



MEETING MINUTES

Subject/Purpose : 218th RCC (Regular) Meeting No. 2023-11

Date & Time : 21 July 2023, 9:00 AM to 3:00 PM

Venue : Online via Microsoft Teams

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ATTENDEES

No.	Name	Designation/Position	Department/ Company
1	Jesusito G. Morillos	Chairman, Independent	RCC
2	Jose Roderick F. Fernando	Member, Independent	RCC
3	Rachel Angela P. Anosan	Member, Independent	RCC
4	Jordan Rel C. Orillaza	Member, Independent	RCC
5	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
6	Angeli Abad Parcia	Member (Alternate), Generation Sector	RCC
7	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
8	Michelle S. Tuazon	Member (Alternate), Generation Sector	RCC
9	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
10	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
11	Virgilio C. Fortich, Jr.	Member (Principal), Distribution Sector	RCC
12	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
13	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
14	Darryl Lon A. Ortiz	Member (Principal), Transmission Sector	RCC
15	John Paul S. Grayda	Member (Principal), Market Operator (MO)	RCC
16	Kristoffer S. Ng	Member (Alternate), MO	RCC
17	Fortunato C. Leynes	CGO	PEMC
18	Leo John A. Juguilon	OCGO	PEMC
19	Bienvenido C. Mendoza, Jr.	MAG Head	PEMC
20	Karen A. Varquez	RCC Secretariat	PEMC
21	Divine Gayle C. Cruz	RCC Secretariat	PEMC
22	Dianne L. De Guzman	RCC Secretariat	PEMC
23	Mari Josephine C. Enriquez	RCC Secretariat	PEMC
24	Mary Rose L. Bisnar	RCC Secretariat	PEMC
25	Aldjon Kenneth M. Yap	MSC Secretariat	PEMC
26	Ira Lee P. Corectico	MSC Secretariat	PEMC
27	Jake Jerald M. Gines	MSC Secretariat	PEMC
28	Armie Eloisa V. Exporna	MSC Secretariat	PEMC
29	Gabriel R. Marmeto	Legal	PEMC
30	Marvin Jay A. Masanda	Observer	DOE
31	Jhannelyn D. Marasigan	Observer	DOE
32	Lex J. Magtalas	Observer	APC
33	Sheryll M. Dy	Proponent	IEMOP
34	Edward I. Olmedo	Proponent	IEMOP

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No.	Name	Designation/Position	Department/ Company
35	Lilibeth Grace L. Vetus-Magtalas	Proponent	IEMOP
36	Katrina A. Garcia-Amuyot	Proponent	IEMOP
37	Arjon B. Valencia	Proponent	IEMOP
38	Joseph Emmanuelle B. Casco	Proponent	IEMOP
39	Arthur P. Pintado	Proponent	IEMOP
40	Edmin S. Arellano	Proponent	IEMOP
41	Thelma M. Asis	Proponent	NGCP
42	Gelli Anna D. Santiago	Proponent	NGCP
43	Vincent Harvey C. Bernabe	Proponent	NGCP
44	Ermelindo R. Bugaoisan, Jr.	Proponent	NGCP
45	Homernico Mari B. Palma	Proponent	NGCP
46	Mikaela Victoria Perez	Proponent	NGCP
47	Joselito C. Quilala	Proponent	NGCP
48	Ma. Leticia L. Sapina	Commenter	MERALCO
49	Jed Angelo G. Tetangco	Commenter	MERALCO

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Agenda	Discussion/Agreements
I. Call to Order	The meeting was called to order at 9:01 AM.
II. Determination of Quorum	The quorum was determined with thirteen (13) principal and three (3) alternate members present.
III. Adoption of Agenda	<p>The agenda was adopted with the following modifications:</p> <ul style="list-style-type: none"> • Revision of the action required from “for deliberation” to “for update” on the proposed amendments regarding Market Transaction Procedures, and Implementation of Electric Retail Aggregation Program; • Inclusion of the deliberation on the Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention (MI) and Market Suspension (MS); and • Inclusion of the request for approval on the draft RCC Semestral Report (January to June 2023) with updates on 2023 RCC workplan.
IV. Draft Minutes of Previous Meetings: <ul style="list-style-type: none"> • 217th (Regular) Meeting, 23 June 2023 	<ul style="list-style-type: none"> • Ms. Divine Gayle C. Cruz (RCC Secretariat) presented the draft minutes of the previous meeting. She informed that there were follow-up questions from Mr. Jordan Rel C. Orillaza (Independent). • Ms. Cruz guaranteed the RCC to provide responses to the clarifications of Mr. Orillaza prior to circulation of the minutes for final approval and e-signatures. <p><u>Agreements:</u></p> <ol style="list-style-type: none"> a) The RCC provisionally approved the minutes of the 217th (Regular) Meeting pending revisions. b) The Secretariat to send the final minutes of meeting for e-signatures of the RCC.

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Agenda	Discussion/Agreements
V. Matters Arising from Previous Meeting	
5.1. Proposed Amendments to the WESM Rules and WESM Manual on Dispute Resolution Administration (based on RCC Resolution No. 2021-07) <ul style="list-style-type: none"> <i>Draft RCC Resolution 2023-08</i> 	<p><u>Presenters:</u> Divine Gayle C. Cruz (RCC Secretariat)</p> <p><u>Action Requested:</u> For approval to endorse to PEM Board</p>

Proceedings:

- Ms. Cruz (Secretariat) presented to the RCC the draft resolution regarding the proposal. She provided a recap that the proposal was discussed by Dispute Resolution Administrator (DRA) Teodoro Kalaw IV during the 217th RCC (Regular) Meeting last 23 June 2023.

Agreements:

- The RCC approved the draft Resolution for submission to PEM Board.
- The Secretariat to circulate the approved Resolution for the RCC's e-signatures.

Agenda	Discussion/Agreements
5.2. Continuation of Deliberation on the Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures in view of the ERC Resolution No. 01, Series of 2023	<p><u>Presenter:</u> Dianne L. De Guzman (RCC Secretariat)</p> <p><u>Action Requested:</u> For Information</p> <p><u>Material:</u> Annex A</p>
5.3. Continuation of Deliberation on the Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of Electric Retail Aggregation Program <ul style="list-style-type: none"> <i>Pending Items and Summary of Agreements</i> 	

Proceedings:

- Ms. De Guzman (Secretariat) presented updates on agenda items 5.2 and 5.3 as follows:

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- a) During the Philippine Electricity Market Corporation – Energy Regulatory Commission (PEMC-ERC) Coordination Meeting on 11 July 2023, the RCC Secretariat presented the developments on the said items and requested guidance from the ERC on whether RCC will:
- continue the deliberations on the proposals; or
 - defer the discussions and wait for the unifying policy on retail.
- b) As a response, Director Sharon Montañer (ERC) suggested for the RCC to defer its deliberations on the subject proposals citing the following reasons:
- Ongoing review of the Retail Competition and Open Access – Technical Working Group (RCOA – TWG);
 - Additional opt-out policy on retail aggregation; and
 - Pending implementation of the retail aggregation pilot program by the Manila Electric Company, Inc. (MERALCO) and the University of the Philippines – Diliman due to concerns regarding their supply contract.
- The RCC Secretariat suggested for PEMC to formally write a letter to ERC submitting the RCC's discussions on the proposals as input to the ongoing undertakings of the RCOA – TWG in unifying policies related to retail. The comments received including the RCC discussions, which are already embedded in the minutes of meetings, will be part of the said submission to ERC. In line with this, Ms. De Guzman clarified that the Secretariat will first coordinate with the proponent of the proposals to craft a more comprehensive context prior to submission of RCC discussions to the ERC.
 - Chairperson Jesusito G. Morillos (Independent) asked if the draft letter will be routed through chat or be tabled in the next meeting for RCC's review. Ms. De Guzman replied that usual email routing will be made.

Agreements:

- The RCC noted the updates provided by the Secretariat and agreed to formally submit its discussions to the ERC for consideration in unifying policy on retail.
- The Secretariat to coordinate with IEMOP, the proponent of the proposals, to craft a better context of the proposals prior drafting a transmittal letter to the ERC.

Agenda	Discussion/Agreements
5.4. Continuation of Deliberation on the Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program (ILP) Implementation	<p><u>Presenter:</u> Dianne L. De Guzman (RCC Secretariat)</p> <p><u>Action Requested:</u> For Deliberation</p> <p><u>Material:</u> Annex B</p>

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Proceedings:

- Ms. De Guzman (Secretariat) provided a background on the proposal wherein the same emanated from the DOE's letter to IEMOP dated 07 February 2023 requesting IEMOP to:
 - a) Conduct a review of the accuracy of Day-ahead Projection (DAP) being submitted by generation companies in the WESM; and
 - b) Propose a penalty provision as part of the market rules for those non-compliant with the submitted DAP.
- As a matter arising from the previous RCC discussions, the Secretariat requested Ms. Jhannelyn D. Marasigan (DOE Observer) to enlighten the meeting attendees about the real intention of the said DOE letter. Ms. Marasigan stated that it was based on the MERALCO recommendations during an ILP forum for the SO to declare red alert earlier (i.e., a day ahead) for MERALCO to have ample time to mobilize the ILP Providers. The SO then informed the DOE that there is a need to compel generators to submit the most accurate DAPs. With the matter under RCC deliberation for quite some time, Ms. Marasigan relayed that the DOE would respect the RCC's decision and recommendation to the PEM Board.
- Ms. Lilibeth Grace L. Vetus-Magtalas (IEMOP) also provided updates on the action items related to the proposal as follows:
 - a) There was a total of 865.1758 MWh bilateral contract quantities (BCQ) re-declaration from 1301H to 1930H on 08 May 2023, which was caused by ILP.
 - b) There was a Market Intervention (MI) during the affected intervals from 1345H to 1555H on 08 May 2023 due to generation deficiency resulting to implementation of manual load drop (MLD).
- The RCC continued its discussions on the subject proposal. Highlights of the deliberations were as follows:
 - WESM Manual on Dispatch Protocol 18.0
 - a) On Section 4.3.2, the RCC adopted IEMOP's proposal on the addition of a requirement "consistent with the provisions of Clauses 6.1.7 and 6.13 of this Manual" in submitting the most recent self-scheduled nominations, bids and offers for all relevant hours of the Week Ahead Projection (WAP) run by the Trading Participants (TP) before 0845H. Said clauses refer to the revisions of self-scheduled nominations, bids, and offers based on reasonable estimates.
 - b) On Section 4.4.2, the RCC adopted IEMOP's proposal on the addition of a requirement "consistent with the provisions of Clauses 6.1.7 and 6.13 of this Manual" in submitting the most recent self-scheduled nominations, bids and offers for all relevant hours of the Day Ahead Projection (DAP) run by the TPs before STPH1¹-10 minutes.

¹ Start Time of the first Projected Hour (1)

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- c) On Section 9.3.4, which is similar to the proposed amendments on Clause 3.5.8 of the WESM Rules, Mr. Darryl Lon A. Ortiz (Transmission) requested clarification from IEMOP on how they forecast the demand, i.e., if based on day-ahead or nearest projection. According to Mr. Ortiz, the proposal seems like the information will be given a day before by the Network Service Providers (NSP), but the said information will be used by the MO during real-time scheduling, hence, there could be inaccuracies. Lastly, he reiterated that ILP is a voluntary program which depends on the condition of the ILP participants' operations.

On the nature of ILP implementation, Chairperson Morillos asked insights from DOE representatives if the intent of its letter is for the ILP participants to become compulsory to which Ms. Marasigan denied.

Meanwhile, to answer Mr. Ortiz's query on forecasting the demand, Ms. Vetus-Magtalas raised that IEMOP is proposing for the NSPs to inform the MO of the total MW demand per hour that was already committed per ILP implementation.

Mr. Jed Angelo G. Tetangco (MERALCO) shared that the committed MW can only be obtained if there is a red alert notice provided. Thus, the participants could only decide to join or not to join the ILP once they already know that there is an impending generation deficiency. Moreover, since it is voluntary, there are also times when the customer confirms to join but cancels due to unexpected problems.

Ms. Rachel Angela P. Anosan (Independent) recapitulated that on the obligation of the generation side, the proposed amendments are only reiterations of the existing obligations. However, on the provision of day-ahead information on the customer side, she expressed her reservations as it might result to inconsistencies. For the customer's point of view, ILP can only be limited to post-dispatch processes, e.g. settlement of BCQ re-declarations. Nonetheless, IEMOP and DOE may wish to proceed with the submission of ILP information day ahead, but timelines should be reviewed to determine its feasibility.

Mr. Ortiz mentioned that in a meeting attended by NGCP and DOE, the former raised that some Distribution Utilities (DU) request them to issue red alert notices on day-ahead, but as they observed, the DAPs being submitted by the generators are inaccurate. Some plants on shutdown may return in between intervals of the day-ahead and the real-time. So, the supply scenario may be revised prior to real-time, and there is no need for the red alert declaration. Therefore, he agreed that the said letter is not directing for the ILP to be compulsory. Likewise, Ms. Marasigan confirmed that the submission of the most accurate DAP is on the generation side.

Mr. Tetangco refreshed the RCC about its presentation in previous RCC meeting that the accuracy of actual de-loaded versus the committed de-loaded varies from 17% to 63%. If IEMOP's objective is to ensure accuracy of forecasts, it cannot be assured since the actual de-loaded kWh is based on estimates from the load profile during the red alert day and the agreed daily load profile of the customer. MERALCO does not have kWh meters on the generator sets of the customers.

On whether the requirement for the generators to submit DAP is binding in WESM, Chairperson Morillos asked a clarification from Mr. Ortiz wherein he confirmed that there is

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already a provision in the WESM Rules enjoining the generators to submit DAP, but it is not binding in terms of scheduling and dispatch.

Moreover, Mr. Orillaza expressed his objections on approving the proposal on ILP based on the following points:

- i. It is challenging to craft and implement rules that detail the requirement and penalty when the program is only voluntary. For instance, penalizing the ILP participants when they cannot deliver their committed MW may discourage the said participants in joining the program; and
- ii. We recognize IEMOP's role to provide accurate forecast for optimal dispatch however, it is difficult to do forecast while a significant portion of the demand (i.e., from ILP) is not committed.

To elucidate, Mr. Edward I. Olmedo (IEMOP) explained that the MO does not consider ILP as a component of its forecast. For the DAP that will be used by SO in its declaration of red alert, only two (2) data are needed by the MO, i.e., 1) the available generation that was declared by the generators, and 2) the projected load that the MO expects during normal condition, i.e., no load dropping. On the other hand, in IEMOP's proposal, it concerns real-time, not day-ahead. For the 15-minute horizon every 5 minutes, the MO is not aware if the trend in demand is already part of the ILP. So, MO's reaction is delayed, and it is not optimizing the available capacity that should be dispatched in real-time. In that scenario, Ancillary Services (AS) can be beefed up so that the variability during that time can be fulfilled by the AS.

On Mr. Olmedo's issue on real-time optimization, Mr. Tetangco suggested for MO to use the red alert deficiency being provided by the SO. For MERALCO, it is more ideal to only be provided with the available generation for it to adjust the load that it will drop. Mr. Tetangco also inquired Mr. Olmedo if there is still substantial MW capacity to be optimized during red alerts to which the latter confirmed.

To conclude, the RCC decided to delete the new proposed provisions for both Clause 3.5.8 of the WESM Rules and Section 9.3.4 of the WESM Manual on Dispatch Protocol, to wit:

"Network Service Providers shall inform the Market Operator of the total MW demand per hour that is committed for the implementation of the Interruptible Load Program" which will enable the MO to consider ILP de-loading capacity in forecasted demand during real-time scheduling.

WESM Manual on Load Forecasting Methodology 4.0

- a) On Section 7.3, the RCC decided to delete the new proposed provision consistent with its decision on Section 9.3.4 of the WESM Manual on Dispatch Protocol and Clause 3.5.8 of the WESM Rules. To wit:

"7.3 INFORMATION ON INTERRUPTIBLE LOAD PROGRAM IMPLEMENTATION

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7.3.1 By 2000H, Network Service Providers shall submit the Market Operator of the total MW demand per hour that is committed for the implementation of the Interruptible Load Program for the next day.”

WESM Manual on Billing and Settlement 12.1

- a) On Sections 9.5 and 9.5.1, Ms. De Guzman informed the RCC about the DOE’s letter to the PEM Board dated 03 August 2021, which emphasized that the submission and/or confirmation of BCQ is a critical responsibility of the TP. However, the DOE letter also states that an exemption may be allowed on a case-to-case basis, particularly when the failure to do so is due to unavailability of the Central Registration and Settlement System (CRSS).

Noting the information provided by the Secretariat, Chairperson Morillos inquired if a generation company can be penalized in cases when the Contestable Customer (CC) or Directly Connected Customer (DCC) did not de-load after the said generation company made its re-declaration on their behalf causing the inaccuracy. Ms. Anosan responded that there is no penalty, but it is the intent of the proposal, for it to allow re-declaration from the generation companies to consider the available information.

Likewise, Ms. Vetus-Magtalas requested a copy of the DOE letter mentioned by the Secretariat for IEMOP’s reference in re-evaluating the re-declaration of BCQ by the generation companies. The Secretariat noted such request.

To resolve, the RCC adopted the proposed provisions with minor edit revising the word “NGCP” to “Transmission Network Service Provider”. The complete provision are as follows which details the conditions on the re-declaration of BCQ by the generation companies:

“9.5 REDECLARATIONS FOR ENERGY TRANSACTIONS

9.5.1 Generation Companies may re-declare bilateral contract quantities in respect to:

- a. Contestable Customers that are registered with the Distribution Utility as Interruptible Load Program participants;
 - b. Directly connected customers that are registered with the Transmission Network Service Provider as Interruptible Load Program participants; and
 - c. Force majeure events resulting in inability to access the Market Operator’s electronic submission platform.”
- b) On Section 9.5.2, the RCC adopted the revision adding the terms “contestable customers” and “directly connected customers” to specify the types of ILP participating customers by the Distribution Utility (DU) and SO, respectively, wherein the latter will provide the list to the MO every 15th day of the month.
- c) On Section 9.5.4, Ms. Vetus-Magtalas relayed that IEMOP defers to the RCC the inputs to be provided by the DUs on the actual implementation of the ILP. However, she noted that it should be consistent and harmonized with WESM processes such as supply contract enrollment, provision of notice, etc.

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Mr. Tetangco raised that for MERALCO, it cannot provide a day after the actual de-loading time for the customers that participated in the ILP. Sometimes, the meters of CCs cannot be accessed remotely, thus, the need to be examined on-site. Moving forward, the actual duration of de-loading of each participating CC is determined within the prescribed timeline for submission of BCQ re-declaration for ILP.

Mr. Orillaza asked the MO on the urgency for the DU to provide a day after the actual de-loading time for the ILP. Ms. Vetus-Magtalas responded that the purpose is for MO to accommodate and process the BCQ re-declarations.

Mr. Virgilio C. Fortich, Jr. (Distribution) inquired whether it is also necessary to submit to the MO the demand (MW) that was de-loaded. Ms. Vetus replied that the MO only needs the actual time and duration of de-loading to anticipate possible re-declaration applications from the MO. Since BCQ declarations relate to the contract between the participants to which the MO is not a part of, the MO does not see it relevant to be requested.

- d) On Sections 9.5.5 to 9.5.7, the RCC adopted IEMOP's proposal wherein each specifies the timeline for re-declaration under Section 9.5.1 a to c, respectively, i.e., seven (7) business days from the end of the relevant trading day when the ILP was activated.
- e) On Section 9.5.8, Ms. Vetus-Magtalas responded to PEMC's clarifications on one of the proposed requirements for the generation companies to follow the prescribed format and mode of submissions:
 - i. On the modes of re-declaration, it could be through electronic mail or CRSS.
 - ii. If through CRSS, it would require system enhancements to include the trading intervals, and it is also subject to budget availability.
 - iii. For the additional cost that will be incurred for the enhancements, it is yet to be determined. In the meantime, if the proposal will be approved, submission through electronic mail will be utilized.

The RCC adopted IEMOP's proposal reflecting the re-declaration requirements to be followed by the generation companies in cases stipulated under Section 9.5.1 a to b.

- f) On Section 9.5.9, the RCC adopted IEMOP's proposal wherein it details the re-declaration requirements to be followed by the generation companies in cases stipulated under Section 9.5.1 c.
- g) On Section 9.5.10, Ms. Vetus-Magtalas responded to PEMC's suggestions as follows:
 - i. With regards to publishing in the Market Information Website the requests for re-declaration, the MO is not amenable since it includes BCQ which is classified as confidential based on the WESM Information Disclosure and Confidentiality Manual.
 - ii. For the provision to PEM Board of a monthly summary of re-declaration requests, it should only be limited to the request excluding the metered quantity (MQ) and BCQ.

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On MERALCO's query on the rationale of the proposed timeline for MO processing of re-declaration requests, Ms. Vetus-Magtalas responded that the MO already deems the timeline enough for validation purposes. On the other hand, on NGCP's concern on the proposed timeline for addressing discrepancies, the IEMOP opined that the seven (7)-day timeline given to the TPs is already sufficient to submit accurate BCQs for re-declaration.

To resolve, the RCC adopted revisions providing the timeline for the MO to act on the re-declaration requests and inform the WESM member regarding its decision within a period of five (5) working days from its receipt of request. Further, a monthly summary of re-declaration requests including the reasons thereof, shall be provided by the MO to the PEM Board.

- h) On Section 9.5.11, the RCC adopted IEMOP's proposal to provide a six (6)-month period for the WESM member to raise its dispute on the MO's disapproval of a request for re-declaration.
- i) On Section 9.5.12, Mr. Ryan S. Morales (Distribution) made a clarification about MERALCO's comment to allow five (5) days from the issuance of final bill the submission of corrections and reflect the said corrections in the preliminary bill for the immediately succeeding month. Per Mr. Morales, ILP re-declaration is unique compared to regular DU contracts. The entity that will be re-declaring to DU is not its Supplier, meaning the transaction with a Generator that MERALCO does not have a contract with is not regular and may be prone to errors. Similarly, it is not feasible to correct outside WESM settlement since it cannot be documented before the ERC (i.e., not based on an ERC-approved power supply agreement).

Ms. Vetus-Magtalas responded to Mr. Morales' predicament that MO wants to avoid disruptions in WESM settlement statements. As a rebut, Mr. Morales said that ILP is an effort by the DUs to help augment supply deficiency to which the DUs do not want to be penalized. He added that although the term used is "re-declaration", it is the first time for the DU to declare the BCQ since the initial declaration was made by the Supplier/Generator affected by the ILP transaction.

On the BCQ corrections, Ms. Vetus-Magtalas clarified that it is different from the corrections of MQ. The MO observes a criterion in the Market Operator Performance Standards (MOPS) regarding the settlement timelines. If amendments in the Billing and Settlement Manual regarding BCQ re-declaration will be adopted, then, subsequent amendments to the MOPS should be made.

To settle the issue, Chairperson Morillos suggested for the Secretariat, IEMOP and MERALCO to conduct discussions on how to solve the issue on re-declaration process.

- j) On Section 9.5.13, the RCC adopted revision specifying the website of the MO, i.e., Market Information Website, wherein the advisories of the MO on the mode of submission of redeclaration shall be published.

Agreements:

- a) The RCC provisionally approved the proposal subject to the refinements of Clause 9.5.12.
- b) The Secretariat to:

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- i. Send to IEMOP the DOE's letter dated 03 August 2021 re: re-declaration of the BCQ, for information.
- ii. Facilitate discussions with MERALCO and IEMOP to discuss the re-declaration process and inform the RCC on the outcome during the next RCC meeting.
- iii. Draft Resolution on the proposal, for presentation in the next RCC meeting.

Agenda	Discussion/Agreements
5.5. Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention (MI) and Market Suspension (MS)	<p><u>Presenter:</u> Aldjon Kenneth M. Yap - Market Surveillance Committee (MSC) Secretariat</p> <p><u>Action Requested:</u> For Deliberation</p> <p><u>Material:</u> Annex C</p>

Proceedings:

- Prior to start of the line-by-line deliberations, Mr. Yap informed the RCC about the objectives of the proposal as follows:
 - a) Enhance the procedures for the declaration of MI/MS and the processes thereafter to streamline the assessment undertaken by the MSC on these implementations and activities undertaken by the SO and MO; and
 - b) Clarify the categorization of the events as Transmission System-related events or Market System-related events.
- During the commenting period, comments were received from Panasia Energy Inc./Millenium Energy Inc. (PEI/MEI), NGCP and DOE. The highlights of the RCC deliberations were as follows:
 - a) Mr. Yap provided responses to the general comments received as follows:
 - i. On the concern on whether MI reports are to be prepared jointly by the SO and the MO, it should be based on the required actions for the MO and/or SO and shall be done separately.
 - ii. On rationalizing the timelines for the submission of MSC assessment reports on MI and MS for the DOE to provide timely feedback and conduct necessary actions when needed, the MSC will aim to submit initial reports.

WESM Rules

- a) On Clause 6.2.1.2, Mr. Ortiz raised NGCP's comment to use "grid security-related intervention" instead of "transmission-related intervention" since the former is more precise (than the latter). The same idea was seconded by Mr. Claudio.

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Mr. Yap informed the RCC that the MSC is amenable on retaining both terms in the entire proposal, however, Mr. Ortiz and Mr. Claudio disagreed since it would be redundant if “transmission-related intervention” will be retained.

The RCC adopted using “grid security-related intervention” to pertain to the type of intervention that can be declared by the SO.

- b) On Clause 6.2.1.3, Mr. Ortiz opined an instance wherein the market operation software still works but its output is not implementable. Mr. Yap responded that in those instances, based on the Dispatch Protocol Manual Section 16.13, it should be the SO to declare the MI. However, Mr. Ortiz raised that the MO is capable of evaluating and determining that the output is not implementable, hence, the MI can already be declared by the MO.

Ms. Anosan provided insights that even with the presence of “force majeure events”, which already provide a catch-all statement for other instances, in both description of MI categories, the division of responsibility is still vague in some occurrences. Thus, specifying events on when the MO and SO can individually declare MI may limit their respective authority. Ms. Anosan’s idea was also concurred by Chairperson Morillos.

On the inquiry on whether the simulation of the business continuity plan and disaster recovery procedures of the MO be conducted without MI, Mr. Yap requested Mr. John Paul S. Grayda (Market Operator) to share on the matter to which Mr. Grayda assured to verify on the upcoming conduct of business continuity activity in August 2023. Mr. Ortiz also proposed to check the previous business continuity activities to validate the relevance of including such criteria in MI declaration. Relatedly, Mr. Claudio confirmed that the inclusion of such provision emanated from instances that happened in the past.

Meanwhile, with MSC’s proposal to include “an event of force majeure” for the MO to warrant the market system-related events, the definition of MI in the glossary was likewise revised to include the same phrase.

- c) On Clauses 6.3.1.7 and 6.3.5.1 the RCC adopted the revision for the SO to notify, among others, during emergency condition the MSC through the PEM Board, instead of separately notifying both entities.
- d) On Clause 6.6.1.2, the RCC adopted to retain the original wording which requires the SO provision of the system security and reliability guidelines to DOE, among others, even if the DOE is the promulgating entity of such document.
- e) On Clause 6.6.2.2, Mr. Ermelindo R. Bugaoisan, Jr. (NGCP) contested the inclusion of “impact and actual cost incurred by the WESM Members as a consequence of the event” as among the details to be indicated in the SO and MO respective MI/MS reports that will then be submitted to the MSC, DOE and ERC. He raised that the SO does not have the methodology

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in computing the impact and actual cost incurred by the WESM Members, thus, MSC's proposal is hard to implement. The same dilemma was seconded by Mr. Grayda on behalf of the MO.

Since based on the Market Surveillance Manual Sections 5.3.3. and 5.4.1, the abovementioned requirement is among the details required to be specified in the MI/MS assessment report by the MSC which will then be provided to the PEM Board, MO, ERC, DOE, WESM Participants and interested persons, Mr. Yap shared that the MSC is currently comparing the Administered Prices of the affected intervals during MI from the normal prices prior and after the affected intervals.

Subject to resolution on the abovementioned issues, the RCC decided to defer the deliberations of the proposal to the next RCC meeting.

- f) Clerical revisions and minor enhancements on other Clauses were adopted by the RCC for clarity.

Agreements:

- a) The proponent to provide updates/recommendations on the following items:
- i. Clear division of responsibility for MO and SO in warranting MI;
 - ii. Feasibility on requiring the "impact and actual cost incurred by the WESM Members as a consequence of the event" from the MO/SO in their respective MI/MS reports.
- b) The RCC to continue the deliberation of the proposal in the next RCC Meeting.

Agenda	Discussion/Agreements
VI. Other Matters	
6.1. Draft RCC Semestral Report (Jan-June 2023) <ul style="list-style-type: none"> • Updates on 2023 RCC Work Plan 	<ul style="list-style-type: none"> • Ms. De Guzman provided a run through on the contents of the draft RCC semestral report and updates on the RCC work plan. <p><u>Agreements:</u></p> <ul style="list-style-type: none"> a) The Secretariat to finalize the report considering the comments/inputs received for circulation to the RCC for e-signatures. b) The RCC to:



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Agenda	Discussion/Agreements
	<ul style="list-style-type: none"> i. Provide inputs/comments, if any, on the draft report not later 26 July 2023; and ii. Submit to the PEM Board on or before 31 July 2023.
6.2. Updates on other Proposed Amendments	<p><u>Material:</u> Annex D</p> <p>The RCC noted the updates provided by the Secretariat on the ongoing rules change proposals.</p>
6.3. DOE Updates	The Secretariat to provide RCC if there are any updates from the DOE.
6.4. Schedule of Activities: <ul style="list-style-type: none"> a) RCC Meetings <ul style="list-style-type: none"> • 18 Aug 2023 • 15 Sep 2023 • 20 October 2023 b) BRC Meeting <ul style="list-style-type: none"> • 17 July 2023 c) PEM Board Meeting <ul style="list-style-type: none"> • 26 July 2023 	<ul style="list-style-type: none"> • The RCC noted the schedules of the next meetings. • Atty. Rachel Angela P. Anosan confirmed her attendance on the PEM Board Meeting to present the following: <ul style="list-style-type: none"> a) Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch Generating Units in the WESM Amending for this Purpose Department Circular No. DC2015-03-0001) b) Revised Proposed Amendments to WESM Manual on Dispute Resolution
VII. Adjournment	The meeting was adjourned at 3:02 PM.

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Market Corporation

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Prepared by:

A handwritten signature in blue ink, appearing to read 'G. Enriquez'.

MARI JOSEPHINE C. ENRIQUEZ
Specialist, Rules Review Division
Market Assessment Group

Reviewed by:

A handwritten signature in blue ink, appearing to read 'Karen A. Varquez'.

KAREN A. VARQUEZ
Manager, Rules Review Division
Market Assessment Group

Noted by:

A handwritten signature in blue ink, appearing to read 'B. Mendoza Jr.'.

BIENVENIDO C. MENDOZA, JR.
Chief Market Assessment Officer

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Approved by:

JESUSITO G. MORALLOS
 Chairman, Independent

JOSE RODERICK F. FERNANDO
Jose Roderick F. Fernando (Aug 24, 2023 10:52 GMT+8)
 Member, Independent

RACHEL ANGELA P. ANOSAN
 Member, Independent

JORDAN REL C. ORILLAZA
 Member, Independent

DIXIE ANTHONY R. BANZON
 Member, Generation Sector
 Masinloc Power Partners Co. Ltd. (MPPCL)

(Attended by Ms. Abad (Alternate Member))
CHERRY A. JAVIER
Cherry A. Javier (Aug 25, 2023 09:36 GMT+8)
 Member, Generation Sector
 Aboitiz Power Corp. (APC)

CARLITO C. CLAUDIO
 Member, Generation Sector
 Millennium Energy, Inc. / Panasia Energy, Inc.
 (MEI/PEI)

(Attended by Ms. Michelle S. Tuazon (Alternate Member))
MARK D. HABANA
Michelle S. Tuazon (Aug 24, 2023 15:14 GMT+8)
 Member, Generation Sector
 Vivant Corporation – Philippines (Vivant)

RYAN S. MORALES
 Member, Distribution Sector
 Manila Electric Company (MERALCO)

VIRGILIO G. FORTICH, JR.
 Member, Distribution Sector
 Cebu III Electric Cooperative, Inc. (CEBECO III)

RUSSEL S. ALABADO
 Member, Distribution Sector
 Angeles Electric Corporation (AEC)

NELSON M. DELA CRUZ
 Member, Distribution Sector
 Nueva Ecija II Area 1 Electric Cooperative, Inc.
 (NEECO II – Area I)

GIAN KARLA C. GUTIERREZ
Gian Karla C. Gutierrez (Aug 24, 2023 12:45 GMT+8)
 Member, Supply Sector
 First Gen Corporation (FGEN)

JOHN PAUL S. GRAYDA
 Member, Market Operator
 Independent Electricity Market Operator of the
 Philippines (IEMOP)

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DARRYL LON A. ORTIZ

Member, System Operator

National Grid Corporation of the Philippines
(NGCP)



Philippine Electricity
Market Corporation



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Annex A – Updates on the Proposal re: Market Transaction Procedures and Electric Retail Aggregation Program

Implementation of Electric Retail Aggregation Program and Market Transaction Procedures

BACKGROUND

Dates	Details
23 June 2023	<ul style="list-style-type: none"> Continued the deliberation on the proposed amendments regarding the Implementation of Electric Retail Aggregation Program Initially deliberated the proposed amendments regarding the harmonization to the ERC Reso No. 01 Series of 2023 (No Outstanding Balance)
11 July 2023	<ul style="list-style-type: none"> ERC-PEMC Coordination Meeting <ul style="list-style-type: none"> ➤ Secretariat presented updates on the ongoing proposed amendments to the Retail Rules and Manuals ➤ Seek guidance and clarification from the ERC whether the RCC will (i) continue the deliberation of the proposals or (ii) defer the discussion and await the unifying policy on retail

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Annex A – Updates on the Proposal re: Market Transaction Procedures and Electric Retail Aggregation Program

UPDATES

- Dir. Montañer suggested that the RCC defer deliberation on the subject proposals citing the ongoing review by the RCOA-TWG, the additional opt-out policy on retail aggregation, and pending the implementation of the retail aggregation program by MERALCO and UP.

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WAYS FORWARD

- PEMC to submit RCC's discussions on the proposals (Electric Retail Aggregation Program and Market Transaction Procedures) for ERC's consideration

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Annex B – Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program (ILP) Implementation

WESM Manual on Dispatch Protocol Issue 18.0												
Title	Clause	Original Provision			Proposed Amendment (as amended by RCC)			Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent's Response	RCC Decision
Please write your general comment here, if any:												
WESM Timetable – Week-Ahead Projection	4.3.2	WAP Timeline			WAP Timeline			To establish that Market Participants should provide inputs based on reasonable estimates of their expected capability for the upcoming week.	<u>MERALCO:</u> We would like to seek clarification on how the proposed amendment relates to ILP.		The proposed amendment related to ILP, albeit indirectly. This is because ILPs are triggered by Red Alerts, which are dependent on the supply margins (available supply vs. demand). Thus, it is important that Generators submit accurate information on their available capacity so as to have an accurate trigger of the ILP.	Approved
		Time	Activity	Responsible Party	Time	Activity	Responsible Party					
		Before 0845H	Submit the most recent self-scheduled nominations, bids and offers for all relevant hours of the WAP run	Trading Participants	Before 0845H	Submit the most recent self-scheduled nominations, bids and offers for all relevant hours of the WAP run <u>consistent with the provisions of Clauses 6.1.7 and 6.13 of this Manual.</u>	Trading Participants					

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WESM Manual on Dispatch Protocol Issue 18.0												
Title	Clause	Original Provision			Proposed Amendment (as amended by RCC)			Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent's Response	RCC Decision
WESM Timetable – Day-Ahead Projection	4.4.2	DAP Timeline			DAP Timeline			To establish that Market Participants should provide inputs based on reasonable estimates of their expected capability for the upcoming week.	<u>MERALCO:</u> We would like to seek clarification on how the proposed amendment relates to ILP.		The objective of the proposed amendment is to ensure that Trading Participants are updating their submissions to reflect more accurate offers and/or nominations.	Adopt
		Time	Activity	Responsible Party	Time	Activity	Responsible Party					
		Before [STEPH1* - 10 minutes]	Submit the most recent self-scheduled nominations, bids and offers for all relevant hours of the DAP run	Trading Participants	Before [STEPH1* - 10 minutes]	Submit the most recent self-scheduled nominations, bids and offers for all relevant hours of the DAP run <u>consistent with the provisions of Clauses 6.1.7 and 6.13 of this Manual.</u>	Trading Participants					

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WESM Manual on Dispatch Protocol Issue 18.0								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
Real-Time Dispatch Scheduling - Responsibilities	9.3.4	(new)	<u>9.3.4 Network Service Providers shall be responsible for providing information on the committed MW demand for the implementation of the Interruptible Load Program in accordance with the WESM Manual on Load Forecasting Methodology</u>	To enable MO to consider ILP de-loading capacity in forecasted demand during real-time scheduling	<u>PEMC:</u> Same comment in proposed WESM Rules Clause 3.5.8		Same as the response above	
					<u>MERALCO:</u> Same comment as in WESM Clause 3.5.8	<u>MERALCO:</u> 9.3.4 Network Service Providers shall be responsible for providing information on the committed MW demand for the implementation of the Interruptible Load Program in accordance with the WESM Manual on Load Forecasting Methodology	Same as the response above	Adopt Meralco’s proposed deletion

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WESM Manual on Load Forecasting Methodology Issue 4.0								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
Please write your general comment here, if any:								
Responsibilities	3.4	(new)	<u>3.4 Network Service Providers shall be responsible for submitting the Market Operator of the total MW demand per hour that is committed for the implementation of the Interruptible Load Program in accordance with Section 7.3 of this Manual and ensure such information’s accuracy.</u>	To enable MO to consider ILP de-loading capacity in forecasted demand during real-time scheduling	PEMC: Same comment in proposed WESM Rules Clause 3.5.8		Same as the response above	Adopt Meralco
					MERALCO: Same comment as in WESM Clause 3.5.8	MERALCO: 3.4 Network Service Providers shall be responsible for submitting the Market Operator of the total MW demand per hour that is committed for the implementation of the Interruptible Load Program in accordance with Section 7.3 of this Manual and ensure such information’s accuracy.	Same as the response above	Adopt Meralco

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WESM Manual on Load Forecasting Methodology Issue 4.0								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent's Response	RCC Decision
Customer Forecasts	7.3	(new)	<u>7.3 INFORMATION ON INTERRUPTIBLE LOAD PROGRAM IMPLEMENTATION</u> <u>7.3.1 By 2000H, Network Service Providers shall submit the Market Operator of the total MW demand per hour that is committed for the implementation of the Interruptible Load Program for the next day.</u>	To enable MO to consider ILP de-loading capacity in forecasted demand during real-time scheduling	<u>PEMC:</u> Should the SO be also provided with this information? Note that notification of Demand Control for the next day is also required to be provided to the SO by a User before 0900H of the current day under the PGC (GO 6.6.11.1).		Okay to include SO.	Adopt Meralco
					<u>MERALCO:</u> Same comment as in WESM Clause 3.5.8	<u>MERALCO:</u> 7.3 INFORMATION ON INTERRUPTIBLE LOAD PROGRAM IMPLEMENTATION 7.3.1 By 2000H, Network Service Providers shall submit the Market Operator of the total MW demand per hour that is committed for the implementation of the Interruptible Load Program for the next day.	Same as the response above	Adopt Meralco

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WESM Manual on Load Forecasting Methodology Issue 4.0								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
					NGCP: NGCP would like to inquire if the proposal is consistent with the Section 3 of ERC Resolution No. 8, Series of 2010, which states that the DU will inquire with the Participating Customer (PC) the amount of load they can drop 45 minutes before the activation of ILP.		Same response as above	

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Annex B – Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program (ILP) Implementation

WESM Manual on Billing and Settlement Issue 12.1								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent's Response	RCC Decision
Please write your general comment/s here, if any:							We submit for the discussion of the RCC if the term redeclaration can be used during force majeure events (<i>TP was unable to submit BCQ because of inaccessibility of the CRSS</i>). It is also proposed that provisions related to BCQ Declaration due to Force Majeure events under Section 9.1 DECLARATIONS FOR ENERGY TRANSACTIONS be included.	
Bilateral Contract Declaration	9.5	(new)	<u>REDECLARATIONS FOR ENERGY TRANSACTIONS</u> <u>9.5.1 Generation Companies may re-declare bilateral contract quantities in respect to:</u> a) <u>Contestable Customers that are registered with</u>	To institutionalize the Interim Protocol, which is currently not officially part of the WESM Manuals Section 9.5.1.a and 9.5.1.b are adopted from the Interim Protocol. Section 9.5.1.c is added	<u>PEMC:</u> For item b): Suggest revising NGCP to Transmission Network Service Provider For item c):	<u>PEMC: REDECLARATIONS FOR ENERGY TRANSACTIONS</u> <u>9.5.1 Generation Companies may re-declare bilateral</u>	Okay with suggested revision in item b For item c: <ul style="list-style-type: none">The list of TPs which requested re-declaration constitutes commercial	Adopt PEMC, as revised

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Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent's Response	RCC Decision
			<p><u>the Distribution Utility as Interruptible Load Program participants;</u></p> <p>b) <u>Directly connected customers that are registered with NGCP as Interruptible Load Program participants;</u></p> <p>c) <u>Force majeure events resulting to inability to access the Market Operator's electronic submission platform</u></p>	to accommodate cases of Trading Participants requesting for re-declaration during force majeure events resulting to inability to access the Central Registration and Settlement System	<p>1. For RCC's reference, may we request:</p> <ul style="list-style-type: none">• A listing of TPs who requested redeclaration• The approval process for such requests• Confirmation whether information on the redeclaration was provided to the PEM Board, Market Participants, or DOE/ERC• Other alternative methods available to Trading Participants if they cannot access the CRSS <p>2. Kindly note DOE's letter to PEM Board dated 03 August 2021 which indicates the re-declaration. The letter emphasized that submission and/or</p>	<p><u>contract quantities in respect to:</u></p> <p>a) <u>Contestable Customers that are registered with the Distribution Utility as Interruptible Load Program participants;</u></p> <p>b) <u>Directly connected customers that are registered with the NGCP Transmission Network Service Provider as Interruptible Load Program participants;</u></p> <p>c) <u>Force majeure events resulting in inability to access the Market Operator's electronic</u></p>	<p>information and as such, is confidential and cannot be disclosed</p> <ul style="list-style-type: none">• TP needs to submit proof that the CRSS is inaccessible and the request will be subject to IEMOP Management's evaluation and approval• Already provided to PEMC• Via email submission	

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WESM Manual on Billing and Settlement Issue 12.1								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
					confirmation of BCQ is a critical responsibility of TP. However, the DOE letter also states that an exemption may be allowed on a case-to-case basis, particularly when the failure to do so is due to CRSS unavailability.	<u>submission platform</u>		
		(new)	<u>9.5.2 In relation to Section 9.5.1.a and 9.5.1.b of this Manual, the System Operator and Distribution Utilities shall provide the Market Operator the list of their respective customers participating in the Interruptible Load Program every 15th day of the month.</u>	Section 9.5.2 is adopted from the Interim Protocol.	<u>MERALCO:</u> We would like to seek clarification if the list of ILP participants to be submitted by the DU to the MO will be limited to contestable customers, as currently being provided to the MO to comply with Section 3.1.2 of the Interim Protocol. For clarity, since there is no BCQ re-declaration for the de-loading of captive ILP participants, it is suggested to indicate that the list of ILP participants to be submitted refers to participating contestable customers.	<u>MERALCO:</u> 9.5.2 In relation to Section 9.5.1.a and 9.5.1.b of this Manual, the System Operator and Distribution Utilities shall provide the Market Operator the list of their respective <u>contestable</u> customers participating in the Interruptible Load Program every 15 th day of the month.	We defer the matter to the RCC regarding the inputs to be provided by the DUs on the actual implementation of the ILP. However, this should be consistent and harmonized with WESM processes such as supply contract enrollment, provision of notice, etc. If adopted, see suggested revision to give clarity and to address the concern of MERALCO	

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WESM Manual on Billing and Settlement Issue 12.1								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
							9.5.2 In relation to Section 9.5.1.a and 9.5.1.b of this Manual, the System Operator and Distribution Utilities shall provide the Market Operator with the list of <u>Directly Connected Customers and Contestable</u> Customers, respectively, participating in the Interruptible Load Program every 15th day of the month.	
		(new)	<u>9.5.3 If re-declaration is due to Section 9.5.1.a of this Manual, the Generation Companies shall enroll the applicable Distribution Utility as a supply customer with the Market Operator prior to re-declaration in accordance with Section 3.5 of the WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures.</u>	Section 9.5.3 is adopted from the Interim Protocol.				

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WESM Manual on Billing and Settlement Issue 12.1								
Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
		(new)	9.5.4 The System Operator and Distribution Utilities shall inform the Market Operator of the actual time and duration of de-loading of their customers participating in the Interruptible Load Program no later than one (1) business day from the end of the relevant trading day the Interruptible Load Program was activated.	Section 9.5.4 is adopted from the Interim Protocol.	<u>MERALCO:</u> 1. We would like to seek clarification if the definition of “business day” refers to ‘any on which the spot market is open for business’, as provided in the WESM Rules. 2. We would also like to seek clarification on the phrase ‘actual time and duration of de-loading’. Does it refer to the exact de-loading hour/s for each participating contestable customer? If yes, it should be noted that actual duration of de-loading may not be determined for all participating contestable customers a day after ILP implementation, since consumption meters still need to be read to check if the ILP participant went back to the grid before the end of the Red Alert period.		1. Yes. To clarify, WESM operations is 24x7 2. Okay with MERALCO’s proposal Similar to our response above, <i>We defer the matter to the RCC regarding the inputs to be provided by the DUs on the actual implementation of the ILP. However, this should be consistent and harmonized with WESM processes such as supply contract enrollment, provision of notice, etc.</i>	JCO: importance of the information of the actual time and duration of de-loading

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Title	Clause	Original Provision	Proposed Amendment (as amended by RCC)	Rationale	Comment	Proposed Re-wording based on Comment	Original Proponent’s Response	RCC Decision
					What can be provided a day after ILP implementation is a <i>list of participating contestable customers that declared availability to de-load and the de-loading schedule as advised by the DU</i> , which is based on the Red Alert notice and inclusive of one hour before and after Red Alert. The actual duration of de-loading of each participating contestable customer is determined within the prescribed timeline for submission of BCQ re-declaration for ILP.			
		(new)	<u>9.5.5 If re-declaration is due to Section 9.5.1.a of this Manual, the Generation Companies shall submit the re-declaration of bilateral contract quantities for the applicable Contestable Customers for the account of the corresponding Distribution Utilities no later than seven (7) business days from the end of the relevant trading day when</u>	Section 9.5.5 is adopted from the Interim Protocol.	MERALCO: We would like to seek clarification if the definition of “business day” refers to ‘any on which the spot market is open for business’, as provided in the WESM Rules.		Yes	Adopt IEMOP

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			<u>the Interruptible Load Program was activated.</u>					
		(new)	<u>9.5.6 If re-declaration is due to Section 9.5.1.b of this Manual, the Generation Companies shall submit the re-declaration of bilateral contract quantities for the applicable directly connected customers no later than seven (7) business days from the end of the relevant trading day when the Interruptible Load Program was activated.</u>	Section 9.5.6 is adopted from the Interim Protocol.				Adopt IEMOP
		(new)	<u>9.5.7 If re-declaration is due to Section 9.5.1.c of this Manual, the Generation Companies shall submit the re-declaration of bilateral contract quantities for the affected dispatch intervals, with accompanying proof of inability to access the Market Operator’s electronic submission platform, no later than seven (7) business days from the end of the relevant trading day when the force majeure event occurred,</u>	Section 9.5.7 is proposed to accommodate cases of Trading Participants requesting for re-declaration during force majeure events resulting to inability to access the Central Registration and Settlement System	PEMC: Reconsider timeline for processing of re-declaration during force majeure in consideration of CRSS availability and additional information from past TP requests for BCQ re-declaration		Please clarify. Note that MO’s timeline to process re-declaration is within 5 working days as provided in 9.5.10. We likewise request PEMC to provide proposed re-wording	Adopt IEMOP

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			<u>provided that the Generation Company shall immediately report the inability to access the Market Operator's electronic submission platform within the day of occurrence of the <i>force majeure</i> event.</u>					
		(new)	<p><u>9.5.8 The Market Operator is authorized to approve a request for re-declaration of bilateral contract quantities made under Section 9.5.5 and 9.5.6 of this Manual provided that such re-declaration complies with all the following requirements:</u></p> <p><u>a) The bilateral contract quantity re-declarations were submitted no later than seven (7) business days from the end of the relevant trading day when the Interruptible Load Program was activated;</u></p> <p><u>b) The bilateral contract quantity re-declarations were only for intervals when the Interruptible</u></p>	Section 9.5.8 is adopted from the Interim Protocol.	<p><u>PEMC:</u> For item d):</p> <ol style="list-style-type: none">What are the modes for redeclarations?If through CRSS, is this already existing or may require enhancement to the system?If this requires improvement, how much will be the additional cost that will be incurred? <p>Requesting for possible financial impact in Php/MW if</p>		<p>Suggested revision: 9.5.8.b The bilateral contract quantity re-declarations were only for the intervals and for the CCs and/or DCCs that participated when the Interruptible Load Program was activated;</p> <p>For item d: 1 and 2. Submission thru</p> <ul style="list-style-type: none">electronic mail to billing@iemop.phOr via CRSS thru Special Event <p>The special event requires an enhancement to</p>	Adopted as revised

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			<u>Load Program was activated;</u> <u>c) The bilateral contract quantity re-declarations of Generation Companies correspond with their respective contract enrolments; and</u> <u>d) The bilateral contract re-declarations of Generation Companies follow the prescribed format and mode of submissions.</u>		the enhancement will incur additional cost.		include the trading intervals, and subject to budget availability. 3. For internal discussion	
		(new)	<u>9.5.9 The Market Operator is authorized to approve a request for re-declaration of bilateral contract quantities made under Section 9.5.7 of this Manual provided that such re-declaration complies with all the following requirements:</u> <u>a) The bilateral contract quantity re-declarations were submitted no later than seven (7) business days from the end of the relevant trading day</u>	Section 9.5.9 is proposed to provide guidance to the Market Operator and Generation Companies on criteria for evaluation of submitted re-declarations.			<i>Subject to our general comment</i>	Adopt IEMOP

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			<p><u>when the <i>force majeure</i> event occurred;</u></p> <p>b) <u>The bilateral contract quantity re-declarations were only for intervals when the Market Operator’s electronic submission platform was inaccessible;</u></p> <p>c) <u>The bilateral contract quantity re-declarations of Generation Companies correspond with their respective contract enrolments;</u></p> <p>d) <u>The bilateral contract re-declarations of Generation Companies follow the prescribed format and mode of submissions;</u></p> <p>e) <u>The Generation Company immediately reported the inability to access the Market Operator’s electronic submission platform within the day of</u></p>					

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			<u>occurrence of the force majeure event; and</u> f) <u>The Generation Company attests, by way of a public document, to the truthfulness and correctness of the submitted proof of inability to access the Market Operator's electronic submission platform.</u>					
		(new)	<u>9.5.10 The Market Operator shall act upon requests for re-declaration within a period of five (5) working days from receipt thereof.</u>	To provide timeline for approval/disapproval of request for redeclarations		PEMC: <u>9.5.10 The Market Operator shall act upon requests for re-declaration and shall inform the WESM Member of its decision and reason for approval or disapproval within a period of five (5) working days from receipt thereof.</u> <u>The requests for re-declaration shall be</u>	Okay with this	Adopt as revised <u>9.5.10 The Market Operator shall act upon requests for re-declaration and shall inform the WESM Member of its decision and reason for approval or disapproval within a period of five (5) working days from receipt thereof.</u>

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						<p><u>published in the Market Information Website to provide information to the Market Participants.</u></p> <p><u>A monthly summary of re-declaration requests, including the reasons and decisions, shall be provided by the Market Operator to the PEM Board for information.</u></p>	<p>As regards these additional provisions, if the redeclaration request includes the BCQ, it is covered by the WESM IDC Manual and is therefore confidential.</p> <p>If the RCC agrees to adopt this revision, we suggest that the monthly summary be published and provided to PEM Board but should be limited to the re-declaration request, excluding the MQ or BCQ.</p>	<p><u>A monthly summary of re-declaration requests, including the reasons and decisions, shall be provided by the Market Operator to the PEM Board for information.</u></p>
					<p><u>MERALCO:</u> We would like to seek clarification on why the proposed period for evaluation of requests for re-declaration is 5 working days from receipt thereof.</p>		<p>It provides the MO enough time to review and validate the request/s, and obtain the necessary approvals.</p>	
					<p><u>NGCP:</u></p>		<p>We are of the opinion that the 7-day period given to the TPs is</p>	

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					Is there a proposed timeline/procedure for addressing discrepancies?		already sufficient to validate the correctness of the BCQ redeclaration.	
		(new)	<u>9.5.11 Disputes in respect of the Market Operator’s disapproval of a request for redeclaration may be raised within six (6) months from the WESM Member’s receipt of the Market Operator’s decision. It shall be resolved pursuant to the dispute resolution procedure set out in the WESM Rules Clause 7.3.</u>	To provide recourse for participants in case of disputes in line with existing dispute resolution process				Adopt
		(new)	<u>9.5.12 Re-declarations approved after the 28th day of the calendar month shall not be included in the computation of the preliminary settlement statement and instead shall be included in the final settlement statements for that billing month.</u>	To be consistent with new clauses 9.5.10 and 9.5.11 above, we propose that cut-off for inclusion of redeclarations in the preliminary statements shall be reckoned from approval date. In addition, we propose to move cut-off to 28 th of the calendar month. This is because IEMOP’s run for	<u>MERALCO:</u> As proposed in Section 9.5.12, re-declarations approved after the 28 th day of the calendar month (possibly, for ILP activations toward the end of a supply month) may only be reflected in the final bill. Thus, DUs may not have time to conduct its own validation of BCQ re-declaration.	<u>MERALCO:</u> 9.5.12 Re-declarations approved after the 28 th day of the calendar month shall not be included in the computation of the preliminary settlement statement and instead shall be included in the final settlement statements for that billing month.	We are not amenable to the proposed revision. Under existing rules, valid corrections after the issuance of the final settlement statement can only be included in the Settlement Adjustment because both refers to the same billing period. The correction cannot be	RSM: requested a walk-through on the process of re-declaration

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				preliminary billing starts on the 29th.	To ensure that necessary adjustment in erroneous re-declarations can be accounted for, it is recommended that corrections be allowed within five (5) days from issuance of the final bill and be reflected in the prelim bill for the immediately succeeding month.	<u>Necessary adjustments in erroneous re-declarations related to Section 9.5.1 of this Manual shall be allowed within five (5) days from issuance of the final settlement statement and reflected in the preliminary settlement statement for the immediately succeeding month.</u>	reflected in the succeeding preliminary settlement statement because this refers to the next billing period already. The participants are given ample time to do their validation as they are given a period of 7 days within which to submit its BCQ declaration.	
		(new)	<u>9.5.13 The Market Operator shall issue advisories on the mode of submissions of the re-declaration and publish the same in its website.</u>	To institutionalize the Interim Protocol, which is currently not officially part of the WESM Manuals	<u>PEMC:</u> Suggest revising the “website” to “Market Information Website” as defined in WESM Rules	<u>PEMC:</u> <u>9.5.13 The Market Operator shall issue advisories on the mode of submissions of the re-declaration and publish the same in its website the Market Information Website.</u>	Okay with this	Adopt

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WESM Rules								
Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
<p><i>[Please write general comments here, if any.]</i></p> <p>NGCP:</p> <p>NGCP would like to clarify whether MI reports are to be prepared jointly by the SO and the MO since most provisions require “and” instead of “or” in the actions to be taken – regardless of who initiated the MI.</p> <p>DOE:</p> <p>It is recommended to rationalize the timelines for the submission of MSC reports on MI and MS so that their Review Reports on MI and MS can be released and submitted earlier than their usual submissions, which can help the DOE provide timely feedback and conduct necessary actions when needed.</p>							<p>NGCP:</p> <p>The MI report shall be submitted based on the required actions for the MO and/or SO and shall be done separately. This shall likewise ensure the independence of the report.</p> <p>DOE:</p> <p>This is duly noted. The MSC will already aim to submit initial reports, as</p>	<p>Noted.</p> <p>Noted.</p>

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Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
							presented during the MSC meetings, even prior to presentation to the PEM Board.	
Preparation and Responses	6.2.1.2	Intervention is warranted when the grid or a portion of the grid is in the alert or emergency state condition as established in the Grid Code arising from: (a) an emergency condition; (b) a threat to system security; or (c) an event of force majeure.	<u>Transmission System-related</u> Intervention is warranted when the grid or a portion of the grid is in the alert or emergency state condition as established in the Grid Code arising from: (a) an emergency condition; (b) a threat to system security; or (c) an event of force majeure.	To delineate the categories of market intervention which may be declared by the MO and SO, as the case may be allowed.	NGCP: Propose to use Grid Security-related Intervention instead of Transmission System-related Intervention.		NGCP: During the 214 th RCC Meeting held on 28 April 2023, the Committee raised that the term Transmission System-related Intervention would be more appropriate. Further, to consider all aspects of our system, Transmission and Grid System-related Intervention is proposed to be used in the proposal.	Adopt NGCP's suggestion on using Grid Security-related Intervention but also adopt MSC's other further proposed revisions.

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							<p>The MSC then proposes to adopt the following provision:</p> <p><u>Transmission and Grid System Security-related Intervention by the System Operator</u> is warranted when the grid or a portion of the grid is in the alert or emergency state condition as established in the Grid Code arising from:</p> <p>(a) <u>an emergency condition or (b) a threat to system security as adverted to in Clause 6.5.2;</u> or <u>(be) an event of force majeure.</u></p>	<p>Consider other instances not included in the definition of force majeure event such as non-implementable RTD.</p>

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WESM Rules								
Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
Preparation and Responses	6.2.1.3	Market intervention may also be warranted if there are interruptions in the operations of market software used by the Market Operator to support various processes in the WESM during the simulation of the business continuity plan and disaster recovery procedures of the Market Operator developed under Clause 6.8.1.1.	Market <u>System-related</u> intervention may also be warranted if there are interruptions in the operations of market software used by the Market Operator to support various processes in the WESM <u>arising from:</u> <u>(a) an event of force majeure; or</u> <u>(b) during the simulation of the business continuity plan and disaster recovery procedures of the Market Operator developed under Clause 6.8.1.1.</u>	To delineate the categories of market intervention which may be declared by the MO and SO, as the case may be allowed.	MEI – PEI: We suggest to revise the definition of Market Intervention in the Glossary to align with the proposed amendment. Proposed definition: Market Intervention. A measure taken by the <i>System Operator</i> when the grid is in alert or emergency state as established in the <i>Grid Code</i> arising from a threat to system security, <i>force majeure event</i> or <i>emergency</i> , or by the <i>Market Operator</i>		MEI – PEI: Amenable with the proposal with changes: Market <u>System-related</u> intervention by the Market Operator may also be warranted if there are interruptions in the operations of software <u>utilized for the market software</u> used by the Market Operator to support various processes in the WESM - (a) during the simulation of the business continuity plan and disaster recovery procedures of the Market Operator developed	Adopted MSC's further proposed revision.

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Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
					in relation to the simulation or implementation of the <i>business continuity</i> or <i>disaster recovery</i> procedures developed in accordance with Clause 6.8.1, or in an event of force majeure. During such event, the <i>administered price</i> shall be used for <i>settlements</i> .		<div>under Clause 6.8.1.1-; or</div> <div><u>(b) arising from an event of force majeure</u></div> <div><u>Similarly, in cases of force majeure events resulting to occurrence of interruptions in the operations of market software affecting the system security of the grid, the Market Operator may likewise declare a market intervention.</u></div>	
					NGCP:		NGCP: Requesting IEMOP to provide insights	IEMOP: To check if there will be MI since business continuity

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					Can (b) be conducted without market intervention?		on this. However, the MSC notes that for 2023, there had been no declaration of Market Intervention related to this.	activity will be done this August 2023. RCC noted the info. Daryl: Also include previous BCAs not only BCA this August.
Exemption from Liability due to Market Suspension and Market Intervention	6.2.2.1	In the event of a market suspension or market intervention, any action of the ERC, Market Operator, System Operator or a WESM Participant in compliance with the emergency procedures provided in this Chapter shall not constitute a breach of the WESM Rules, except in the case of an act committed in bad faith or gross negligence, and said parties shall not be liable for any loss incurred by a WESM Participant as a result of any	In the event of a market suspension or market intervention, any action of the ERC, Market Operator, System Operator or a WESM Participant in compliance with the emergency procedures provided in this Chapter shall not constitute a breach of the WESM Rules, except in the case of an act committed in bad faith or gross negligence, and said parties shall not be liable for any loss incurred by a WESM Participant as a	Clerical change.				Adopt

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		action taken by the System Operator, the Market Operator or the ERC under this Chapter 6.	result of any action taken by the System Operator, the Market Operator, or the ERC under this Chapter 6.					
Administered Price	6.2.3	<p>During market suspension and market intervention, the Market Operator shall impose an administered price to be used as basis for settlements.</p> <p>The Market Operator shall formulate, and update as necessary, the methodology for determining the administered price to be used during market suspension or market intervention. Said administered price and any change thereto is to be endorsed by the PEM Board for ERC approval.</p>	<p>During market suspension and market intervention, the Market Operator shall impose the <u>computed</u> administered price as provided in the Market Manual on Price Determination Methodology, to be used as basis for settlements.</p> <p>The Market Operator shall formulate, and update as necessary, the methodology for determining the administered price to be used during market suspension or market intervention. Said administered price and any change thereto is to be endorsed by the PEM Board for ERC approval.</p>	For clarity				Provisionally adopt as revised

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Emergency	6.3.1.1	The System Operator shall give an emergency instructions when it determines the existence of a situation which has an adverse material effect on electricity supply or which poses as a significant threat to system security.	The System Operator shall give —an emergency instructions when it determines the existence of a situation which has an adverse material effect on electricity supply or which poses as a significant threat to system security.	Clerical revision.				Adopt as proposed
Emergency	6.3.1.7	When the System Operator has determined that an emergency or the effect thereof has ended, the System Operator shall notify the Market Operator who in turn shall notify all WESM Participants, the DOE and the ERC that the emergency or the effect of such emergency has ended.	When the System Operator has determined that an emergency or the effect thereof has ended, the System Operator shall notify the Market Operator who in turn shall notify all WESM Participants, <u>the Market Surveillance Committee,</u> the DOE, and the ERC, <u>and the PEM Board</u> that the emergency or the effect of such emergency has ended.	To include the PEM Board as one of the recipients of the notification in line with similar clauses of the WESM Rules.				Mirror 6.5.1.2

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Emergency Procedures	6.3.2.2	Emergency procedures are the processes or steps to be taken by or at the direction of the System Operator to: (a) Maintain system security; (b) Avert or reduce the effect of an emergency; (c) Issue notifications and warnings to the Market Operator, the PEM Board, the DOE and the ERC where appropriate; (d) Restore the power system to a satisfactory operating state immediately after an emergency.	Emergency procedures are the processes or steps to be taken by or at the direction of the System Operator to: (a) Maintain system security; (b) Avert or reduce the effect of an emergency; (c) Issue notifications and warnings to the Market Operator, the PEM Board, the DOE and the ERC where appropriate; and (d) Restore the power system to a satisfactory operating state immediately after an emergency.					Adopt as proposed
Instructions during Emergency Condition	6.5.1.2	When an emergency condition arises, the System Operator shall immediately notify the ERC, the DOE, Market Operator and Grid Management Committee as soon as reasonably practicable, of the commencement and nature of the emergency. The Market Operator, on the other hand, shall notify WESM Participants,	When an emergency condition arises, the System Operator shall immediately notify the ERC, the DOE, <u>the Market Surveillance Committee, the PEM Board,</u> Market Operator and Grid Management Committee as soon as reasonably practicable, of the commencement and nature	To include the PEM Board as one of the recipients of the notification in line with similar clauses of the WESM Rules.	NGCP: Propose for the notification to the PEM Board be through the Market Surveillance Committee.	NGCP: When an emergency condition arises, the System Operator shall immediately notify the ERC, the DOE, <u>the PEM Board through the Market Surveillance</u>	NGCP: Amenable with the proposal.	Adopt NGCP's comment

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WESM Rules								
Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
		as soon as reasonably practicable, of the commencement and nature of the emergency.	of the emergency. The Market Operator, on the other hand, shall notify WESM Participants, as soon as reasonably practicable, of the commencement and nature of the emergency.			<u>Committee</u> , Market Operator and Grid Management Committee as soon as reasonably practicable, of the commencement and nature of the emergency. The Market Operator, on the other hand, shall notify WESM Participants, as soon as reasonably practicable, of the commencement and nature of the emergency.		
System Security and Reliability Guidelines	6.6.1.1	In consultation with WESM Participants and the Market Operator, the System Operator shall develop and periodically update the system security and reliability guidelines, subject to approval of the PEM Board.	In consultation with WESM Participants and the Market Operator, the System Operator shall develop and periodically update the system security and reliability guidelines, subject to approval of the PEM Board <u>and the subsequent promulgation of the DOE.</u>	To reflect the current procedures in the promulgation of Market Manuals.				Adopt as proposed

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Annex C – Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention (MI) and Market Suspension (MS)

WESM Rules								
Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
System Security and Reliability Guidelines	6.6.1.2	The system security and reliability guidelines developed under clause 6.6.1.1 shall be provided to: (a) The ERC and the DOE on completion and after any update thereon; (b) WESM Participants; and (c) Interested persons upon request.	The system security and reliability guidelines developed under clause 6.6.1.1 shall be provided to: (a) The ERC and the DOE on completion and after any update thereon; (b) WESM Participants; and (c) Interested persons upon request.	Deletion of the DOE since it will be the promulgating agency. The whole provision may likewise be deleted since the SSRG follows the same rules change and publication procedures for Market Manuals. These entities are deemed provided a copy of the SSRG upon publication.				Retain original
Notice of Declaration of Market Intervention	6.6.2.1	Upon determination of the existence of an alert or emergency state, the System Operator, in coordination with the Market Operator, may declare market intervention. The Market Operator shall inform the WESM Participants of alert warning notice from the System Operator and/or declaration of market intervention.	Upon determination of the existence of an alert or emergency state, the System Operator, in coordination with the Market Operator, may declare market intervention. The Market Operator shall inform the WESM Participants of alert warning notice from the System Operator and/or declaration of market intervention.	To reflect that the MO may likewise initiate market intervention related system security of the MMS.	MEI – PEI: A force majeure event that is not transmission-system related is described in Clause 6.7.2 of the WESM Rules as “market system hardware or software failure	MEI – PEI: Upon determination of the existence of an alert or emergency state, the System Operator, in coordination with the Market Operator,	MEI – PEI: Amenable with the proposal with proposed further changes to Clause 6.2.1.3. Upon determination of the existence of an alert or emergency state,	Adopt as revised

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Annex C – Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention (MI) and Market Suspension (MS)

WESM Rules								
Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
			<u>Similarly, in cases of force majeure events or instances of failure in the market system affecting the system security of the grid, the Market Operator may likewise declare a market intervention.</u>		including that of the System Operator that makes it impossible to receive real-time status input data or process market offer/bid information to produce market schedules for real-time dispatch in accordance with the WESM Rule”. Such event does not necessarily and directly affect system security. We suggest to delete the phrase “affecting the system security of the grid” from the proposed amendment. In addition, we suggest to include the	may declare market intervention. The Market Operator shall inform the WESM Participants of alert warning notice from the System Operator and/or declaration of market intervention. <u>Similarly, in cases of force majeure events or instances of failure in the market system, or occurrence of interruptions in the operations of market software as specified under Clause 6.2.1.3, the Market Operator may likewise</u>	the System Operator, in coordination with the Market Operator, may declare market intervention. The Market Operator shall inform the WESM Participants of alert warning notice from the System Operator and/or declaration of market intervention. Similarly, in cases of force majeure events or instances of failure in the market system affecting the system security of the grid, the Market Operator may likewise declare a	

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Annex C – Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention (MI) and Market Suspension (MS)

WESM Rules								
Title	Clause	Original Provision	Proposed Amendment	Rationale	Comment	Proposed Re-wording based on Comment	Proponent's Response	RCC Decision
					occurrence of interruptions in the operations of market software as specified under Clause 6.2.1.3.	<u>declare a market intervention.</u>	market intervention.	

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Philippine Electricity
Market Corporation

Annex D – Updates on other Proposed Amendments

Summary of Proposed Changes to the RCC Internal Rules

 Philippine Electricity
Market Corporation

SUMMARY OF PROPOSED CHANGES

- Updated criteria for independence per WGC manual
- Inserted hold-over provision based on WGC manual
- Reflect actual procedures - rescheduling of meeting, approval of resolutions and voting online, submission of sector rep certification, and affixing of signatures electronically by RCC (not anymore by the Secretariat)
- Delete provision that alternates may vote for the principal member per WGC manual (no proxy voting)
- Added in proposal template the inclusion of data and/or simulation results

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Annex D – Updates on other Proposed Amendments

Updates on the Proposals

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UPDATES ON THE PROPOSALS

Urgent Amendments

	Proposal	Proponent	Update/Status
1	Proposed Urgent Amendments to the WESM Rules and Forecast Accuracy Standards Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	Expiration of Effectivity: 22 November 2023 Extended implementation per PEM Board Resolution No. 2023-03
2	Proposed Urgent Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch)	IEMOP	Expiration of Effectivity: 26 July 2023 RCC to request PEM Board to extend effectivity for another six (6) months (July Board meeting)

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UPDATES ON THE PROPOSALS

General Amendments

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints	NPC	Conducted meeting with the proponent on 14 June 2023. Proponent to submit revised proposal per RCC's comments provided on 19 May 2023.
2	Proposed Amendments to the WESM Rules and the Dispatch Protocol Manual regarding the Maximum Available Capacity	PEMC	Submitted to DOE for final approval on 10 July 2023
3	Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of Electric Retail Aggregation Program	IEMOP	ERC suggested to defer the deliberation on the proposal per ERC-PEMC Coordination meeting
4	Proposed General Amendments to the WESM Rules and Forecast Accuracy Standards Manual on Matters Relating to Enforcement Proceedings and Actions	PEMC	Submitted to DOE for final approval on 10 July 2023

UPDATES ON THE PROPOSALS

General Amendments

	Proposal	Proponent	Update/Status
5	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Enhancements and Updating of the System Operator's Re-Dispatching, Reporting and Market Intervention/Suspension Procedures	NGCP	Submitted to DOE for final approval on 10 July 2023
6	Proposed General Amendments to the WESM Rules and WESM Registration Manual in view of DOE DC2022-10-0031 (Declaring All RE Resources as Preferential Dispatch)	IEMOP (as amended by RCC)	Submitted to OCS and for presentation to PEM Board on its July meeting
7	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation	IEMOP	For finalization
8	Proposed Amendments to the WESM Rules and WESM Manual on Dispatch Protocol regarding Market Intervention and Suspension	MSC	For continuation of deliberation in 219 th meeting



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UPDATES ON THE PROPOSALS

General Amendments

	Proposal	Proponent	Update/Status
9	Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023)	IEMOP	Deferred
10	Proposed Amendments to the WESM Rules and WESM Manual on Dispute Resolution Administration (based on RCC Resolution No. 2021-07)	PEMC	Approved RCC Resolution; for submission to PEM Board
11	Proposed Amendments to the WESM Manual on Registration, Suspension and De-registration Criteria and Procedures regarding Test and Commissioning Penalty Framework	PEMC	Under finalization stage by the DOE
12	Proposed Amendments to the WESM Manual on Billing and Settlement regarding Additional Compensation	IEMOP	Under finalization stage by the DOE

Other Updates



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BACKGROUND

Dates	Details
23 June 2023	<ul style="list-style-type: none"> The PEM Audit Committee (PAC) presented during the 217th RCC Meeting its Proposed Guidelines in Engaging Services of Auditors for Market Audits
13 July 2023	<ul style="list-style-type: none"> The RCC formally endorsed to PAC its comments during the 217th RCC meeting as follows: <ul style="list-style-type: none"> ➤ Consider using International Standards Organization (ISO 19011:2018) Guidelines for Audit Management Systems; and ➤ Consider imposing a limitation on the number or period of engagement by Auditors who perform the same audit.