

## TECHNICAL COMMITTEE 2024 WORK PLAN

March 2024

The table below provides the TC's 2024 Work Plan consistent with the PEM Board-approved 2024-2026 Corporate Strategic Plan of PEMC and various directives from the Department of Energy (DOE) and the Energy Regulatory Commission (ERC).

Legend:  Submission/Completion of Report/Inputs/Comments  
 Regular Activity/Preparatory Activities

No.	Activity	Output	Indicative Timeline				Considerations/ Remarks
			Q1	Q2	Q3	Q4	
Continuing TC Activities/Studies							
1	PEMC’s Concept Review of Day-ahead Bilateral Scheduling (DABS)	Provide comments on PEMC’s concept review of implementing Day-ahead Bilateral Scheduling (DABS) as a prerequisite to DAM implementation.					<ul style="list-style-type: none"><li>• The MDOR project was deferred in consideration of the comments received in the Terms of Reference (TOR).<ul style="list-style-type: none"><li>○ 2025 – engagement of independent Consultant</li><li>○ 2026 – conduct of study proper</li></ul></li><li>• The Secretariat, in consultation with the TC, will undertake the concept review as part of preparatory activities prior to resuming the MDOR project.</li></ul>
2	Annual Assessment of the Threshold for the Implementation of Price Substitution Methodology (PSM)	Provide comments on PEMC’s outputs during the conduct of study for PEMC’s compliance with ERC Directives.					<p>Ongoing activity of PEMC. PEMC will submit one full report to the ERC which will cover the following:</p> <ol style="list-style-type: none"><li>1. Congestion issues experienced by the regions considering that the main</li></ol>

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							driver for the application of PSM is the possibility of a spring-washer effect during extraordinary network congestion.  2. Assessment of price trigger factor in various regions covering the transition period from 29 December 2020 to 28 December 2023.
3	DOE's assignment for TC to facilitate and approve the entry and participation of Third-Party Service Provider (TPSP) through an accreditation process duly approved by the ERC, to conduct testing standard and procedures and accreditation as Ancillary Services Provider for SO-owned ESS.	Submit a proposed accreditation process on the entry and participation of TPSP for testing of SO-owned ESS					
		Contingent on the accreditation process duly approved by the ERC					• Contingent on the accreditation process duly approved by the ERC and/or as further directed by DOE
TC Regular Activities							
4	TC 2023 Annual Report and 2024 Work Plan	Submission to the PEM Board and publication in the PEMC website					
5	Assist in the Conduct of Regular Audits for the WESM:  • Review of Metering Installations and Arrangements (RMIA)	Assist the PEM Audit Committee (PAC) in the conduct of activities for RMIA, as required.  Submit comments/suggestions on the report, as required.					• Subject to the audit timeline

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6	Submit comments to the following as requested or required within specified timelines:  <ul style="list-style-type: none"> <li>• RCC Rule Change Proposals</li> <li>• DOE Circulars</li> <li>• ERC Issuances</li> </ul>	Provide comments as necessary and/or applicable					<ul style="list-style-type: none"> <li>• As applicable</li> </ul>
7	Submit proposed amendments to the RCC as a result of market studies or best practice recommendations						<ul style="list-style-type: none"> <li>• As applicable</li> </ul>
8	Conduct Review and Studies as requested through the TC Request for Study or Review	Report/Response to the Request for TC Study/Review					<ul style="list-style-type: none"> <li>• As applicable</li> </ul>
9	Attend PEMC events and trainings	Attendance in PEMC Membership meetings, WCO Summit, and trainings					<ul style="list-style-type: none"> <li>• As scheduled</li> </ul>
10	Regular conduct of TC Meetings (every 1 <sup>st</sup> Wednesday of the month, alternate face-to-face and online)	Participation in TC Meetings					<ul style="list-style-type: none"> <li>• As scheduled</li> </ul>
<b>TC as Interim Grid Management Committee (IGMC)</b>							

No.	Activity	Output	Indicative Timeline				Considerations/ Remarks
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11	Conduct of IGMC Meetings, as necessary	A. Minutes of Meetings, Resolutions, as necessary					
		B. Attendance/participation in IGMC-related tasks or meetings, as may be requested by ERC or DOE					
12	Submit reports, comments, and/or proposed amendments, as required or as necessary	A. IGMC Report on Significant Grid-related Incidents					• As scheduled or directed by DOE or ERC
		B. Provide inputs and/or comments in relation to the ERC's consultancy project regarding update/revisions to the PGC and PDC					• Subject to the Consultant's timeline
		C. Provide comments and/or proposed amendments to ERC resolutions, etc., as required or as necessary					• As required or as necessary
		D. Proposed SIR Reporting Protocol					
		E. Other Reports or Studies, as may be directed by DOE or ERC					
13	Participate in the activities of Performance Assessment and Audit Team for the Operations of the Transmission Network Provider and System Operator (PAAT-TNPSO)	Provide inputs, as required.					• As required and subject to the project's timeline and instructions from the DOE and/or ERC.