

MEETING MINUTES

Subject/Purpose : 242nd RCC (Regular) Meeting
 Date & Time : 17 January 2025, 9:00 AM to 12:00 PM
 Venue : Online via Microsoft Teams
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ATTENDEES

	Name	Designation/Position	Department/ Company
1.	Rachel Angela P. Anosan	Chairperson, Independent	RCC
2.	Jesusito G. Morillos	Member, Independent	RCC
3.	Jordan Rel C. Orillaza	Member, Independent	RCC
4.	Emmanuel Genesis T. Andal	Member, Independent	RCC
5.	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
6.	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
7.	Mark D. Habana	Member (Principal), Generation Sector	RCC
8.	Cherry Javier	Member (Principal), Generation Sector	RCC
9.	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
10.	Darwin Daymiel	Member (Alternate), Distribution Sector	RCC
11.	Virgilio C. Fortich, Jr.	Member (Principal), Distribution Sector	RCC
12.	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
13.	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
14.	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
15.	Darryl Lon A. Ortiz	Member (Principal), Transmission Sector	RCC
16.	Kristoffer Monico S. Ng	Member (Alternate), Market Operator	RCC
17.	Karen A. Varquez	RCC Secretariat	PEMC
18.	Divine Gayle C. Cruz	RCC Secretariat	PEMC
19.	John Eisendel M. Labay	RCC Secretariat	PEMC
20.	Mary Rose L. Bisnar	RCC Secretariat	PEMC
21.	Bienvenido C. Mendoza, Jr.	Chief Market Assessment Officer	PEMC
22.	Elvin Hayes E. Nidea	President/WESM Governance Officer	PEMC
23.	Andrea J. Mendiola	Chief Legal Officer	PEMC
24.	Ma. Hazel M. Gubaton-Lopez	Chief Enforcement and Compliance Officer	PEMC
25.	Aldjon Kenneth M. Yap	Market Assessment Group (MAG)	PEMC
26.	Ira Lee P. Corectico	Market Assessment Group (MAG)	PEMC
27.	Hilary Romeli C. Florendo	Enforcement and Compliance Office (ECO)	PEMC
28.	Mark Anthony C. Andrada	Enforcement and Compliance Office (ECO)	PEMC
29.	Alyssa Isabella R. Punzalan	Enforcement and Compliance Office (ECO)	PEMC
30.	Angelica G. Alejan	Enforcement and Compliance Office (ECO)	PEMC
31.	Anthony Jose P. Asprer	Enforcement and Compliance Office (ECO)	PEMC

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	Name	Designation/Position	Department/ Company
32.	Carl Angelo B. Dela Cruz	Enforcement and Compliance Office (ECO)	PEMC
33.	Nylle Gregory P. Bague	Enforcement and Compliance Office (ECO)	PEMC
34.	Gabbor M. Dichoso	Enforcement and Compliance Office (ECO)	PEMC
35.	Rayan J. Genabe	Enforcement and Compliance Office (ECO)	PEMC
36.	Jeffrey B. Torejo	Enforcement and Compliance Office (ECO)	PEMC
37.	Marvin Jay A. Masanda	Enforcement and Compliance Office (ECO)	PEMC
38.	Christian Francis O. Belen	Enforcement and Compliance Office (ECO)	PEMC
39.	Gabriel Macky A. Cadang	Enforcement and Compliance Office (ECO)	PEMC
40.	Chrismah Joy D. Quinones	Observer	DOE
41.	John Paulo O. Castro	Observer	DOE
42.	Jane May M. Mea	Observer	DOE
43.	Vincent Harvey C. Bernabe	Resource Person	NGCP

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1.0 Call to Order

The meeting was called to order at 9:02 AM.

2.0 Determination of Quorum

The quorum was determined with fourteen (14) principal members and two (2) alternate member present.

3.0 Adoption of Agenda

The RCC approved the agenda, as submitted.

4.0 Draft Minutes of Previous Meetings

Ms. Divine Gayle C. Cruz (Secretariat) presented the draft minutes of the 241st RCC (Regular) Meeting held last 13 December 2024. The draft was transmitted to the RCC on 09 January 2025 and did not receive comments from the RCC.

The RCC approved the draft, as presented. The Secretariat shall route the draft via Adobe Sign, for the RCC's signature.

6.0 New Business

6.1. Proposed General Amendments to the WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Schedules below Minimum Stable Load

- *Status of Implementation of Urgent Amendments*
- *Deliberation on proposal and comments*

- Presenter/s:

- Ms. Alyssa Isabella R. Punzalan (PEMC-ECO)
- Ms. Mary Rose L. Bisnar (Secretariat)

- Action Requested: For deliberation and approval

- Material/s:

- Annex A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)
- Annex B – Matrix of Proposed Amendments

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Proceedings:

As background, Ms. Mary Rose L. Bisnar (Secretariat) presented the rationale of the proposal, and summary of activities completed so far in its processing. Originally an urgent proposal that was approved by the RCC and subsequently the PEM Board on 23 October 2024, the amendments immediately took effect beginning 25 October 2024 until 25 April 2025 with PEMC's Enforcement and Compliance Office (PEMC-ECO) being the primary implementing entity. The same PEM Board-approved amendments were opened for comments for a period of 30-working days (until 11 December 2024). Comments were received from ACEN Corporation, the Market Surveillance Committee and the NGCP.

Ms. Alyssa Isabella R. Punzalan (PEMC-ECO) provided an update and observations on the implementation of the subject proposal. The update outlined the actions taken by certain generating units when they were issued real-time dispatch schedules below their respective Pmin (see Annex A).

- Pursuant to new Section 11.4.4 (a):

For generating unit with real-time dispatch schedule below its minimum stable load or Pmin for the next dispatch interval, the following shall be observed:

- i. *If the generating unit is currently running or is being dispatched, it should operate at its Pmin for the next dispatch interval.*
- ii. *If the generating unit is currently offline, it should remain offline for the next dispatch interval.*

Notwithstanding the foregoing, the generating unit shall follow re-dispatch instructions issued by the System Operator in accordance with Section 11.6 of this Manual.

ECO presented the actual generation of three sample generating units:

1. A scheduled generating unit (Unit 2) maintained its load at 90MW, the unit's technical Pmin, during certain dispatch intervals as it was already running;
2. A generating unit (Unit 7) was offline and remained in the same state when issued RTD schedules below its Pmin. Although it was given a schedule above its Pmin, it was only for a few dispatch intervals and the unit opted to remain offline to avoid the risk of damaging said unit.
3. A generating unit (Unit 1) complied with the System Operator's re-dispatch instructions to load up to a certain level to meet real-power balancing requirements despite receiving schedules below its Pmin. The System Operator's re-dispatch instructions superseded the RTD schedule to prioritize the stability and integrity of the grid.

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- Pursuant to new Section 11.4.4 (b):

The Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate to the System Operator the action it has taken or will be taken, as may be authorized in the preceding provision, in view of the resulting real-time dispatch schedule for the relevant dispatch interval.

ECO provided a sample of a plant record (Unit 2) from a Trading Participant informing the System Operator of its actions for two dispatch intervals on 24 November 2024.

- Pursuant to new Section 11.4.4 (c):

Subject to the foregoing, the Trading Participant shall update its offers appropriately for the following dispatch intervals so that such an incident may not recur.

ECO noted that given the limited window of opportunity, it is not common practice for Trading Participants to revise their offers after being given RTD schedules below their Pmin. Nonetheless, it was observed during the study period that a Trading Participant (Unit 01) revised its price offer (i.e., reduced), but not their offered quantity, after being issued RTD schedules below Pmin over multiple intervals.

Ms. Punzalan stated that given the observations under various scenarios, the ECO concluded that incorporating the new guidelines in the Dispatch Protocol Manual is indeed necessary and that Trading Participants are capable of executing said guidelines if they are scheduled below their Pmin. However, ECO stated that further refinements may be necessary:

- Reinforce the need for prior notification to the System Operator of the generator's intent to implement the provision of Section 11.4.4. This would give the System Operator the opportunity to respond immediately to a possible generation shortfall due to the actions taken by the plant, either by securing ancillary services, re-dispatching other plants to fill any deficiency, or providing specific appropriate instructions to the concerned generators.
- Consider the start-up/shutdown process, allowing plants to proceed with the resulting RTD schedules aligned with their load profile and generation offer submissions.

Regarding the consideration of a generating unit's start-up and shut-down process, ECO provided the example of a generating unit (Unit 1) when on 06 November 2024, it was given schedules below Pmin over several intervals which were aligned with its loading profile as it was already in

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the process of shutting down. On 15 November 2024, the same unit was given schedules below its Pmin over several intervals while in the process of starting up. If Section 11.4.4 is strictly implemented, the Trading Participant should have remained at its Pmin during the subject intervals on November 06, and remained offline over the subject intervals on November 15. But since the generating unit's loading profile during start-up and shut down are aligned with the RTD schedules, then it must be allowed to proceed with the given schedules.

The RCC proceeded with the line-by-line deliberations of the corresponding general amendment considering the inputs received and the proponent's response. The commenting period concluded on 11 December 2024, during which the proposal received feedback from the following stakeholders:

1. ACEN Corporation
2. National Grid Corporation of the Philippines
3. WESM Market Surveillance Committee

Based on the comments received, ECO proposed modifications to some provisions (see Annex B).

- Modifications to Section 11.4.4 (a)(i):

Proposed General Amendments	Proposed Modification by ECO
Section 11.4.4 xxx a) <u>For generating unit with real-time dispatch schedule below its minimum stable load or Pmin for the next dispatch interval, the following shall be observed:</u> (i) <u>If the generating unit is currently running or is being dispatched, it should operate at its Pmin for that next dispatch interval.</u> (ii) <u>If the generating unit is currently offline, it should remain offline for that next dispatch interval.</u>	Section 11.4.4 xxx (i) If the <i>generating unit</i> is currently running or is being dispatched <u>while online</u> , it should operate at its <i>Pmin</i> for that next <i>dispatch interval</i> , <u>unless the generating unit is ramping up or ramping down from/to an offline status consistent with its submitted start-up/shutdown offer profile.</u> xxx

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Proposed General Amendments	Proposed Modification by ECO
xxx	

Mr. Orillaza (RCC-Independent) and Mr. Claudio (RCC-Generation) both opined that the phrase 'while online' may be redundant and could be omitted as it is already implied that the Market Operator gives dispatch schedules to generators who are online. Ms. Javier (RCC-Generation) likewise agreed but suggested to revise as follows:

xxx

(i) If the *generating unit* is currently running and is being dispatched while online, it should operate at its *P_{min}* for that next *dispatch interval*,

xxx

Ms. Anosan (RCC-Independent) remarked that the modification makes the provision more descriptive of situations when a generating unit is running (i.e., online) and will continue to run because it will be dispatched for the next intervals. The RCC agreed with Ms. Javier's suggestion.

On ECO's recommended proviso to consider generating units' start-up and shutdown processes, Mr. Claudio suggested revising the added phrase for more clarity. Ms. Gubaton-Lopez (PEMC-ECO) alternatively suggested making a reference to the section in the Dispatch Protocol Manual pertaining to the entire process for start-up and shutdown. The RCC agreed with the suggested revision, as follows:

xxx

(i) If the *generating unit* is currently running and is being dispatched while online, it should operate at its *P_{min}* for that next *dispatch interval*, unless the generating unit is ramping up or ramping down from/to an offline status consistent with its submitted start-up/shutdown offer profile. except when the generating unit is operating in accordance with its start-up and shutdown profile pursuant to Section 13 of this Manual.

xxx

- Modifications to Section 11.4.4 (b):

The MSC and NGCP suggested revisions to the subject provision, with the latter intending to better emphasize the necessity of Trading Participants' communication to the System Operator of the actions they will take prior the implementation of the RTD schedule if the Trading Participants are scheduled below *P_{min}*. NGCP commented that this will allow the

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System Operator to implement necessary actions to address possible adverse impact in a timely manner. NGCP consequently suggested a rewording to reflect that “the Trading Participant shall consult with the System Operator if it deems that non-adherence to the schedule is necessary.” To this, the ECO responded that meaningful consultation between the Trading Participant and the System Operator may be implausible given the brief 5-minute window and a prior notification to the System Operator should be sufficient. The ECO proposed further modifications, as follows:

Proposed General Amendments	Proposed Modification by ECO
Section 11.4.4 xxx <u>b) The Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate to the System Operator the action it has taken or will be taken, as may be authorized in the preceding provision, in view of the resulting real-time dispatch schedule for the relevant dispatch interval.</u> xxx	Section 11.4.4 xxx <u>b) Upon publication of the relevant real-time dispatch schedule in the MPI, the Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate to inform the System Operator of the actions it has taken or will be taken will take, as may be authorized in the preceding provision, in view of based on the resulting real-time dispatch schedule for the relevant pertinent dispatch interval.</u> xxx

Mr. Orillaza commented that it may be difficult for the System Operator to accommodate all the exchange of information with Trading Participants prior dispatch implementation. He added that the entire item (b) of this section may be unnecessary altogether since Trading Participants and the System Operator are already doing their responsibilities. Nonetheless, Trading Participants could still have the prerogative to inform the System Operator of their intended action during the relevant dispatch intervals. He opined that the Rules and Manuals should be as brief and simple as possible.

Mr. Ortiz (RCC-System Operator) responded that consultation by the Trading Participant with the dispatchers on the actions they will take under these situations is already an existing practice. Concurrence by the System Operator with the Trading Participants' planned action is still necessary. Mr. Claudio responded that obtaining clearance from the System Operator is difficult. He added that the System Operator already has options to address grid stability such as using ancillary services, constrain-on generators or must-run units, rather than issue

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clearance to Trading Participants to proceed in one way or another. Informing the System Operator, but not obtaining clearance, should be enough. However, Mr. Claudio clarified that notifying the System Operator should be mandatory since it is important for it to know the current condition of the grid (e.g., whether a generating unit follows its schedule or not). Moreover, the actions of Trading Participants will also be included in the Dispatch Instruction Report the System Operator provides to PEMC-ECO that will be considered in the latter's monitoring of Trading Participants' dispatch compliance.

Mr. Morillos (RCC-Independent) commented that item (b) should still be retained because even though Trading Participants essentially control the supply side, the System Operator is still responsible for keeping the security of the grid thus their need to be informed ahead of time to know the necessary interventions. Ms. Gubaton-Lopez concurred and further added that PEMC retained this provision for generating units with substantial capacities whose actions could have material impact to grid stability. Informing the System Operator in advance becomes especially critical during Red or Yellow Alert conditions in the grid when the System Operator may issue re-dispatch instructions (e.g., maintain loading at a particular level) to certain generating units that must be complied to maintain grid security. However, she clarified that if Trading Participants are issued schedules not below their Pmin, informing the System Operator ahead of time is unnecessary.

On the part of Trading Participants, Ms. Javier commented that communications with the System Operator can already be done way ahead of time before the brief window prior RTD schedule implementation since they receive day-ahead and hour-ahead projections (DAP, HAP) as well. If the Trading Participant sees it will be scheduled below its Pmin based on the projections, then it could already inform the System Operator in advance whether it will remain shut down or generate at its Pmin. In response, Ms. Gubaton-Lopez stated that final RTD schedules may not necessarily mirror the DAP and HAP such that the projections may indicate schedules below Pmin for a Trading Participant over the next intervals, but the final schedule indicates otherwise. She maintained PEMC-ECO's intention to have Trading Participants inform the System Operator of their intended actions based on their RTD schedule.

The RCC took to plurality voting to determine which version of modified Section 11.4.4 (b) shall be adopted:

	Proposed Modifications	Number of Votes
Option 1	Upon publication of the relevant real-time dispatch schedule in the MPI, the Trading Participant shall inform the System Operator of the action it will take as authorized in the preceding provision, based on the resulting real-	7 – Alabado, Anosan, Claudio, dela Cruz, Fortich, Ng, Gutierrez

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	Proposed Modifications	Number of Votes
	time dispatch schedule for the pertinent dispatch interval. <i>(It was clarified that Trading Participants receive their RTD schedules in the MPI two (2) minutes before the start of the dispatch interval.)</i>	
Option 2	Any time before the implementation of the real-time dispatch schedule, the Trading Participant shall inform the System Operator of the action it will take as authorized in the preceding provision, based on the resulting real-time dispatch schedule for the pertinent dispatch interval.	4 – Habana, Javier, Morales, Ortiz
Option 3	The Trading Participant shall inform the System Operator of the action it will take as authorized in the preceding provision, based on the resulting real-time dispatch schedule for the pertinent dispatch interval.	1 – Banzon
		3 – Abstain (Andal, Morillos, Orillaza)

Following the foregoing deliberations, the approved Section 11.4.4 now reads as:

“Generator Dispatch Compliance for Energy Real-time Dispatch Schedules Below Minimum Stable Load or Pmin

a) For generating unit with real-time dispatch schedule below its minimum stable load or Pmin for the next dispatch interval, the following shall be observed:

- (i) If the generating unit is currently running and is being dispatched, it should operate at its Pmin for that next dispatch interval, except when the generating unit is operating in accordance to its start-up and shutdown profile pursuant to Section 13 of this Manual.***
- (ii) If the generating unit is currently offline, it should remain offline for that next dispatch interval.***

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Notwithstanding the foregoing, the generating unit shall follow re-dispatch instructions issued by the System Operator in accordance with Section 11.6 of this Manual.

b) Upon publication of the relevant real-time dispatch schedule in the MPI, the Trading Participant shall inform the System Operator of the action it will take as authorized in the preceding provision, based on the resulting real-time dispatch schedule for the pertinent dispatch interval.

c) Subject to the foregoing, the Trading Participant shall update its offers appropriately for the following dispatch intervals so that such an incident may not recur.”

Agreements:

- The RCC provisionally approved the corresponding general amendment, as revised.
- The Secretariat shall prepare the draft RCC resolution for approval on the next RCC Meeting.

6.2. Draft Semestral Report (July to December 2024)

- Presenter/s: Ms. Mary Rose L. Bisnar (Secretariat)
- Action Requested: For approval
- Material/s: Annex C – Secretariat Presentation Material

Proceedings:

Ms. Mary Rose L. Bisnar (Secretariat) presented the summary of the draft Semestral Report covering RCC activities from July 2024 to December 2024, and provided the updates on the RCC Work Plan 2024 (see Annex C).

Noting that the RCC attended three (3) Board Review Committee (BRC) meetings and four (4) PEM Board meetings, Ms. Bisnar clarified that there was no BRC meeting scheduled in December but only a PEM Board meeting was conducted on that month where the RCC presented an urgent proposal for approval.

The Secretariat noted the comments provided by the RCC during the meeting and shall revise the draft accordingly.

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Agreements:

The Secretariat shall revise draft Semestral Report (July to December 2024) and submit the report to the RCC to request further review and comments until 22 January 2025.

7.0 Other Matters

7.1 Update on Proposed Amendments

- Presenter/s: Ms. Divine Gayle C. Cruz (Secretariat)
- Action Requested: For information
- Material/s: Annex D – Secretariat Presentation Material

Proceedings:

Ms. Cruz provided the following status updates on the proposals:

Status	Topic
Proposed amendments awaiting DOE's approval	1. Interruptible Load Program 2. Enforcement and Compliance Manual in alignment with Penalty Manual 3. Rules Change Process
General Amendments under RCC Evaluation or Finalization	1. Dispatch Schedules below Pmin 2. Further revision to the Urgent Amendment to the Ancillary Service Monitoring Manual 3. Must-Offer Rule (MOR) 4. Validation Process of Reported Discrepancies in the Dispatch Instruction Report (DIR)
Urgent Amendment approved by the PEM Board	1. Dispatch Schedules below Pmin 2. Further revision to Urgent Amendment on the Ancillary Service Monitoring Manual
Deferred	1. Energy Storage System (ESS) – <i>pending issuance of ERC Rules on ESS</i> 2. No Outstanding Balance 3. Electric Retail Aggregation Program

Agreements:

The RCC noted the updates.

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7.2 DOE Updates

There are no further updates from the DOE, as communicated by the DOE Observers via Viber.

7.3 Schedule of Activities

- Presenter/s: Ms. Divine Gayle C. Cruz
- Action Requested: For information
- Material/s: Annex D – Secretariat Presentation Materials

Proceedings:

Ms. Cruz informed the body about the schedule of activities, as follows:

Activity	Date
RCC Meetings	21 February 2025 21 March 2025 18 April 2025
BRC Meeting	17 February 2025 (tentative)
PEM Board Meetings	26 February 2025 (tentative)

Ms. Cruz likewise reminded RCC sector representatives to submit their accomplished certifications signed by an authorized officer of their sector organization certifying that they have duly informed their sector about rules change proposals the RCC has processed throughout 2024. She informed that the template of the certification will be circulated to the sector representatives within the following week.

Agreements:

The RCC noted the information.

8.0 Adjournment


The meeting was adjourned at 11:19 AM.

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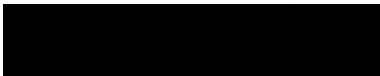
Prepared by:


DIVINE GAYLE C. CRUZ
Rules Review Manager
Market Assessment Group

Reviewed by:


KAREN A. VARQUEZ
Senior Manager, Rules Review Division
Market Assessment Group

Noted by:


BIENVENIDO C. MENDOZA JR.
Chief Market Assessment Officer


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Approved by:



RACHEL ANGEL P. ANOSAN
 Chairperson, Independent



JESUSITO G. MORALLOS
 Member, Independent



JORDAN REL C. ORILLAZA
 Member, Independent



EMMANUEL GENESIS T. ANDAL
 Member, Independent



DIXIE ANTHONY R. BANZON
 Member, Generation Sector
 Masinloc Power Partners Co. Ltd. (MPPCL)



CHERRY A. JAVIER
 Member, Generation Sector
 Aboitiz Power Corp. (APC)



CARLITO C. CLAUDIO
 Member, Generation Sector
 Millennium Energy, Inc./Panasia Energy, Inc.
 (MEI/PEI)



MARK D. HABANA
 Member, Generation Sector
 Vivant Corporation – Philippines (Vivant)


RYLAN S. MORALES
 Member, Distribution Sector
 Manila Electric Company (MERALCO)


VIRGLIO C. FORTICH, JR.
 Member, Distribution Sector
 Cebu III Electric Cooperative, Inc. (CEBECO II)


RUSSEL S. ALABADO
 Member, Distribution Sector
 Angeles Electric Corporation (AEC)

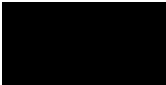

NELSON M. DELACRUZ
 Member, Distribution Sector
 Nueva Ecija II Area 1 Electric Cooperative, Inc.
 (NEECO II – Area I)

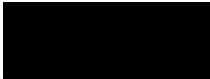

GIAN KARLA C. GUTIERREZ
 Member, Supply Sector
 First Gen Corporation (FGEN)

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DARRYL LON A. ORTIZ
Member, System Operator
National Grid Corporation of the Philippines
(NGCP)

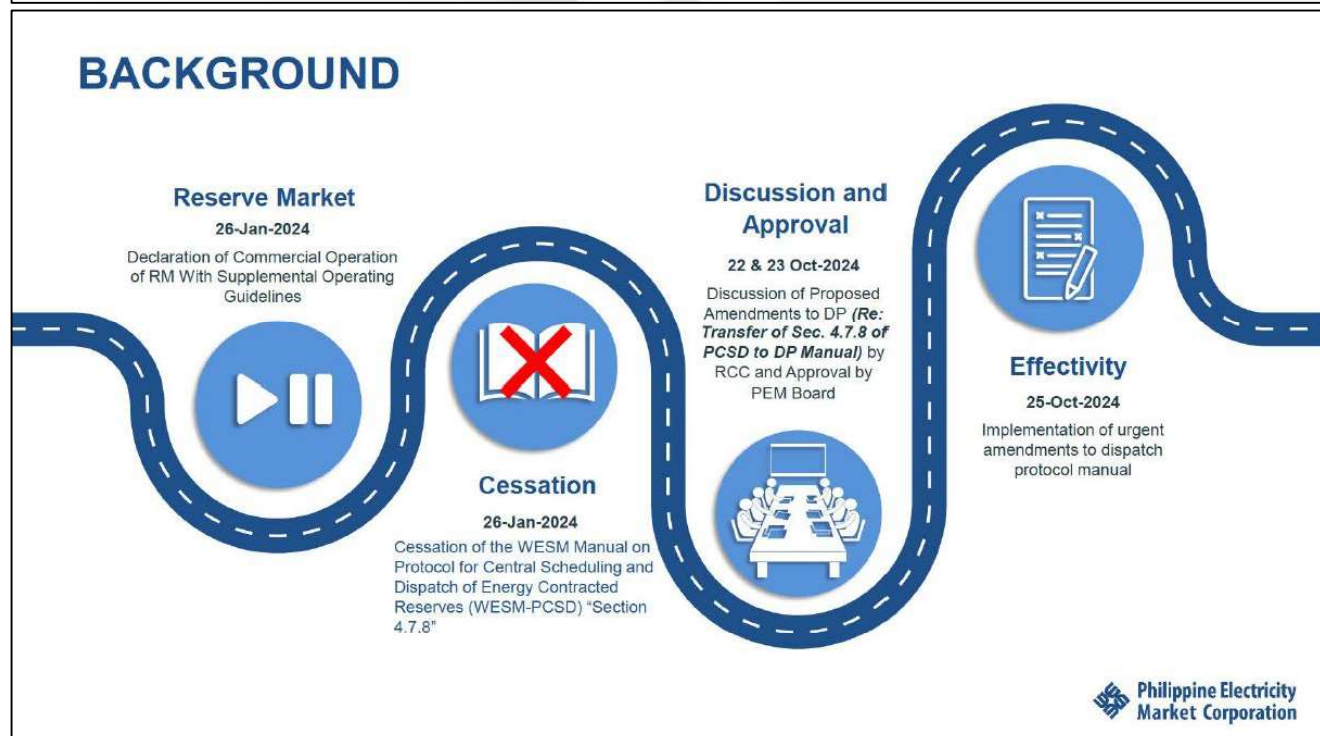
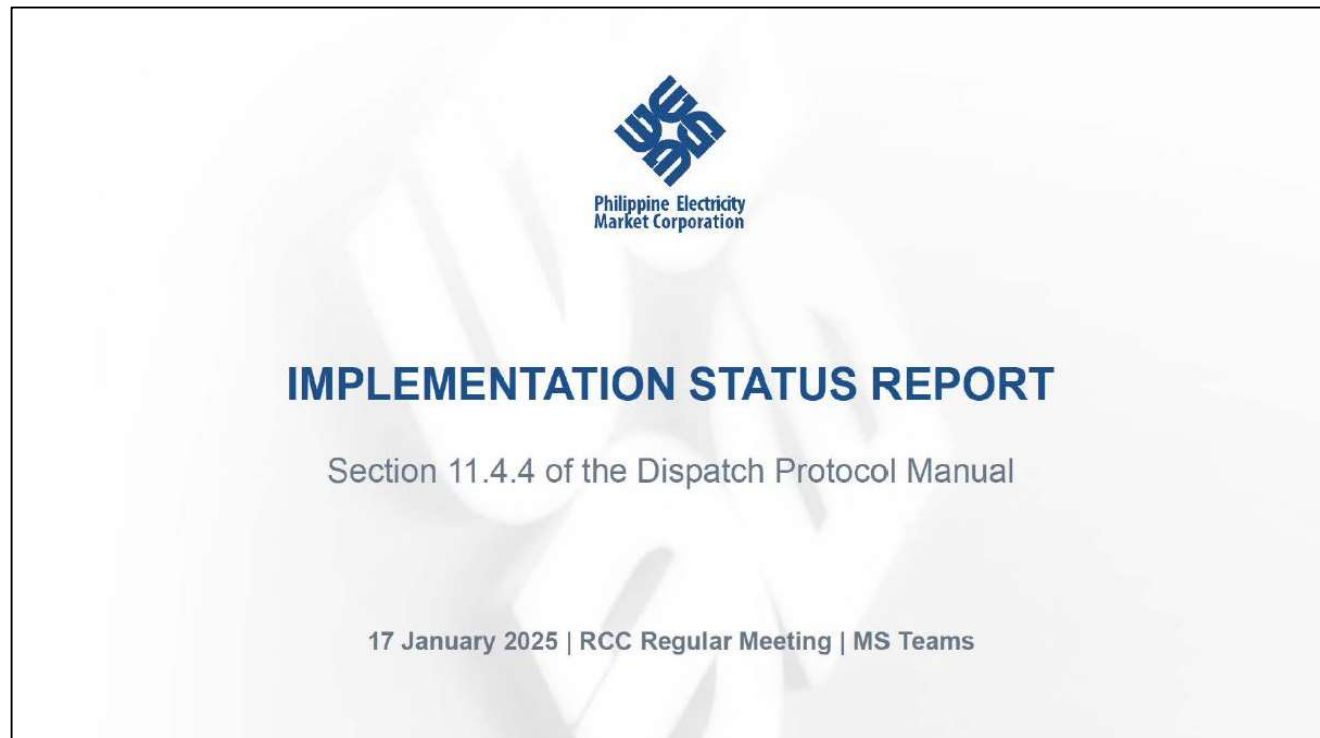

(Attended by alternate, Mr. Kristoffer Monico S. Ng)
ISIDRO E. CACHO, JR.
Member, Market Operator
Independent Electricity Market Operator of the
Philippines (IEMOP)

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ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)



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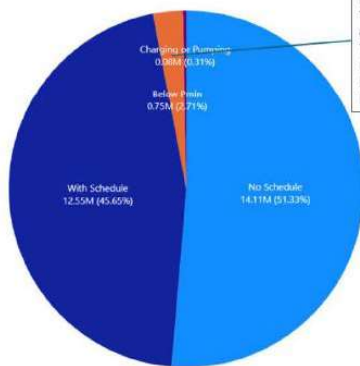


ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)

IMPLEMENTATION OF URGENT AMENDMENTS TO DISPATCH PROTOCOL MANUAL

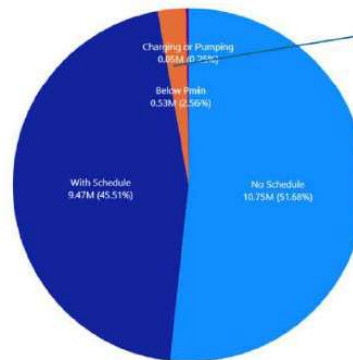
BACKGROUND

● No Schedule ● With Schedule ● Below Pmin ● Charging or Pumping



During Pre-RM, several instances of schedules below Technical Pmin was observed for a total of 745,789 intervals, which represents 2.71% of the total intervals from January to July Billing Period

● No Schedule ● With Schedule ● Below Pmin ● Charging or Pumping



Instances of schedules below the Technical Pmin continued to be observed after the implementation of Reserve Market, totalling 531,653 intervals, which represents 2.56% of the total intervals in the August to December billing period.

Chart 1 – Pre-Reserve Market (Jan to Jul 2024)

Chart 2 – Reserve Market (Aug to Dec 2024)

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Philippine Electricity Market Corporation

ECO'S OBSERVATIONS

Philippine Electricity Market Corporation

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ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)

ECO OBSERVATIONS

- Section 11.4.4 (a) (i) If the generating unit is currently running or is being dispatched, it should operate at its Pmin for that next dispatch interval.

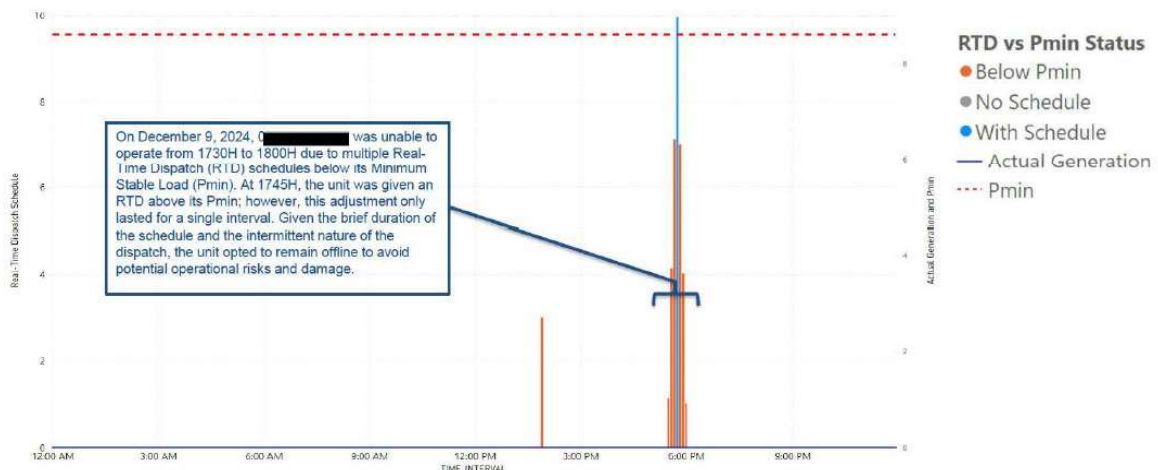


Unit 2 RTD Schedule and Loading Level

5

ECO OBSERVATIONS

- Section 11.4.4 (a) (ii) If the generating unit is currently offline, it should remain offline for that next dispatch interval.



14 November 2024 Load Profile

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MEETING MINUTES

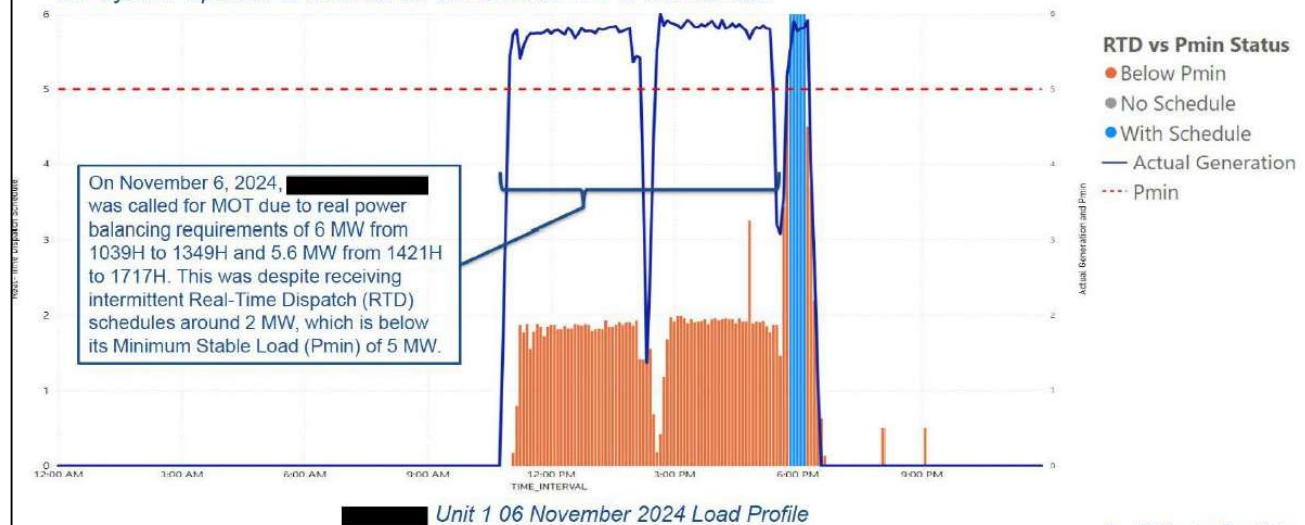
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ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)

ECO OBSERVATIONS

Section 11.4.4 a ...Notwithstanding the foregoing, the generating unit shall follow re-dispatch instructions issued by the System Operator in accordance with Section 11.6 of this Manual.



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ECO OBSERVATIONS

Section 11.4.4 (b) The Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate to the System Operator the action it has taken or will be taken, as may be authorized in the preceding provision, in view of the resulting real-time dispatch schedule for the relevant dispatch interval.

Emergency Dispatch Confirmation and Load Profile						
For: [REDACTED]						
Date: November 24, 2024						
Dispatch Interval	Unit	Time	Emergency Dispatch Instruction / Load Profile			
			Description	Issued by / Approved by		Received by /
				Person	Company	SEI
1300H		1215H	U10 U20 REMAINED AT 161 MW DUE TO RTD < PMIN	BAUTISTA	NGCP	SULIT
1700H		1616H	U10 U20 FOLLOW RTD	BAUTISTA	NGCP	SULIT

[REDACTED] Plant Records for 24 November 2024

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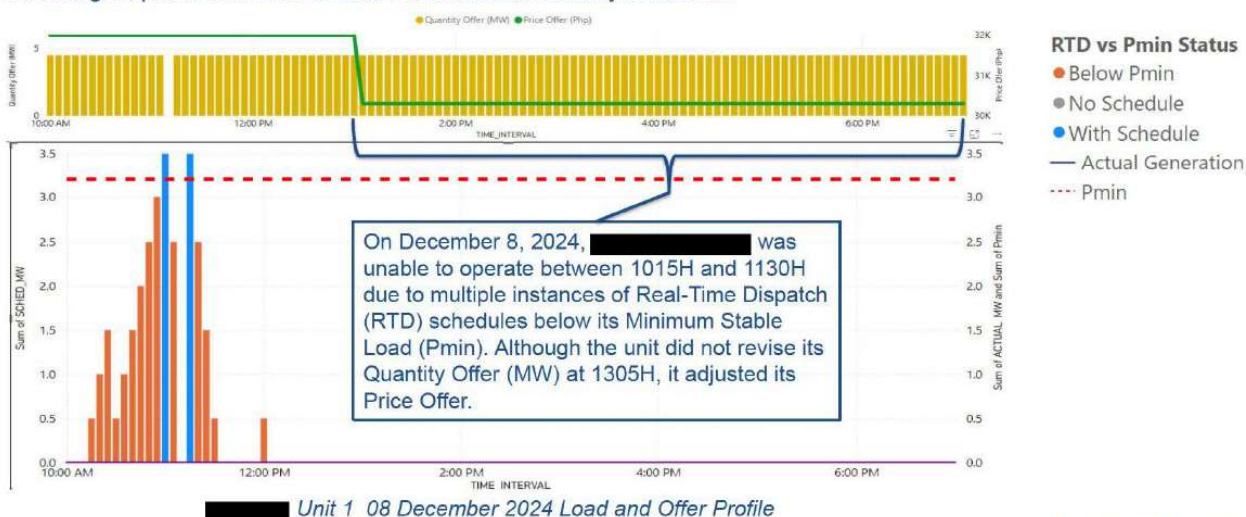
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ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)

ECO OBSERVATIONS

Section 11.4.4 (c) Subject to the foregoing, the Trading Participant shall update its offers appropriately for the following dispatch intervals so that such an incident may not recur.



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ECO CONCLUSION/GENERAL OBSERVATIONS

IMPLEMENTATION OF DISPATCH PROTOCOL MANUAL 11.4.4

The integration of subject provisions into the Dispatch Protocol Manual is indeed necessary. However, further refinements may be made to:

- Reinforce the need for **prior notification to the System Operator** of the generator's intent to implement the provision of Section 11.4.4. This would give the System Operator the opportunity to respond immediately to a possible generation shortfall due to the actions taken by the plant, either by securing ancillary services, re-dispatching other plants to fill any deficiency, or providing specific appropriate instructions to the concerned generators.
- Consider the **start-up/shutdown process**, allowing plants to proceed with the resulting RTD schedules aligned with their load profile and generation offer submissions. ■

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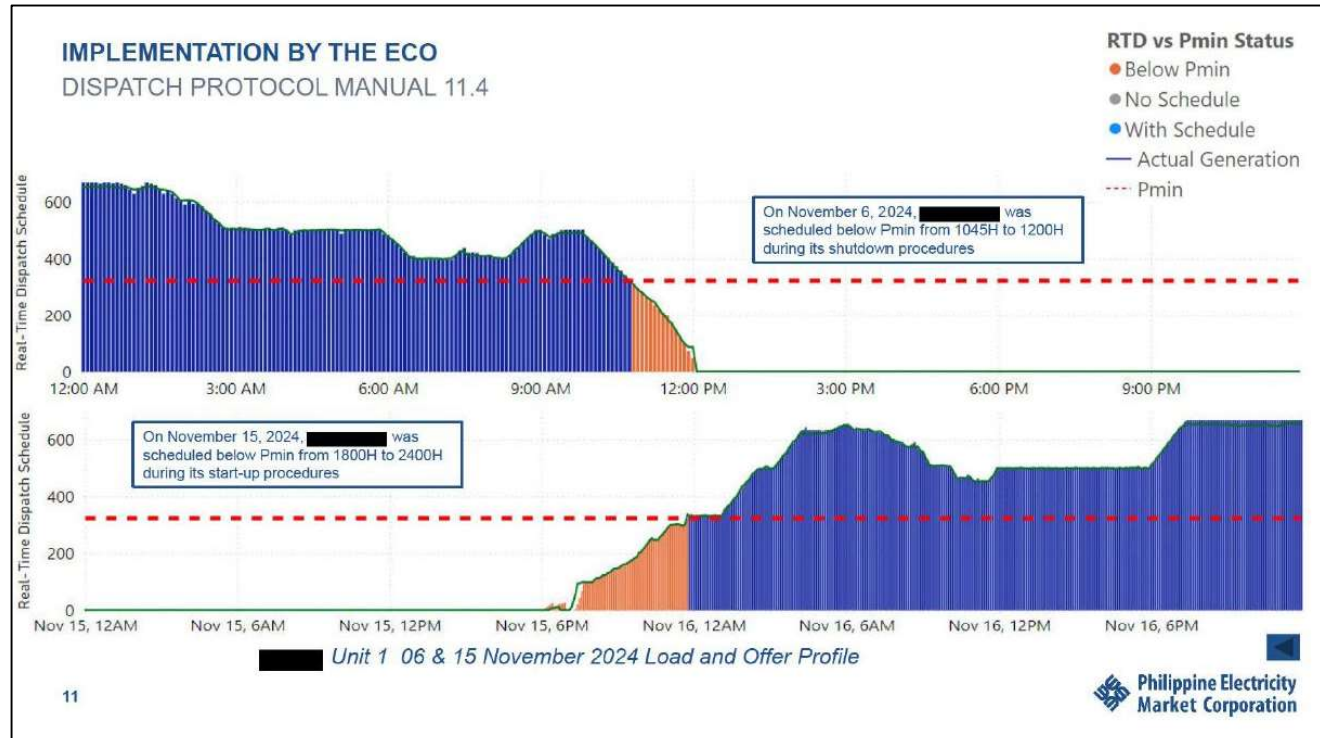


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ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)



REQUESTED ACTION

FOR INFORMATION

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ANNEX A – Implementation Status Report (Section 11.4.4 of the Dispatch Protocol Manual)



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**ANNEX B – Matrix of Proposed Amendments**

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
<i>Please write your general comment here, if any:</i>								
Section 11 – Dispatch Implementation 11.4 Issuance and Coverage of Dispatch Instruction		<u>(NEW)</u>	<u>11.4.4 Generator Dispatch Compliance for Energy Real-time Dispatch Schedules Below Minimum Stable Load or Pmin</u> <u>a) For generating unit with real-time dispatch schedule below its minimum stable load or Pmin for the next dispatch interval, the following shall be observed:</u> <u>(i) If the generating unit is currently running or is being dispatched, it should operate at its Pmin</u>	To provide guidance to TPs whenever they are issued with RTD schedules that are below Pmin.	<u>ACEN:</u> Should provide exemption during load stabilization where the RTD is between zero and Pmin, either ramp up or ramp down, subject to the existing OCC and DCS guidelines.	11.4.4 Generator Dispatch Compliance for Energy Real-time Dispatch Schedules Below Minimum Stable Load or Pmin a) For <i>generating unit</i> with <i>real-time dispatch schedule</i> below its <i>minimum stable load</i> or <i>Pmin</i> for the next <i>dispatch interval</i> , the following shall be observed:	PEMC acknowledges and agrees with the recommendation to provide flexibility during load stabilization periods, where RTD is between zero and Pmin, Such periods occur during start-up/shutdown process. Allowing flexibility during such periods enables the generating unit to	

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**ANNEX B – Matrix of Proposed Amendments**

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
			<p><u>for that next dispatch interval.</u></p> <p><u>(ii) If the generating unit is currently offline, it should remain offline for that next dispatch interval.</u></p> <p><u>Notwithstanding the foregoing, the generating unit shall follow re-dispatch instructions issued by the System Operator in accordance with Section 11.6 of this Manual.</u></p>	To emphasize that the re-dispatch instructions of the System Operator shall prevail in the event that one is issued for purposes of securing grid reliability / security.		<p>If the <i>generating unit</i> is currently running or is being dispatched, it should operate at its <i>Pmin</i> for that next dispatch interval, <u>except during periods of load stabilization where the Real-Time Dispatch (RTD) is between zero and Pmin, whether ramping up or ramping down, provided the generating unit complies with clause 3.5.5.2 of the WESM Rules (OCC) and Section</u></p>	operate efficiently without compromising grid stability. Instead of granting an exemption, we propose the trading participant to endeavor to dispatch based on the RTD following its submitted start-up/shutdown profile. This approach ensure compliance with the existing guidelines (OCC and DCS) while maintaining grid reliability and stability. By doing so, we allow	



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**ANNEX B – Matrix of Proposed Amendments**

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
			<p>b) <u>The Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate to the System Operator the action it has taken or will be taken, as may be authorized in the preceding provision, in view of the resulting real-time dispatch schedule for the relevant dispatch interval.</u></p> <p>c) <u>Subject to the foregoing, the Trading Participant</u></p>	<p>To allow the System Operator to address the possible adverse impact of the non-compliance and correspondingly take necessary actions (e.g., call another generating unit to run in place and stead of unavailable plant).</p> <p>To impose upon the TP the obligation to also revisit its offer</p>		<p><u>12 of the WESM Dispatch Protocol Manual (DCS).</u></p>	<p>generating units to operate smoothly within the established framework, prioritizing both operational efficiency and grid stability.</p> <p>Additionally, it is important to highlight that under the Dispatch Conformance Standard (DCS), generating units are granted a "Reaction Period," which permits them to deviate from the upper and lower dispatch thresholds</p>	

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ANNEX B – Matrix of Proposed Amendments

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
			<u>shall update its offers appropriately for the following dispatch intervals so that such an incident may not recur.</u>	submission and to revise the offers in the next intervals, if necessary, to prevent its recurrence.			within four (4) dispatch intervals. (Section 12.5 of Dispatch Protocol Manual). This further ensures that units can adjust as necessary while remaining within regulatory parameters. PEMC concurs with slight modification: (i) If the <i>generating unit</i> is currently running or is being dispatched <u>while online</u> , it should operate at its <i>Pmin</i> for	



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ANNEX B – Matrix of Proposed Amendments

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
							<p>that next <i>dispatch interval</i>, <u>unless the generating unit is ramping up or ramping down from/to an offline status consistent with its submitted start-up/shutdown offer profile.</u></p> <p>Note: The inserted phrase “while online” is in relation to MSC’s</p>	<p>The RCC adopted the provision, as reworded:</p> <p>(i) If the <i>generating unit</i> is currently running and is being dispatched, it should operate at its <i>Pmin</i> for that next <i>dispatch interval</i>, <u>except when the generating unit is operating in accordance to its start-up and shutdown</u></p>



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ANNEX B – Matrix of Proposed Amendments

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
							comments (see below).	profile pursuant to Section 13 of this Manual.
					MSC: Rewording for clarity.	11.4.4 Generator Dispatch Compliance for Energy Real-time Dispatch Schedules Below Minimum Stable Load or Pmin a) For <i>generating unit</i> with <i>real-time dispatch schedule</i> below its <i>minimum stable load</i> or <i>Pmin</i> for the next <i>dispatch interval</i> , the following shall be observed:		



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ANNEX B – Matrix of Proposed Amendments

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
						<p>(i) If the generating unit is currently running or is being dispatched while online, it should operate at its Pmin during the next dispatch interval.</p> <p>(ii) If the <i>generating unit</i> is currently offline, it should remain offline for that next <i>dispatch interval</i>.</p>	PEMC agrees with MSC's proposed revision along with ACEN's comments to include condition during start-up/ shutdown and/or load transition procedures. (See <i>above reply to comments / proposed rewording</i>)	



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DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
						<p>Notwithstanding the foregoing, the <i>generating unit</i> shall follow re-dispatch instructions issued by the <i>System Operator</i> in accordance with Section 11.6 of this Manual.</p> <p>b) <u>Upon publication of the relevant real-time dispatch schedule in the MPI,</u> The Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate</p>	<p>PEMC agrees with the rewording <i>with modification</i> considering SO's comment for more clarity. (See <i>proposed revised provision below</i>)</p>	

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ANNEX B – Matrix of Proposed Amendments

DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
						<p>inform to the System Operator of the action<u>s</u> it has taken or will be take, as may be authorized in the previous provision, in <u>view of the</u> based on the resulting <i>real-time dispatch</i> schedule for the relevant <u>pertinent</u> dispatch interval.</p> <p>c) Subject to the foregoing, the Trading Participant shall update its offers appropriately for the following dispatch intervals so that such an incident may not recur.</p>		



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					<p><u>NGCP:</u></p> <p>11.4.4 a) We agree with the proposed amendment emphasizing compliance to re-dispatch instructions prescribed under Section 11.6 of the Dispatch Manual</p> <p>b) For simplification, and to be consistent with the rationale of</p>	<p>b) The Trading Participant shall Upon publication of the relevant <i>real-time</i></p>	<p>PEMC concurs with the System Operator, highlighting the importance of advance notification to ensure grid reliability.</p> <p>However, given the brief 5-minute window to address RTD below Pmin, conducting a meaningful consultation process may not be plausible at all times. Prompt / prior notification to the SO is expected to already facilitate</p>	



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DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
					allowing the SO to address possible adverse impact. Communicating with SO post-implementation runs counter to the objective of SO implementing the necessary actions in a timely manner.	dispatch schedule in the MPI, communicate to the System Operator the action it has taken or will be taken, as may be authorized in the preceding provision, in view of the resulting real-time dispatch schedule for the relevant dispatch interval, and prior to implementation of the RTD schedule, the Trading Participant shall consult with the System Operator if it deems that non-adherence to the	timely mitigation of generation shortfalls (e.g., through ancillary services or re-dispatch instructions). Furthermore, the SO is already authorized under 2 nd paragraph of Section 11.4.4. (a) (see the Notwithstanding proviso) to provide redispatch instructions if necessary. Proposed rewording:	



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DISPATCH PROTOCOL MANUAL ISSUE 21.0								
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						schedule necessary.	b) <u>Upon publication of the relevant real-time dispatch schedule in the MPI</u> , the Trading Participant shall, upon publication of the relevant real-time dispatch schedule in the MPI, communicate to <u>inform</u> the System Operator <u>of</u> the actions it has taken <u>will be taken</u> , as may be authorized in the preceding provision, in view of <u>based on</u> the resulting real-time	The RCC adopted the provision, as reworded: b) <u>Upon publication of the relevant real-time dispatch schedule in the MPI, the Trading Participant shall inform the System Operator of the action it will take as authorized in the preceding</u>



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ANNEX B – Matrix of Proposed Amendments

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Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
							dispatch schedule for the <u>pertinent</u> relevant dispatch interval.	<u>provision, based on</u> the resulting real-time dispatch schedule for the <u>pertinent</u> dispatch interval.
Section 11 – Dispatch Implementation 11.4 Issuance and Coverage of Dispatch Instruction	11.4.4. Generator Dispatch Compliance Beyond Normal Grid Frequency Threshold	11.4.4. Generator Dispatch Compliance Beyond Normal Grid Frequency Threshold. a. xxx b. Once the grid frequency goes up to 60 Hz after coming off from a state in Section 11.4.4 (a), then the Trading	11.4.4 xxx 11.4.5 Generator Dispatch Compliance Beyond Normal Grid Frequency Threshold. a. xxx b. Once the grid frequency goes up to 60 Hz after coming off from a state in Section 11.4.4 11.4.5 (a), then the	Renumbering of the succeeding provisions due to insertion of new provision				



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DISPATCH PROTOCOL MANUAL ISSUE 21.0								
Title	Section	Provision	Proposed Amendment	Rationale	Comments	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		Participants shall resume to dispatch its generating units to meet its dispatch schedule. c. xxx d. Once the grid frequency comes down to 60 Hz after coming off from a state in Section 11.4.4 (c), then the Trading Participants shall resume to dispatch its generating units to meet its dispatch schedule.	<i>Trading Participants</i> shall resume to dispatch its generating units to meet its dispatch schedule. c. xxx d. Once the grid frequency comes down to 60 Hz after coming off from a state in Section 11.4.4 11.4.5 (c), then the <i>Trading Participants</i> shall resume to dispatch its generating units to meet its dispatch schedule.					

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ANNEX C – Secretariat Presentation Material



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ANNEX C – Secretariat Presentation Material

ADOPTION OF THE AGENDA

Proposed Agenda	Presenter	Action Required
I. Call to Order		
II. Determination of Quorum		
III. Adoption of Agenda	Secretariat	For approval
IV. Draft Minutes of Previous Meetings <ul style="list-style-type: none"> 241st RCC (Regular) Meeting, 20 December 2024 	Secretariat	For approval
V. New Business		
5.1 Proposed General Amendments to the WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Schedules below Minimum Stable Load <ul style="list-style-type: none"> Status of Implementation of Urgent Amendment Deliberation on proposal and comments 	Secretariat/Proponent (PEMC)	For deliberation and approval
5.2 Draft Semestral Report (July to December 2024)	Secretariat	For information
VI. Other Matters		
6.1 Update on Proposed Amendments	Secretariat	For information
6.2 DOE Updates	DOE Observers	For information
6.3 Schedule of Activities	Secretariat	For information
VII. Adjournment		

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IV. DRAFT MINUTES OF PREVIOUS MEETING

- 241st RCC (Regular) Meeting, 20 December 2024

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ANNEX C – Secretariat Presentation Material

ACTION REQUESTED

- For deliberation and approval



BACKGROUND

DATE	ACTIVITIES
02 October 2024	<p>Due to cessation of effectivity of the WESM Manual on Protocol for Central Scheduling and Dispatch of Energy and Contracted Reserve (PCSD Manual) upon the commencement of Reserve Market, PEMC proposed to transfer, with further amendments, the Section 4.7.8 of the PCSD Manual to the Dispatch Protocol Manual.</p> <p>The urgent rules change proposal amends the Dispatch Protocol Manual to:</p> <ul style="list-style-type: none"> (i) ensure the Trading Participant's ability to react accordingly when its generating unit/s are dispatched below Pmin; and (ii) implement the order of the DOE, as contained in DOE Advisory 2024-08-SEC, for the Governance Arm, the Market Operator and the System Operator to perform all action required to ensure the alignment of rules, systems and procedures for the successful commercial operations of the co-optimized energy and reserve market.
10 October 2024	The RCC discussed the proposal and certified the proposal as urgent amendment.



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BACKGROUND

DATE	ACTIVITIES
22 October 2024	The RCC endorsed the proposal through RCC Resolution No. 2024-07 dated 21 October 2024.
23 October 2024	The PEM Board approved the proposal through PEM Board Resolution No. 2024-77-05.
24 October 2024	The revised WESM Manual (Dispatch Protocol Manual Issue No. 21.1) was posted in the PEMC website. Effectivity: 25 October 2024 – 25 April 2025 or until the corresponding general amendment is promulgated by the DOE.
30 October 2024	The corresponding general amendment was posted in PEMC website to solicit comments from stakeholders until 11 December 2024. Comments were received from: 1. ACEN Corporation 2. Market Surveillance Committee 3. National Grid Corporation of the Philippines

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5.2 SEMESTRAL REPORT (JULY TO DECEMBER 2024)

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ANNEX C – Secretariat Presentation Material

ACTION REQUESTED

- **For RCC's comment and approval**

Commenting Period: until 22 January 2025

Submission to PEM Board: on or before 31 January 2025



SUMMARY OF RCC SEMESTRAL REPORT (JULY TO DECEMBER 2024)

TOPIC	UPDATES/STATUS
Proposals processed by the RCC	Five (5) rules change proposals: One (1) general amendment and four (4) urgent amendments on the following topics: 1. Effectivity of Urgent Amendments 2. Terms of Office of WESM Governance Committees (WGCs) 3. Reserve Conformance Standards (RCS) and related Enforcement Actions 4. Further revisions to item 3 5. Dispatch Schedules regarding Minimum Stable Load (Pmin)
Deferred proposals and discussions	Two (2) rules change proposals: 1. Must-Offer Rule (MOR) 2. Energy Storage Systems (ESS)
Proposals submitted to the PEM Board	Four (4) amendments were approved and one (1) was disapproved.



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SUMMARY OF RCC SEMESTRAL REPORT (JULY TO DECEMBER 2024)

TOPIC	UPDATES/STATUS	
Status of Proposals Submitted to the DOE	Of the four (4) proposals pending DOE's approval: <ul style="list-style-type: none"> Two (2) proposals were approved relative to the following topics: <ul style="list-style-type: none"> ✓ SO's re-dispatching, reporting and Market Intervention/Market Suspension (MI/MS) procedures ✓ MSC's refinement to the procedure during MI/MS Two (2) proposals had undergone public consultations. These proposals cover the following topics: <ul style="list-style-type: none"> ➢ Interruptible Load Program (ILP) ➢ Amendments to the Enforcement and Compliance Manual (ECM) in alignment with Penalty Manual 	
Amendments of the Market Rules and Manual	Market Rules/Manuals	Number of Times Amended
	WESM Rules	2
	Dispatch Protocol Manual	3
	Market Surveillance Manual	1
	Ancillary Services Monitoring Manual	3

UPDATES ON THE RCC WORK PLAN 2024

ACTIVITIES	TIMELINE	REMARKS/STATUS
1. Conduct of monthly and urgent meeting	Regular Activity	Completed. ✓ The RCC convened twelve (12) regular meetings, two (special) meetings, and one (1) caucus.
2. Approve Annual Committee Work Plan aligned with PEMC Corporate Strategic Plan	Q1	Completed. ✓ The 2024 RCC Work Plan was transmitted to PEM Board on 20 March 2024.
3. Facilitate submission of Sectoral Certifications	Q1	Completed. ✓ Certifications were reported to PEM Board on 24 April 2024.
4. Approve Semestral Reports	Q1 and Q3	Completed. ✓ RCC Semestral Report (July to December 2023) and RCC Semestral Report (January to June 2024) were transmitted to the PEM Board in Q1 and Q3 of 2024, respectively.

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UPDATES ON THE RCC WORK PLAN 2024

ACTIVITIES	TIMELINE	REMARKS/STATUS
5. Participate in WESM events	Regular Activity, as requested or scheduled	Completed. ✓ The RCC participated on several WESM events such as AGMM 2024, MPT 2024, EMX 2024 and WCO Summit 2024.
6. Assess market rules and manuals, and proposed amendments (<i>RCC Resolutions on rules change proposal submitted to PEM Board</i>)	Regular Activity	Completed. ✓ The RCC approved seven (7) RCC Resolutions on the proposed amendments.
7. Assess market rules and manuals, and proposed amendments (<i>Presentation during the Board Review Committee (BRC) and PEM Board Meeting</i>)	Regular Activity	Completed. ✓ The RCC attended three (3) BRC meetings and four (4) PEM Board and presented various rules change proposals.
8. Participate in DOE/ERC public consultations on market rules and manuals and propose amendments	Regular Activity, as scheduled	✓ RCC Sectoral Representatives attended the virtual public consultations conducted on 03 April 2024 (Mindanao), 17 April 2024 (Visayas), and 23 April 2024 (Luzon).



UPDATES ON THE RCC WORK PLAN 2024

ACTIVITIES	TIMELINE	REMARKS/STATUS
9. Enhance rules change process	Q3	Completed. ✓ The RCC approved two (2) RCC resolutions amending the RCC Internal Rules and the Rules Change Manual.
10. Provide comments on PEMC rules change effectiveness study		<i>No activities/actions yet are required from the RCC</i> ➤ Rules Change Effectiveness study regarding the implementation of Enhanced WESM Design and Operations (EWDO) including the Reserve Market will be undertaken in 2026, based on the approved PEMC's Corporate Strategic Plan 2024-2026.
11. Timely approval of Corporate and Departmental Strategic Plan by the PEM Board and PEMC Management, respectively	Q4	<i>No activities/actions yet are required from the RCC</i> ▪ Dependent on PEMC's strategic planning activities.



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UPDATES ON THE RCC WORK PLAN 2024

ACTIVITIES	TIMELINE	REMARKS/STATUS
12. Respond to survey on the provision of technical and administrative support to the RCC	Q4	Completed. ✓ Survey on the Performance Monitoring and Evaluation of Governance Committee period Jan to Dec 2023.
13. Participate in activities related to ISO 37000:2021 - Governance of Organizations Training / Certification	Q4	<i>No activities/actions yet are required from the RCC</i> ▪ This activity is not yet commenced by PEMC, subject to the approved timeline and budget availability.

VI. OTHER MATTERS

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UPDATES ON THE PROPOSALS

Urgent Amendments

	Proposal	Proponent	Update/Status
1	Proposed Urgent Amendments on WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Schedules below minimum stable load	PEMC	<ul style="list-style-type: none"> 02 October 2024 – The RCC received PEMC's proposal 10 October 2024 – 237th Special Meeting: The RCC provisionally approved the urgent amendment subject to the incorporation of the agreed-upon wordings 23 October 2024 – PEM Board approved the urgent amendment by way of PEM Board Resolution No. 2024-77-05 See corresponding General Amendment
2	Proposed Revision to the Urgent Amendments to the Ancillary Services Monitoring Manual regarding Reserve Conformance Standards and related Enforcement Actions	PEMC	<ul style="list-style-type: none"> 10 December 2024 - PEM Board approved the urgent amendment by way of PEM Board Resolution No.2024-79-01 12 December 2024 – Effectivity of the WESM ASMM Issue 1.2 See corresponding General Amendment

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UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation

	Proposal	Proponent	Update/Status
1	Proposed General Amendments on WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Schedules regarding Minimum Stable Load	PEMC	<ul style="list-style-type: none"> Published in PEMC Website to request for comments on 30 October 2024 until 11 December 2024. Received comments from ACEN, MSC, and NGCP
2	Proposed General Amendments to the Ancillary Services Monitoring Manual regarding Reserve Conformance Standards and related Enforcement Actions	PEMC	<ul style="list-style-type: none"> Published in PEMC Website to request for comments on 06 September 2024 until 18 October 2024. Received comments from APC, ACEN, MERALCO, MEI/PEI, NGCP, SNAP, SPC/SIPC, and MSC Superseded by the 2nd Urgent Amendment (<i>Commenters were informed on 20 December 2024</i>)
3	Proposed Revision to the Urgent Amendments to the Ancillary Services Monitoring Manual regarding Reserve Conformance Standards and related Enforcement Actions	PEMC	<ul style="list-style-type: none"> Published in PEMC Website to request for comments on 16 December 2024 until 03 February 2025

UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation

	Proposal	Proponent	Update/Status
4	Proposed Amendment to the WESM Rules and WESM Manual on Dispatch Protocol regarding Must-Offer Rule	GNPK	<ul style="list-style-type: none"> 18 October 2024 – The RCC deferred the deliberation of the proposal, pending DOE's response to GNPK 25 October 2024 – GNPK brought up its issues and concerns to the DOE
5	Proposed General Amendments to the Retail Rules and Retail Manual on Market Transaction Procedures on No Outstanding Balance (Harmonization with ERC Resolution No. 01, Series of 2023)	IEMOP	<ul style="list-style-type: none"> Deferred deliberation pending ERC's issuance of Omnibus Retail Electricity Market Rules. 28 August 2024 – ERC officially released the ERC Resolution No. 13, Series 2024. 29 August 2024 – In relation to the ERC Resolution, the RCC sent a letter to IEMOP requesting for the updates on the proposals. 05 September 2024 – IEMOP will provide an update to the RCC as soon as they have finalized their action plan.
6	Proposed General Amendments to the WESM Rules, Retail Rules and Market Manuals on the Implementation of Electric Retail Aggregation Program	IEMOP	

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UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation

	Proposal	Proponent	Update/Status
7	Proposed General Amendments to the WESM Rules and various WESM Market Manuals regarding Energy Storage Systems in view of the DOE DC2023-04-0008	IEMOP	<ul style="list-style-type: none"> Published in the PEMC Website to request for comments on 22 August 2024 until 07 October 2024. Received comments from MERALCO, MEI/PEI, SPC/SIPC, MGEN, SNAP, APC, NGCP, ACEN, PEMC, and Technical Committee (TC) Deferred (As requested by proponent) proposal pending the forthcoming issuance of the ERC Rules on Energy Storage Systems
8	Proposed Amendments to the WESM Manual on Dispatch Protocol relative to the Validation Process of Reported Discrepancies in the Dispatch Instruction Report	NGCP	<ul style="list-style-type: none"> 15 January 2025 – Submission of the proposal (for discussion and approval in the next RCC Meeting on 21 February 2025)



UPDATES ON THE PROPOSALS

General Amendments – For DOE Promulgation

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the Interruptible Load Program Implementation	IEMOP	<ul style="list-style-type: none"> Jan 31, 2024: Approved by the PEM Board PEM Board Resolution No. 2024-68-03 DOE conducted Public Consultation: 3 April 2024, 17 April 2024 and 23 April 2024 For finalization of DOE
2	Proposed Amendments to the WESM Rules and WESM Manuals on Penalty, and Enforcement and Compliance	PEMC	<ul style="list-style-type: none"> Jan 31, 2024: Approved by the PEM Board PEM Board Resolution No. 2024-68-06 DOE conducted Public Consultation: 3 April 2024, 17 April 2024 and 23 April 2024 For finalization of DOE
3	Proposed Amendments to the Rules Change Process	RCC	<ul style="list-style-type: none"> 28 August 2024 – PEM Board approved the proposed amendments to the Rules Change Process (PEM Board Reso No. 2024-75-01) 25 September 2024 – Endorsed to the DOE



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UPDATES ON THE PROPOSALS

General Amendments – For DOE's Response

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Manual on Dispatch Protocol regarding Non-security Over-riding Constraints	NPC	<ul style="list-style-type: none"> 17 May 2024 – RCC approved Reso on the conclusion of NPC's Proposal for endorsement to PEM Board 31 July 2024 – PEM Board concurred with the RCC's decision to conclude the National Power Corporation's (NPC) proposed rules change

6.2 DOE UPDATES

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SCHEDULE OF ACTIVITIES

- 21 February 2025
- 21 March 2025
- 18 April 2025

**RCC
Meetings**



- 17 February 2025 (tentative)

**BRC
Meeting**



- 22 January 2025
- 26 February 2025 (tentative)

**PEM Board
Meeting**



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OTHER MATTERS

- **Request for Submission of Certificate** – Information regarding Rules Change Proposal - signed by authorized officer of sector organization [RCC Internal Rules Sec. VII(b)(13)]

Submission date: 21 February 2025

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A large graphic for PEMC. On the left, a hand holds a smartphone displaying a blue screen with a white electrical plug icon. The background is split diagonally into yellow and white sections. On the right, the text 'Connect with PEMC' is written in large blue letters. Below this, contact information is listed: email (pemc.info@wesm.ph), phone (+63 2 8631 8734), and address (18F Robinsons Equitable Tower, ADB Avenue, Ortigas Center, Pasig City 1600, Philippines). Social media icons for Facebook, LinkedIn, Twitter, and YouTube are also present, all labeled 'pemcinfo' or 'PEMC_Info'. The number '39' is in the bottom left corner.

Philippine Electricity Market Corporation

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