

PEMC MARKET ASSESSMENT HIGHLIGHTS

- The average demand and the reserve schedule, recorded at 1,948 MW during the week of 24 - 30 Jul 2023, was higher than the previous week at 1,926 MW.
- The average effective supply during the week was 2,132 MW, higher than the 2,108 MW of the previous week. Ramping limitations were considered in the calculation of the effective supply.
 - The capacity on outage averaged at 340 MW, higher than last week's 307 MW. About 76% of the 340 MW involved Coal plants, while in terms of category, about 70% were Maintenance Outages.
- As a result, an average supply margin of 183 MW was observed during the week, which is higher by about 0.718% relative to the previous week. The thinnest supply margin was 111.57 MW on 26 July 2023 16:05. The average supply margin was 170.84 MW at peak intervals and 193.4 MW at off-peak intervals.
- Correspondingly, average GWAP was recorded at PHP 3,659/MWh from PHP 3,707/MWh last week...
 - No secondary price cap was imposed for this week
- The top 5 participant groups accounted for about 73% of the offered capacity. The Herfindahl-Hirschman Index (HHI) by participant group indicated moderately concentrated market based on the offered and registered capacities.
- The top 5 pivotal plants during the week were –
 1. GN POWER KAUSWAGAN CFTPP (about 79.51% of the time)
 2. MALITA CFTPP (about 59.72% of the time)
 3. SARANGANI CFTPP (about 59.42% of the time)
 4. THERMA SOUTH CFTPP (about 42.26% of the time)
 5. FDC MISAMIS CFTPP (about 37.05% of the time)
- Based on the MMS Solution, the congested equipment during the week were –
 1. 138kV Balo_Aurora (0.89% of the time)
 2. AURORA_CORR (0.35% of the time)
- OPA_ANALYSIS
 - Biofuel plants recorded 3.5MW nomination for most of the intervals and recorded 9MW highest nominated capacity at the end of the week.
 - Geothermal plants recorded lower effective capacity than its offered capacity in the early morning of July 24 and July 26.
 - Hydro plants recorded offered price ranging from Php 0 to Php 5,000 during the early morning off-peak hours except on July 26.
 - Solar plants recorded highest nomination on July 25.

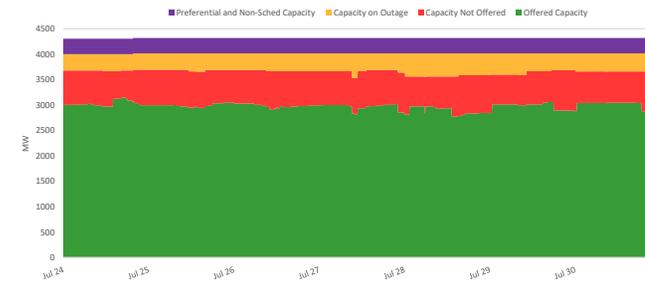
IEMOP MARKET SYSTEMS ADVISORY

- No IT-related issue was advised in IEMOP's market systems from 24 - 30 Jul 2023.

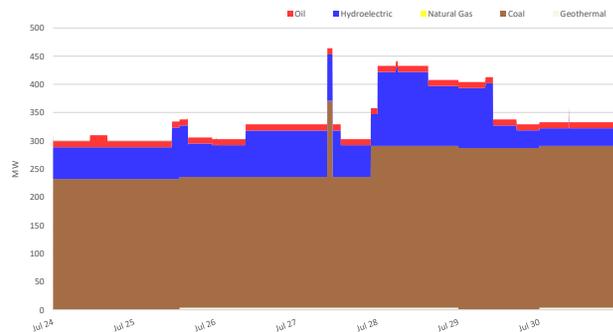
SUMMARY (PRICE, SUPPLY, DEMAND AND RESERVE SCHEDULE)

Particulars		24 - 30 Jul 2023	Previous Week (17 - 23 Jul 2023)	Percent Change
GWAP (PHP/MWh)	max	27,177.730	30,295.991	-10.293%
	min	-0.010	-0.010	0.000%
	ave	3,659.385	3,706.924	-1.282%
Effective Supply (MW)	max	2,587.177	2,533.411	2.122%
	min	1,757.043	1,706.403	2.968%
	ave	2,131.947	2,108.403	1.117%
System Demand (MW)	max	2,291.550	2,275.920	0.687%
	min	1,424.290	1,379.380	3.256%
	ave	1,827.867	1,805.518	1.238%
Demand + Reserve Schedule (MW)	max	2,409.920	2,395.920	0.584%
	min	1,543.871	1,499.380	2.967%
	ave	1,948.485	1,926.248	1.154%
Supply Margin (MW)	max	273.626	308.818	-11.396%
	min	111.568	59.201	88.456%
	ave	183.462	182.155	0.718%

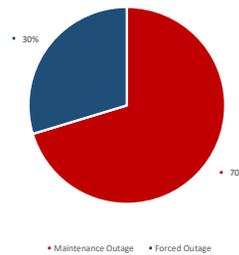
CAPACITY PROFILE



CAPACITY ON OUTAGE BY PLANT TYPE



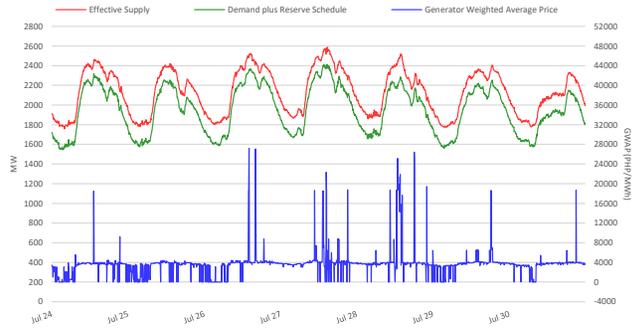
CAPACITY ON OUTAGE BY OUTAGE CATEGORY



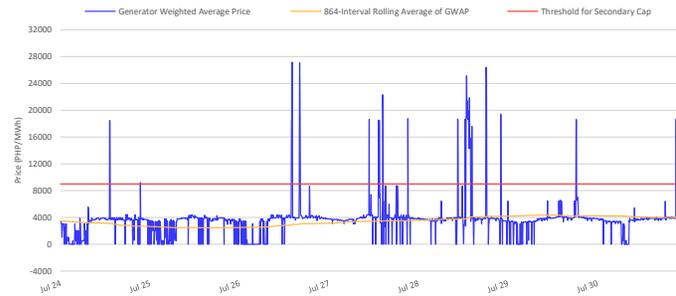
RTD CONGESTION



SUPPLY, DEMAND AND PRICE



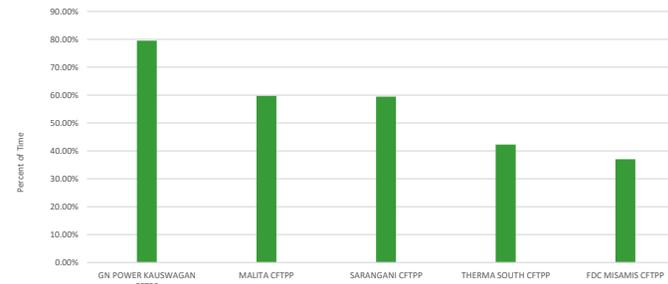
GENERATOR WEIGHTED AVERAGE PRICE



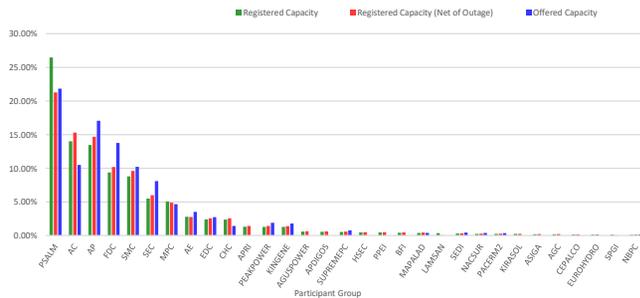
MARKET RSI VS PIVOTAL PLANTS



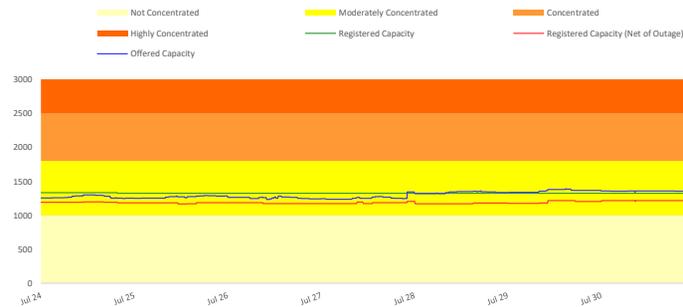
PSI



MARKET SHARE

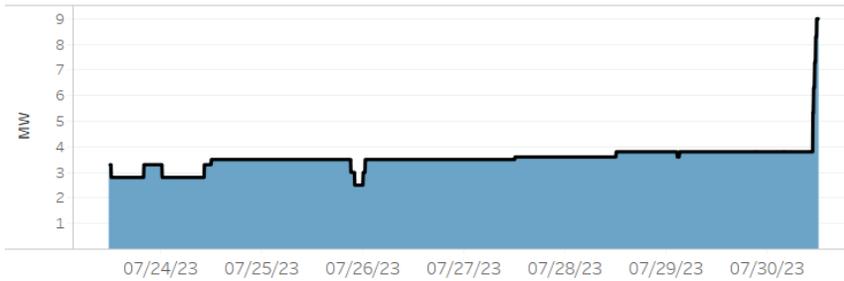


HERFINDAHL-HIRSCHMAN INDEX

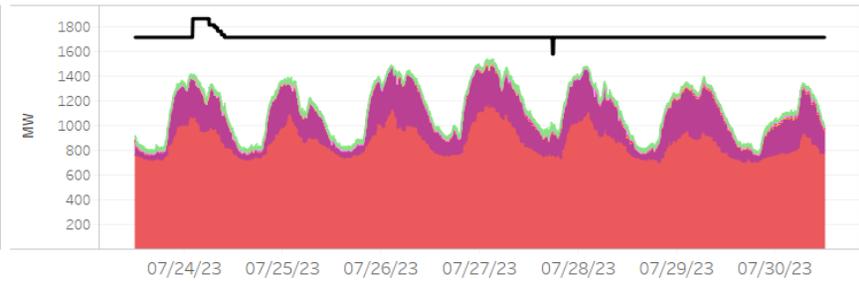


OFFER PATTERN ANALYSIS

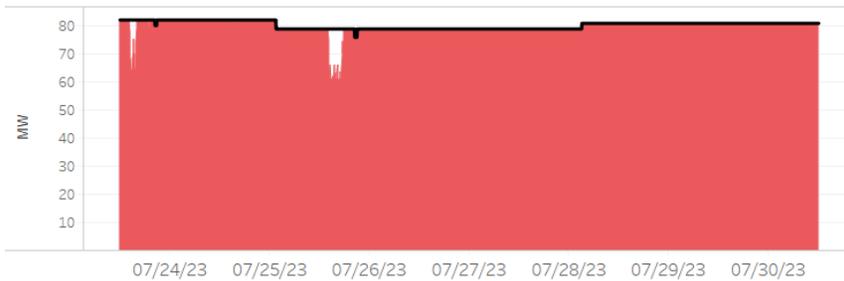
BIOFUEL



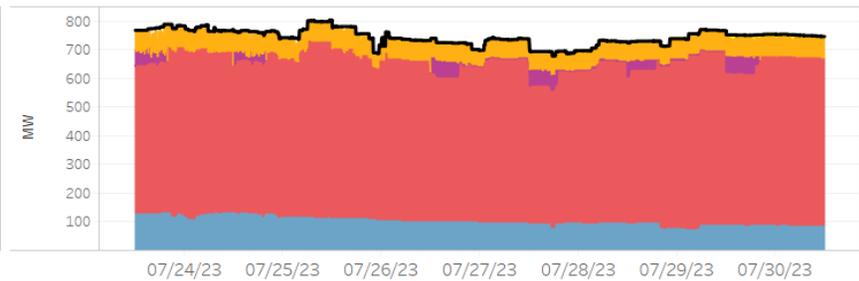
COAL



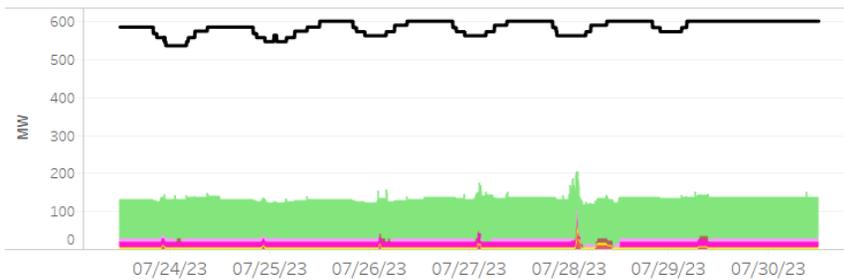
GEOHERMAL



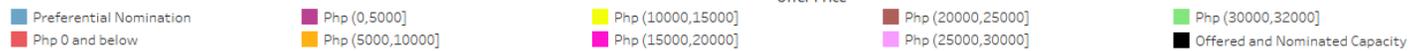
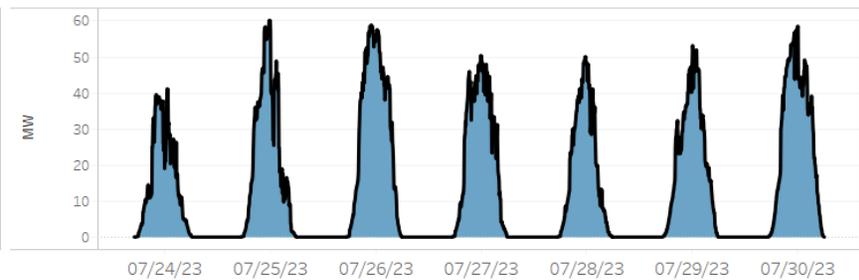
HYDRO



OIL-BASED



SOLAR



Notes:

1. In Php (X, Y], it includes offer price greater than Php X but less than or equal to Php Y.
2. Reflected capacity includes offered capacity of all scheduled generators, nominated loading level of nonscheduled generators and projected output of preferential dispatch generators adjusted based on submitted ramp rate limitations.

GLOSSARY OF TERMS

EFFECTIVE SUPPLY - The effective supply is equal to the offered capacity of all scheduled generator resources, nominated loading level of non-scheduled generating units and projected output of preferential dispatch generating units, adjusted for any security limit provided by the System Operator and other constraints considered during MMS simulation such as generator offered ramp rates. Scheduled output of plants on testing and commissioning through the imposition of security limit by SO and scheduled output of Malaya plant when it is called to run as Must Run Unit (MRU) are likewise accounted for in the effective supply.

MARKET RESIDUAL SUPPLY INDEX (Market RSI) - The RSI is a dynamic continuous index measured as ratio of the available generation without a generator to the total generation required to supply the demand. The RSI is measured for each generator. The greater the RSI of a generator, the less will be its potential ability to exercise market power and manipulate prices, as there will be sufficient capacity from the other generators. In contrary, the lower the RSI, the greater the market power of a generator (and its potential benefit of exercising market power), as the market is strongly dependent on its availability to be able to fully supply the demand. In particular, a RSI greater than 100% for a generator means that the remaining generators can cover the demand, and in principle that generator cannot manipulate market price. On the other hand, a RSI less than 100% means that the generator is pivotal in supplying the demand.

The RSI for the whole market (Market RSI) is measured as the lowest RSI among all the generators in the market. A Market RSI less than 100% indicates the presence of pivotal generator/s.

MARKET SHARE - The fraction of the total capacity or energy that a company or related group owns or controls in the market.

MAJOR PARTICIPANT GROUP - The grouping of generators by ownership or control.

PIVOTAL SUPPLIER INDEX (PSI) - The pivotal supplier index is a binary variable (1 for pivotal and 0 for not pivotal) for each generator. The index identifies whether a generator is pivotal in supplying the demand. The PSI is calculated as the percentage of time that a generator is pivotal in a period (i.e. monthly).

HERFINDAHL-HIRSCHMAN INDEX (HHI) - is a commonly accepted measure of market concentration that takes into account the relative size and distribution of participants in the market. The HHI is a number between 0 and 10,000, which is calculated as the sum of squares of the participant's market share. The HHI approaches zero when the market has very large number of participants with each having a relatively small market share. In contrary, the HHI increases as the number of participants in the market decreases, and the disparity in the market shares among the participants increases. The following are the widely used HHI screening numbers: (1) less than 1,000 - not concentrated; (2) 1,000 to 1,800 - moderately concentrated; (3) greater than 1,800 - concentrated; and (4) greater than 2,500 - highly concentrated.

REGISTERED CAPACITY - The capacity registered by a generator with WESM.

REGISTERED CAPACITY (NET OF OUTAGE) - The capacity registered by a generator with WESM less capacity on outage.

OFFERED CAPACITY - The offer to supply electricity submitted by a generator.

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