

RULES CHANGE COMMITTEE

Request for Extension of Effectivity of Urgent Amendments to the WESM Manual on Dispatch Protocol on Issuance and Coverage of Dispatch Schedule below Minimum Stable Load (Pmin)



Effective Date : 19 September 2025

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WHEREAS, the PEM Board approved on 23 October 2024 RCC Resolution No. 2024-07 entitled “Proposed Urgent Amendments on WESM Manual on Dispatch Protocol (DPM) on Issuance and Coverage of Dispatch Schedules below Minimum Stable Load”, which sought to amend the DPM to:

- (i) provide guidance on instances where the generating unit is scheduled to operate below its minimum stable load or Pmin, whether the generating unit is currently running or offline;
- (ii) emphasize the importance of following the System Operator’s re-dispatch instructions, when issued, to maintain the reliability and security of the grid;
- (iii) enable the System Operator to address the possible adverse impact of the non-compliance and correspondingly take necessary actions; and
- (iv) encourage Trading Participants to actively revisit and manage their offer submission to prevent recurrence of being scheduled below its generating unit’s minimum stable load;

WHEREAS, in accordance with the rules change process for urgent amendments², the revised market document was posted in the Governance Arm Website on 24 October 2024, with changes that are effective until six (6) months from the date of posting (i.e. from 25 October 2024 until 25 April 2025) or until the corresponding general amendment of the same matter is promulgated by the DOE, whichever is earlier;

WHEREAS, the rules change process for the corresponding general amendments was initiated with the posting of the proposal in the Governance Arm Website on 30 October 2024 to solicit comments from all WESM Members and all interested parties;

WHEREAS, the RCC proceeded to deliberate on and finalize the general proposed amendments over two (2) meetings¹, approved the endorsement of the same to the PEM Board, as revised, per RCC Resolution No. 2025-01 dated 13 March 2025; and in the same Resolution likewise recommended extending the effectivity of the urgent amendments for another six (6) months (until 25 October 2025), as permitted in the Section 7.4 (g) of the Rules Change Manual;

WHEREAS, the PEM Board approved the general amendments and the recommendation to extend the effectivity of the urgent amendments on 26 March 2025 per PEM Board Resolution No. 2025-82-03, which was thereafter endorsed to the DOE for final approval on 24 April 2025;

WHEREAS, the DOE is conducting public consultations on the draft Department Circular regarding the proposal with the Luzon leg held on 02 September (Muntinlupa City), and Visayas and Mindanao legs scheduled on 24 September (Cebu City) and 07 October 2025 (Cagayan de Oro City), respectively, to allow WESM members and stakeholders to provide comments;







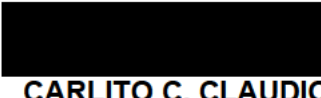


¹ 17 January and 21 February 2025

WHEREAS, noting that the effectivity of the PEM-Board approved urgent amendments is due to expire by 25 October 2025 and in view of the ongoing consultation of the DOE, the RCC again recommends extending the effectivity of the urgent amendments for another six (6) months or until the DOE approved the corresponding general amendments;

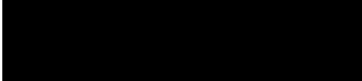


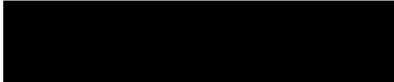
NOW THEREFORE, we, the undersigned, on behalf of the sectors we represent, hereby resolve that extending the implementation of the PEM-Board approved Urgent Amendments is necessary considering the material effects to the scheduling of renewable energy resources should said amendments cease to take effect;

RESOLVED, that the RCC recommends to the PEM Board extending the effectivity of the PEM-Board Approved Urgent Amendments for another six (6) months or until the DOE approved the corresponding general amendments;

Done this **19th** day of **September 2025**, Pasig City.

<p>Approved by: THE RULES CHANGE COMMITTEE</p>	
<p>Independent Members:</p>	
 RACHEL ANGELA P. ANOSAN Chairperson	 JESUSITO G. MORALLOS
 JORDAN REL C. ORILLAZA	 EMMANUEL GENESIS T. ANDAL
<p>Generation Sector Members:</p>	
 DIXIE ANTHONY R. BANZON Masinloc Power Partners Co. Ltd. (MPPCL)	 JAYSON A. FRANCISCO Aboitiz Power Corp. (APC)
 CARLITO C. CLAUDIO Millennium Energy, Inc./ Panasia Energy, Inc. (MEI/PEI)	MARK D. HABANA Vivant Corporation - Philippines (Vivant)
<p>Distribution Sector Members:</p>	
 RYAN S. MORALES Manila Electric Company (MERALCO)	 VIRGILIO C. FORTICH, JR. Cebu III Electric Cooperative, Inc. (CEBECO III)



<p> NELSON M. DELA CRUZ Nueva Ecija II Area 1 Electric Cooperative, Inc. (NEECO II – Area 1)</p>	<p>RUSSEL S. ALABADO Angeles Electric Corporation (AEC)</p>
<p>Supply Sector Member:</p>	
<p> GIAN KARLA C. GUTIERREZ First Gen Corporation (FGEN)</p>	
<p>Market Operator Member:</p>	
<p> KRISTOFFER MONICO S. NG Independent Electricity Market Operator of the Philippines (IEMOP)</p>	
<p>System Operator Member:</p>	
<p> DARRYL LON A. ORTIZ National Grid Corporation of the Philippines (NGCP)</p>	



