



11 March 2024

REM Advisory Number : **REM-2024-02**

Subject : **Renewable Energy Certificate (REC) Allocation from Green Energy Option Program (GEOP)**

Dear **RE Market Participants**,

Relative to the attached Advisory from the Department of Energy (DOE) on the allocation of RECs from GEOP, please be informed of the following additional information and instructions for your guidance and compliance:

A. For Distribution Utilities (DU) with GEOP-End Users Supplied by RPS Eligible Facilities

- 1) PEMC, as the interim RER, has registered in the Philippine Renewable Energy Market System (PREMS) facility representing the distinct technology type of the RPS Eligible Facility supplying the RE Supplier of GEOP end users for each applicable Host DU. Please refer to the table below illustrating the facility registration under GEOP:

PREMS Registered Facility (Short Code and Meter ID)	Technology Type of RPS Eligible Facility
DU1GEOPGEO	Geothermal
DU1GEOPSOL	Solar

Note: The Meter ID is the same as the Facility Shortcode.

DUs whose GEOP End-Users are not supplied by RPS Eligible Facilities have no corresponding facility in the PREMS.

- 2) PEMC will send via email your pre-calculated metered quantity (MQ) data for billing periods April 2022 to December 2022. You are then requested to validate the said data and inform us of any concern within 10 working days from today, or on or before 22 March 2024. If no response is received within the specified period, it will be deemed that you agree with the provided data.

As may be necessary, you may coordinate with your GEOP End-Users or the relevant RE Supplier to assist you with the data validation.

- 3) Since the GEOP REC issuance falls under the voluntary RE facility mechanism, which RECs have already been issued until December 2022, PEMC will add the total pre-calculated GEOP MQ from April 2022 to December 2022 in the January 2023 GEOP MQ dataset for each applicable DU.

- 4) As provided under the Section 15.b DOE DC 2018-07-0019 Promulgating the Rules and Guidelines Governing the Establishment of GEOP, only DUs with issued RECs under GEOP shall account the energy sales from GEOP as part of their Net Electricity Sales for its RPS compliance. On the other hand, DUs whose GEOP End-Users are not supplied by RPS eligible facility shall not add the sales from GEOP in their NES.

B. For Generators Owning RPS Eligible Facilities and Supplying Renewable Energy Suppliers and Other Power Supply Agreement (PSA) Counterparties

- 1) PEMC will also pre-calculate the generator's MQ data in view of the process mentioned in A.2 above starting April 2022.
- 2) Kindly review your data within 10 working days upon receipt of email notification of the submission of MQ and BCQ data via PREMS. If there is no response within the specified period, the submitted data shall be considered final. PEMC will then proceed to issue RECs for Non-FiT/PSA Compliance Mechanism.
- 3) We enjoin you to provide timely assistance to RE Supplier, Host DU or by your other PSA Counterparties by providing them with necessary information as part of their validation of the pre-calculated MQ or BCQ data, which is crucial to ensuring the accuracy of their issued RECs.

Thank you for your continued support and compliance with the REM activities and requirements. Should you have questions or concerns regarding this advisory, you may send an email to reregistrar@wesm.ph.

For the Interim RE Registrar,



ELYIN HAYES E. NIDEA
President

Enclosed: **DOE Advisory 2024-02-001-SEC** entitled Advisory on the Allocation of Renewable Energy Certificates (RECs) under the Green Energy Option Program (GEOP)