <i>WESM Rules</i>.</p> <p><i>Distribution Utilities</i> shall register as <i>Direct WESM Members</i> in their capacity as <i>Local Suppliers</i> and <i>Suppliers of Last Resort</i>.</p> <p>Applications for registration shall be submitted to the <i>Market Operator</i> together with documents and information required by the <i>Market Operator</i> to prove compliance with membership criteria and requirements for registration.</p> <p><i>Suppliers</i> must have completed their registration as <i>Direct WESM Members</i> before they can transact in the <i>WESM</i> for their <i>Contestable Customer</i> counterparties.</p> <p>2.2. Information Requirements</p> <p>2.2.1. The <i>Suppliers</i> shall submit to the <i>Market Operator</i> the specific documents and information required as posted in the market information website to prove its compliance with <i>WESM</i> membership criteria and qualifications.</p>	<p><u><i>Retail Electricity Suppliers</i></u> <u>and <i>Retail Aggregators</i></u> shall register in the <i>WESM</i> as a <i>Direct WESM Members</i> under the <i>Customer Trading Participant</i> category and shall fulfill all such registration requirements as provided for in Chapter 2 of the <i>WESM Rules</i>.</p> <p><i>Distribution Utilities</i> shall register as <i>Direct WESM Members</i> in their capacity as <i>Local Suppliers</i> and <i>Suppliers of Last Resort</i>.</p> <p>Applications for registration shall be submitted to the <i>Market Operator</i> together with documents and information required by the <i>Market Operator</i> to prove compliance with membership criteria and requirements for registration.</p> <p><u><i>Retail Electricity Suppliers</i></u> <u>and <i>Retail Aggregators</i></u> must have completed their registration as <i>Direct WESM Members</i> before they can transact in the <i>WESM</i> for their <i>Contestable Customer</i> <u>or <i>Aggregated Group</i></u> counterparties.</p> <p>2.2. Information Requirements</p> <p>2.2.1. The <u><i>Retail Electricity Suppliers</i></u> <u>and <i>Retail Aggregators</i></u> shall submit to the <i>Market Operator</i> the specific documents and information required as posted in the</p>	

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>2.2.2. Once an applicant submits an accomplished application form with supporting requirements, the <i>Market Operator</i> shall assess and evaluate the application in accordance with Chapter 2 of the <i>WESM Rules</i> and WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>2.2.3. The <i>Suppliers, Local Suppliers</i> and <i>Suppliers of Last Resort</i> shall submit to the <i>Central Registration Body</i> for posting in the market website the contracting parameters including the general offer, terms and conditions such as indicative average contract price, offers and scope of services being offered by them.</p>	<p>market information website to prove its compliance with <i>WESM</i> membership criteria and qualifications.</p> <p>2.2.2. Once an applicant submits an accomplished application form with supporting requirements, the <i>Market Operator</i> shall assess and evaluate the application in accordance with Chapter 2 of the <i>WESM Rules</i> and WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures.</p> <p>2.2.3. The <u><i>Retail Electricity Suppliers, Retail Aggregators</i></u>, <i>Local Suppliers</i> and <i>Suppliers of Last Resort</i> shall submit to the <i>Central Registration Body</i> for posting in the market website the contracting parameters including the general offer, terms and conditions such as indicative average contract price, offers and scope of services being offered by them.</p>	
REGISTRATION PROCEDURES – CONTESTABLE CUSTOMERS	Section II-3	<p>3 REGISTRATION OF CONTESTABLE CUSTOMERS</p> <p>3.1 Overview</p> <p>Registration shall be in accordance with the certification of contestability issued by the <i>Energy Regulatory Commission</i></p>	<p>3 REGISTRATION OF CONTESTABLE CUSTOMERS, <u>AGGREGATED GROUPS AND AGGREGATED MEMBERS</u></p> <p><u>3.1 Registration of Contestable Customers</u></p> <p><u>3.1.1</u> 3.1 Overview</p>	Renumbering of Section 3.1 to specify that this Section is for registration of Contestable Customers

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		<p>which is on a “facility” basis in that each certificate is attached to a metering point. For registration purposes, entities who have more than one (1) <i>registered facility</i> shall have multiple registrations and, at their option, each registration may either be as <i>Direct WESM Member</i> or <i>Indirect WESM Member</i>.</p> <p>Directly-connected customers are required to register in the <i>WESM</i> pursuant to <i>WESM Rules</i> Clause 2.2.4.2 whether or not it is certified by the ERC as a <i>Contestable Customer</i>.</p> <p>3.2 Pre-registration Procedures</p> <p>3.2.1 <i>Distribution Utilities</i> shall notify the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from its validation that a customer has met the required demand threshold of contestability. The <i>Distribution Utilities</i> <u>Network Service Providers</u> shall submit to the <i>Central Registration Body</i> the following customer information <u>of newly qualified customers that have met the threshold of contestability every fifteenth (15th) day of the month:</u></p> <p>a) Customer name;</p>	<p>Registration shall be in accordance with the certification of contestability issued by the <i>Energy Regulatory Commission</i> which is on a “facility” basis in that each certificate is attached to a metering point. For registration purposes, entities who have more than one (1) <i>registered facility</i> shall have multiple registrations and, at their option, each registration may either be as <i>Direct WESM Member</i> or <i>Indirect WESM Member</i>.</p> <p>Directly-connected customers are required to register in the <i>WESM</i> pursuant to <i>WESM Rules</i> Clause 2.2.4.2 whether or not it is certified by the ERC as a <i>Contestable Customer</i>.</p> <p>3.1.2 3.2Pre-registration Procedures</p> <p>3.1.2.1 <i>3.2.1Distribution Utilities</i> shall notify the <i>Central Registration Body</i> within fifteen (15) <i>working days</i> from its validation that a customer has met the required demand threshold of contestability. The <i>Distribution Utilities</i> <u>Network Service Providers</u> shall submit to the <i>Central</i></p>	

Retail Manual on Registration Criteria and Procedures				
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		<p>b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number; f) Meter specifications (interval metering, channels); and g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through.; <u>and</u> h) <u>Confirmation that the end-user has signified interest to participate under retail competition.</u></p> <p>3.2.2 The <i>Distribution Utilities</i> shall use the form published by the <i>Central Registration Body</i> in the market information website in providing the customer information of the end users identified in this Section.</p> <p>3.2.2. The <i>Central Registration Body</i>, within five (5) working days from receipt of such notice, shall secure confirmation from the <i>ERC</i> if such customer has been certified as contestable and, if so certified, shall maintain record of the</p>	<p><i>Registration Body</i> the following customer information <u>of newly qualified customers that have met the threshold of contestability every fifteenth (15th) day of the month:</u></p> <p>a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number; f) Meter specifications (interval metering, channels); and g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through.; <u>and</u> h) <u>Confirmation that the end-user has signified interest to participate</u></p>	

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		<p>customer in the database registry for Contestable Customers.</p> <p>3.2.3. If a <i>Contestable Customer</i> intends to voluntarily participate in the <i>WESM</i> directly, it shall enter into a retail supply contract and register as <i>Direct WESM Member</i> and shall fulfill all such registration requirements. If a <i>Contestable Customer</i> does not intend to participate in the <i>WESM</i> but voluntarily entered into a retail supply contract, its <i>Supplier</i> shall register the <i>Contestable Customer</i> with the <i>Central Registration Body</i> in accordance with <i>Retail Rules</i> Clause 3.2.2.3.</p> <p>3.2.4. The <i>Supplier</i> may submit a switch request to the <i>Central Registration Body</i> for the voluntary registration of <i>Contestable Customer</i> in the <i>WESM</i> in accordance with <i>Retail Rules</i> 3.2.2.1.</p> <p>3.3. Information Requirements</p> <p>3.3.1. For voluntary <i>Direct WESM Membership</i> of <i>Contestable Customers</i>, the <i>Contestable Customer</i> (applying as a <i>Direct WESM member</i>) and <i>Supplier</i> shall submit to the <i>Market Operator</i> the specific information and documents as</p>	<p>3.1.2.2 3.2.2 <u>under retail competition.</u></p> <p>3.2.2. The Central Registration Body, within five (5) working days from receipt of such notice, shall secure confirmation from the ERG if such customer has been certified as contestable and, if so certified, shall maintain record of the customer in the database registry for Contestable Customers.</p> <p>3.1.2.3 3.2.3. If a <i>Contestable Customer</i> intends to voluntarily participate in the <i>WESM</i> directly, it shall enter into a retail supply contract and register as <i>Direct</i></p>	

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		<p>posted in the <i>market information website</i> in accordance with the <i>Retail Rules</i> and this <i>Market Manual</i>.</p> <p>3.3.2. <i>Contestable Customer</i> not wishing to register as a <i>Direct WESM Member</i>, shall be enrolled by its <i>Supplies</i> (applying on behalf of the <i>Contestable Customer</i>) with the <i>Central Registration Body</i> and shall submit specific information and documents as posted in the <i>market information website</i> in accordance with the <i>Retail Rules</i> and this <i>Market Manual</i>.</p> <p>3.3.3. The <i>Central Registration Body</i> shall immediately assess the completion of the information requirements and it shall notify the <i>Supplier</i> and the <i>Contestable Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of <i>switch request</i> within two (2) <i>working days</i> from the receipt of the <i>switch request</i>.</p> <p>3.3.4. The <i>Central Registration Body</i> shall approve the switch request upon completion of the requirements</p>	<p><i>WESM Member</i> and shall fulfill all such registration requirements. If a <i>Contestable Customer</i> does not intend to participate in the <i>WESM</i> but voluntarily entered into a retail supply contract, its <i>Supplier</i> shall register the <i>Contestable Customer</i> with the <i>Central Registration Body</i> in accordance with <i>Retail Rules</i> Clause 3.2.2.3.</p> <p>3.1.2.4 3.2.4. The <i>Supplier</i> may submit a switch request to the <i>Central Registration Body</i> for the voluntary registration of <i>Contestable Customer</i> in the <i>WESM</i> in accordance with <i>Retail Rules</i> 3.2.2.1.</p> <p>3.1.3 3.3. Information Requirements</p> <p>3.1.3.1 3.3.1. For voluntary <i>Direct WESM Membership</i> of <i>Contestable Customers</i>, the <i>Contestable Customer</i> (applying as a <i>Direct WESM member</i>) and <i>Supplier</i> shall submit to the</p>	

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		<p>and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, the <i>Contestable Customer</i> (as applicable), the <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the <i>switch request</i> and the effective date of the switch within two (2) working days in accordance with the <i>Retail Rules</i> Clause 3.2.2.1 to 3.2.2.3.</p> <p>3.4. Reporting</p> <p>3.4.1. The <i>Central Registration Body</i> shall provide a monthly report to each <i>Distribution Utility</i> on the timeliness and completeness of its submission under Section 3.2.1 on or before the end of each month.</p> <p>3.4.2. The <i>Central Registration Body</i> shall submit a quarterly report to the ERC and the DOE on the timeliness and completeness of the submission of the <i>Distribution Utilities</i> with Section 3.2.1 on or before the 15th day</p>	<p><i>Market Operator</i> the specific information and documents as posted in the <i>market information website</i> in accordance with the <i>Retail Rules</i> and this <i>Market Manual</i>.</p> <p>3.1.3.2 3.3.2. <i>Contestable Customer</i> not wishing to register as a <i>Direct WESM Member</i>, shall be enrolled by its <i>Supplies</i> (applying on behalf of the <i>Contestable Customer</i>) with the <i>Central Registration Body</i> and shall submit specific information and documents as posted in the <i>market information website</i> in accordance with the <i>Retail Rules</i> and this <i>Market Manual</i>.</p> <p>3.1.3.3 3.3.3. The <i>Central Registration Body</i> shall immediately assess the completion of the information requirements and it shall notify the <i>Supplier</i> and the <i>Contestable Customer</i>, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of <i>switch request</i> within two (2)</p>	

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		of the month after the end of each quarter.	<p><i>working days from the receipt of the switch request.</i></p> <p>3.1.3.4 3.3.4.—The <i>Central Registration Body</i> shall approve the switch request upon completion of the requirements and it shall notify the new <i>Supplier</i>, the incumbent <i>Supplier</i>, the <i>Contestable Customer</i> (as applicable), the <i>Retail Metering Services Provider</i> and the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> of the confirmation of the <i>switch request</i> and the effective date of the switch within two (2) working days in accordance with the <i>Retail Rules</i> Clause 3.2.2.1 to 3.2.2.3.</p> <p>3.1.4 3.4.—Reporting</p> <p>3.1.4.1 3.4.1.—The <i>Central Registration Body</i> shall provide a monthly report to each <i>Distribution Utility</i> on the timeliness and completeness of its submission under Section 3.2.1 on or before the end of each month.</p>	

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			3.1.4.2 3.4.2. The <i>Central Registration Body</i> shall submit a quarterly report to the ERC and the DOE on the timeliness and completeness of the submission of the <i>Distribution Utilities</i> with Section 3.2.1 on or before the 15 th day of the month after the end of each quarter.	
REGISTRATION PROCEDURES – REGISTRATION OF CONTESTABLE CUSTOMERS	Section II-3	(new)	<p><u>3.2 Registration of Aggregated Groups and Aggregated Members</u></p> <p><u>3.2.1 Aggregated Groups connected to the distribution system shall register with the Central Registration Body only.</u></p> <p><u>3.2.2 Registration of Aggregated Groups that are directly connected to the transmission system shall be in accordance with Section 2.2.4.2 of the WESM Rules and the relevant provisions of the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures</u></p> <p><u>3.2.3 Eligibility of Aggregated Groups to register and transact with the Central Registration Body shall be based on the issuance of certification by the Retail Aggregator that the consolidated demand of the Aggregated Group has met the threshold for contestability and has</u></p>	<p>Include dedicated subsection for registration of aggregated groups and aggregated members consistent with section 2.2 of the Retail Rules</p> <p>Submission of pre-switch customer information and related reportorial requirements are not applicable to Aggregated Groups and Aggregated Members</p>

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			<p><u>fulfilled the criteria for aggregation within a contiguous area under applicable laws and rules.</u></p> <p>3.2.4 <u>The Retail Aggregator shall register the Aggregated Group with the Central Registration Body by submitting a switch request in accordance with Retail Rules Clause 3.2.1 and 3.2.2.</u></p> <p>3.2.5 <u>Aggregated Members, by themselves, shall not be registered with the Central Registration Body unless an Aggregated Member transfers to a Supplier of Last Resort pursuant to conditions under Section 3.2.8 and Section 3.4 of the Retail Rules.</u></p> <p>3.2.6 <u>The Supplier of Last Resort shall register the Aggregated Member with the Central Registration Body by submitting a switch request in accordance with Retail Rules Clause 3.2.1 and 3.2.2.</u></p>	
REGISTRATION PROCEDURES – REGISTRATION OF METERING SERVICE PROVIDERS	Section II-4.1	<p>4.1 Overview</p> <p>Persons or entities wishing to register with the <i>Central Registration Body</i> as a <i>Retail Metering Services Provider</i> must have been authorized and issued the pertinent license or authorization to operate as <i>Retail Metering Services Provider</i> by the ERC and shall register in the <i>WESM</i> as a <i>Retail Metering</i></p>	<p>4.1 Overview</p> <p>Persons or entities wishing to register with the <i>Central Registration Body</i> as a <i>Retail Metering Services Provider</i> must have been authorized and issued the pertinent license or authorization to operate as <i>Retail Metering Services Provider</i> by the ERC and shall register in the <i>WESM</i> as a <i>Retail Metering Services Provider</i> and shall fulfil</p>	<p>To cover provision of metering service to Aggregated Groups and Aggregated Members</p> <p>To harmonize with revisions to Section 2.4.9 of the Retail Rules</p>

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		<p><i>Services Provider</i> and shall fulfil all such registration requirements as set out in Chapter 2 of the <i>WESM Rules</i>.</p> <p>Upon the commencement of retail competition, <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Contestable Customers</i> with service addresses located within their franchise area and are deemed registered in the <i>WESM</i> without need of complying with registration requirements.</p>	<p>all such registration requirements as set out in Chapter 2 of the <i>WESM Rules</i>.</p> <p>Upon the commencement of retail competition, <i>Distribution Utilities</i> shall serve as the default <i>Retail Metering Services Provider</i> for <i>Contestable Customers</i>, <u>Aggregated Groups and Aggregated Members, as applicable</u>, with service addresses located within their franchise area and are deemed registered in the <i>WESM</i> without need of complying with registration requirements. <u>shall register in the <i>WESM</i>.The Market Operator may also require existing <i>Retail Metering Services Providers</i> currently serving <i>Contestable Customers</i> who intends to provide service to <i>GEOP End-Users</i> to submit registration requirements.</u></p>	
SUSPENSION, DISCONNECTION AND DE-REGISTRATION	Section III	<p><u>1. FOR PARTICIPANTS REGISTERED IN THE WESM</u></p> <p>The suspension, de-registration and cessation of the membership of the <i>Suppliers</i>, <u>Retail Metering Services Providers</u> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i>, <i>Retail Rules</i> and relevant <i>Market Manuals</i>, <u>provided that the <i>Contestable Customer</i> and/or its relevant Supplier is</u></p>	<p><u>1. FOR PARTICIPANTS REGISTERED IN THE WESM</u></p> <p>The suspension, de-registration and cessation of the membership of the <i>Suppliers</i>, <u>Retail Metering Services Providers</u> and <i>Contestable Customers</i> in the <i>WESM</i> shall be governed by the <i>WESM Rules</i>, <i>Retail Rules</i> and relevant <i>Market Manuals</i>, <u>provided that the <i>Contestable Customer</i> and/or its</u></p>	

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		<p><u>not required to provide notice of cessation of WESM membership of a Contestable Customer to the System Operator.</u></p> <p><u>Upon suspension, deregistration, or cessation of membership from the WESM, the Supplier, Retail Metering Services Provider or Contestable Customer shall also be deemed suspended, deregistered or ceased with the Central Registration Body.</u></p> <p><u>2. FOR PARTICIPANTS REGISTERED WITH THE CENTRAL REGISTRATION BODY ONLY</u></p> <p><u>The cessation of registration of Contestable Customers that are not registered in the WESM but registered with the Central Registration Body shall be governed by the following:</u></p> <p><u>2.1 The incumbent Supplier or Supplier of Last Resort shall initiate the termination of registration of a Contestable Customer when it receives notice from the relevant Network Service Provider that the Contestable Customer has met any of the following conditions:</u></p> <p><u>i. Termination from its network; or</u></p>	<p><u>relevant Supplier is not required to provide notice of cessation of WESM membership of a Contestable Customer to the System Operator.</u></p> <p><u>Upon suspension, deregistration, or cessation of membership from the WESM, the Supplier, Retail Metering Services Provider or Contestable Customer shall also be deemed suspended, deregistered or ceased with the Central Registration Body.</u></p> <p><u>2. FOR PARTICIPANTS REGISTERED WITH THE CENTRAL REGISTRATION BODY ONLY</u></p> <p><u>2.1 The cessation of registration of Contestable Customers and Aggregated Groups that are not registered in the WESM but registered with the Central Registration Body shall be governed by the following:</u></p> <p><u>2.1.1 2.4The incumbent Supplier or Supplier of Last Resort shall initiate the termination of registration of a Contestable Customer or an Aggregated</u></p>	<p>To clarify that Section 2.1 is specific for cessation of registration of CCs and AGs registered with CRB only</p> <p>Procedures for cessation for CCs is proposed to be applied to AGs by virtue of CCs and AGs being equivalent pursuant to ERC Reso No. 04, S. of 2022</p>

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		<p><u>ii. Reversion to being a Captive End-User.</u></p> <p><u>2.2 The incumbent Supplier or Supplier of Last Resort shall provide a notice to the Central Registration Body in writing which shall, among other things, specify the date on which the Contestable Customer shall cease to be registered, which date shall not be less than thirty (30) business days after the date on which the Supplier sends the notice.</u></p> <p><u>2.3. If the reason for cessation of registration is the termination of the Contestable Customer, the notice to be submitted by the incumbent Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by the proof of termination of Contestable Customer, as well as a notice of cessation to the Network Service Provider and copy of its proof of receipt of the notice.</u></p> <p><u>2.4. If the reason for cessation of registration is the reversion of the Contestable Customer to being a Captive End-User, the notice to be submitted by the incumbent Supplier or Supplier of Last Resort to the Central Registration</u></p>	<p><u>Group when it receives notice from the relevant Network Service Provider that the Contestable Customer or an Aggregated Group has met any of the following conditions:</u></p> <p><u>i. Termination from its network; or</u></p> <p><u>ii. Reversion to being a Captive End-User.</u></p> <p><u>2.1.2 2.2</u>The incumbent Supplier or Supplier of Last Resort shall provide a notice to the Central Registration Body in writing which shall, among other things, specify the date on which the Contestable Customer or an Aggregated Group shall cease to be registered, which date shall not be less than thirty (30) business days after the date on which the Supplier sends the notice.</p> <p><u>2.1.3 2.3</u>If the reason for cessation of registration is the termination of the Contestable</p>	

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		<p><u>Body shall be accompanied by the approval by the Energy Regulatory Commission that the <i>Contestable Customer</i> has met the conditions for reversion and confirmation from the incumbent <i>Supplier or Supplier of Last Resort</i> that the <i>Contestable Customer</i> has fulfilled all contractual obligations.</u></p> <p><u>2.5 The cessation shall be effective on the date stated in the notice submitted by the incumbent <i>Supplier or Supplier of Last Resort</i> or on such other date as may be notified by the <i>Central Registration Body</i> which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent <i>Supplier or Supplier of Last Resort</i>, subject to completeness of requirements. Upon submission of the notice of cessation by the incumbent <i>Supplier or Supplier of Last Resort</i> and on the effective date, the <i>Contestable Customer</i> shall cease to be registered as a <i>Contestable Customer</i> with the <i>Central Registration Body</i> and shall cease all activities relevant to a <i>Contestable Customer</i>.</u></p> <p><u>2.7 Notwithstanding cessation of registration, all outstanding obligations</u></p>	<p><u>Customer <i>or an Aggregated Group</i>, the notice to be submitted by the incumbent <i>Supplier or Supplier of Last Resort</i> to the Central Registration Body shall be accompanied by the proof of termination of <i>Contestable Customer or an Aggregated Group</i>, as well as a notice of cessation to the Network Service Provider and copy of its proof of receipt of the notice.</u></p> <p><u>2.1.4 2.4 If the reason for cessation of registration is the reversion of the <i>Contestable Customer or an Aggregated Group</i> to being a Captive End-User, the notice to be submitted by the incumbent <i>Supplier or Supplier of Last Resort</i> to the Central Registration Body shall be accompanied by the approval by the Energy Regulatory Commission that the <i>Contestable Customer or an Aggregated Group</i> has met the conditions for reversion</u></p>	

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		<p><u>and liabilities to the <i>Central Registration Body</i>, including financial liabilities and obligations which may arise under the <i>Retail Rules</i>, of the <i>Contestable Customer</i> shall remain valid and subsisting until fully settled.</u></p> <p><u>2.8 A <i>Contestable Customer</i> may be registered again with the <i>Central Registration Body</i> upon approval of switch request submitted by a new <i>Supplier</i>, subject to eligibility requirements.</u></p>	<p><u>and confirmation from the incumbent Supplier or Supplier of Last Resort that the Contestable Customer <i>or an Aggregated Group</i> has fulfilled all contractual obligations.</u></p> <p>2.1.5 2.5<u>The cessation shall be effective on the date stated in the notice submitted by the incumbent Supplier or Supplier of Last Resort or on such other date as may be notified by the Central Registration Body which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent Supplier or Supplier of Last Resort, subject to completeness of requirements.</u></p> <p>2.1.6 2.6<u>Upon submission of the notice of cessation by the incumbent Supplier or Supplier of Last Resort and on the effective date, the Contestable Customer <i>or an Aggregated Group</i> shall cease</u></p>	

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			<p>to be registered as a Contestable Customer <u>or an Aggregated Group</u> with the Central Registration Body and shall cease all activities relevant to a Contestable Customer <u>or an Aggregated Group</u>.</p> <p><u>2.1.7</u> 2.7 Notwithstanding cessation of registration, all outstanding obligations and liabilities to the Central Registration Body, including financial liabilities and obligations which may arise under the Retail Rules, of the Contestable Customer <u>or an Aggregated Group</u> shall remain valid and subsisting until fully settled.</p> <p><u>2.1.8</u> 2.8 A Contestable Customer <u>or an Aggregated Group</u> may be registered again with the Central Registration Body upon approval of switch request submitted by a new Supplier, subject to eligibility requirements.</p> <p><u>2.2</u> The cessation of registration of</p>	

Retail Manual on Registration Criteria and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>Aggregated Members served by Suppliers of Last Resort with the Central Registration Body shall be governed by the following:</u></p> <p><u>2.2.1 An Aggregated Member served by a Supplier of Last Resort pursuant to conditions under Section 3.4.4 of the Retail Rules shall automatically revert to the captive market at the end of the period specified under Section 3.4.4 unless the said Aggregated Member has opted to join an Aggregated Group, pursuant to procedures under Section 3.2.1.7 of the Retail Rules, within the said period of time.</u></p> <p><u>2.2.2 The Supplier of Last Resort shall coordinate with the Retail Aggregator, the Network Service Provider and the Retail Metering Services Provider and initiate the cessation of registration of the Aggregated Member by providing a notice to the Central Registration Body in writing which shall,</u></p>	<p>Added Section 2.2 to govern cessation of registration of Aggregated Members registered with CRB</p> <p>Pursuant to ERC Reso No. 04, S. of 2022 Article IV where opt-out of AM may result to transfer to SOLR then eventual reversion to captive market or joining into an Aggregated Group. Since transfer to SOLR means AM will be registered with the CRB, then upon its reversion to captive market or joining into an Aggregated Group, it should be ceased to be registered with the CRB.</p> <p>ERC Reso No. 04, S. of 2022 does not provide specific procedures for cessation of registration of AMs. Given that it is the SOLR who would know whether the AM has reverted to captive market or joined an Aggregated Group, it should be the one to initiate cessation of registration with the CRB. On the part of CRB, it is proposed that no other requirements shall be required to effect cessation other</p>

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			<p><u>among other things, specify the date on which the Aggregated Member shall cease to be registered, which date shall not exceed the end of the period specified under Section 3.4.4 of the Retail Rules.</u></p> <p><u>2.2.3 The cessation shall be effective on the date stated in the notice submitted by the incumbent Supplier of Last Resort or on such other date as may be notified by the Central Registration Body which shall not be less than thirty (30) business days from the date the notice was sent by the incumbent Supplier or Supplier of Last Resort.</u></p> <p><u>2.2.4 Upon submission of the notice of cessation by the Supplier of Last Resort and on the effective date, the Aggregated Member shall cease to be registered as an Aggregated Member with the Central Registration Body and shall cease all activities</u></p>	than the notice provided by the SOLR.

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			<u>relevant to an Aggregated Member.</u> <u>2.2.5 Notwithstanding cessation of registration, all outstanding obligations and liabilities to the Central Registration Body, including financial liabilities and obligations which may arise under the Retail Rules, of the Aggregated Member shall remain valid and subsisting until fully settled.</u>	

E. Retail Manual on Market Transactions Procedures

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
INTRODUCTION AND GENERAL GUIDELINES - PURPOSE	Section I -1	<p>1. PURPOSE</p> <p>Pursuant to Clause 3.2.6 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that sets out in more detail the relevant timelines, requirements, and procedures for carrying out <i>Contestable Customer</i> transactions.</p> <p>This Manual presents the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, <i>Contestable Customer</i> Relocation, and termination of supply contracts that will be administered by the <i>Central Registration Body</i>.</p> <p>This Manual implements relevant provisions of Chapters 3 of the <i>Retail Rules</i>.</p>	<p>1. PURPOSE</p> <p>Pursuant to Clause 3.2.6 of the <i>Retail Rules</i>, the <i>Central Registration Body</i> shall prepare and publish a <i>Market Manual</i> that sets out in more detail the relevant timelines, requirements, and procedures for carrying out <i>Contestable Customer's</i> <u>and Aggregated Group's</u> transactions.</p> <p>This Manual presents the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from <u>Retail Electricity</u> Suppliers, <u>and Retail Aggregators.</u> <i>Contestable Customer</i> <u>and Aggregated Group</u> Relocation, and termination of supply contracts that will be administered by the <i>Central Registration Body</i>.</p> <p>This Manual implements relevant provisions of Chapters 3 of the <i>Retail Rules</i>.</p>	To include Retail Aggregation participants under scope of this manual
INTRODUCTION AND GENERAL GUIDELINES – SCOPE OF APPLICATION	Section I -2	<p>2. SCOPE OF APPLICATION</p> <p>This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from Suppliers, <i>Contestable</i></p>	<p>2. SCOPE OF APPLICATION</p> <p>This Manual covers the criteria, guidelines, and procedures for the <i>Customer Switching</i> requests from <u>Retail Electricity</u> Suppliers,</p>	To include Retail Aggregation participants under scope of this manual

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>Customer Relocation provided in Section 3.2.3 of the <i>Retail Rules</i>, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i>.</p> <p><u>The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.</u></p>	<p><u>and Retail Aggregators,</u> Contestable Customer <u>and Aggregated Group</u> Relocation provided in Section 3.2.3 of the <i>Retail Rules</i>, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the <i>WESM</i>.</p> <p><u>The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.</u></p>	
INTRODUCTION AND GENERAL GUIDELINES – GENERAL GUIDELINES AND SCOPE	Section I -4	<p>4. GENERAL GUIDELINES AND SCOPE</p> <p>4.1 The integration of retail competition in the <i>WESM</i> aims to promote competition, customer choice and empowerment and greater efficiency in the power industry and to reflect the true cost of electricity.</p> <p>4.2 Upon commencement of <i>retail competition</i>, all <i>Suppliers</i> and <i>Contestable Customers</i> shall register in the <i>WESM</i>. <i>Contestable Customers</i> directly connected to Distribution systems shall transact with the Central Registration</p>	<p>4. GENERAL GUIDELINES AND SCOPE</p> <p>4.1 The integration of retail competition in the <i>WESM</i> aims to promote competition, customer choice and empowerment and greater efficiency in the power industry and to reflect the true cost of electricity.</p> <p>4.2 Upon commencement of <i>retail competition</i>, all <u>Retail Electricity</u> <i>Suppliers</i> and <i>Contestable Customers</i> shall register in the <i>WESM</i>.² <i>Contestable Customers</i> directly connected to Distribution systems shall transact with the Central Registration Body</p>	To provide framework for market transactions relating to Retail Aggregation

Retail Manual on Market Transactions Procedures				
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		<p>Body and may voluntarily register in the <i>WESM</i> in accordance with Chapter 3 of the <i>Retail Rules</i>. Provided, however, that the <i>Contestable Customers</i> shall have the option to voluntarily register in the <i>WESM</i> as a <i>Direct WESM Member</i>.</p> <p>4.3 The <i>Market Operator</i> as the <i>Central Registration Body</i> shall administer retail competition in the <i>WESM</i> and its operations in accordance with the <i>Retail Rules</i>.³ It shall also facilitate <i>Customer Switching</i> between <i>Suppliers</i>.⁴</p>	<p>and may voluntarily register in the <i>WESM</i> in accordance with Chapter 3 of the <i>Retail Rules</i>. Provided, however, that the <i>Contestable Customers</i> shall have the option to voluntarily register in the <i>WESM</i> as a <i>Direct WESM Member</i>.</p> <p>4.3 The <i>Market Operator</i> as the <i>Central Registration Body</i> shall administer retail competition in the <i>WESM</i> and its operations in accordance with the <i>Retail Rules</i>.³ It shall also facilitate <i>Customer Switching</i> between <i>Suppliers</i>.⁴</p> <p><u>4.4 Upon commencement of retail aggregation, Retail Aggregators shall be allowed to supply electricity to end-users whose aggregate demand within a contiguous area meets the threshold for contestability subject to compliance with the requirements under relevant rules issued by the ERC and this Rules.</u></p> <p><u>4.5 Retail Aggregators shall register in the WESM pursuant to Chapter 2 of the Retail Rules while Retail Aggregators and Aggregated Groups shall transact with the Central Registration Body pursuant to Chapter 3 of the Retail Rules.</u></p>	

Retail Manual on Market Transactions Procedures				
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CUSTOMER SWITCHING – COVERAGE	Section II -1	<p>1. COVERAGE</p> <p>This Section describes the requirements and procedures that <i>Suppliers, Contestable Customers</i> and the <i>Central Registration Body</i> must meet and follow when submitting and processing a request to switch <i>Suppliers</i></p>	<p>1. COVERAGE</p> <p>This Section describes the requirements and procedures that <u>Retail Electricity Suppliers, Retail Aggregators,</u> <i>Contestable Customers,</i> <u>Aggregated Groups</u> and the <i>Central Registration Body</i> must meet and follow when submitting and processing a request to switch <i>Suppliers</i></p>	To include Retail Aggregation participants under scope of this manual
CUSTOMER SWITCHING – OVERVIEW	Section II -2	<p>2. OVERVIEW</p> <p>2.1 <i>Customer Switching</i> shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort</i> (SOLR) in case of a <i>Last Resort Supply Event</i>.</p> <p>2.2 <i>Customer Switching</i> is only applied to <i>Retail Supply Contracts</i> between <i>Suppliers</i> and <i>Contestable Customers</i>. Bilateral supply contracts of <i>Directly Connected Customers</i> or <i>Suppliers</i> with <i>Generation Companies</i> are covered by the customer enrolment procedures as provided for in the WESM Manual on Registration, Suspension, and De-Registration Criteria and Procedures.</p> <p>2.3 Before a <i>Switch Request</i> can be submitted by a <i>Supplier</i>, the following must be present:</p>	<p>2. OVERVIEW</p> <p>2.1 <i>Customer Switching</i> shall apply to all transfers in <i>Retail Supply Contracts</i> of <i>Contestable Customers</i> from one <i>Supplier</i> to another. These commercial transfers do not involve transfer to a <i>Supplier of Last Resort</i> (SOLR) in case of a <i>Last Resort Supply Event</i>.</p> <p>2.2 <i>Customer Switching</i> is only applied to <i>Retail Supply Contracts</i> between <u>Retail Electricity Suppliers</u> and <i>Contestable Customers</i> <u>or between Retail Aggregators and Aggregated Groups</u>. Bilateral supply contracts of <i>Directly Connected Customers</i> or <i>Suppliers</i> with <i>Generation Companies</i> are covered by the customer enrolment procedures as provided for in the WESM Manual on Registration, Suspension, and De-Registration Criteria and Procedures.</p> <p>2.3 Before a <i>Switch Request</i> can be submitted</p>	To provide framework for market transactions relating to Retail Aggregation

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>2.3.1 A valid <i>Retail Supply Contract</i> between a <i>Supplier</i> and the <i>Contestable Customer</i> for which the request is made; and</p> <p>2.3.2 An existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a metering services agreement with a registered <i>Retail Metering Services Provider</i> covering the <i>Contestable Customer</i>.</p> <p>2.3.3 A certification from the incumbent <i>Supplier</i> or relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> does not have any outstanding balance.</p> <p><u>2.4 If a <i>Contestable Customer</i> wishes to switch to a <i>Renewable Energy Supplier</i>, the new <i>Renewable Energy Supplier</i> shall submit a switch request in accordance with the procedures under the <i>Retail Manual on Green Energy Option Program Procedures</i>, provided that the end-user is also qualified under applicable laws and issuances to be a <i>GEOP End-User</i>.</u></p> <p><u>The <i>Central Registration Body</i> shall update the registration category of the <i>Contestable Customer</i> at the switch effective date to the <i>Renewable Energy Supplier</i> to a <i>GEOP End-User</i>.</u></p>	<p>by a <u>Retail Electricity Supplier</u>, the following must be present:</p> <p>2.3.1 A valid <i>Retail Supply Contract</i> between a <u>Retail Electricity Supplier</u> and the <i>Contestable Customer</i> for which the request is made; and</p> <p>2.3.2 An existing and valid wheeling service agreement with the relevant <i>Distribution Utility</i> or <i>Network Service Provider</i> and a metering services agreement with a registered <i>Retail Metering Services Provider</i> covering the <i>Contestable Customer</i>.</p> <p>2.3.3 A certification from the incumbent <u>Retail Electricity Supplier</u> or relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> does not have any outstanding balance.</p> <p><u>2.4 Before a Switch Request can be submitted by a Retail Aggregator, the following must be present:</u></p> <p><u>2.4.1 A valid <i>Retail Supply Contract</i> between a <i>Retail Aggregator</i> and the <i>Aggregated Group</i> for which the request is made; and</u></p> <p><u>2.4.2 An existing and valid wheeling service agreement with the relevant <i>Distribution</i></u></p>	<p>To be consistent with Retail Rules Clause 3.2.1</p>

Retail Manual on Market Transactions Procedures				
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			<p><u>Utility or Network Service Provider and a metering services agreement with a registered Retail Metering Services Provider covering the Aggregated Group.</u></p> <p><u>2.4.3 A certification from the incumbent Retail Aggregator or relevant Distribution Utility that the Aggregated Group does not have any outstanding balance.</u></p> <p><u>2.5-2.4 If a Contestable Customer wishes to switch to a Renewable Energy Supplier, the new Renewable Energy Supplier shall submit a switch request in accordance with the procedures under the Retail Manual on Green Energy Option Program Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a GEOP End-User.</u></p> <p><u>The Central Registration Body shall update the registration category of the Contestable Customer at the switch effective date to the Renewable Energy Supplier to a GEOP End-User.</u></p>	
CUSTOMER SWITCHING – SWITCHING PROCEDURES	Section II - 3.1	<p>3.1 Submission and Processing of Switch Request</p> <p>3.1.1 Once all requirements are met, an accomplished switch request form shall be submitted by the new Supplier shall</p>	<p>3.1 Submission and Processing of Switch Request</p> <p>3.1.1 <u>In the case of switch of Contestable Customers, Once</u> all requirements are met, an accomplished switch request</p>	To clarify that this Section governs switch procedures for Contestable Customers

Retail Manual on Market Transactions Procedures				
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		<p><u>submit the switch request</u> to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall be <u>electronically filled out and shall</u> include an attestation duly signed by a <u>confirmation by the authorized representatives of the following:</u></p> <p>a) The <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a <i>retail supply contract</i> between the two parties, and the term of the <i>retail supply contract</i> including the effectivity dates;</p> <p>b) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>c) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the existence of a <u>valid</u></p>	<p>form shall be submitted by the new <u>Retail Electricity</u> Supplier shall submit <u>the switch request</u> to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall <u>be electronically filled out and shall</u> include an attestation duly signed by a <u>confirmation by the authorized representatives of the following:</u></p> <p>c) The <i>Supplier</i> and the <i>Contestable Customer</i> of the existence of a <i>retail supply contract</i> between the two parties, and the term of the <i>retail supply contract</i> including the effectivity dates;</p> <p>d) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the relevant <i>Distribution Utility</i> <u>or Network Service Provider</u> of the existence of a valid wheeling service agreement covering the <i>Contestable Customer</i>;</p> <p>e) The <i>Supplier</i> or the <i>Contestable Customer</i>, as applicable, and the registered <i>Retail Metering Services Provider</i> of the</p>	

Retail Manual on Market Transactions Procedures				
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		<p>metering services agreement covering the <i>Contestable Customer</i>, and</p> <p>d) The incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</u></p> <p>The <i>Supplier</i> or <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p><u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching process, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the</u></p>	<p>existence of a <u>valid</u> metering services agreement covering the <i>Contestable Customer</i>, and</p> <p>f) The incumbent <i>Supplier</i> or, if not served by a <i>Supplier</i>, the relevant <i>Distribution Utility</i> that the <i>Contestable Customer</i> has no outstanding balance.</p> <p><u>The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</u></p> <p>The <i>Supplier</i> or <i>Contestable Customer</i> registering as a <i>Direct WESM Member</i> shall also submit the projected metering quantities and the percentage that will be purchased from the <i>WESM</i> by the <i>Contestable Customer</i>, as applicable.</p> <p><u>3.1.2 In the case of switch of Aggregated Groups, once all requirements are met, the new Retail Aggregator shall submit the switch request to the Central Registration Body not later than seven (7) working days before the proposed switch effective date.</u></p>	<p>Moved to other section</p> <p>Added section to govern switch procedures for Aggregated Groups consistent with Section 3.2.2 of the Retail Rules</p>

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		<p><u>system enhancements.</u></p> <p>3.1.2 Initial Assessment – The <i>Central Registration Body</i> shall immediately evaluate the switch application for completeness of requirements in accordance with <i>Retail Rules Clause 3.2.2.1</i>. The <i>Central Registration Body</i> shall notify the requesting <i>Supplier</i> and the <i>Contestable Customer</i>, applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request, within two (2) <i>working days</i> from the receipt of <i>switch request</i>.</p> <p>3.1.3 Approval of Switch Request – The <i>Central Registration Body</i> shall verify that all conditions set out in <i>Retail Rules Clause 3.2.2.1 to 3.2.2.3</i>, and Section II-3.1.1 of this <i>Market Manual</i> are met. and verify the membership type of the <i>Contestable Customer</i> whether or not it voluntarily registered as a <i>Direct WESM Member</i>. Based on the foregoing and subject to compliance with <i>prudential requirements</i>, the <i>Central Registration Body</i> will be able to confirm whether</p>	<p><u>The switch request form shall be electronically filled out and shall include a confirmation by the authorized representatives of the following:</u></p> <p>a) <u>The Retail Aggregator and the Aggregated Group as regards the existence of a retail supply contract between the two parties, and the term of the retail supply contract including the effective dates;</u></p> <p>b) <u>The Retail Aggregator or the Aggregated Group, as applicable, and the relevant Distribution Utility or Network Service Provider as regards the existence of a valid wheeling service agreement covering the Aggregated Group;</u></p> <p>c) <u>The Retail Aggregator or the Aggregated Group, as applicable, and the registered Retail Metering Services Provider as regards the existence of a valid metering services agreement covering the Aggregated Group; and</u></p> <p>d) <u>The incumbent Retail</u></p>	

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		<p>the switch is to take effect and when it will take effect.</p> <p>3.1.3.1 Contestable Customer is registered as <i>Direct WESM Member</i>.</p> <p>xxx</p> <p>3.1.3.2 Contestable Customer is not a <i>WESM Member</i>.</p> <p>xxx</p> <p>d) The <i>Contestable Customer</i> shall be responsible for ensuring that it has fully complied with its obligations to the incumbent <i>Supplier</i> and Direct WESM Member counterparty, and the new <i>Supplier</i>, including but not limited to the payment of outstanding obligations and posting of security deposits.</p> <p>Compliance with such requirements will not be verified by the <i>Central Registration Body</i> and are not pre-requisites to its confirmation of the switch.</p>	<p><u>Aggregator or, if not served by a Retail Aggregator, the relevant Distribution Utility that the Aggregated Group has no outstanding balance.</u></p> <p>3.1.3 <u>The <i>Central Registration Body</i> may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations.</u></p> <p>3.1.4 <u>In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching process, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system enhancements.</u></p> <p>3.1.5 3.1.2 Initial Assessment – The <i>Central Registration Body</i> shall immediately evaluate the switch application for completeness of requirements in accordance with <i>Retail Rules Clause 3.2.2.1</i>. The <i>Central Registration Body</i> shall notify the requesting <i>Supplier</i> and the <i>Contestable Customer</i> <u>or the</u></p>	<p>Moved from Section 3.1.1</p> <p>Moved from Section 3.1.1</p> <p>Include Aggregated Group</p>

Retail Manual on Market Transactions Procedures				
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			<p><u>Aggregated Group</u>, applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request, within two (2) <i>working days</i> from the receipt of <i>switch request</i>.</p> <p><u>3.1.6</u> 3.1.3 Approval of Switch Request – The <i>Central Registration Body</i> shall verify that all conditions set out in <i>Retail Rules</i> Clause 3.2.2.1 to 3.2.2.3, and Section II-3.1.1 <u>or Section II-3.1.2</u> of this <i>Market Manual</i> are met. <u>For switching of Contestable Customers, the Central Registration Body and shall</u> verify the membership type of the <i>Contestable Customer</i> whether or not it voluntarily registered as a <i>Direct WESM Member</i>. Based on the foregoing and subject to compliance with <i>prudential requirements</i>, the <i>Central Registration Body</i> will be able to confirm whether the switch is to take effect and when it will take effect.</p> <p><u>3.1.6.1</u> 3.1.3.1 Contestable Customer is registered as Direct WESM Member:</p> <p>xxx</p> <p><u>3.1.6.2</u> 3.1.3.2 Contestable Customer is</p>	<p>To clarify that verification of membership as Direct WESM Member is only applicable to CCs</p> <p>Renumbering</p>

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			<p>not a <i>WESM Member</i> <u>and Aggregated Group</u>:</p> <p>xxx</p> <p>d) The <i>Contestable Customer</i> <u>or Aggregated Group</u> shall be responsible for ensuring that it has fully complied with its obligations to the incumbent <i>Supplier</i> and Direct WESM Member counterparty, <u>as applicable</u>, and the new <i>Supplier</i>, including but not limited to the payment of outstanding obligations and posting of security deposits.</p> <p>Compliance with such requirements will not be verified by the <i>Central Registration Body</i> and are not pre-requisites to its confirmation of the switch.</p>	Renumbering and to include Aggregated Group
TERMINATION OF SUPPLY CONTRACTS	Section IV-2.1	<p>2.1 Types of Termination of Supply Contracts</p> <p>2.1.1 Non-renewal – If the incumbent <i>Supplier</i> does not intend to renew the supply contract upon its expiration, the <i>Supplier</i> shall send a notice of non-renewal to the <i>Contestable Customer</i> the <i>Central Registration Body</i> within thirty</p>	<p>2.1 Types of Termination of Supply Contracts <u>of Contestable Customers and Aggregated Groups</u></p> <p>2.1.1 Non-renewal – If the incumbent <i>Supplier</i> does not intend to renew the supply contract upon its expiration, the <i>Supplier</i> shall send a notice of non-renewal to the <i>Contestable Customer</i> the <i>Central</i></p>	To specify that provisions under 2.1 are applicable to CCs and AGs

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>(30) calendar days prior to the expiration of the said supply contract.</p> <p>2.1.2 Pre-termination – If the incumbent <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, the <i>Supplier</i> shall send a notice of pre-termination to the <i>Contestable Customer</i> in accordance with the terms specified in the contract to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i>.</p>	<p><i>Registration Body</i> within thirty (30) calendar days prior to the expiration of the said supply contract.</p> <p>2.1.2 Pre-termination – If the incumbent <i>Supplier</i> intends to terminate the contract prior to the expiration of its term, the <i>Supplier</i> shall send a notice of pre-termination to the <i>Contestable Customer</i> in accordance with the terms specified in the contract to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Retail Metering Services Provider</i>.</p>	
TERMINATION OF SUPPLY CONTRACTS	Section IV-2.2	<p>2.2 Options for Affected Contestable Customer in case of Termination of Supply Contract</p> <p>2.2.1 Switch option for Non-renewal or pre-termination – In case of non-renewal or pre-termination, the <i>Contestable Customer</i> shall switch to a new <i>Supplier</i> in accordance with the requirements and procedures set out in Clause 3.2.2 of the <i>Retail Rules</i>.</p>	<p>2.1 Options for Affected Contestable Customer or Aggregated Group in case of Termination of Supply Contract</p> <p>2.1.1 Switch option for Non-renewal or pre-termination – In case of non-renewal or pre-termination, the <i>Contestable Customer</i> or Aggregated Group shall switch to a new <i>Supplier</i> in accordance with the requirements and procedures set out in Clause 3.2.2 of the <i>Retail</i></p>	To specify that provisions under 2.2 are applicable to CCs and AGs

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		2.2.2 A <i>Contestable Customer</i> who is registered as a <i>Direct WESM Member</i> shall post securities to satisfy the <i>Prudential Requirements</i> set out in the <i>WESM Rules</i> .	<p><i>Rules.</i></p> <p>2.1.2 A <i>Contestable Customer</i> who is registered as a <i>Direct WESM Member</i> shall post securities to satisfy the <i>Prudential Requirements</i> set out in the <i>WESM Rules</i>.</p>	
TERMINATION OF SUPPLY CONTRACTS	Section IV-2.3	<p>2.3 If the <i>Contestable Customer</i> is not a <i>Direct WESM Member</i> and it fails to successfully switch to another <i>Supplier</i> prior to the expiration of the <i>Retail Supply Contract</i>, the original <i>Supplier</i> shall:</p> <p>2.3.1 Initiate the disconnection of said <i>Contestable Customer</i> following prevailing rules and procedures for disconnection; and</p> <p>2.3.2 Notify the <i>Central Registration Body</i> that it has initiated disconnection procedures.</p>	<p>2.3 If the <i>Contestable Customer</i> <u>that</u> is not a <i>Direct WESM Member</i> <u>or an Aggregated Group</u> and it fails to successfully switch to another <i>Supplier</i> prior to the expiration of the <i>Retail Supply Contract</i>, the original <i>Supplier</i> shall:</p> <p>2.3.1 Initiate the disconnection of said <i>Contestable Customer</i> <u>or Aggregated Group</u> following prevailing rules and procedures for disconnection; and</p> <p>2.3.2 Notify the <i>Central Registration Body</i> that it has initiated disconnection procedures.</p>	To specify that provisions under 2.3 are applicable to CCs and AGs
TERMINATION OF SUPPLY CONTRACTS	(new)	(new)	<p>2.4 <u>Conditions for Termination of Supply Contracts of Aggregated Members</u></p> <p>2.4.1 <u>Mutual Agreement between Parties—The Aggregated Member may terminate its contract with the Retail</u></p>	To include provisions for termination of supply contracts of AMs consistent with Article IV of ERC Reso. No. 04, Series of 2022

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>Aggregator subject to the parties' mutual agreement and in accordance with the terms of their respective contract.</u></p> <p>2.4.2 <u>Acts of Default – The Aggregated Member shall have the right to terminate its contract when the Retail Aggregator commits any act of default as listed in Section 3.4.3.1 and Section 3.4.4.1 of the Retail Rules.</u></p>	
TERMINATION OF SUPPLY CONTRACTS	(new)	(new)	<p>2.5 <u>The Aggregated Member shall inform its Retail Aggregator no later than thirty (30) days prior to the intended opt-out period, to enable it to contract with a new Retail Aggregator pursuant to Section 3.2.1.8 of the Retail Rules or to be allowed to revert to being a Captive End-User.</u></p>	To include provisions for termination of supply contracts of AMs consistent with Article IV of ERC Reso. No. 04, Series of 2022
TERMINATION OF SUPPLY CONTRACTS – PROCEDURES	Section IV.3.1	<p>3.1 Submission of Notices</p> <p>3.1.1 Notice of Non-renewal – The <i>Supplier</i> shall send the notice to the <i>Contestable Customer</i> and the <i>Central Registration Body</i> within thirty (30) <i>working days</i> prior to the expiration of the said supply contract.</p> <p>3.1.2 Notice of Pre-termination – The incumbent <i>Supplier</i> shall send a prior</p>	<p>3.1 Submission of Notices <u>for Termination of Supply Contracts of Contestable Customers and Aggregated Groups</u></p> <p>3.1.1 Notice of Non-renewal – The <i>Supplier</i> shall send the notice to the <i>Contestable Customer</i> <u>or an Aggregated Group</u> and the <i>Central Registration Body</i> within thirty (30) <i>working days</i> prior to the expiration of the said supply contract.</p>	To specify that provisions under 3.1 are applicable to CCs and AGs

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		notice of termination to the <i>Contestable Customer</i> in accordance with the terms specified in the contract to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Metering Service Provider</i> .	3.1.2 Notice of Pre-termination – The incumbent <i>Supplier</i> shall send a prior notice of termination to the <i>Contestable Customer</i> or an Aggregated Group in accordance with the terms specified in the contract to the <i>Central Registration Body</i> and to the relevant <i>Network Service Provider</i> and <i>Metering Service Provider</i> .	
TERMINATION OF SUPPLY CONTRACTS – PROCEDURES	Section IV.3.2	<p>3.2 Procedures for Non-renewal or Termination</p> <p>The <i>Central Registration Body</i> shall ensure that the following conditions are satisfied before confirming the termination of the contract.</p> <p>3.2.1 Switch to a New Supplier – If a <i>Contestable Customer</i> switches to a new <i>Supplier</i>, the following procedures shall apply:</p> <p>a) A new <i>Supplier</i> shall submit a switch request to the <i>Central Registration Body</i> following the procedures for switching;</p> <p>b) <i>Central Registration Body</i> shall process the Switch Request in</p>	<p>3.2 Procedures for Non-renewal or Termination of Supply Contracts of Contestable Customers and Aggregated Groups</p> <p>The <i>Central Registration Body</i> shall ensure that the following conditions are satisfied before confirming the termination of the contract.</p> <p>3.2.1 Switch to a New Supplier – If a <i>Contestable Customer</i> or an Aggregated Group switches to a new <i>Supplier</i>, the following procedures shall apply:</p> <p>e) A new <i>Supplier</i> shall submit a switch request to the <i>Central Registration Body</i> following the procedures for switching;</p>	To specify that provisions under 3.2 are applicable to CCs and AGs

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>accordance with the switching procedures of this Manual;</p> <p>c) Once the switch is successfully approved and implemented, the <i>Central Registration Body</i> shall confirm the termination of the previous <i>Retail Supply Contract</i>; and</p> <p>d) Within two (2) <i>working days</i> of confirming the termination above, the <i>Central Registration Body</i> shall send a notification letter to the previous <i>Supplier</i>, <i>Contestable Customer</i> and its new <i>Supplier</i>.</p> <p>xxx</p>	<p>f) <i>Central Registration Body</i> shall process the Switch Request in accordance with the switching procedures of this Manual;</p> <p>g) Once the switch is successfully approved and implemented, the <i>Central Registration Body</i> shall confirm the termination of the previous <i>Retail Supply Contract</i>; and</p> <p>h) Within two (2) <i>working days</i> of confirming the termination above, the <i>Central Registration Body</i> shall send a notification letter to the previous <i>Supplier</i>, <i>Contestable Customer</i> <u>or an Aggregated Group</u> and its new <i>Supplier</i>.</p> <p>xxx</p>	
TERMINATION OF SUPPLY CONTRACTS – PROCEDURES	(new)	(new)	<p>3.3 <u>Submission of Notices and Procedures for Termination of Supply Contracts of Aggregated Members</u></p> <p>3.3.1 <u>The Aggregated Member shall inform its Retail Aggregator no later than thirty (30) days prior to the intended opt-out period, to enable it to contract with a new Retail Aggregator pursuant to Section 3.2.1.8 of the Retail Rules</u></p>	To include provisions for termination of supply contracts of AMs consistent with Article IV of ERC Reso. No. 04, Series of 2022

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>or to be allowed to revert to being a Captive End-User.</u></p> <p>3.3.2 <u>If the notification was made less than thirty (30) days, the Aggregated Member shall be served by a Supplier of Last Resort for a maximum period of ninety (90) days pursuant to procedures under Section 3.4 of the Retail Rules. The said Aggregated Member shall be automatically reverted to the Captive Market at the end of such period unless the said Member has opted to join another Aggregated Group, pursuant to procedures under Section 3.2.1.8 of the Retail Rules, within the said period of time.</u></p> <p>3.3.3 <u>Within five (5) days from receipt of Notice from the Aggregated Member, the Retail Aggregator shall notify the Central Registration Body, the concerned Network Service Provider and the Supplier of Last Resort, as applicable, that such Aggregated Member has given notice that it has opted-out or terminated its contract with the concerned Retail Aggregator.</u></p> <p>3.3.4 <u>If the reason for opting out is due to act of default which results in the termination of all the contracts with the Aggregated</u></p>	

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			<p><u>Members in the Aggregated Group, each Aggregated Member shall be notified by the Retail Aggregator of the termination of the retail supply contract, within five (5) days from the first notice of the Aggregated Member.</u></p> <p>3.3.5 <u>Should an opt-out of an Aggregated Member result in the demand of the Aggregated Group falling below the required threshold level, the status of contestability shall not be affected unless it is discovered that the formation of the Aggregated Group and/or the corresponding changes in membership are attended by fraud or deceit. The status of contestability shall remain only during the term of the original contract/s. After which, the Retail Aggregator shall initiate the reversion of the Aggregated Group to the captive market pursuant to procedures under Section 3.5 of the Retail Rules.</u></p>	
TRANSFER TO SUPPLIER OF LAST RESORT - COVERAGE	Section V.1	<p>1. COVERAGE</p> <p>This section establishes the requirements and procedures for implementing and approving, if necessary, the transfer of</p>	<p>1. COVERAGE</p> <p>This section establishes the requirements and procedures for implementing and approving, if necessary, the transfer of <i>Contestable Customers</i>, <i>Aggregated Groups and</i></p>	To include Aggregated Groups and Members under provisions for transfer to SOLR

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		<i>Contestable Customers</i> , affected by a <i>Last Resort Supply Event</i> to a SOLR.	<u>Aggregated Members</u> affected by a <i>Last Resort Supply Event</i> to a SOLR.	
TRANSFER TO SUPPLIER OF LAST RESORT - OVERVIEW	Section V.2	2. OVERVIEW	2. OVERVIEW <u>OF TRANSFER TO SOLR OF CONTESTABLE CUSTOMERS AND AGGREGATED GROUPS</u>	To specify that this Section applies to CCs and AGs
TRANSFER TO SUPPLIER OF LAST RESORT - OVERVIEW	(new)	(new)	<p>2.2 <u>An Aggregated Group shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:</u></p> <ul style="list-style-type: none"> a) <u>The Retail Aggregator has ceased to operate;</u> b) <u>The Retail Aggregator's license or authorization has been revoked by the ERC;</u> c) <u>The Retail Aggregator is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership;</u> d) <u>The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated;</u> e) <u>Excess billing of the contracted electricity rate by the Retail Aggregator unless measures were immediately taken by the Retail Aggregator upon discovery of error;</u> f) <u>Non-payment of Retail Aggregator on its obligation to the DU, Generation Company and WESM, among others;</u> g) <u>Final Decision issued by any Court in the Philippines convicting the Retail</u> 	To include last resort supply events for AGs pursuant to Article IV Section 6 of the ERC Rules

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			<p><u>Aggregator of any crime or offense involving fraud or deceit; or</u></p> <p>h) <u>Any other event which the ERC may deem as a last resort supply event.</u></p>	
TRANSFER TO SUPPLIER OF LAST RESORT - OVERVIEW	Section V.2.2	<p>2.2 When the <i>Central Registration Body</i> determines <u>receives notice of</u> the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. <u>Within two (2) working days from receiving notice of the last resort event.</u> ¶the <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <u>Grid-Connected</u> <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member</i> counterparty, the <i>Contestable Customer</i> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member</i> counterparty (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the <i>Contestable Customer's Direct WESM Member counterparty</i></p>	<p>2.3-2.2 When the <i>Central Registration Body</i> determines <u>receives notice of</u> the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected <i>Contestable Customer/s</i> <u>or Aggregated Group</u>, the SOLR, the defaulting <i>Supplier</i>, if practicable, of the occurrence and the effective date of the transfer to the SOLR. <u>Within two (2) working days from receiving notice of the last resort event.</u> ¶the <i>Contestable Customer</i> <u>or Aggregated Group</u> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <u>Grid-Connected</u> <i>Contestable Customer</i> <u>or Aggregated Group</u> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is its <i>Direct WESM Member</i> counterparty, the <i>Contestable Customer</i> <u>or Aggregated Group</u> shall notify the <i>Central Registration Body</i> and the SOLR if it chooses to be served by the latter.</p> <p>For the <i>Contestable Customer</i> <u>or Aggregated Group</u> that is an <i>Indirect WESM Member</i> and the defaulting <i>Supplier</i> is not its <i>Direct WESM Member</i> counterparty (due to existence of multiple</p>	To specify that this Section applies to CCs and AGs

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.</p>	<p>suppliers), the availment of SOLR service must be approved first by the Contestable Customer's <u>or Aggregated Group's</u> <i>Direct WESM Member counterparty</i> before the <i>Central Registration Body</i> and the SOLR are notified.</p> <p>A <i>Contestable Customer</i> that is a <i>Direct WESM Member</i> may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the <i>Contestable Customer</i> shall submit additional securities required by the <i>Market Operator</i> to fully satisfy the prudential requirements set out in the <i>WESM Rules</i>.</p> <p>The <i>Central Registration Body</i> shall be notified by the SOLR and the <i>Contestable Customer</i> of the transfer no later than forty eight (48) hours after being notified of the occurrence of the <i>Last Resort Supply Event</i>.</p>	
TRANSFER TO SUPPLIER OF LAST RESORT - PROCEDURES	Section V.3	<p>3. PROCEDURES</p> <p><u>3.1 Terms of Supply Contract and Applicable Rates - Within one (1) working day upon receiving notice from the Contestable Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.</u></p>	<p>3. PROCEDURES <u>FOR TRANSFER TO SOLR OF CONTESTABLE CUSTOMERS AND AGGREGATED GROUPS</u></p> <p><u>3.1 Terms of Supply Contract and Applicable Rates - Within one (1) working day upon receiving notice from the Contestable Customer <u>or Aggregated Group</u>, the Supplier of Last Resort shall inform the</u></p>	To specify that this section is applicable to CCs and AGs

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p><u>3.2 3.4 Submission and Processing of Switch Request (Switch to SOLR) –</u> Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the Central Registration Body no later than forty-eight (48) hours <u>two (2) working days</u> after being notified of the occurrence of the Last Resort Supply Event. The switch request form shall include an attestation of the agreement duly signed by the SOLR and the Contestable Customer be in accordance with the applicable requirements under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</p> <p><u>3.3 3.2 Assessment and Approval –</u> Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the form <u>in accordance with the procedures under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</u> The Central Registration Body shall immediately notify the SOLR to provide the prudential requirements within three (3) working days from receipt of the switch</p>	<p><u>Contestable Customer or Aggregated Group of the terms of its supply contract and the applicable rates.</u></p> <p><u>3.2 3.4 Submission and Processing of Switch Request (Switch to SOLR) –</u> Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the Central Registration Body no later than forty-eight (48) hours <u>two (2) working days</u> after being notified of the occurrence of the Last Resort Supply Event. The switch request form shall include an attestation of the agreement duly signed by the SOLR and the Contestable Customer <u>be in accordance with the applicable requirements under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</u></p> <p><u>3.3 3.2 Assessment and Approval –</u> Upon receipt of the request, the <i>Central Registration Body</i> shall evaluate the form <u>in accordance with the procedures under Clause 3.2.2 and 3.2.3 of the Retail Rules and Section II.3 of this manual.</u> The Central Registration Body shall immediately notify the SOLR to provide the</p>	

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>request/notification.</p> <p>3.4 3.3 Disconnection – The <i>Central Registration Body</i> shall initiate disconnection of a <i>Contestable Customer</i> <u>or Aggregated Group</u> based on the following grounds:</p> <ul style="list-style-type: none"> a) Failure of the <i>Contestable Customer</i> to give notice within the period set out in the <i>Retail Rules</i>; b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the <i>Retail Rules</i>; or c) Failure to enter into a contract with the SOLR. 	<p>prudential requirements within three (3) working days from receipt of the switch request/notification.</p> <p>3.4 3.3 Disconnection – The <i>Central Registration Body</i> shall initiate disconnection of a <i>Contestable Customer</i> <u>or Aggregated Group</u> based on the following grounds:</p> <ul style="list-style-type: none"> a) Failure of the <i>Contestable Customer</i> <u>or Aggregated Group</u> to give notice within the period set out in the <i>Retail Rules</i>; b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the <i>Retail Rules</i>; or c) Failure to enter into a contract with the SOLR. 	
TRANSFER TO SUPPLIER OF LAST RESORT - OVERVIEW	(new)	(new)	<p><u>4. OVERVIEW OF TRANSFER TO SOLR OF AGGREGATED MEMBERS</u></p> <p><u>4.1 An Aggregated Member shall be transferred to the Supplier of Last</u></p>	To include provisions for transfer to SOLR of AMs consistent with Article IV of ERC Reso. No. 04, Series of 2022

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<u>Resort upon occurrence of any one of the following last resort events:</u> a) <u>Breach of confidentiality regarding the Aggregated Member's information;</u> b) <u>The Aggregated Member failed to provide notification of intent to opt-out thirty (30) days prior to the intended opt-out date pursuant to Section 3.2.8.4 of the Retail Rules; or</u> c) <u>Any other event which the ERC may deem as a last resort supply event.</u>	
TRANSFER TO SUPPLIER OF LAST RESORT - OVERVIEW	(new)	(new)	<u>5. PROCEDURES FOR TRANSFER TO SOLR OF AGGREGATED MEMBERS</u> <u>5.1 Subject to procedures for termination of retail supply contracts of Aggregated Members with Retail Aggregators under Section 3.2.8 of the Retail Rules and Section IV of this manual, the Supplier of Last Resort shall submit a switch request in</u>	To include provisions for transfer to SOLR of AMs consistent with Article IV of ERC Reso. No. 04, Series of 2022

Retail Manual on Market Transactions Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p><u>accordance with requirements and procedures under Section 3.2.1 and 3.2.2 of the Retail Rules and Section II.3 of this manual to be allowed to provide supply to the Aggregated Member.</u></p> <p>5.2 <u>Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Section 3.2.1 and 3.2.2 of the Retail Rules and Section II.3 of this manual.</u></p> <p>5.3 <u>The Aggregated Member shall be served by the Supplier of Last Resort for a maximum period of ninety (90) days. The said Aggregated Member shall be automatically reverted to the Captive Market at the end of such period unless the said Member has opted to join an Aggregated Group, pursuant to procedures under</u></p>	

Retail Manual on Market Transactions Procedures				
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			<u>Section 3.2.1.7 of the Retail Rules, within the said period of time.</u>	

F. Retail Manual on Metering Standards and Procedures

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
Definition of Terms	1.3.2	(new)	<u>Virtual Metering Installation. A non-physical metering installation, which represents the aggregate meter data from physical metering installations of Aggregated Members belonging to an Aggregated Group, duly registered with the Central Registration Body.</u>	To define Virtual Metering Installation consistent with provisions of Article VI, Section 7 and 8 of ERC Reso. No, 04, S. of 2022
Coverage	2.1	<p>This section defines the <i>metering installation</i> standards that a Contestable Retail Customer <i>meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i>.</p> <p>The section also covers certain electrical, dimensional, and mechanical characteristics and designs, and takes into consideration certain safety features of current and inductively-coupled voltage transformers of types generally used in the measurement of electricity associated with revenue metering.</p>	<p>This section defines the <i>metering installation</i> standards that a Contestable Retail Customer <i>meter installation</i> must comply with to be eligible for registration in the <i>Wholesale Electricity Spot Market</i>.</p> <p><u>For an Aggregated Group, the Retail Metering Services Provider shall designate a virtual metering installation which represents the aggregate meter data from physical metering installations of Aggregated Members belonging to the Aggregated Group. Only the virtual metering installation shall be registered with the Central Registration Body and shall be the basis of the Central Registration Body for accounting and settlement of meter data of the Aggregated Group.</u></p>	<p>To clarify that metering installations referred herein refer to those installed at the Aggregated Member but virtual metering installation refers to point of reference for settlement quantity of Aggregated Group consistent with Article VI, Section 7 and 8 of ERC Reso. No, 04, S. of 2022</p> <p>Article VI, Section 3 of ERC Reso. No, 04, S. of 2022 states that each Aggregated Member shall be installed with an interval meter capable of measuring peak demand and recording and reading 5-minute interval consumption. While specific technical standards are not provided in the resolution, it is proposed that the same</p>

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
			<p>The section also covers certain electrical, dimensional, and mechanical characteristics and designs, and takes into consideration certain safety features of current and inductively-coupled voltage transformers of types generally used in the measurement of electricity associated with revenue metering.</p> <p><u>The standards for metering installation provided in this Manual shall also apply to metering installations of Aggregated Members, unless otherwise stated or unless the Energy Regulatory Commission prescribes another set of standards through a formal issuance.</u></p>	standards for interval meters under the Retail MSP manual be applied to metering installations of Aggregated Members
GENERAL COMPLIANCE	2.3	<p>This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> <u>and relevant ERC issuances</u> for metering installations of Contestable Costumers Retail Customers. Any metering installation of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> <u>and relevant ERC issuances</u> and this standard may also be installed.</p> <p><u>For GEOP end-user, the Retail Metering Services Provider shall install a meter capable of registering energy use and demand recorded at 5-minute intervals.</u></p>	<p>This Manual supplements the minimum requirements in the <i>Philippine Distribution Code</i> <u>and relevant ERC issuances</u> for metering installations of Contestable Costumers Retail Customers. Any metering installation of a higher level of accuracy or functionality than the standards in the <i>Philippine Distribution Code</i> <u>and relevant ERC issuances</u> and this standard may also be installed.</p> <p><u>For GEOP end-user and Aggregated Members, the Retail Metering Services Provider shall install a meter capable of registering energy use and demand recorded</u></p>	Article VI, Section 3 of ERC Reso. No, 04, S. of 2022 states that each Aggregated Member shall be installed with an interval meter capable of measuring peak demand and recording and reading 5-minute interval consumption.

Retail Manual on Metering Standards and Procedures				
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		<u>Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual.</u>	<u>at 5-minute intervals. Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual.</u>	
SITE EQUIPMENT IDENTIFICATION NUMBER (SEIN)	3.3.2	<p>3.3.2 Metering Installation</p> <p><i>A metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN</p> <p>Where:</p> <p>xxx</p>	<p>3.3.2 Metering Installation</p> <p><i>A metering installation</i> shall be numbered using the following convention:</p> <p>WWW-XXXX-YY-CCCC-NN</p> <p>Where:</p> <p>xxx</p> <p><u>A virtual metering installation shall be numbered using the following convention:</u></p> <p><u>RV-AAABBBBCC-DDDDEEA</u></p> <p><u>Where:</u></p> <p><u>RV</u> <u>representation of virtual SEIN for the Aggregated Group</u></p> <p><u>AAABBBBCC</u> <u>SEIN of grid off-take metering point where Aggregated Group is connected</u></p> <p><u>DDDDEEA</u> <u>unique short name for Aggregated Group</u></p>	To provide basis for identification of virtual metering installation
METERS FOR	4.3	4.3 METERS FOR REGISTRATION	4.3 METERS FOR REGISTRATION	To govern registration of virtual

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REGISTRATION		Main and backup <i>meters</i> , of revenue quality and the same <i>accuracy class</i> , shall be registered.	<p>Main and backup <i>meters</i>, of revenue quality and the same <i>accuracy class</i>, shall be registered.</p> <p><u>For an Aggregated Group, the Retail Metering Services Provider shall designate a virtual metering installation which represents the aggregate meter data from physical metering installations of Aggregated Members belonging to the Aggregated Group. Only the virtual metering installation shall be registered with the Central Registration Body and shall be the basis of the Central Registration Body for accounting and settlement of meter data of the Aggregated Group.</u></p>	metering installations consistent with provisions of Article VI, Section 7 and 8 of ERC Reso. No, 04, S. of 2022
Submission of Application Form and Pertinent Documents	4.4.1	If the <i>metering installation</i> of a <i>Contestable Retail Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i> , the prospective Supplier shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the Supplier. In turn, its <i>Retail Metering Services Provider</i> , shall initiate the registration of the <i>metering installation</i> .	If the <i>metering installation</i> of a <i>Contestable Retail Customer</i> subject to a <i>switch request</i> is not yet registered with the <i>Central Registration Body</i> , <u>the prospective Supplier shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the Supplier. In turn,</u> its <i>Retail Metering Services Provider</i> , shall initiate the registration of the <i>metering installation</i> .	To update metering installation registration requirements considering some existing requirements are not applicable to virtual metering installations

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Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>To initiate the registration of a metering installation of a Contestable <u>Retail</u> Customer, its Retail Metering Services Provider, on behalf of the Supplier or Contestable <u>Retail</u> Customer, shall submit the following to the Central Registration Body <u>using the Central Registration and Settlement System</u> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the market information web site signed by both Retail Metering Services Provider and Contestable Customer;</p> <p>b) Load Profile of the metering installation during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p><u>b)</u> e) Single Line Diagram</p> <p>Simplified Single Line Diagram of the Distribution Utility's network showing the connection of the Contestable <u>Retail</u> Customer's metering point to the default grid off-take metering point and other nearest grid off-take metering points.</p> <p>If the Contestable <u>Retail</u> Customer is a grid- connected customer, it shall submit the Single Line Diagram showing the connection of the Contestable <u>Retail</u> Customer's metering point to the main grid</p>	<p>To initiate the registration of a metering installation of a Contestable <u>Retail</u> Customer, its Retail Metering Services Provider, on behalf of the Supplier or Contestable <u>Retail</u> Customer, shall submit the following to the Central Registration Body <u>using the Central Registration and Settlement System</u> by courier:</p> <p>a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the market information web site signed by both Retail Metering Services Provider and Contestable Customer;</p> <p>b) Load Profile of the metering installation during the previous twelve (12) months as well as its maximum and minimum demand;</p> <p><u>b)</u> e) Single Line Diagram</p> <p>Simplified Single Line Diagram of the Distribution Utility's network showing the connection of the Contestable <u>Retail</u> Customer's metering point to the default grid off-take metering point and other nearest grid off-take metering points.</p> <p>If the Contestable <u>Retail</u> Customer is a grid- connected customer, it shall submit the Single Line Diagram showing the connection of the Contestable <u>Retail</u> Customer's metering point to the main grid substation.</p>	

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		<p>substation.</p> <p>c) d) Meter Testing</p> <p>For <i>Contestable Retail</i> Customers having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.; <u>and</u></p> <p>e) Pro-forma Agreement between the Contestable Customer or Supplier and its Retail Metering Services Provider; and</p> <p>d) f) Documentation of other special features of the meter.</p>	<p>c) d) Meter Testing</p> <p>For Contestable <i>Retail</i> Customers <u>that are not Aggregated Groups and with</u> having an average monthly peak demand of 1MW and above, the <i>Retail Metering Services Provider</i> shall submit all prior test results of its <i>meter</i> within the last two (2) years.; <u>and</u></p> <p>e) Pro-forma Agreement between the Contestable Customer or Supplier and its Retail Metering Services Provider; and</p> <p>d) f) Documentation of other special features of the meter, <u>as applicable.</u></p>	
Metering Data Collection	5.1	<p>5.1 COVERAGE</p> <p>Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i>, on behalf of its associated <i>Supplier</i> or Contestable <i>Retail</i> <i>Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p>The <i>Retail Metering Services Provider</i> shall use all reasonable endeavors to ensure that <i>metering data</i> will be transmitted to the <i>metering database</i> of the <i>Central Registration Body</i> from its <i>metering installation</i> pursuant to <i>Retail Rules</i> Clause 4.3.7.1:</p>	<p>5.1 COVERAGE</p> <p>Pursuant to <i>Retail Rules</i> Clause 4.4.2.1, the <i>Retail Metering Services Provider</i>, on behalf of its associated <i>Supplier</i> or Contestable <i>Retail</i> <i>Customer</i>, shall retrieve the <i>metering data</i> from the <i>meter</i> and transmit the <i>metering data</i> to the <i>Central Registration Body</i>.</p> <p><u>If the Retail Customer is an Aggregated Group, the Retail Metering Services Provider shall retrieve the metering data from the meter of each Aggregated Member of an Aggregated Group and aggregate the metering data prior to transmitting to the</u></p>	To comply with Article VI, Section 8 of ERC Reso. No, 04, S. of 2022

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		<p>a) Within the applicable accuracy parameters described in the <i>Philippine Grid Code</i>, the <i>Philippine Distribution Code</i> and relevant <i>Market Manuals</i>; and</p> <p>b) Within the time required for settlement and at a level of availability of at least ninety-nine (99%) per annum or as otherwise agreed between the <i>Central Registration Body</i> and the <i>Retail Metering Services Provider</i>.</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, Contestable Retail Customers, Suppliers, and <i>Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i>.</p>	<p><u>Central Registration Body pursuant to Retail Rules Clause 4.4.3.</u></p> <p>The <i>Retail Metering Services Provider</i> shall use all reasonable endeavors to ensure that <i>metering data</i> will be transmitted to the <i>metering database</i> of the <i>Central Registration Body</i> from its <i>metering installation</i> pursuant to <i>Retail Rules</i> Clause 4.3.7.1:</p> <p>c) Within the applicable accuracy parameters described in the <i>Philippine Grid Code</i>, the <i>Philippine Distribution Code</i> and relevant <i>Market Manuals</i>; and</p> <p>d) Within the time required for settlement and at a level of availability of at least ninety-nine (99%) per annum or as otherwise agreed between the <i>Central Registration Body</i> and the <i>Retail Metering Services Provider</i>.</p> <p>This section provides the procedures to be followed by the <i>Central Registration Body</i>, Contestable Retail Customers, Suppliers, and <i>Retail Metering Services Providers</i> in the collection and submission of <i>metering data</i> to the <i>Central Registration Body</i>.</p>	
Metering Database	5.2.1	5.2.1 Metering Database	5.2.1 Metering Database	To clarify that virtual metering installations shall be included in

Retail Manual on Metering Standards and Procedures				
Title	Section	Provision (in reference to current published version including pending revision pursuant to RCC-RESO-22-07)	Proposed Amendment (in red)	Rationale
		<p>Pursuant to <i>Retail Rules</i> Clause 4.5.2.1, the <i>Central Registration Body</i> shall create, maintain and administer a <i>metering database</i>, which shall include a metering register containing information for each <i>metering installation</i> registered with the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>5.2.1.3 Access</p> <p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <ul style="list-style-type: none"> a) Each <i>Supplier</i> whose <i>gross energy settlement quantities</i> are determined by reference to quantities of energy flowing through that <i>metering point</i>, b) The <i>Retail Metering Services Provider</i> who is responsible for the <i>metering installation</i> at that <i>metering point</i>, c) The <i>Central Registration Body</i> and its authorized agents, d) The <i>Market Operator</i> and its authorized agents, 	<p>Pursuant to <i>Retail Rules</i> Clause 4.5.2.1, the <i>Central Registration Body</i> shall create, maintain and administer a <i>metering database</i>, which shall include a metering register containing information for each <i>metering installation</i> and <u>virtual metering installation</u> registered with the <i>Central Registration Body</i>.</p> <p>xxx</p> <p>5.2.1.3 Access</p> <p>The only entities entitled to have either direct or remote access to <i>metering data</i> on a read-only basis from the <i>metering database</i> or the metering register in relation to a <i>metering point</i> are:</p> <ul style="list-style-type: none"> a) Each <i>Supplier</i> whose <i>gross energy settlement quantities</i> are determined by reference to quantities of energy flowing through that <i>metering point</i>, b) The <i>Retail Metering Services Provider</i> who is responsible for the <i>metering installation</i> <u>or virtual metering installation</u> at that <i>metering point</i>, c) The <i>Central Registration Body</i> and its authorized agents, d) The <i>Market Operator</i> and its authorized agents, 	the metering database

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		e) Any <i>Retail Customer</i> with respect to the metering data in relation to the <i>metering point</i> registered to it, f) Any <i>Distribution Utility</i> with respect to <i>Retail Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i> , g) The Market Surveillance Committee, h) The Enforcement and Compliance Office, i) The Market Assessment Group, j) The PEM Auditor, k) The Department of Energy, and l) The Energy Regulatory Commission. xxx	e) Any <i>Retail Customer</i> with respect to the metering data in relation to the <i>metering point</i> registered to it, f) Any <i>Distribution Utility</i> with respect to <i>Retail Customers</i> whose facilities are located in its franchise area and for whom said <i>Distribution Utility</i> is not the <i>Retail Metering Services Provider</i> , g) The Market Surveillance Committee, h) The Enforcement and Compliance Office, i) The Market Assessment Group, j) The PEM Auditor, k) The Department of Energy, and l) The Energy Regulatory Commission. xxx	
Installation Database	5.2.2	5.2.2. Installation Database Pursuant to <i>Retail Rules</i> Clause 4.5.1.1, a <i>Retail Metering Services Provider</i> shall create, maintain and administer an <i>installation database</i> in relation to all its <i>metering installations</i> . xxx	5.2.2. Installation Database Pursuant to <i>Retail Rules</i> Clause 4.5.1.1, a <i>Retail Metering Services Provider</i> shall create, maintain and administer an <i>installation database</i> in relation to all its <i>metering installations</i> <u>and virtual metering installations.</u> xxx	To clarify that virtual metering installations shall be included in the installation database
Collection and Submission	5.3.2	5.3.2 Daily Process	5.3.2 Daily Process	To govern procedures for aggregation of meter data

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Procedure – Daily Process		<p>5.3.2.1 Collection</p> <p>At an interval basis, the <i>meter</i> at the <i>metering point</i> of a Contestable <u>Retail</u> Customer continuously records <i>metering data</i>. Immediately at the end of the <i>trading day</i>, the <i>Retail Metering Services Provider</i> shall collect the <i>metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i>, identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Retail Customers</i> registered under Chapter 2 of the <i>Retail Rules</i>.</p>	<p>5.3.2.1 Collection</p> <p>At an interval basis, the <i>meter</i> at the <i>metering point</i> of a Contestable <u>Retail</u> Customer continuously records <i>metering data</i>. Immediately at the end of the <i>trading day</i>, the <i>Retail Metering Services Provider</i> shall collect the <i>metering data</i> and event log of the whole <i>trading day</i> from each <i>meter</i>, identified by its Recorder ID (SEIN) and Device ID (Serial Number), of all its associated <i>Retail Customers</i> registered under Chapter 2 of the <i>Retail Rules</i>.</p> <p><u>If the Retail Customer is an Aggregated Group, the Retail Metering Services Provider shall collect the metering data and event log of the whole trading day from each Aggregated Member meter at an interval basis.</u></p>	consistent with Article VI, Section 8 of ERC Reso. No, 04, S. of 2022
		<p>5.3.2.2 Submission</p> <p>The <i>Retail Metering Services Provider</i> shall submit the collected <i>metering data</i> of the <i>trading day</i> to the <i>Central Registration Body</i> at 0400H of the succeeding <i>trading day</i>.</p> <p>The <i>Retail Metering Services Provider</i> shall transmit the <i>meter data</i> from the metering facilities to the <i>Central Registration Body's</i> database via the data exchange protocol prescribed by</p>	<p><u>5.3.2.2 Aggregation of Aggregated Group Meter Data</u></p> <p><u>If the Retail Customer is an Aggregated Group, the Retail Metering Services Provider shall determine the metering data of an Aggregated Group as the</u></p>	

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		<p>the <i>Central Registration Body</i> (refer to Appendix C).</p> <p>For cases of questionable <i>meter data</i> and the <i>Central Registration Body</i> requires the submission of secured <i>meter data</i> language, the <i>Retail Metering Services Provider</i> shall submit and open the secured <i>meter data</i> language in the presence of the <i>Central Registration Body</i> using the <i>Retail Metering Service Provider</i> software for purposes of validation.</p> <p>xxx</p>	<p><u>sum of the <i>metering data</i> collected from meters of all <i>Aggregated Members</i> belonging to the <i>Aggregated Group</i>.</u></p> <p><u>The <i>Retail Metering Services Provider</i> shall ensure that the <i>metering data</i> of an <i>Aggregated Member</i> that has opted out pursuant to Section 3.2.8 of the Retail Rules is excluded from the <i>Aggregated Group metering data</i>.</u></p> <p><u>In the process of determining the <i>Aggregated Group metering data</i>, the <i>Retail Metering Services Provider</i> shall not make, cause or allow any alteration to the original stored <i>metering data</i> as retrieved in the <i>metering installation</i> of <i>Aggregated Members</i>.</u></p> <p><u>5.3.2.3</u> 5.3.2.2 Submission</p> <p>The <i>Retail Metering Services Provider</i> shall submit the collected <i>metering data</i> of the <i>trading day</i> to the <i>Central Registration Body</i> at 0400H of the succeeding <i>trading day</i>. <u>If the <i>Retail Customer</i> is an <i>Aggregated Group</i>, the <i>Retail Metering Services Provider</i> shall submit the aggregated metering</u></p>	

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			<p><u>data determined under Section 5.3.2.2 of this manual.</u></p> <p>The <i>Retail Metering Services Provider</i> shall transmit the <i>meter data</i> from the metering facilities <u>or the aggregated metering data determined under Section 5.3.2.2 of this manual</u> to the <i>Central Registration Body's</i> database via the data exchange protocol prescribed by the <i>Central Registration Body</i> (refer to Appendix C).</p> <p>For cases of questionable <i>meter data</i> and the <i>Central Registration Body</i> requires the submission of secured <i>meter data</i> language, the <i>Retail Metering Services Provider</i> shall submit and open the secured <i>meter data</i> language in the presence of the <i>Central Registration Body</i> using the <i>Retail Metering Service Provider</i> software for purposes of validation.</p> <p>xxx</p>	
DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS	6.6	6.6 DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS	6.6 DETERMINING THE METERED QUANTITIES OF CONTESTABLE RETAIL CUSTOMERS	Generalized to Retail Customers and updated reference provision to Retail Rules

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		The <i>metered quantity</i> of each <i>Retail Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3.5.1	The <i>metered quantity</i> of each <i>Retail Customer</i> shall be determined as the net metered flows at their respective <i>metering points</i> , before adjustment for site-specific losses as stated in <i>Retail Rules</i> Clause 3.3. 25.1	
USE OF METERS	6.7	<p>6.7 USE OF METERS</p> <p>As stated in <i>Retail Rules</i> Clause 4.3.4, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Retail Customers</i> and their <i>Suppliers</i> in the WESM.</p> <p>xxx</p>	<p>6.7 USE OF METERS</p> <p>As stated in <i>Retail Rules</i> Clause 4.3.54, the registered <i>metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the settlement of the transactions of <i>Retail Customers</i> and their <i>Suppliers</i> <u>the following in the WESM.:</u></p> <ul style="list-style-type: none"> a) <u><i>Contestable Customers</i></u> b) <u><i>GEOP End-Users</i></u> c) <u><i>Aggregated Members served by Supplier of Last Resort</i></u> d) <u><i>Retail Electricity Suppliers</i></u>, e) <u><i>Renewable Energy Suppliers; and</i></u> f) <u><i>Suppliers of Last Resort serving Contestable Customers, GEOP End-Users and/or Aggregated Members.</i></u> <p><u>As stated in <i>Retail Rules</i> Clause 4.3.5, the registered <i>virtual metering installation</i> shall be used by the <i>Central Registration Body</i> as the primary source of <i>metering data</i> for the</u></p>	To clarify that virtual metering installation shall be used as reference for settlement of transactions involving Aggregated Groups.

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			<u>accounting and settlement, as applicable, of the transactions of the following:</u> a) <u>Aggregated Groups.</u> b) <u>Retail Aggregators and</u> c) <u>Suppliers of Last Resort serving Aggregated Groups.</u> XXX	