MEETING MINUTES

Subject/Purpose : 252nd RCC (Regular) Meeting
Date & Time : 21 November 2025, 9:00 AM to 3:00 PM
Venue : Online via Microsoft Teams
Page : 1 of 332

ATTENDEES

	Name	Designation/Position	Department/ Company
1.	Rachel Angela P. Anosan	Chairman, Independent	RCC
2.	Jesusito G. Morallos	Member, Independent	RCC
3.	Jordan Rel C. Orillaza	Member, Independent	RCC
4.	Emmanuel Genesis T. Andal	Member, Independent	RCC
5.	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
6.	Jayson A. Francisco	Member (Principal), Generation Sector	RCC
7.	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
8.	Michelle S. Tuazon	Member (Alternate), Generation Sector	RCC
9.	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
10.	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
11.	Virgilio C. Fortich Jr.	Member (Principal), Distribution Sector	RCC
12.	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
13.	Darryl Lon A. Ortiz	Member (Principal), Transmission Sector	RCC
14.	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
15.	Bryan Alvin A. Calasanz	Member (Alternate), Supply Sector	RCC
16.	Kristoffer Monico S. Ng	Member (Principal), Market Operator	RCC
17.	Lilibeth Grace L. Vetus	Member (Alternate), Market Operator / Proponent - IEMOP	RCC
18.	John Paulo O. Castro	DOE Observer	DOE
19.	Chrizmah Joy D. Quinones	DOE Observer	DOE
20.	Jane May M. Mea	DOE Observer	DOE
21.	Karen A. Varquez	Secretariat	PEMC
22.	Karlo D. Martin	Secretariat	PEMC
23.	Mary Rose L. Bisnar	Secretariat	PEMC
24.	Cedric Xian Mico L. Uy	Secretariat	PEMC
25.	Bienvenido C. Mendoza, Jr.	Chief Market Assessment Officer	PEMC
26.	Ira Lee P. Corectico	MAG / MSC Secretariat	PEMC
27.	John Eisendel M. Labay	MAG / MSC Secretariat	PEMC
28.	Pamela Denise B. Canete	MAG	PEMC
29.	Andrea J. Mendiola	Chief Legal Officer	PEMC
30.	Earl James G. Reyes	Legal	PEMC
31.	Ervin John Mikel D. Hilado	Legal	PEMC

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	Name	Designation/Position	Department/ Company
32.	Doroteo B. Aguila	Proponent – Market Surveillance Committee (MSC)	MSC
33.	Valfia S. Uy-Gregorio	Proponent – Jobin – SQM, Inc. (JSI)	JSI
34.	Raymond Joseph A. Marqueses	Proponent	JSI
35.	Arnold S. Salvador	Presenter	NGCP
36.	Armando C. Nicdao	Presenter	NGCP
37.	Katrina A. Garcia-Amuyot	Presenter	IEMOP
38.	Edmin S. Arellano	Presenter	IEMOP
39.	Maricel A. Portillo	Presenter	IEMOP
40.	Ana Corazon Reduta	Commenter	Aboitiz Power Corporation (APC)
41.	Marjorie Boniilla	Commenter	APC
42.	Louis Rence Pazcoguin	Commenter	APC
43.	Joebet Isaac V. Del Rosario	Commenter	MERALCO
44.	Angelica Diane B. Monteza-Sy	Commenter	MERALCO
45.	Ma. Elisha S. Eloriaga-Dolatre	Commenter	MERALCO
46.	Roma Angela P. Hofilena	Commenter	MERALCO
47.	Luisito V. Roque	Commenter	MERALCO
48.	Raymond M. Martinez	Commenter	MERALCO
49.	Mark Erickson B. Garcia	Commenter	MERALCO
50.	John Gerard P. Taguilaso	Commenter	MERALCO

1.0 Call to Order

The meeting was called to order at 9:05 AM.

2.0 Determination of Quorum

The quorum was determined with fourteen (14) principal members and three (3) alternate member present.

Three (3) DOE Observers were also present in the meeting.

3.0 Adoption of Agenda

Ms. Karen A. Varquez (Secretariat) presented the proposed agenda that was sent to the RCC on 06 November 2025, with proposed resequencing of Agenda items as follows:

1. Agenda 5.3 (formerly 5.4) Proposed Urgent Amendment to the Ancillary Services Monitoring Manual Issue 1.1 regarding Reserve Conformance Standards and Related Enforcement Actions
2. Agenda 5.4 (formerly 5.3) Proposed General Amendments on the Harmonization of the WESM and Retail Rules and Market Manuals with ERC Resolution No. 13 Series of 2024 ("A Resolution Adopting the Omnibus Rules for Customer Choice Programs")

✓ The RCC approved the revised proposed agenda as presented.

4.0 Draft Minutes of Previous Meetings

Ms. Varquez presented the draft minutes of the 251st RCC (Regular) Meeting held on 17 October 2025. The draft minutes was circulated to the RCC on 18 November 2025, and no comments were subsequently received from the members of the RCC.

✓ The RCC approved the draft minutes as presented, subject to finalization and routing via Adobe Sign for the RCC members' signature.

5.0 Matters Arising from Previous Meeting

5.1 Proposed General Amendments to the WESM Rules and WESM Manual on Market Surveillance regarding Market Surveillance Committee Processes

- Presenter/s: Ms. Mary Rose L. Bisnar (Secretariat)
- Action Requested: For deliberation and approval
- Material/s: Annex A – Presentation Material of 252nd RCC (Regular) Meeting
  Annex B – Matrix of the Proposed Amendment

Proceeding/s:

Ms. Mary Rose L. Bisnar (Secretariat) provided a brief background on the proposal, as follows:

- Comments were received from Aboitiz Power Corporation, Millennium Energy Inc., Panasia Energy Inc., and the National Grid Corporation of the Philippines.
- The RCC subsequently discussed and deliberated on the proposal during its 250th and 251st regular meetings held on 19 September 2025 and 17 October 2025, respectively.
- During its 251st meeting, the RCC recommended that the MSC revise the WESM Rules amendment to include a separate subsection governing the processing of changes to the WESM Penalty Manual and related penalty provisions.
- The MSC submitted the revised proposed amendments on 17 November 2025, with further revisions made by the proponent and resubmitted on 20 November 2025.

Ms. Bisnar then presented the revised matrices of proposed amendments to the WESM Rules and Market Surveillance Manual for the RCC's deliberation, and the Penalty Manual for RCC's comments, with summary as follows:

WESM Rules

- Under Clause 1.6.2 (Responsibilities of the Market Surveillance Committee), the reference to Clause 8.4 of the WESM Rules was removed.

- Under Clause 7.2.5.5 Enforcement Actions, new amendment was added clarifying MSC's role in reviewing the WESM Penalty Manual.
- Under Chapter 8 (Rule Change) sections 8.1 (Scope of Chapter 8), 8.4 (Consideration of proposals to change WESM Rules or Market Manuals by RCC), 8.6 (Approval of proposals for changes or adoption of new Market Manuals), and 8.7 (Rules Change Committee Indemnity), the proposed amendments were withdrawn in relation to proposed amendment to Clause 7.2.5.5.

WESM Manual on Market Surveillance 2.0

- Under Section 1.1.1 (Purpose), the proposed amendment was withdrawn in relation to proposed amendment to WESM Rules Clause 7.2.5.5
- Proposed amendments to the following sections on procedures and timeline of the MSC's review of the proposed amendments to the WESM Penalty Manual were withdrawn and proposed instead to be transferred to the WESM Penalty Manual:
    - Section 1.2 (Scope)
    - Section 3.3 (Market Assessment Group)
    - New Section 5 (Other Review Functions)
- Under Section 3.1 (Market Surveillance Responsibilities) and Section 4.3 (Periodic Monitoring by the MSC), further revisions to the terms used, e.g. spelling out "WESM Governance Arm", and changing "Notice" to "Notification" for consistency with Section 4.4 of the Market Surveillance Manual
- No proposed changes on the provision on Section 2.1 (Definition of terms), Section 3.6 (Other WESM Governance Committees), Section 3.7 (WESM Members and Participants), Section 4.1 (Market Assessment), Section 7 (Access to Information and Data Management), Section 8 (Confidentiality), Section 9 (Limitation of Liability and Indemnification) and Section 10 (Amendment, Publication, and Effectivity)

WESM Manual on Penalty Issue 3.0

- Under Section 1 (Legal Framework), reflected the updated reference in the provision and removed the footnote.
- Under Section 7.1.3 and succeeding sections, revision of the clauses and added the detailed framework for the MSC regarding its responsibilities and procedures for reviewing and approving any proposed amendments to the WESM Penalty Manual or other penalty provisions.

(1) Proposed Process of MSC in Consultation with WESM Members, the Rules Change Committee, Compliance Committee and the PEM Board

Mr. Jordan Rel C. Orillaza (RCC – Independent) sought clarification from MSC on whether there has been any instance related to changes in the Penalty Manual that followed the same process and procedure as those in the proposal.

Ms. Ira Lee P. Corectico (MSC Secretariat) explained that prior to, and in the absence of, this proposed amendment, revisions to the Penalty Manual have always been processed together with other revisions to the Market Rules and Market Manuals under the RCC. The RCC, in coordination with the MSC, includes the Penalty Manual revisions in the publication of proposed changes to the Market Rules and Market Manuals to provide complete context for

stakeholders and other interested parties. The MSC also follows the established timeline for the commenting period and gathers comment from the RCC during its deliberations.

Mr. Orillaza asked for confirmation that the intention of the proposed amendment is to anticipate future instances where changes to the Penalty Manual may occur independently of a Rules Change proposal, which is why this amendment is necessary. Additionally, he requested assurance that the MSC Secretariat is confident in handling this process on its own, as it was previously managed by the RCC. If the MSC is confident, Mr. Orillaza expressed his agreement with the proposed amendment.

Ms. Corectico confirmed that this will be the process, particularly when there are no changes to the Market Rules and Manuals and only the Penalty Manual is affected. She further assured that, with the guidance of the MSC, the Secretariat is confident in managing and implementing this process.

Mr. Darryl Lon A. Ortiz (RCC – System Operator) asked for clarification on whether the RCC will be consulted on the proposed amendment itself or to confirm that no other market documents are affected and require revision. Ms. Rachel P. Anosan (RCC – Chairperson) emphasized that the consultation should cover the proposal in its entirety, allowing the RCC to provide comments not only on the amendment but also on any related considerations. Ms. Corectico agreed with this clarification.

Ms. Anosan further highlighted that, under the proposed process, consultation with the RCC will occur during the publication stage and within the designated commenting period.

Ms. Anosan recalled that the RCC previously suggested that the MSC include a separate provision specifically addressing Penalty Manual provisions. Based on the submitted proposed amendments, the MSC responsibilities will be reflected in Chapter 7 of the WESM Rules, including a requirement that the Penalty Manual contain the timeline and procedures for its amendment and deletion. The proposed amendment originally in Chapter 8 of the WESM Rules will instead be transferred to the Penalty Manual, with Chapter 8 to cover solely the rules change process under the RCC.

Agreement/s:
- ✓ The RCC provisionally approved the proposal.
- ✓ The RCC Secretariat will draft and circulate the RCC resolution for comments and subsequent approval by the RCC.

5.2 Proposed General Amendments to various WESM Manuals on the Option to use the Final Metered Quantity (MQ) data as the basis for the Final Bilateral Contract Quantity (BCQ) of a Fully-contracted Generation Company

- Presenter/s: Ms. Mary Rose L. Bisnar (Secretariat)
  Ms. Valfia S. Uy-Gregorio (Jobin-SQM Inc.)
  Mr. Arnold S. Salvador (NGCP)
  Ms. Maricel Portillo (IEMOP)
  Mr. Edmin S. Arellano (IEMOP)
- Action Requested: For deliberation and approval

- Material/s: Annex C – Presentation Material on Market Metering Data by NGCP
  Annex D – Presentation Material on WESM Registration, BCQ Declaration and WESM Billing Settlement by IEMOP
  Annex E – Matrix of the Proposal

Proceeding/s:

Ms. Bisnar recalled that the RCC requested presentations from the following parties:

- NGCP, on the process of providing the market metering data to the MO.
- IEMOP/MO, on the affected process of the proposal: from registration to settlements.
- JSI/Proponent, on its proposed definition of final metered quantity (FMQ) and clarification on the wording of some provisions.

(1) Presentation of NGCP on the process of providing the market metering data to the MO

Mr. Arnold S. Salvador (NGCP-Metering) presented the Meter Data Collection and Submission Process by NGCP to the Central Registration and Settlement System (CRSS) of the Market Operator, highlighting the following scenarios for the daily delivery of Meter Data to CRSS:

1. Normal Operation where all WESM meters are successfully connected
   a. Meter Data submitted before submission deadline at 8:00 AM
      - The meter data is remotely downloaded from the WESM meters starting at 12:00 midnight for the reading of D-1 data. These meter data are then submitted to the CRSS before 8:00 AM. NGCP also uses the Integrated Meter Data Validation System (IMDVS), which utilizes 5-minute raw data for validation and preparation for monthly billing submission

   b. Meter Data submitted after submission deadline
      - The 5-minute raw data will be re-uploaded using the Corrected Daily Meter Data feature in the CRSS.
      - If the meter data is not submitted using the Corrected Daily Meter Data feature, it will be included in the Monthly Meter Data submission.
2. Normal Operations but with Failed Meter Communication Link
   - The Meter Data Collection System (MDCS) will attempt to re-communicate with the meter. If unsuccessful, IEMOP will issue a Meter Trouble Report (MTR) for metering points with no data. NGCP will then conduct onsite manual meter data retrieval, which will be re-uploaded using the Corrected Daily Meter Data feature in the CRSS.

The following questions were raised after the presentation of NGCP:

- ***Submission of Meter Data under Normal Operations but with Failed Meter Communication Link***

  Mr. Jayson A. Francisco (RCC – Generation Sector) sought clarification on NGCP's process when there is a failed meter communication link, specifically on the number of days, on average, NGCP takes to resolve issues related to failed communication links. He also mentioned NGCP's statement that if meter data is not submitted before the submission deadline at 8:00 AM, IEMOP will issue a Meter Trouble Report (MTR).

Mr. Salvador responded that NGCP is advised to respond within two calendar days upon issuance of an MTR. NGCP generally follows this timeline, however, there are limitations in meeting it, particularly in isolated or island provinces, where downloading data on-site within two calendar days is not feasible.

Mr. Francisco acknowledged the two-calendar day timeline for responding to MTRs as NGCP's standard practice. He also noted that, for proponents executing the Bilateral Contract Quantity (BCQ) declaration under the Market Manuals, this must be completed by D+1.

Ms. Valfia S. Uy-Gregorio (Jobin-SQM Inc.- Proponent) sought clarification on whether meter data uploaded after submission deadline and subsequently corrected daily would still be accessible to market participants.

Mr. Salvador responded that this query should be addressed by IEMOP, but he assumed that initially, the meter data would not be available.

Ms. Uy-Gregorio noted that there are instances where the downloaded meter data file in the CRSS is blank.

- ***Meter Communication Link Ownership and Responsibility***

Mr. Orillaza asked whether the communication setup is managed by a third-party service provider or owned by NGCP.

Mr. Salvador explained that NGCP provides the equipment, including modems, as most meters use remote communication links. The communication signals, however, are provided by telecommunications companies (TelCo) such as Globe and PLDT. NGCP also uses VSAT and Starlink as alternative communication links.

Mr. Orillaza then clarified who is responsible when communication link failures occur.

Mr. Salvador responded that NGCP seeks assistance from the TelCo when signals are weak or lost and monitors these issues through end-to-end modem testing.

- ***Normal Operation with successful meter connections but submitted after submission deadline***

Ms. Anosan asked how many 5-minute meter data were submitted beyond the 8 AM submission deadline.

Mr. Salvador responded that, based on NGCP's Performance Rating from PEMC, the rating is approximately 95%, meaning that 95% of the meter data was successfully submitted.

Ms. Anosan noted that the 95% figure refers only to the timely transmission of data and noted the possibility that the transmitted data may not represent the final meter data for

settlement. She then asked about the prevalence of meter data that fails validation within the approximately 95% submitted.

Mr. Salvador clarified that issues arising from equipment malfunction are very rare and account for only a small portion of the total data processed.

- ***MSP Performance Standards and Audits***

Mr. Orillaza asked about performance standards. Mr. Salvador replied that NGCP is graded monthly by PEMC through the Metering Service Provider (MSP) Performance Rating.

Mr. Orillaza followed up if communication link performance is included in the audit.

Mr. Armando C. Nicdao (NGCP-SO) confirmed that it is included in the Review of Metering Installations and Arrangements (RMIA), which covers aspects such as signal strength and location.

Mr. Orillaza then asked if communication link downtime is included in the RMIA, how prevalent these communication link issues, and what possible solutions are available.

Mr. Nicdao responded that it is assumed to be included and noted that NGCP complies with the two-calendar-day requirement, provided no calamities occur.

- ***Solution and Redundancy Measure for Failed Meter Communication Link***

Mr. Virgilio C. Fortich Jr. (RCC – Distribution Sector) sought clarification on whether there are alternative communication links if the TelCo communication signals are down when transmitting and downloading the meter data.

Mr. Nicdao responded that they are currently installing dual communication links to the meters by having two different TelCo providers, which will serve as primary and secondary communication links.

Mr. Orillaza raised that protection systems have highly reliable communication links, which are always present to protect assets and equipment. He asked if communication links for meter data are expected to perform similarly.

Mr. Ortiz responded that the communication links for protection used by NGCP are owned by NGCP using fiber optic cable (FOC) networks with redundancy. For metering, NGCP utilizes commercial TelCos since it is not possible to install FOC.

- ***Daily and Monthly Meter Data Consistency***

Ms. Uy-Gregorio asked whether the daily meter data could differ from the monthly meter data provided to IEMOP. Mr. Nicdao confirmed that there are instances of missing or incomplete data, particularly during equipment testing.

Ms. Anosan then asked if the data submitted daily can still be changed after it has been submitted before the submission deadline. Mr. Nicdao responded that NGCP conducts annual testing, which results in one day of incomplete data due to testing activities.

Ms. Anosan further asked if, during periods without testing, the daily data submitted before the submission deadline can still be changed in the monthly meter data. Mr. Nicdao responded that there are no changes or differences in the data. The data is validated by both NGCP and IEMOP, however, some meter data may fail validation by either NGCP or IEMOP.

(2) Presentation of IEMOP on Registration, BCQ Declaration and Settlements processes

Ms. Maricel Portillo (IEMOP-Registration Stakeholder Services) presented the supply contract enrollment highlighting the following:

1. Enrollment of supply contracts by Generation Companies in the CRSS.
2. Uploading of the signed Wholesale Customer Enrollment Form (WCEF) in the CRSS.
3. Only Enrolled Supply Contracts in the CRSS and with status of “Active” are allowed in the BCQ declaration in the CRSS.

Mr. Edmin Arellano (IEMOP-Billing and Settlements) presented the BCQ declaration process and settlement timeline highlighting the following:

1. Protocol for BCQ Declaration
   - BCQ is declared in 5-minute intervals and must be submitted by D+1.
   - CRSS enforces a strict daily confirmation requirement. If the submission setup is not confirmed by default, then failure to confirm will result in a zero BCQ for settlement.
   - BCQ declarations do not require metered quantities and may be submitted independently.

2. WESM Billing Settlement
   - Preliminary settlement is processed seven days after billing cut-off
   - Trading Participants may report errors on the 9th day of the month which will be addressed in the Final Settlement issued on the 13th day of the month.
   - The proposal under discussion seeks to allow the gross energy settlement quantity (GESQ) to serve as the final BCQ, provided it is submitted before the settlement processing run.
   - Relevant formulas on Energy Trading Amounts and Net Settlement Surplus or Net Settlement Deficit
   - Representation of WESM Exposure through a Fully Contracted Generator’s GESQ to a Customer’s BCQ under Different Scenarios
     - 1st Scenario: If the customer’s GESQ is greater than the BCQ, and BCQ should equal the generator’s GESQ (based on the proposal), the customer will be exposed to the WESM and will buy from the market.
     - 2nd Scenario: If the customer’s GESQ is less than the BCQ, and BCQ should equal the generator’s GESQ (based on the proposal), the customer will be exposed to the WESM and will sell to the market.

The following questions were raised after the presentation of IEMOP.

- ***Relevant formulas on Energy Trading Amounts and Net Settlement Surplus or Net Settlement Deficit***

  Mr. Ortiz sought clarification on how the formula would be updated if proposal were approved, considering that the formulas are hardcoded in CRSS and BCQ would be replaced by GESQ. He noted that JSI is proposing that at the end of the billing month, the GESQ would serve as the BCQ for the contract, meaning all plant output would be considered sold to its customer.

  Mr. Arellano responded that the formulas would remain the same, however, he noted that the change would affect the implementation of the BCQ declaration timeline (D+1) in CRSS, which currently cannot be applied monthly. He added that under the current CRSS implementation, it is not possible to change BCQ to GESQ since this functionality is not yet available.

  Mr. Ortiz further stressed that if the proposal were approved, the CRSS would require modifications, which Mr. Arellano confirmed.

- ***WESM Billing Settlement and Timeline***

  Ms. Anosan sought clarification on the submission timeline for BCQ, which is D+1, and whether her understanding is correct that generators use meter data to determine their BCQ declaration. In the case of a fully contracted generator, the declaration would be for the full output, meaning there is no issue with meter data. Therefore, there is no change in the formula, and any change would only affect the declaration process, as BCQ submission is allowed on D+1.

  Mr. Arellano confirmed this, noting that the BCQ would be the same as the GESQ in such cases.

  Ms. Anosan asked whether the monthly data provided on the 28th by the MSP is the meter data used for settlement rather than the daily meter data, which Mr. Arellano confirmed.

  Ms. Anosan then inquired about the percentage of daily meter data that typically requires correction for the monthly meter data. Ms. Katrina A. Garcia-Amuyot (IEMOP – Metering) responded that, based on issued MTRs for NGCP, approximately 16% of cases involve inaccurate or missing data.

  Ms. Anosan further asked about the possible implementation that IEMOP foresees if the proposal is approved, specifically, whether participants would resubmit BCQ declarations after the issuance of preliminary statements but before the final statements, since monthly meter data would already be available during this period. Mr. Arellano agreed that the approach is one possible way of implementing the proposal.

  Ms. Anosan then clarified that only the process and rules for BCQ declaration, and not the formula, would change, which Mr. Arellano confirmed.

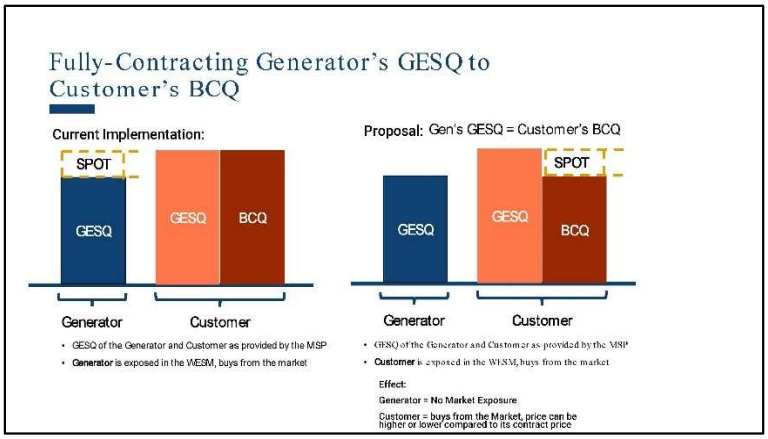
Ms. Anosan asked for confirmation that participants are responsible for submitting BCQ declarations. Mr. Arellano responded that IEMOP only accepts BCQ declarations and does not override them.

Mr. Ortiz asked whether the proposal involves automatic BCQ declarations rather than manual submission. Ms. Anosan affirmed that this was the intent of the proposal but clarified that, from IEMOP's perspective, in the event that the proposal be approved, BCQ declarations should still be performed by Market Participants, though in that case, it would now be as if they are now allowed to re-declare.

Mr. Orillaza sought clarification on the 16% of cases involving inaccurate or missing data and asked how IEMOP addresses these issues. Ms. Garcia-Amuyot explained that these cases involve NGCP meters flagged with MTRs due to discrepancies between daily and monthly meter data. These MTRs are resolved by the MSP through data validation or providing explanations. She noted that the responsibility for resolution lies with the MSP, not IEMOP. She further clarified that the 16% is based on issued MTRs and does not necessarily mean the meter data was incorrect, rather, the data was flagged by CRSS for failing to meet validation criteria, requiring further validation.

Ms. Uy-Gregorio asked whether it would be better for the proposal to allow monthly re-declaration rather than automatic declaration. Ms. Anosan responded that this was what IEMOP had been suggesting. Ms. Uy-Gregorio then confirmed that they were agreeable to this approach if the RCC considers it a better and more efficient process, as their primary intention is to ensure that the GESQ is reflected as the BCQ.

- ***Representation of WESM Exposure through a Fully Contracted Generator's GESQ to a Customer's BCQ under Different Scenarios***



Annex D – Presentation Material on WESM Registration, BCQ Declaration and WESM Billing Settlement by IEMOP (Page 139)

In reference to the figure above, Mr. Jesusito G. Morallos (RCC – Independent) raised a point regarding supply-side bidding and noted that if market exposure is shifting from the generator to the customer, this could indicate a move toward a regime of demand-side bidding. He highlighted the need to consider whether the load side is prepared for such a shift.

Ms. Anosan explained that the process only involves contracted capacities. Generators submit bids to the market for scheduling, and during settlement, they are allowed to net out their BCQ.

Mr. Morallos emphasized that there are two types of bidding which are the supply and demand and stated that shifting market exposure from the generator to the customer implies a demand-side bidding regime. He clarified that exposure is synonymous with risk, and the solution would involve load or demand bidding. He noted that pricing risk currently lies with the supply side, but under the proposal, the risk would shift to the load or demand side.

Ms. Anosan reiterated that the discussion pertains to settlement, which occurs after trading. She explained that in settlement, if the proponent is fully contracted, the full generation goes to the customer. Based on the presentation, the generator's output may exceed the customer's actual consumption.

Mr. Morallos further clarified the need to understand the implications of shifting market exposure from the generator to the customer during the settlement phase.

Mr. Raymond Joseph Marqueses (JSI – Proponent) stated that under their proposal, the declaration would be optional or confirmed by the buyer, as their contract is primarily on a pay-as-produce basis, emphasizing that this aligns with the PSA terms.

Mr. Morallos also inquired if there is a need to consider any implications on ancillary pricing, given that ancillary pricing may be affected by the energy market. Mr. Marqueses clarified that the proposal has no connection to ancillary pricing since it only involves energy.

Mr. Ortiz sought for confirmation that the original proposal involved converting GESQ to BCQ. According to IEMOP, this would require enhancements to the CRSS, but it could be implemented through re-declaration using GESQ as BCQ. Ms. Anosan added that instead of IEMOP intervening in the process, the current process would be followed, allowing re-declaration and addressing two concerns: IEMOP does not intervene in contracts, and no major changes to CRSS are required.

Mr. Arellano clarified that a minor enhancement to CRSS would still be necessary to allow re-declaration. He emphasized that the original proposal involved a different process, but re-declaration by Trading Participants would involve less enhancement.

(3) Presentation of JSI on the definition of the final metered quantity and the wording the provisions

Ms. Uy-Gregorio presented JSI's responses to RCC's request which were raised during the last RCC Meeting highlighting the following:

1. The proposed definition of final metered quantity is the GESQ of a trading participant used for the computation and issuance of final settlement statement and subsequent adjustments, and used for the re-calculation of bilateral contract
2. The proposed amendments allow participants to elect whether the final metered quantity (MQ) will be used as the final BCQ for fully contracted facilities, subject to customer confirmation; MQ-related issues will follow existing WESM rules.
3. The proposal shall also apply to any metered quantity adjustment on the fully contracted generator, reflecting the correct value of the contracted MQ which shall be settled outside the market.

Mr. Orillaza asked the proponent to confirm whether the presentations from NGCP and IEMOP reflected the intention of their proposal.

Ms. Uy-Gregorio stated that the presentations highlighted concerns related to Metering, Registration or Enrollment, and Settlement. She further clarified that the proposal was not specific to their organization and had also been raised in previous meetings, noting that it may also apply to GEOP-related settlements.

RCC Deliberation on the Proposal

The RCC proceeded with the deliberation on the proposal. At this point, the Proponent was excused from the meeting.

- **Risk Implications and Market Exposure**

  Ms. Anosan reiterated that under the current rule, generator trading participants are required to declare BCQ the day after each trading day, which is then used in settlement, and no corrections are allowed. The proponent highlighted that if there are changes in the GESQ, they cannot make corrections, leading to unnecessary WESM exposure even for fully contracted generators. The proposed change focuses on allowing re-declaration toward the end of the month and the proposal applies only to fully contracted generator companies.

  Mr. Morallos reiterated his concern that the proposal will shift the risk of incidental spot exposure to customers (since the subject of the proposal is the settlement transactions of generators only). He emphasized the need for buyers to understand the potential risk under the proposal. He explained that under the current regime, customers do not bear the risk of price fluctuations because any BCQ deficiency is covered by the generator, which purchases from the spot market at prevailing prices, ensuring the customer pays the contract price as stipulated in the PSA. He also noted that under the proponent's proposal, market exposure would shift from the generator to the customer, meaning any differences between the final MQ and BCQ, i.e. spot transaction, would be borne by the buyer, potentially exposing them to spot market prices. He surmised that this shift would require customers to actively manage this risk, like demand-side bidding.

  Mr. Ortiz also expressed concern that the proponent's supply contract is unique because it involves variable generators, resulting in days when supply is either high or low. He noted that this creates WESM exposure for customers if the BCQ declaration does not match the actual energy produced, a situation that occurs even without the proposed change.

Mr. Morallos highlighted the need to clarify who bears the price differential under both the current arrangement and the proposal. Mr. Ortiz responded that this would depend on the terms of the contract.

Ms. Anosan explained that when there is market exposure, the party exposed bears the prevailing market price. She stated that the proposal aims to ensure that the full production of the generator is delivered and settled with customers. She noted that certain situations occur where BCQ declarations are not accurate due to the absence of GESQ data. In some cases, BCQ may exceed GESQ, requiring generators to purchase from the market to supply customers. Conversely, there are instances where generators produce more than declared because of errors in GESQ, resulting in under-declaration. The proponent's intention is to address these issues by allowing generators to fully declare their production to customers. She also noted that the Proponent's contracts are on a pay-as-produced arrangement, meaning the generator is not expected to purchase from the market.

Mr. Morallos reiterated the need to identify who bears the price differential under the current implementation and whether this changes under the proposal. He noted that in the current arrangement, the generator is responsible for purchasing from the market and paying any price difference, with the customer only paying the contract price.

- **Historical Context, Similar Cases and BIR related transactions**

Mr. Ryan S. Morales (RCC – Distribution Sector) noted that the proposal has similarities to MERALCO's proposal on Interruptible Load Program (ILP) re-declaration. He agreed with Mr. Ortiz that the impact depends on the supply contract, as settlement may also occur outside the market and potentially disrupt market processes. He further mentioned that due to possible metering errors that inaccurately capture meter data, it would be reasonable to allow corrections through re-declaration at the end of the month.

Ms. Anosan recalled that when the market was first implemented, there were no restrictions on BCQ declarations, including re-declarations. However, this led to issues in settlement and re-settlement processes. She explained that the restriction on re-declaration was introduced to prevent disruptions in settlement.

Mr. Morales agreed that a viable option would be outside (WESM) settlement. He also elaborated the ILP re-declaration that there are multiple parties involved and MERALCO does not have written agreements or protocol with all of them.

Mr. Orillaza asked the Secretariat whether, during the publication of the proposal to solicit comments, any feedback was received from other participants with similar situations to assess the relevance of the proposal or if it was an isolated case.

Ms. Bisnar reported that no comments were received from other participants with the same situation as the proponent. Ms. Anosan added that one comment suggested the proposal should also apply to partially contracted generators, noting that this perspective came from generator participants.

Mr. Ortiz asked PEMC or IEMOP if there are same situations that are similar with the variable renewable energy generator with fully contracted. He also recalled one of the reasons of the proposal is to mitigate tax implications of spot transactions. Mr. Kristoffer Monico S. Ng (RCC – Market Operator) stated that they would review their records. He confirmed, based on the process owner's input, only the proponent has raised this concern.

Ms. Anosan noted that the proponent would still have market transactions, whether buying or selling, since the BCQ differs from the GESQ. This discrepancy results in small amounts of WESM exposure with tax implications. She also inquired about the Market Operator's discussion with the BIR regarding possible remedial measures to address the issue.

Mr. Ng responded that discussions had taken place, but there is no indication of any forthcoming changes.

Ms. Anosan further explained that WESM's invoicing requirements, as mandated by the BIR, require that every unit of energy sold in the market be invoiced to all participants, even if the quantity is minimal.

Ms. Varquez referred to the WESM transactions of RE Suppliers for GEOP End-users, as PEMC's comment, noting that they are similarly situated with JSI in the sense that they rely heavily on the accuracy of meter quantity data relative to the DOE policy requiring GEOP End-users to source 100% of its supply from contracted RE generators. This means that if the BCQ declaration is inaccurate, spot transactions would be incurred, which would be contrary to the 100% requirement.

Mr. Morales shared that for MERALCO, there are 3 to 5 generators that are like JSI. He noted that approving the proposal may require considering its applicability to other market participants as well. Mr. Orillaza noted that the mentioned generators are not requesting rules change and may have other ways of addressing the concern.

- **Current Market Rules and Supply Contracts Handling**

Mr. Francisco raised the point that generation companies in similar situations could also be affected, and that the issue may apply to conventional plants, not only RE facilities. He explained that in cases of communication link failure, the same concern would apply to all generation companies. Mr. Francisco expressed support for the intention of generation companies to fully reflect their contractual levels with customers and declare their GESQ accordingly, as these data can be attributed to participants. While this would require additional processes for the Market Operator, the situation is beyond the control of generation companies.

Ms. Anosan asked how this issue is addressed under the current market rules by generation companies. Mr. Francisco responded that it is addressed through contracts; however, it depends on how customers treat the situation as the BCQ must be confirmed by the customer, making it a per-customer and contract-specific matter.

Ms. Anosan then clarified that the proposal is limited only to fully contracted generators with a single customer. However, she emphasized that the issue of missing meter data applies to all participants.

Mr. Francisco agreed with Ms. Anosan's points but noted that if the proposal is applicable only to RE facilities, then there are no substantial distinctions, as the same repercussions would also affect other generation companies.

Ms. Anosan responded that if that is the case, it raises the question of why the restrictions were implemented initially, which was to avoid re-settlement in the WESM.

Mr. Francisco then asked the Secretariat if there have been similar proposals, apart from ILP re-declaration, or previously raised issues before the RCC with circumstances similar to those faced by the Proponent. He further questioned why no changes have been made to the WESM rules and suggested that any such prior proposals could potentially be referenced.

Ms. Varquez mentioned that there was a previous proposal related to BCQ declaration from D+1 to D-1. She added that the Secretariat would review past proposals connected to the current matter and provide the information to the RCC.

- **Practicality and Implementation**

Mr. Orillaza observed that the issue had not been generalized and remained local and unique to one or two generation companies, specifically tied to their respective contracts. In his opinion, the proposal should not be endorsed. Regarding the discussion on metering data and MTRs, he suggested treating that as a separate proposal, if any. He further stated that if the current proposal were to be disapproved, he would prefer to disapprove it immediately to allow progress on other matters.

Mr. Morales explained that the proposal could set a precedent not only for generation companies that are fully contracted but also for the opposite scenario, such as cooperatives whose entire load is fully contracted.

Mr. Ortiz reiterated his earlier question on whether the proposal was solely situational. He stated that, in his view, if such is the case, then it is not appropriate to warrant its own rule.

Mr. Fortich stated that the proposal was practical and sensible for fully contracted generation companies to align their BCQ with their actual declarations. He then asked whether this option or implementation would be optional or mandatory. Ms. Anosan replied that, based on the proposal, it would be optional.

Mr. Morallos sought clarification on whether the scope of "fully contracted" refers only to RE, GEOP, or ILP, or if it applies to any fully contracted generation type. Ms. Anosan responded that, based on the proposal, it refers to a fully contracted generation company with one customer.

Agreement/s:

✓ The RCC will continue its deliberation in the next RCC meeting on 12 December 2025.

- ✓ MO to provide information on similarly situated generators like JSI and how the situation is being addressed.
- ✓ The secretariat to provide information on similar proposal/s and resolution

5.3 Proposed Urgent Amendment to the Ancillary Services Monitoring Manual Issue 1.1 regarding Reserve Conformance Standards and Related Enforcement Actions.

- Presenter/s: Ms. Karen A. Varquez (Secretariat)
- Action Requested: For approval
- Material/s: Annex F – Draft RCC Resolution No. 2025-05

Proceeding/s:

Ms. Varquez presented a brief background on the proposal and informed the RCC that the PEM Board approved the subject urgent amendment in August 2024. She further noted that the first urgent amendment was subsequently revised in December 2024. Following these actions, the proposal proceeded as a general amendment, the deliberation of which concluded in May 2025. Together with this, the first extension of the second urgent amendment had also been submitted to the DOE.

Ms. Varquez reported that the second urgent amendment is now due for extension, as its effectivity will expire on 12 December 2025. She also highlighted that the general amendment has already undergone DOE public consultations conducted in September and October 2025.

Before presenting the requested action from the Committee, Ms. Varquez provided updates received from the ECO regarding the implementation of the ancillary services monitoring rules. ECO noted that the revised formula improved compliance assessment by introducing parameters that allow for more accurate and equitable evaluations. Penalty enforcement started in February 2025, but collection has been on hold since April 2025 upon the advice of the PEM Board and DOE, pending transfer of penalty collections to the MO.

Ms. Varquez also noted that PEMC has submitted to the DOE recommendations relating to the collection of reserve penalties by the MO for consideration in the DOE's approval of the aforementioned general amendment.

ECO likewise observed that compliance improved as market participants became more familiar with the rules. The successful conduct of the WCO Summit further increased stakeholder awareness. ASPs were acknowledged for taking a proactive role in submitting explanations and complete documentation, while PEMC's information and education campaigns contributed to heightened awareness and adherence.

Overall, ECO concluded that the implementation of the rules on ancillary services monitoring has significantly strengthened the compliance monitoring framework for the reserve market.

Ms. Varquez then presented the draft RCC resolution on the second extension of the subject urgent amendments for another six months, from 12 December 2025 to 12 June 2026, or until the DOE approves the corresponding general amendments. She also noted that Atty. Rachel Anosan

(Chairperson/Independent) presented the matter during the Board Review Committee (BRC) meeting on 17 November 2025.

Agreement/s:

✓ The RCC approved the RCC Resolution No. 2025-05, subject to finalization and routing via Adobe Sign for the RCC members' signatures.

5.4 Proposed General Amendments on the Harmonization of the WESM and Retail Rules and Market Manuals with ERC Resolution No. 13 Series of 2024 ("A Resolution Adopting the Omnibus Rules for Customer Choice Programs")

- Presenter/s: Mr. Karlo D. Martin (Secretariat)
  Ms. Lilibeth Grace L. Vetus (Proponent – IEMOP)
- Action Requested: For deliberation and approval
- Material/s: Annex A – Presentation Material of 252nd RCC (Regular) Meeting
  Annex G – Matrix of the Proposed Amendment

Proceeding/s:

Mr. Karlo D. Martin (Secretariat) provided a brief background on the proposal. He informed that the commenting period of the proposal concluded on 20 October 2025.

Ms. Lilibeth Grace L. Vetus-Magtalas (Proponent – IEMOP) discussed IEMOP's response to the comments received from the following:

1. ACEN Corporation (ACEN)
2. Aboitiz Power Corporation (APC),
3. MERALCO
4. Retail Electricity Suppliers Association (RESA)
5. Philippine Electricity Market Corporation (PEMC)

The following additional questions were raised:

(1) Issuance of Certificate of Contestability

- ***Section 1.1.4 of the Retail Rules***

  Ms. Roma Angela P. Hofilena (Commenter – MERALCO) sought clarification on IEMOP's interpretation of the ERC Certificate of Contestability (CCON), noting that IEMOP will continue to recognize the ERC-issued CCON. She explained that, under the Omnibus Rules, the CCON is issued together with a bill advertisement from the Distribution Utility (DU), with eligibility determined by the computed 12-month average demand monthly. She emphasized that eligibility may or may not meet the threshold requirements depending on this computation. Ms. Hofilena further stated that this interpretation was clarified and confirmed with ERC. Additionally, she inquired whether CCONs issued prior to the implementation of the Omnibus Rules will still be recognized, even if they fall below the current threshold, and how such cases will be handled when an ERC-issued CCON exists without a corresponding DU bill advertisement.

Ms. Vetus-Magtalas responded that, based on ERC's advice, the previously issued CCON remains acceptable. She further noted that IEMOP will accept either the CCON or the bill advertisement from the DU as proof of eligibility.

Ms. Ana Corazon Reduta (Commenter – Aboitiz Power Corporation) inquired about the eligibility threshold, specifically in cases where the DU records differ from the previously issued CCON by the ERC. She asked how such discrepancies would be reconciled if the DU's records show a different result compared to the ERC-issued CCON.

Ms. Vetus-Magtalas explained that, based on discussions with ERC, CCONs issued prior to the implementation of the Omnibus Rules will still be recognized. She further clarified that after the effectivity of the Omnibus Rules, ERC no longer issues CCONs and instead refers to the DU's bill advertisement as proof of eligibility.

(2) Clarification on the Defined Terms used in Relation to the Omnibus Proposal

- ***Section 2.2.5 of the Retail Rules***

Ms. Varquez sought clarification on IEMOP's response to Section 2.2.5, noting that PEMC had commented to replace the term "Contestable Customers" with "Retail Customers," as the subsections were revised accordingly. She mentioned that the change depends on the applicability of the section. Ms. Vetus-Magtalas agreed to the proposed revisions.

- ***Section 2.4 of the Retail Rules***

Ms. Anosan asked whether Retail Suppliers and Retail Electricity Suppliers are separately defined in general, which Ms. Vetus-Magtalas confirmed.

Mr. Martin sought clarification regarding PEMC's comment suggesting the removal of the word "Electricity" from the section title, which would then read "Retail Suppliers." He noted that subsection 2.4.1 covers Retail Electricity Suppliers (RES), while subsection 2.4.2 covers Renewable Energy Suppliers, both of which are categorized as Retail Suppliers. Ms. Vetus-Magtalas confirmed the revision of the title for Section 2.4.

(3) Clarification on which party is responsible for providing the information for the monthly report on retail customers to the ERC and DOE.

- ***Section 2.3.1.4 of the Retail Rules***

Mr. Martin asked for confirmation on whether the switch requests were coming from the DU and the RMSP, or if they should originate from the RES.

Ms. Vetus-Magtalas responded that the documents shall be executed by the DU and RMSP in their respective capacities, while the RES shall forward the switch request to IEMOP.

Mr. Martin then inquired about the meter data submitted by the RMSP and how it became part of the information for RAP, given that the data provided by the RMSP consisted solely of meter readings.

Ms. Vetus-Magtalas explained that for the metered quantity of RAP, IEMOP can only provide the aggregated monthly registered demand, which it receives from the RMSP following the standard protocol for submitting metering data.

Ms. Anosan sought confirmation that the list of requirements in these sections originated from the Omnibus Rules. Ms. Vetus-Magtalas confirmed this.

(4) Timeline of the notification of Eligible End-Users to NSP of their intention to switch and intended switch date.

- ***Section 3.2.1.3 of the Retail Rules***

Ms. Hofilena sought clarification on IEMOP's response regarding MERALCO's suggestion to delete the provision on waiving the 90-day notice period. MERALCO's position was to follow what is stated in the Omnibus Rules and emphasized that any waiver should be at the discretion of the DU and should not be included in the Retail Rules.

Ms. Vetus-Magtalas responded that, with regard to the waiver, IEMOP will exclude any statement in the attestation indicating non-compliance with the 90-day requirement. She explained that this forms part of the CRB process, and if the DU decides to waive the requirement, it can do so even without the proposed revision in the Retail Rules. IEMOP then asked for confirmation on whether the mere submission of documents can imply that the DU certifies the completion of requirements for customer switching.

Ms. Hofilena further asked whether the 90-day period remains in the attestation. Ms. Vetus-Magtalas clarified that instead of explicitly stating that the DU can waive the requirement, there will be a provision from submission of required attestation from the DU that implies the requirements have been complied with.

Ms. Hofilena confirmed that they are amenable to the current attestation template from IEMOP, which reflects the 90-day requirement. She reiterated that the waiver provision should not be included in the Retail Rules to align with the Omnibus Rules, and suggested deleting any reference to the waiver, leaving it subject to the DU's discretion upon issuance of the attestation.

Ms. Angelica Diane B. Monteza-Sy (Commenter – MERALCO) reiterated MERALCO's position to maintain its comment opposing the inclusion of any statement allowing the waiver of the 90-day requirement, as this is not expressly provided under the Omnibus Rules. She emphasized that such a provision should be deleted. While MERALCO understands that the proposal was based on discussions between IEMOP and ERC, it is not reflected in any amendatory rule or official clarification/advisory issued by ERC for stakeholder guidance.

Ms. Gian Karla C. Gutierrez (RCC – Supply Sector) asked if the RCC can already respond to the General Comments. Ms. Anosan confirmed that they can already submit comments.

Given the lengthy line-by-line deliberation of this proposal, the Committee ended at Section 3.2.1.4 and will continue at Section 3.2.2 Procedures for Switching in the next RCC meeting.

Agreement/s:

✓ The RCC agreed to continue and deliberate on this proposal at the next RCC meeting on 12 December 2025.

6.0 Other Matters

6.1 Update on Proposed Amendments

- Presenter/s: Ms. Karen A. Varquez (Secretariat)
- Action Requested: For information
- Material/s: Annex A – Presentation Material of 252nd RCC (Regular) Meeting

Proceeding/s:

Ms. Varquez provided the updates on the rules change proposals, as follows:

Status	Topic
Proposed Amendment for submission to DOE	1. Validation Process of Reported Discrepancies in the Dispatch Instruction Report
Proposed Amendment's awaiting DOE's Approval	1. Rules Change Process 2. Dispatch Schedules below Minimum Stable Load 3. Reserve Conformance Standards and Related Enforcement Actions (Further revision to Urgent Amendment on the Ancillary Services Monitoring Manual)
General Amendments under RCC Evaluation or Finalization	1. Market Surveillance Committee Processes 2. Option to use the Final Metered Quantity as Final Bilateral Contract Quantity 3. Harmonization of Market Rules and Manuals with ERC Resolution No. 13, Series 2024
Urgent Amendment Approved by the PEM Board / Ongoing Implementation	1. Dispatch Schedules below Minimum Stable Load 2. Further revision to Urgent Amendment on the Ancillary Service Monitoring Manual
Deferred Proposals	1. Must-Offer Rule (MOR) 2. Energy Storage Systems (ESS)

Agreement/s:

✓ The RCC noted the updates on the rules change proposals.

6.2 DOE Updates

- Presenter/s: Ms. Jane May M. Mea (DOE Observer)
- Action Requested: For information
- Material/s: N/A

Proceeding/s:

Ms. Mea (DOE Observer) confirmed that the foregoing updates by the Secretariat already cover DOE's updates.

Agreement/s:

✓ The RCC noted the updates from the DOE.

6.3 Schedule of Activities

- Presenter/s: Ms. Karen A. Varquez (Secretariat)
- Action Requested: For information
- Material/s: Annex A – Presentation Material of 252nd RCC (Regular) Meeting

Proceeding/s:

Ms. Varquez presented the following schedule of activities, for RCC's information:

Meetings	Schedule
RCC Meeting	12 December 2025 (In Person)
	16 January 2026
	20 February 2026
BRC Meeting	17 November 2025
PEM Board Meeting	27 November 2025
PEMC Christmas Party	18 December 2025

Ms. Varquez presented the schedule of activities and informed the members of the RCC that they are invited to the PEMC Christmas Party which will be held in Discovery Suites at ADB Avenue, Pasig City on 18 December 2025, 7:00PM onwards. Further details about the event will be provided to the Committee once the Secretariat received updates concerning it.

Agreement/s:

✓ The RCC noted the updates on the schedule of activities.

7.0 Adjournment

The meeting was adjourned at 3:11 PM.

MEETING MINUTES

Subject/Purpose : 252nd RCC (Regular) Meeting
Date & Time : 21 November 2025, 9:00 AM to 3:00 PM
Venue : Online via Microsoft Teams

Prepared by:

[redacted]
KARLO D. MARTIN
Rules Review Manager
Market Assessment Group

Reviewed by:

[redacted]
KAREN A. VARQUEZ
Rules Review Sr. Manager
Market Assessment Group

Noted by:

[redacted]
BIENVENIDO C. MENDOZA, JR.
Chief Market Assessment Officer

Approved by:

[redacted]
RACHEL ANGELA P. ANOSAN
Chairperson, Independent

[redacted]
JESUSITO G. MORALLOS
Member, Independent

[redacted]
JORDAN REL C. ORILLAZA
Member, Independent

[redacted]
EMMANUEL GENESIS T. ANDAL
Member, Independent

[redacted]
DIXIE ANTHONY R. BANZON
Member, Generation Sector
Masinloc Power Partners Co. Ltd. (MPPCL)

[redacted]
JAYSON A. FRANCISCO
Member, Generation Sector
Aboitiz Power Corporation (APC)

[redacted]
CARLITO C. CLAUDIO
Member, Generation Sector
Millennium Energy, Inc./Panasia Energy, Inc. (MEI/PEI)

[redacted]
(Attended by Ms. Michelle S. Tuazon)
MARK D. HABANA
Member, Generation Sector
Vivant Corporation – Philippines (Vivant)

[redacted]

MEETING MINUTES

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[redacted]
RYAN S. MORALES
Member, Distribution Sector
Manila Electric Company (MERALCO)

[redacted]
VIRGILIO C. FORTICH, JR.
Member, Distribution Sector
Cebu III Electric Cooperative, Inc. (CEBECO II)

[redacted]
RUSSEL S. ALABADO
Member, Distribution Sector
Angeles Electric Corporation (AEC)

[redacted]
NELSON M. DELA CRUZ
Member, Distribution Sector
Nueva Ecija II Area 1 Electric Cooperative, Inc. (NEECO II – Area I)

[redacted]
GIAN KARLA C. GUTIERREZ
Member, Supply Sector
First Gen Corporation (FGEN)

[redacted]
KRISTOFFER MONICO S. NG
Member, Market Operator
Independent Electricity Market Operator of the Philippines (IEMOP)

[redacted]
DARRYL LON A. ORTIZ
Member, System Operator
National Grid Corporation of the Philippines (NGCP)

In compliance with the Data Privacy Act and PEMC's Information Security Policy, the signatures within this document have been redacted while the content remains unchanged. The original document was signed on 08 January 2026 and is securely stored in PEMC's archive.

[redacted]

MEETING MINUTES

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MEETING MINUTES

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God our Father, we gather as your faithful servants and stewards of the resources you have given our nation.

We pray for wisdom that our deliberations in our RCC meeting will consistently be based on the best interest of WESM (in particular) and the government and the Filipino nation (in general), we are sworn to serve.

Philippine Electricity Market Corporation

We pray for courage and boldness to face the challenges that we may meet in the course of performing our task, that calls for the highest standards of honesty, integrity and competence, in order to preserve the trust and confidence given to us by our people.

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Philippine Electricity Market Corporation

MEETING MINUTES

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We pray that this nation will be able to achieve transparent and reasonable prices of electricity, in a regime of free and fair competition and full public accountability, to achieve greater operational and economic efficiency.

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Philippine Electricity Market Corporation

We call on you Heavenly Father to remind us that you can see through our hearts and know our innermost thoughts and intentions.

Guide us every step of the way as we strive to contribute our part for honest and efficient governance so deserved by our people.

These we ask in the name of Jesus Christ, your Son. Amen.

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Philippine Electricity Market Corporation

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CALL TO ORDER

Philippine Electricity Market Corporation



DETERMINATION OF QUORUM

Philippine Electricity Market Corporation

MEETING MINUTES

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DETERMINATION OF QUORUM

Representation/ Sector	Principal Member / Alternate Member		Attendance	
Independent	Rachel Angela P. Anosan			
	Jesusito G. Morallos			
	Jordan Rel C. Orillaza			
	Emmanuel Genesis T. Andal			
Generation	Dixie Anthony R. Banzon	Michael Valer G. Mariano		
	Jayson A. Francisco	Charm Krizia L. Medina		
	Carlito C. Claudio	Jessie B. Victorio		
	Mark D. Habana	Michelle S. Tuazon		
Distribution	Ryan S. Morales	Manuel Luis Zagala		
	Russel S. Alabado	Alfredo C. Sanaga, Jr.		
	Virgilio C. Fortich, Jr.	Getulio Z. Crodua		
	Nelson M. Dela Cruz	Darwin T. Daymiel		
Supply	Gian Karla C. Gutierrez	Bryan Alvin A. Calasanz		
Transmission	Darryl Lon A. Ortiz	Clark N. Agustin		
Market Operator	Kristoffer Monico S. Ng	Lilibeth Grace L. Vetus-Magtalas		

Philippine Electricity Market Corporation



ADOPTION OF THE AGENDA

Philippine Electricity Market Corporation

MEETING MINUTES

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Annex A – Presentation Materials of 252nd RCC (Regular) Meeting

ADOPTION OF THE AGENDA

Proposed Agenda	Presenter	Action Required
I. Call to Order		
II. Determination of Quorum		
III. Adoption of Agenda	Secretariat	For Approval
IV. Draft Minutes of Previous Meetings • 251st RCC (Regular) Meeting, 17 October 2025	Secretariat	For Approval
V. Matters Arising from Previous Meeting		
5.1 Proposed General Amendments to the WESM Rules and WESM Manual on Market Surveillance regarding Market Surveillance regarding Market Surveillance Committee Processes • *Continuation of Line-by-line deliberation*	Secretariat/MSC (Proponent)	For Deliberation and Approval
5.2. Proposed General Amendments to various WESM Manuals on the Option to use the Final Metered Quantity (MQ) data as the basis for the Final Bilateral Contract Quantity (BCQ) of a Fully-contracted Generation Company • *Line-by-line deliberation* • *MO's Presentation of the affected process of the proposal: from registration to settlements* • *SO's Presentation: the process of providing the market metering data to the MO*	• Secretariat/JSI (Proponent) • IEMOP • NGCP	For Deliberation and Approval

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Philippine Electricity Market Corporation

ADOPTION OF THE AGENDA

Proposed Agenda	Presenter	Action Required
5.3 Proposed General Amendments on the Harmonization of the WESM and Retail Rules and Market Manuals with ERC Resolution No. 13 Series of 2024 (" A Resolution Adopting the Omnibus Rules for Customer Choice Programs") • *Line-by-line deliberation*	Secretariat/IEMOP (Proponent)	For Deliberation and Approval
5.4 Propose Urgent Amendment to the Ancillary Services Monitoring Manual Issue 1.1 regarding Reserve Conformance Standards and Related Enforcement Actions • *2nd Extension of Effectivity (12 December 2025 to 12 June 2025)*	Secretariat	For Approval
VI. Other Matters		
6.1 Update on Proposed Amendments	Secretariat	For information
6.2 DOE Updates	DOE Observers	For information
6.3 Schedule of Activities	Secretariat	For information
VII. Adjournment		

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Philippine Electricity Market Corporation

MEETING MINUTES

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ACTION REQUESTED

- For deliberation and approval

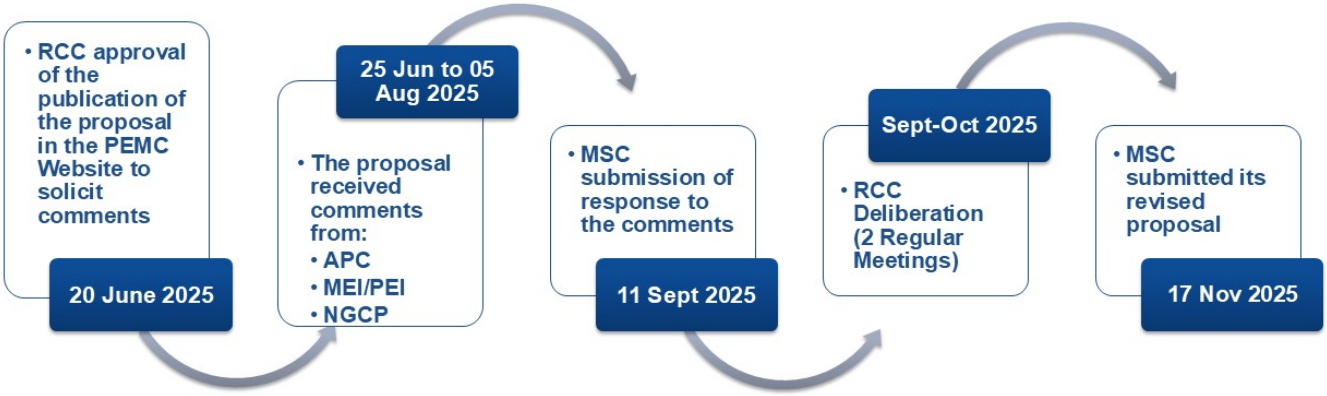
Philippine Electricity Market Corporation

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PROPOSED GENERAL AMENDMENTS TO THE WESM RULES AND WESM MANUAL ON MARKET SURVEILLANCE REGARDING MARKET SURVEILLANCE COMMITTEE PROCESSES

Background



PROPONENT: MARKET SURVEILLANCE COMMITTEE (MSC)

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Philippine Electricity Market Corporation

251ST RCC (REGULAR) MEETING (17 OCTOBER 2025)

- **Agreements and/or Ways Forward:**
  - The RCC agreed to adopt the procedures outlined in Chapter 8 of the WESM Rules for the processing of the proposed amendment to the WESM Penalty Manual and Penalty Provisions.
  - The RCC agreed to retain the current structure for processing such amendments.

Entity	Responsibility
MSC	• Review and, as necessary, propose amendments to the WESM Penalty Manual (WPM). • Process the proposed amendment to the WPM. • Conduct consultation of the proposed amendment to the WPM with the RCC, CC, and PEM Board. • Endorse the proposed amendment to the WPM to the DOE for final approval.
RCC, CC, and PEM Board	• Provide comments to the proposed amendment to the WPM upon consultation of the MSC.
DOE	• Approval of the proposed amendment to the WPM endorsed by the MSC.

  - The RCC recommended the MSC to revise the WESM Rules amendment providing a separate sub-section governing the processing of changes to the WESM Penalty Manual and related penalty provisions.

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Philippine Electricity Market Corporation

MEETING MINUTES

Subject/Purpose : 252nd RCC (Regular) Meeting
Date & Time : 21 November 2025, 9:00 AM to 3:00 OM
Venue : Online via Microsoft Teams
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SUMMARY OF THE REVISED PROPOSAL

WESM Rules	
Clause	**Revision**
Clause 1.6.2 – Responsibilities of the Market Surveillance Committee	Reference to the Clause 8.4 of the WESM Rules is deleted.
Clause 7.2.5.5 Enforcement Actions	New proposed amendment; to provide clarification MSC role in the review of the WESM Penalty Manual.
Clause 8.1 – Scope of Chapter 8 Clause 8.4 – Consideration of Proposals to Change the WESM Rules or Market Manuals by the RCC Clause 8.6 – Approval of Proposal for Changes to the WESM Rules or Market Manuals or adopt new Market Manuals Clause 8.7 – Rules Change Committee Indemnity	Deleted.

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SUMMARY OF THE REVISED PROPOSAL

WESM Manual on Market Surveillance 2.0	
Section	**Revision**
Section 1.1.1 Purpose	Deleted.
Section 1.2 - Scope	Additional proposed scope on the review of the proposed amendments to the WESM Penalty Manual is deleted.
Section 2.1 – Definition of terms	No changes.
Section 3.1 – Market Surveillance Responsibilities	Further revision in the term used. From "**WGA** President" to "**WESM Governance** Arm President" From "**Notice** of Possible Commission of Anti-Competitive Behavior" to "**Notification** of Possible Commission of Anti-Competitive Behavior"
Section 3.3 – Market Assessment Group	Deleted.
Section 3.6 – Other WESM Governance Committees Section 4.1 – Market Assessment	No changes.
Section 4.3 – Periodic Monitoring by the MSC	Further revision in the term used. From "**WGA** President" to "**WESM Governance** Arm President"

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SUMMARY OF THE REVISED PROPOSAL

WESM Manual on Market Surveillance 2.0	
Section	**Revision**
New Section 5 – Other Review Functions	Deleted.
Section 7 – Access to Information and Data Management Section 8 – Confidentiality Section 9 – Limitation of Liability and Indemnification Section 10 – Amendment, Publication, and Effectivity	No changes.

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Philippine Electricity Market Corporation

SUMMARY OF THE REVISED PROPOSAL

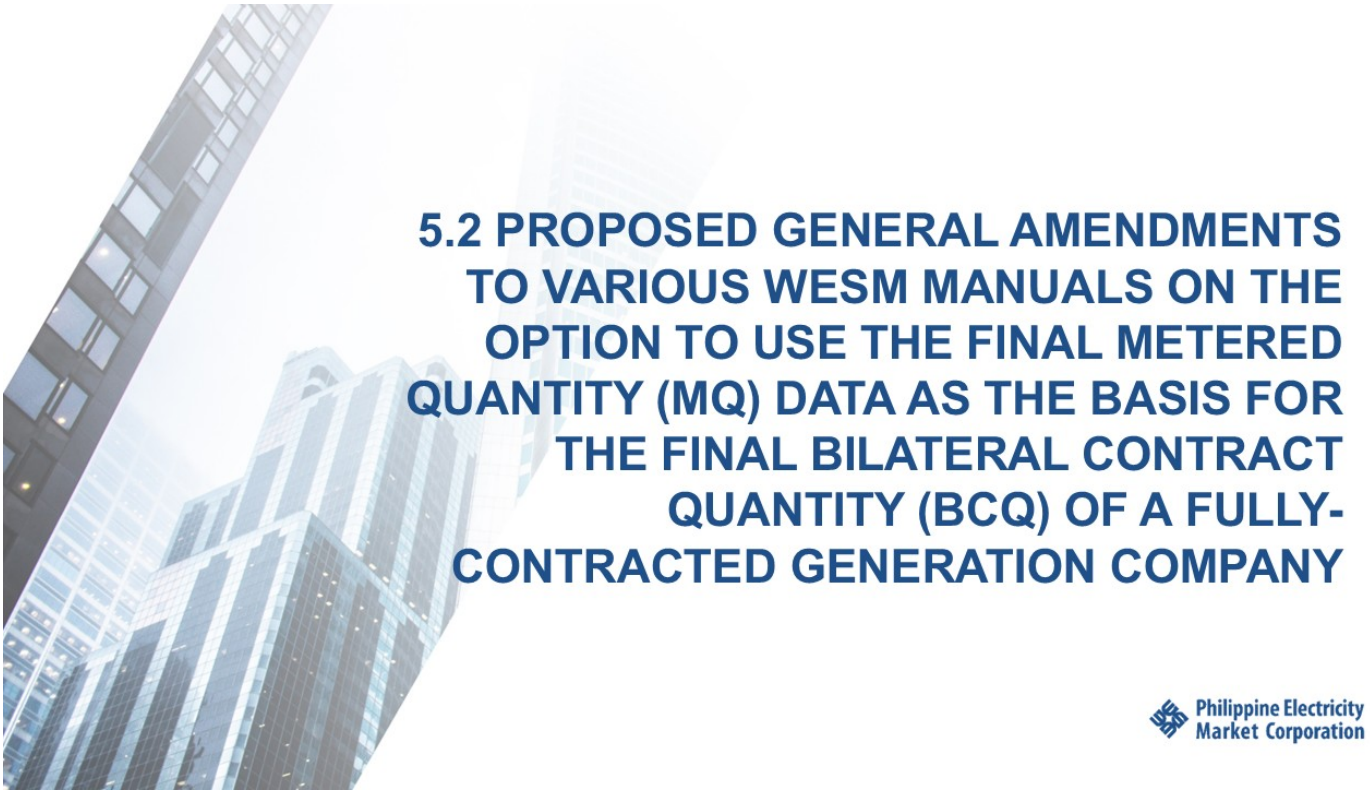
WESM Manual on Penalty Issue 3.0	
Section	**Revision**
Section 1 – Legal Framework	No changes.
New Section 7.1.4 – Amendment New Section 7.1.5 – Amendment	Deleted
Section 7.1.3 and succeeding sections - Amendment	Revised Section 7.1.3 and added the detailed framework for the MSC regarding its responsibilities and procedures for reviewing and approving any proposed amendments to the WESM Penalty Manual or Penalty Provisions. Renumbering of the succeeding provision.

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ACTION REQUESTED

- For deliberation and approval

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251ST RCC (REGULAR) MEETING (17 OCTOBER 2025)

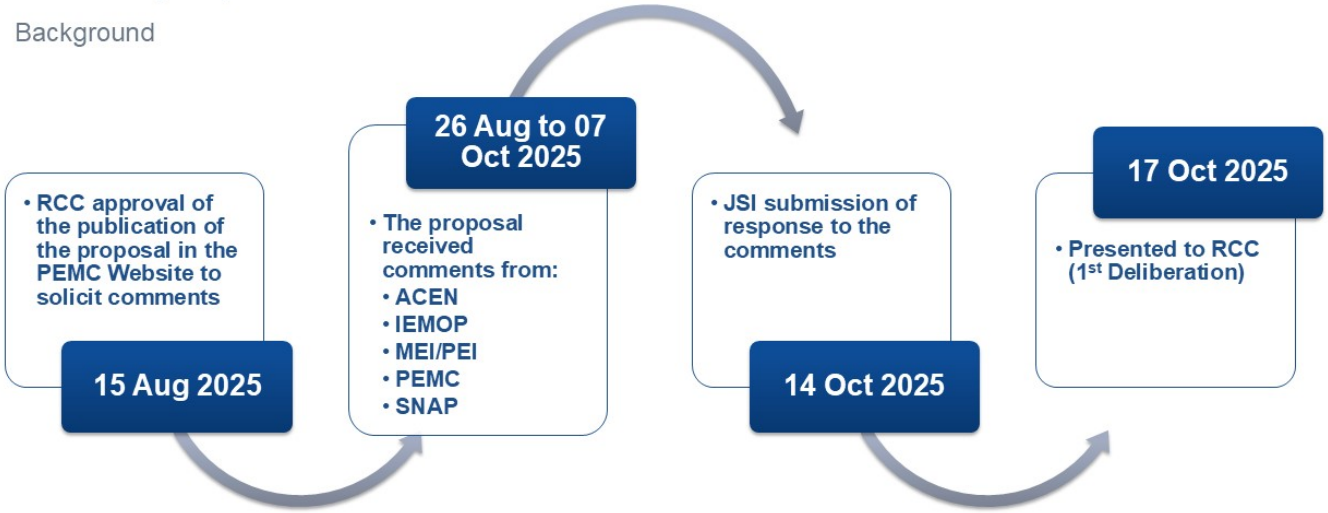
- **Agreements and/or Ways Forward:**
  - The RCC requested the following to be presented in the next RCC meeting:
    1. To IEMOP/Market Operator – the affected processes of the proposal: from registration to settlements.
    2. To NGCP/System Operator – the process of providing the market metering data to the MO.
    3. To JSI/Proponent – clarification on the definition of the final metered quantity and the wording of the provisions.

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Philippine Electricity Market Corporation

PROPOSED GENERAL AMENDMENTS TO VARIOUS WESM MANUALS ON THE OPTION TO USE THE FINAL METERED QUANTITY (MQ) DATA AS THE BASIS FOR THE FINAL BILATERAL CONTRACT QUANTITY (BCQ) OF A FULLY-CONTRACTED GENERATION COMPANY

Background



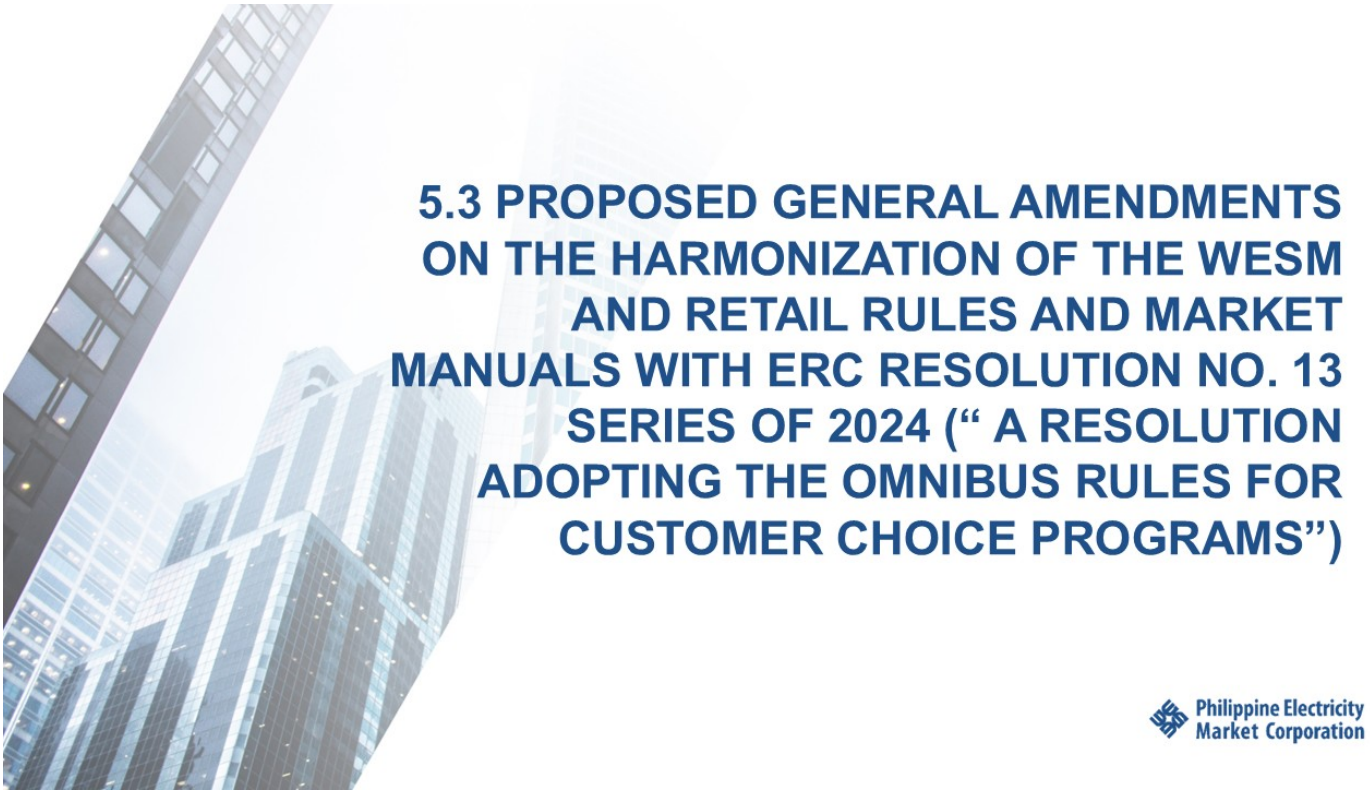
PROPONENT: JOBIN-SQM, INC. (JSI)

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ACTION REQUESTED

- For deliberation and approval

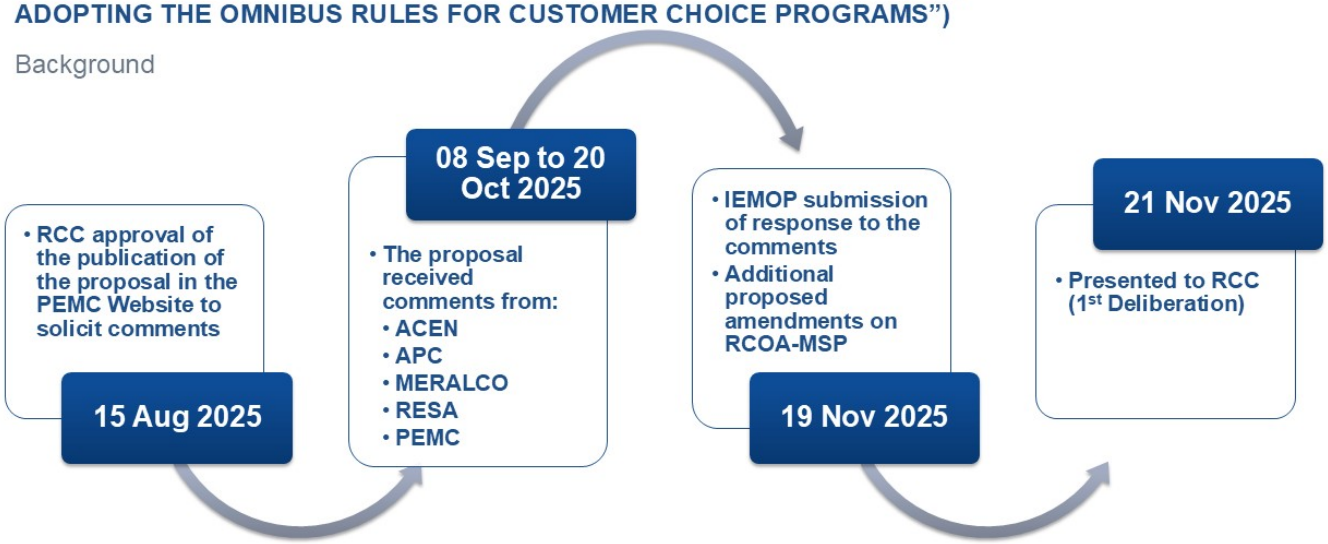
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PROPOSED GENERAL AMENDMENTS ON THE HARMONIZATION OF THE WESM AND RETAIL RULES AND MARKET MANUALS WITH ERC RESOLUTION NO. 13 SERIES OF 2024 (" A RESOLUTION ADOPTING THE OMNIBUS RULES FOR CUSTOMER CHOICE PROGRAMS")

Background



PROPONENT: IEMOP

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Philippine Electricity Market Corporation



5.4 PROPOSED URGENT AMENDMENT TO THE ANCILLARY SERVICES MONITORING MANUAL ISSUE 1.1 REGARDING RESERVE CONFORMANCE STANDARDS AND RELATED ENFORCEMENT ACTIONS

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THE PROPOSAL

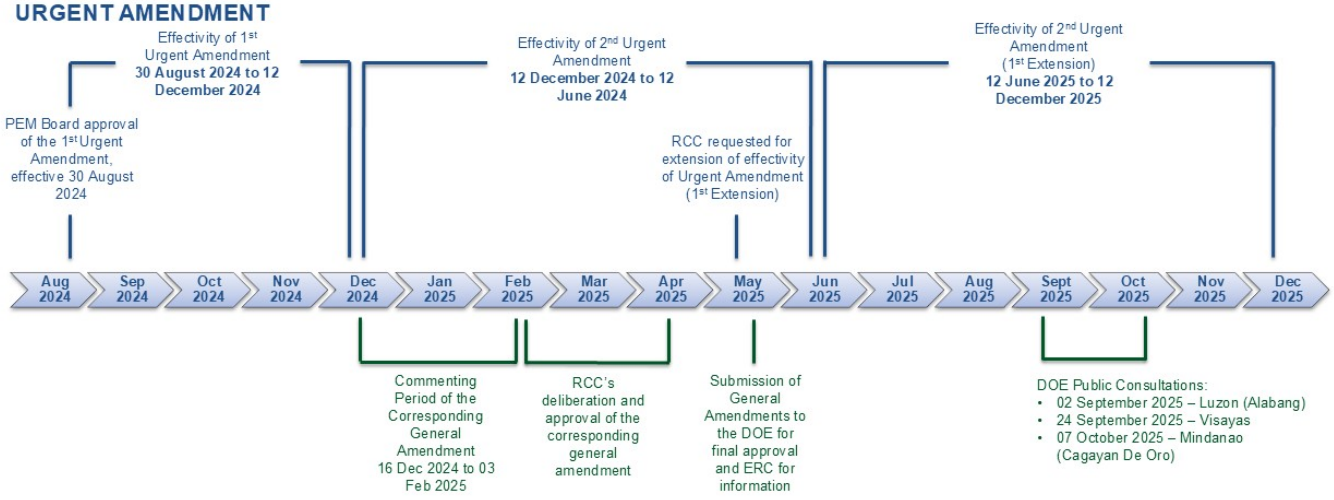
1. The proposal was initiated by PEMC to address several operational and technical challenges identified in the implementation of the Reserve Conformance Standards (RCS) monitoring and enforcement process by ECO.
   - Delayed creation and issuance of Non-Compliance Notice (NCN) due to data collection delay and volume.
   - Tight timeline in responding by Ancillary Services Providers (ASPs) to the issued NCNs due to the volume of data resulting to incomplete or unclear responses.
   - Complex transaction adjustments when non-payment for the past billing period becomes greater than the current reserve trading amount/receivables.
   - Adjustments leading to negative purchases. NGCP-SO, a supposed buyer, would have to account for the receivables from ASPs.
2. Harmonize the changes on the deadband settings for Reserve Facilities on Governor Control Mode in the manuals

EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

Philippine Electricity Market Corporation

TIMELINE OF EVENT

URGENT AMENDMENT



GENERAL AMENDMENT

32 EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

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IMPLEMENTATION UPDATE (FROM PEMC-ECO)

- Revised formula improved compliance assessment by introducing fairer parameters for more accurate and equitable evaluations.
- Penalty enforcement resumed after February 2025 but collections paused from April per PEM Board and DOE advice, pending transfer to Market Operator via ASM Manual amendment.
- Compliance improved as market participants became more familiar with rules during the past year since Reserve Market operations resumed.
- ASPs have taken a proactive role in submitting explanations and complete documentation, demonstrating their commitment/dedication to adhering to the ASM Manual.
- PEMC's robust information and education campaign has successfully increased Reserve Market compliance awareness among stakeholders.
- Overall, the implementation of ASM Manual 1.2 has significantly improved the compliance monitoring framework of the Reserve Market.

33 EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

Philippine Electricity Market Corporation

ACTION REQUESTED

- Approval of 2nd extension of the effectivity of *Urgent Amendments regarding Reserve Conformance Standards and Related Enforcement Actions* approved under PEM Board Resolutions No. 2024-79-01 and 2025-85-02
  - For 6 months from 12 December 2025 to 12 June 2026; or
  - Until the DOE approved the corresponding General Amendments approved under PEM Board Resolution No. 2025-85-02.

34 EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

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VI. OTHER MATTERS

Philippine Electricity Market Corporation



6.1 UPDATE ON THE PROPOSALS

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UPDATES ON THE PROPOSALS

Urgent Amendments – Ongoing implementation (2)

	Proposal	Proponent	Update/Status
1	Proposed Urgent Amendments on WESM Manual on Dispatch Protocol (WESM DP) on Issuance and Coverage of Dispatch Schedules below **Minimum Stable Load**	PEMC	• 23 October 2024 – Approval of proposal (PEM Board Resolution No. 2024-77-05) • 26 March 2025 – Extension of effectivity (PEM Board Resolution No. 2025-82-03) • **26 Sep 2025 – Extension of effectivity (PEM Board Resolution No. 2025-88-03)** • **Effectivity of WESM DP Issue 21.1: 25 October 2024 to 25 April 2026**
2	Proposed **Revision to the Urgent Amendments** to the Ancillary Services Monitoring Manual (WESM ASMM) regarding **Reserve Conformance Standards** and related Enforcement Actions	PEMC	• 10 December 2024 - Approval of proposal (PEM Board Resolution No.2024-79-01) • 28 May 2025 – Extension of effectivity PEM Board Resolution No. 2025-85-03 • **Effectivity of the WESM ASMM Issue 1.2: 12 December 2024 to 12 December 2025**

Philippine Electricity Market Corporation

UPDATES ON THE PROPOSALS

General Amendments – Endorsed to the PEM Board (1)

	Proposal	Proponent	Update/Status
1	Proposed Amendments to the WESM Manual on Dispatch Protocol relative to the **Validation Process of Reported Discrepancies** in the **Dispatch Instruction Report**	NGCP	• Commenting period: 25 February 2025 to 11 April 2025 • Comments received from APC, CENPRI, DOE, IEMOP, MEI/PEI, MERALCO, MSC, PEMC, SPC/SIPC, and TC • 20 Jun, 18 Jul, 15 Aug & 19 Sep 2025 - RCC Deliberation (4 Meetings) • Approved by RCC during 250th RCC (Regular Meeting) on 19 Sep 2025 with revisions. • **Approved by the PEM Board during the 89th PEMB Meeting on 23 October 2025**

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UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation (3)

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the **Market Surveillance Committee Processes**	MSC	• Commenting period: 25 June 2025 to 05 August 2025 • Comments received from APC, MEI/PEI & NGCP • **19 Sept, 17 Oct – RCC Deliberation (2 Meetings)** • **For deliberation per Agenda item 5.1**
2	Proposed General Amendments to various WESM Manuals specifically on the option to use the **Final Metered Quantity (MQ) data as the basis for the Final Bilateral Contract Quantity (BCQ)** of a Fully-contracted Generation Company	Jobin-SQM, Inc.,	• Commenting period: 26 August 2025 to 07 October 2025 • Comments received from ACEN, IEMOP, MEI/PEI, PEMC and SNAP • **For deliberation per Agenda item 5.2**
3	Proposed General Amendments on the Harmonization of the WESM and Retail Rules and Market Manuals with **ERC Resolution No. 13 Series of 2024** ("A Resolution Adopting the Omnibus Rules for Customer Choice Programs")	IEMOP	• Commenting period: 08 September 2025 to 20 October 2025 • Comments received from ACEN, APC, MERALCO, RESA and PEMC • **For deliberation per Agenda 5.3**

UPDATES ON THE PROPOSALS

General Amendments – RCC Evaluation Deferred (2)

	Proposal	Proponent	Update/Status
1	Proposed General Amendments to the WESM Rules and various WESM Market Manuals regarding **Energy Storage Systems** in view of the DOE DC2023-04-0008	IEMOP	• Commenting period 22 August 2024 to 07 October 2024 • Received comments from MERALCO, MEI/PEI, SPC/SIPC, MGEN, SNAP, APC, NGCP, ACEN, PEMC, and Technical Committee (TC) • **13 December 2024 - Deferred (As requested by proponent) pending the forthcoming issuance of the ERC Rules on Energy Storage Systems**
2	Proposed Amendment to the WESM Rules and WESM Manual on Dispatch Protocol regarding **Must-Offer Rule**	GNPK	• 18 October 2024 – RCC deferred deliberations pending DOE's response to GNPK • 25 October 2024 – GNPK letter to DOE on issues and concerns (cc RCC) • 05 March & 14 August 2025 – RCC letter to GNPK requesting for updates on the proposal • 16 September 2025 – Receipt of GNPK response (GNPK is requesting the RCC to await the results of GNPK's consultation with DOE) • **19 September 2025 – Deferred (Approved GNPK's request for deferment of their proposal)**

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UPDATES ON THE PROPOSALS

General Amendments – For DOE Promulgation (3)

	Proposal	Proponent	Update/Status
1	Proposed Amendments to the **Rules Change Process**	RCC	• 28 August 2024 – Approval of proposal (PEM Board Reso No. 2024-75-01) • 13 May 2025 – PEM Board received DOE's letter • 20 May 2025 – RCC letter to PEM Board and WGO submitting recommendations • 19 June 2025 (85th PEM Board Meeting) – PEM Board approved the RCC's response, which affirms its commitment to abide with the DOE directive and also raise the concern on the possibility of allowing the extension of the four-month evaluation period. • **09 July 2025 – Submission of the response letter to the DOE** • **10 October 2025 – DOE letter to PEM Board in response to the letter transmitted on 09 July 2025**

Philippine Electricity Market Corporation

UPDATES ON THE PROPOSALS

General Amendments – For DOE Promulgation (3)

	Proposal	Proponent	Update/Status
1	Proposed General Amendments on WESM Manual on Dispatch Protocol on **Issuance and Coverage of Dispatch Schedules** regarding **Minimum Stable Load**	PEMC	• 26 March 2025 – Approval of proposal (PEM Board Resolution No. 2025-82-03) • 24 April 2025 – Submitted to DOE for approval and ERC for information
2	Proposed **Revision** to the Urgent Amendments to the **Ancillary Services Monitoring Manual regarding Reserve Conformance Standards** and related Enforcement Actions	PEMC	• 28 May 2025 – Approval of proposal (PEM Board Resolution No. 2025-85-02) • 11 June 2025 – Submitted to DOE for approval and ERC for information

- On both proposals, DOE conducted public consultations
  - Luzon - held on 02 September (Muntinlupa City)
  - Visayas - 24 September (Cebu City)
  - Mindanao - 07 October 2025 (Cagayan de Oro City)

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SCHEDULE OF ACTIVITIES

RCC Meetings	BRC Meeting	PEM Board Meeting	PEMC Christmas Party
• 12 December 2025 (In-Person) • 16 January 2026 • 20 February 2026	• 17 November 2025 *RCC Agenda: 2nd Extension of Effectivity of the Proposed Urgent Amendment to the ASMM regarding RCS and related enforcement actions*	• 27 November 2025 *RCC Agenda: 2nd Extension of Effectivity of the Proposed Urgent Amendment to the ASMM regarding RCS and related enforcement actions*	• 18 December 2025 Discovery Suites, 7:00 PM onwards

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VII. ADJOURNMENT

Philippine Electricity Market Corporation

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Annex B – Matrix of the Proposed Amendment (MSC Proposal)

Commenter	General Comments	Proponent's Response
APC	It is a fundamental principle that the provisions of the WESM Penalty Manual must be updated to align with any new or altered obligations imposed upon WESM Participants by developments within the WESM Rules and Manuals. Consequently, any such developments shall trigger a corresponding amendment process for the WESM Penalty Manual. To ensure the timely initiation of the Market Surveillance Committee's (MSC) review and amendment processes, it is incumbent upon the WGA President, WESM Governance Office and/or the Market Assessment Group, in their capacity as the WGC's secretariat, to monitor all WESM rule developments. Based on this monitoring, said office or group shall be responsible for prompting the MSC to commence revisions to the WESM Penalty Manual. We acknowledge the existing practice wherein the MSC may submit comments on proposed amendments to the WESM Rules and Manuals. While this demonstrates the MSC's awareness of market governance updates, it is nevertheless imperative that the propulsion for amending the Penalty Manual may originate from a body within PEMC that possesses full visibility of all developments in the rules change process, including internal deliberations in the RCC that necessitate a parallel amendment to the WESM Penalty Manual.	Whenever there are developments in the market that require revisions to the WESM Rules and Manuals, any corresponding revisions to the WESM Penalty Manual will also be reviewed and considered. Additionally, the PEMC Market Assessment Department currently implements a rule mapping process, which serves to identify and visualize the interrelated provisions across the WESM Rules and Market Manuals. This process helps ensure that any proposed revisions are thoroughly evaluated by highlighting the connections and dependencies among various provisions. Through rule mapping, the department can determine which related provisions may be affected and require corresponding updates, thereby promoting consistency and coherence across all WESM Rules and Market Manuals. The MSC agrees with the comment. Under the current provision of the WESM Penalty Manual Section 7.1.1, any proposed amendments by any interested parties other than the MSC shall be done by submitting formal proposals to the MSC.

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Commenter	General Comments	Proponent's Response
	It is also proposed that for MSC/RCC's consideration that, upon the PEM Board's approval of an amendment to the WESM Rules or other Manuals which vests a new obligation upon a WESM Participant, a careful and concurrent consideration be given to establishing a counterpart provision within the WESM Penalty Manual. Should such a parallel amendment be deemed necessary, it is further suggested that the submission of both the amended WESM Rule/Manual and the corresponding WESM Penalty Manual provision be made jointly to the Department of Energy (DOE) for approval, in the interest of administrative efficiency and coherence.	Currently, the submission of proposed amendments to the WESM Penalty Manual and other related manuals to the DOE is typically carried out within the same timeline. This approach supports consistency and administrative efficiency in the review and approval process and ensures that all relevant documents are aligned with the latest policy developments. This is the case with the previous proposals to the WESM Penalty Manual and other manuals.
	We respectfully seek clarification as to whether the proposed amendment implies that the procedure and guidelines for revising the WESM Penalty Manual, together with any proposed amendments thereto, shall be subject to the direct approval of the Department of Energy (DOE) subsequent to an endorsement solely from the Market Surveillance Committee (MSC).	Yes, the MSC confirmed that amendments to the WESM Penalty Manual will be subject to the approval of the DOE as endorsed by the MSC pursuant with the Section 3.3 of the WESM Penalty Manual Issue 3.0. In addition, this mandate of the MSC was promulgated by the DOE through DC2006-11-0013 following the recommendation of the PEM Board through resolution no. 2006-45 as deliberated by the IRCC 28th meeting in 2006.
	We respectfully suggest that the aforementioned documents should instead be endorsed by the WGA President to the DOE, following the endorsement by the MSC. This procedure is essential to ensure that all requisite triggers and stakeholder inputs, including the internal deliberations of the Rules Change Committee (RCC) that may warrant a new obligation for a WESM Participant and, by extension, a parallel provision in the	Under the WESM Penalty Manual Section 7.1.3, the MSC shall conduct consultation with Rules Change Committee, PEM Board, and the WESM Members. In addition, the WGA President as the WESM Governance Officer will be informed of any endorsement of the MSC to the DOE.

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Commenter	General Comments	Proponent's Response
	Penalty Manual, have been duly considered and incorporated into PEMC's final proposal to the DOE.	
NGCP	The proposed amendments authorizing the Market Surveillance Committee (MSC) in reviewing and approving proposed changes to the WESM Penalty Manual raises questions of procedural regularity and compliance with the governing regulatory framework. Under the present rules, the MSC's role is primarily monitoring, investigating, and recommending actions concerning breaches of market rules. The authority to approve amendments or policy manuals such as the WESM Penalty Manual rests with the PEM Board, subject to DOE's approval. Should the MSC unilaterally approve such changes without approval from the PEM Board, such act exceeds its authority. The authority of MSC makes it equivalent to PEM Board with respect to WESM Penalty Manual. Further, the proposed amendments may even undermine stakeholder trust in the market's institutional integrity. Any proposed amendments to the WESM Rules or the Penalty Manual should be endorsed to the Rules Change Committee and to be submitted to the PEM Board for deliberation and formal approval, and subsequently submitted to the DOE for approval.	WESM Rules Clause 7.2.5.5, Market Surveillance Manual Section 3.1 (g), WESM Penalty Manual Sections 3.3, 7.1.1, and 7.1.3, already provides for the MSC's authority in reviewing and endorsing any proposed changes to the WESM Penalty Manual for the consideration and approval of the DOE. In addition, this mandate of the MSC was vested to the Committee way back in 2006 through the DOE DC2006-11-0013 following the recommendation of the PEM Board through Resolution No. 2006-45 as deliberated by the IRCC 28th meeting. In the said recommendations, no less than the PEM Board and DOE agreed that the WESM Penalty Manual will fall under the oversight of the MSC recognizing the independent composition of the Committee. In addition, the proposed amendment does not seek to expand the authority of the MSC beyond its current mandate. Rather, it aims to provide guidance on the process that each proposed amendment to the WESM Penalty Manual must undergo—from initial deliberation to consultation with relevant entities—as already stipulated in the abovementioned WESM Rules and Market Manuals. Also, the proposal is intended to harmonize the WESM Rules with the provisions and mandates outlined in the Market Surveillance Manual and the WESM Penalty Manual.

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Annex B – Matrix of the Proposed Amendment (MSC Proposal)

Commenter	General Comments	Proponent's Response
	The proposals to amend the provisions of the WESM Rules or the Penalty Manual should be approved by the DOE, while PDM-related matters should be approved by the ERC in accordance with Section 30 and Section 43 of the EPIRA	

WESM RULES as of 05 November 2024									
Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Chapter 1 – Introduction 1.6 Market Surveillance Committee	1.6.2 Responsibilities of the Market Surveillance Committee	The *Market Surveillance Committee* shall from time to time as necessary and appropriate or whenever the *PEM Board* directs: xxx (d) Assist the *Rules Change Committee* in relation to its assessment of proposals to amend the	The *Market Surveillance Committee* shall from time to time as necessary and appropriate or whenever the *PEM Board* directs: xxx (d) Assist the *Rules Change Committee* in relation to its assessment of proposals to amend the *WESM Rules* under Chapter 8**; and**	The *Market Surveillance Committee* shall from time to time as necessary and appropriate or whenever the *PEM Board* directs: xxx (d) Assist the *Rules Change Committee* in relation to its assessment of proposals to amend the *WESM Rules* under Chapter 8**; and**	To reflect the responsibility of the MSC to review proposed amendments to the WESM Penalty Manual pursuant to Clause 7.2.5.5 of the WESM Rules.	**NGCP:** 7.2.5.5 of the WESM Rules does not grant the Market Surveillance Committee the power to initiate changes to the WESM Penalty Manual. The authority granted to the Market Surveillance Committee is	**NGCP:** Propose or recommend changes to the Rules Change Committee with respect to amendments of the WESM Penalty Manual.	*See response in the general comment.*	RCC agreed to retain the current structure/rules on the MSC's authority to process amendments to the WESM Penalty Manual.

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WESM RULES as of 05 November 2024									
Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		WESM Rules under Chapter 8.	**(e) Initiate or process proposed changes to the WESM Penalty Manual pursuant to Clause 7.2.5.5 and following the procedures outlined in Clause 8.4 of the *WESM Rules***	**(e) Initiate or process proposed changes to the WESM Penalty Manual pursuant to Clause 7.2.5.5.**		recommendatory only. The wording also suggests that the Market Surveillance Committee is the one to initiate the rules change before the PEM Board which is clearly within the scope of Rules Change Committee			
Chapter 7 – Enforcement and Disputes	7.2.5.5	A WESM Penalty Manual shall be adopted and promulgated by the DOE which shall specify the:		A WESM Penalty Manual shall be adopted and promulgated by the DOE which shall specify the:	To introduce minor edits for clarity. To provide clarification on the				

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WESM RULES as of 05 November 2024									
Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		(a) Acts or omissions constituting breach of the WESM Rules or Market Manuals for which penalties can be imposed; (b) Penalties, financial and non-financial, that can be imposed for each type of breach, which should be commensurate to the nature and gravity of the breach; and (c) Procedures for and respective obligations of responsible persons or entities in implementing penalties. The Market Surveillance Committee shall review		(a) Acts or omissions constituting breach of the WESM Rules or Market Manuals for which penalties can be imposed; (b) Penalties, financial and non-financial, that can be imposed for each type of breach, which should be commensurate to the nature and gravity of the breach; and (c) Procedures for and respective obligations of responsible persons or entities in implementing penalties. The Market Surveillance Committee shall review	responsibility and the procedures that will be followed by the MSC to review any proposed amendments related to penalties imposed in the WESM.				

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		the WESM Penalty Manual from time to time as may be necessary, and in consultation with the Rules Change Committee, Compliance Committee and the PEM Board, recommend changes thereto, provided, that changes on the same shall be subject to the approval of the DOE.		the WESM Penalty Manual from time to time as may be necessary, and in consultation with the Rules Change Committee, Compliance Committee and the PEM Board, recommend changes thereto, provided, that **such** changes ~~on the same~~ shall be subject to the approval of the DOE. **The WESM Penalty Manual likewise shall provide the manner and timeline by which an amendment to the said manual can be proposed and the procedures and**					

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				timeline to be observed by the Market Surveillance Committee in connection with evaluating proposals to amend the said manual as well as consultation it has to undertake as adverted to in the preceding paragraph.					
Chapter 8 – Rule Change	8.1 – Scope of Chapter 8 8.4 – Consideration of Proposals to Change the WESM Rules or Market Manuals or to adopt new Market Manuals by the			< Deleted > The MSC deleted the initially submitted proposed amendment under Chapter 8 of the WESM Rules.					

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	Rules Change Committee 8.6 – Approval of Proposal for Changes to the WESM Rules or Market Manuals or adopt new Market Manuals 8.7 – Rules Change Committee Indemnity								

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Section 1 – Introduction 1.1 Purpose	1.1.1	This Manual establishes the principles of the *WESM Rules* and *Retail Rules* on market monitoring, assessment and surveillance. The same also provides the procedures for the conduct of activities related to market monitoring, assessment and surveillance to implement the said rules.	This Manual establishes the principles of the *WESM Rules* and *Retail Rules* on market monitoring, assessment and surveillance. The same also provides the procedures for the conduct of activities related to market monitoring, assessment and surveillance to implement the said rules**, and the review of proposed amendments to the WESM Penalty Manual in accordance with the Clauses 1.6.2 (e) and 7.2.5.5 of the WESM Rules**.	< Deleted >	To reflect the responsibility of the MSC to review any proposed amendments to the WESM Penalty Manual pursuant to Clause 7.2.5.5 of the WESM Rules.				

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Section 1 – Introduction	1.2 – Scope	This Manual covers all related procedures and activities concerning market monitoring, assessment and surveillance as follows: (a) All activities and procedures, including the functions, authority and reports of the Market Surveillance Committee, Enforcement and Compliance Office and the Market Assessment Group; and (b) Rules on access to information and data management.	This Manual covers all related procedures and activities concerning market monitoring, assessment and surveillance**, and review of proposed amendments to the WESM Penalty Manual** as follows: (a) All activities and procedures, including the functions, authority and reports of the Market Surveillance Committee~~,~~ ~~Enforcement and Compliance Office~~ and the Market Assessment Group; and (b) Rules on access to information and data management.	This Manual covers all related procedures and activities concerning market monitoring, assessment and surveillance as follows: (a) All activities and procedures, including the functions, authority and reports of the Market Surveillance Committee~~,~~ ~~Enforcement and Compliance Office~~ and the Market Assessment Group; and (b) Rules on access to information and data management.	Removal of ECO since the enforcement functions of the MSC were transferred to the CC.				

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Section 2 – Definition, Interpretation, and Construction	2.1 – Definition of terms	xxx **Market Assessment Report** means the periodic report prepared by the *Market Assessment Group* and submitted to the *Market Surveillance Committee*. xxx **Market Surveillance Committee** refers to the WESM Governance Committee tasked under WESM Rules to monitor, assess and report on the activities and developments in the WESM.	xxx **Market Assessment Report** means the periodic report **for Wholesale and Retail electricity markets** prepared by the *Market Assessment Group* and submitted to the *Market Surveillance Committee*. xxx **Market Surveillance Committee** refers to the WESM Governance Committee tasked under WESM Rules to monitor, assess and report on the	xxx **Market Assessment Report** means the periodic report **for Wholesale and Retail electricity markets** prepared by the *Market Assessment Group* and submitted to the *Market Surveillance Committee*. xxx **Market Surveillance Committee** refers to the WESM Governance Committee tasked under WESM Rules to monitor, assess and report on the	To reflect that the assessment reports include both the Wholesale and Retail Electricity markets. To include MSC's responsibility in reviewing the WESM Penalty Manual and any amendments thereof.				

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			activities and developments in the WESM**, and review the WESM Penalty Manual and any amendments thereof**. xxx **Monthly Market Statistics refers to the monthly online publication on market statistics in the Philippines.** **Monitoring Report refers to the accomplishments of the Market Surveillance Committee deliberated during the**	activities and developments in the WESM**, and review the WESM Penalty Manual and any amendments thereof**. xxx **Monthly Market Statistics refers to the monthly online publication on market statistics in the Philippines.** **Monitoring Report refers to the accomplishments of the Market Surveillance Committee deliberated during the covered**	To reflect the appropriate term or name of documents / reports conducted by the Committee.				
		xxx **Review Document on Over-Riding Constraints** means the							

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		report prepared by the *Market Surveillance Committee* in accordance with Section 5.5 of this Manual. xxx **Review Report** means the report prepared by the *Market Surveillance Committee* and submitted to the *PEM Board* in accordance with Section 5.7 of this Manual. xxx	**covered period including the approved market reports.** xxx ~~Review Document on~~ **Over-Riding Constraints Report** means the report prepared by the *Market Surveillance Committee* in accordance with Section 5.5 of this Manual. xxx **Review Report on Market Intervention / Suspension** means the report prepared by the	**period including the approved market reports.** xxx ~~Review Document on~~ **Over-Riding Constraints Report** means the report prepared by the *Market Surveillance Committee* in accordance with Section 5.5 of this Manual. xxx **Review Report on Market Intervention / Suspension** means the report prepared by the *Market Surveillance*	To update reference provision.				

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			Market Surveillance Committee and submitted to the *PEM Board* in accordance with Section 5.~~7~~**3** of this Manual. xxx	*Committee* and submitted to the *PEM Board* in accordance with Section 5.~~7~~**3** of this Manual. xxx					
Section 3 – Responsibilities	3.1 – Market Surveillance Committee	In accordance with the *WESM Rules*, the *Market Surveillance Committee* shall have the following responsibilities: xxx (b) Prepare and Submit Monthly Monitoring Reports, Quarterly Retail Market Monitoring Reports, Annual Reports to the	In accordance with the *WESM Rules*, the *Market Surveillance Committee* shall have the following responsibilities: xxx (b) Prepare and ~~S~~**s**ubmit ~~Monthly Monitoring Reports, Quarterly Retail Market Monitoring Reports, Annual Reports~~ to the	In accordance with the *WESM Rules*, the *Market Surveillance Committee* shall have the following responsibilities: xxx (b) Prepare and ~~S~~**s**ubmit ~~Monthly Monitoring Reports, Quarterly Retail Market Monitoring Reports, Annual Reports~~ to the	It is proposed shifting from monthly to quarterly monitoring to enhance the depth and accuracy of market assessments. This change will allow us to: • Conduct More Detailed Assessments: By covering				

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		PEM Board, the *DOE* and the *ERC*, as the case may be, as required under this *Market Manual*, which shall include the following: (i) Market Assessment Report; (ii) Retail Market Assessment Report;	*PEM Board*, the *DOE* and the *ERC*, as the case**, which** may be, as required under this *Market Manual,* **the Quarterly Monitoring Reports, Quarterly Market Reports covering three (3) billing periods, and Annual Market Reports covering the January to December billing period, including the last quarter, for the Wholesale and Retail electricity markets,** ~~which shall include the following:~~ ~~(i) Market Assessment Report;~~	*PEM Board*, the *DOE* and the *ERC*, as the case**, which** may be, as required under this *Market Manual,* **the Quarterly Monitoring Reports, Quarterly Market Reports covering three (3) billing periods, and Annual Market Reports covering the January to December billing period, including the last quarter, for the Wholesale and Retail electricity markets,** ~~which shall include the following:~~ ~~(i) Market Assessment Report;~~	longer periods, we can perform more comprehensive analyses, leading to more accurate and insightful evaluations of market conditions. • Identify Trends: Quarterly monitoring will enable us to better identify and understand market trends, which may not be as apparent in shorter,				

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		(iii) Over-riding Constraints Report; and (iv) Apparent or suspected incidents of *anti-competitive behavior* or abuse of market power by any *WESM Participant/Member* xxx	~~(ii) Retail Market Assessment Report; (iii) Over-riding Constraints Report; and (iv) Apparent or suspected incidents of *anti-competitive behavior* or abuse of market power by any *WESM Participant/Member*~~ **The Committee shall publish Monthly Market Statistics that include the results of the monitoring indices specified in the Catalogue of Market Monitoring Data and Indices (CMMDI) and Catalogue of Retail Market Monitoring**	~~(ii) Retail Market Assessment Report; (iii) Over-riding Constraints Report; and (iv) Apparent or suspected incidents of *anti-competitive behavior* or abuse of market power by any *WESM Participant/Member*~~ **The Committee shall publish Monthly Market Statistics that include the results of the monitoring indices specified in the Catalogue of Market Monitoring Data and Indices (CMMDI) and Catalogue of Retail Market Monitoring**	monthly reports. • Resource Optimization: Focusing on quarterly reports will allow us to allocate resources more efficiently, ensuring that our analyses are thorough and well supported. Additionally, to address any specific market issues or developments, we retain the discretion				

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			Data and Indices (CRMMDI). xxx	**Data and Indices (CRMMDI).** xxx	to submit monthly reports or special reports as necessary. This flexibility ensures that we can respond promptly to any emerging concerns or significant changes in the market.				
Section 3 – Responsibilities	3.1 – Market Surveillance Committee	**(NEW)**	**(c) In the conduct of its market surveillance function, recommend to PEMC President the issuance of Notice of Possible Commission of Anti-competitive Behavior for any apparent or suspected incidents of anti-competitive behavior or abuse of**	**(c) In the conduct of its market surveillance function, recommend to WESM Governance Arm President the issuance of Notification of Possible Commission of Anti-competitive Behavior for any apparent or suspected incidents of anti-competitive behavior**	In view of the revisions to Section 3.1(b), a separate provision is introduced to specify the responsibility of the MSC in addressing any observed or suspected incidents of anti-competitive behavior or abuse of market power by	**APC** *We suggest to change PEMC to WGA for consistency.* *We would like to request for a clarification regarding the jurisdictional*	**(c) In the conduct of its market surveillance function, recommend to WGA the issuance of Notice of Possible Commission of Anti-competitive Behavior for any apparent or suspected incidents of anti-competitive**	*The MSC is amenable to the change from PEMC to WGA.* *Market Surveillance Manual Issue 2.0 Section 4.4 provides that if*	AKMY: WGA President *RCC: okay*

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			market power by any WESM Participant/Member.	**or abuse of market power by any WESM Participant/Member.**	any WESM Participant/Member. This separate provision aims to clarify that reports related to such behavior will be submitted on a per-occurrence basis rather than periodically. Consistent with Section 4.4 of the Market Surveillance Manual, clarified that the recommendation for the issuance of Notice of the MSC will be submitted to PEMC President. Renumbering	*authority over anti-competitive behavior within the WESM, specifically to delineate the responsibilities of the MSC, ERC, and the Philippine Competition Commission (PCC).* *We would like to to inquire whether an existing manual or set of rules explicitly defines what constitutes*	**behavior or abuse of market power by any WESM Participant/Member.**	*the MSC determines that an act or omission possibly constitute ACB or abuse of market power, the Committee shall recommend to the PEMC President the issuance of a Notice of Possible Commission of ACB. Said issuance may contain adequate preventive or mitigation measures,*	

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		(c) Prepare and submit special market reports as may be directed by the PEM Board, DOE or ERC;	**(d)** ~~(c)~~ Prepare and submit special market reports as may be directed by the PEM Board, DOE or ERC;	**(d)** ~~(c)~~ Prepare and submit special market reports as may be directed by the PEM Board, DOE or ER C;		*anti-competitive behavior and abuse of market power by WESM Participants, and if the investigation and enforcement of such rules fall within the explicit purview of the MSC.*		*when necessary. It is with the jurisdiction of the ERC to determine whether the reported act is an actual ACB.* *In terms of the interface of the PCC regarding ACB in the electricity industry, the ERC and PCC entered into a MOA[1] in June 2019 which clarified the cooperation of*	

[1] https://www.phcc.gov.ph/resource-details/memorandum-of-agreement-philippine-competition-commission-and-energy-regulatory-commission

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						In the event that no such comprehensive and applicable rules have been established, it is hereby proposed that a detailed and authoritative framework be developed. This framework shall establish the precise		*the two (2) agencies on the notification of the matters, investigation and enforcement support, conduct of joint task force, consultative meetings, and other related to the investigation of ACB.* *This is noted. The MSC will consider the suggestion in the future activities of the*	

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						MEI/PEI *Please clarify how this proposed new MSC responsibility will not encroach into the mandate of ERC on the monitoring and imposition of penalties in cases of market power abuse and anti-competitive behavior, as provided in the EPIRA,*		*Committee on ACB.*	

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						specifically Section 45 which states in part: "The ERC shall, motu propio, monitor and penalize any market power abuse or anti-competitive or discriminatory act or behavior by any participant in the electric power industry"		*The MSC's responsibility to report apparent or suspected ACB in the WESM was already reflected in the currently approved Market Surveillance Manual, specifically under Section 3.1(b)(iv). The proposed amendment seeks to distinguish this responsibility from the MSC's periodic reporting*	

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								obligations, such as monthly or quarterly market assessments. A new provision has been introduced to clarify that the submission of ACB-related reports is event-driven—triggered by the occurrence of an incident—rather than being part of the regular reporting cycle.	

[redacted]

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Section 3 – Responsibilities	3.1 – Market Surveillance Committee	xxx (d) Review an event of *market intervention* or *market suspension*, as defined under Chapter 6 of the *WESM Rules*, and prepare the corresponding Market Intervention or Market Suspension Report to be submitted to the *PEM Board*; (e) Propose amendments to the *WESM Rules* in accordance with Chapter 8; xxx	xxx **(e)** ~~(d)~~ Review an event of *market intervention* or *market suspension*, as defined under Chapter 6 of the *WESM Rules*, and prepare the corresponding **Review Report on** Market Intervention or Market Suspension ~~Report~~ to be submitted to the *PEM Board*; **(f)** ~~(e)~~ Propose amendments to the ~~*WESM*~~ ***Market*** *Rules* ***and Market Manuals*** in accordance with Chapter 8; xxx	xxx **(e)** ~~(d)~~ Review an event of *market intervention* or *market suspension*, as defined under Chapter 6 of the *WESM Rules*, and prepare the corresponding **Review Report on** Market Intervention or Market Suspension ~~Report~~ to be submitted to the *PEM Board*; **(f)** ~~(e)~~ Propose amendments to the ~~*WESM*~~ ***Market*** *Rules* ***and Market Manuals*** in accordance with Chapter 8; xxx	To reflect the appropriate name of the report and to distinguish it from the report/s submitted by either System Operator or Market Operator. To include the Retail Rules and other market manuals in the possible proposed amendments. Renumbering				

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Section 3 – Responsibilities	3.1 – Market Surveillance Committee	Xxx (f) Upon request, assist the Rules Change Committee in reviewing proposed amendments to the WESM Rules and Market Manuals, and make recommendations on the expected impact and necessity of the amendment proposal; (g) Annually review and propose changes, as appropriate, to the *WESM Penalty Manual* pursuant to Clause 7.2 of the *WESM Rules*.	Xxx **(g)** ~~(f)~~ Upon request, assist the Rules Change Committee in reviewing proposed amendments to the WESM Rules and Market Manuals, and make recommendations on the expected impact and necessity of the amendment proposal; **(h)** ~~(g)~~ Annually review**,** ~~and~~ propose changes, as appropriate, **and review any proposed amendments** to the *WESM Penalty Manual* pursuant to Clause 7.2**.5.5** of the *WESM Rules;*	Xxx **(g)** ~~(f)~~ Upon request, assist the Rules Change Committee in reviewing proposed amendments to the WESM Rules and Market Manuals, and make recommendations on the expected impact and necessity of the amendment proposal; **(h)** ~~(g)~~ Annually review**,** ~~and~~ propose changes, as appropriate, **and review any proposed amendments** to the *WESM Penalty Manual* pursuant to Clause 7.2**.5.5** of the *WESM Rules;*	Renumbering To update the reference Clause, for clarity. To reflect the responsibility of the MSC to review any proposed amendments to the WESM Penalty Manual pursuant to Clause 7.2.5.5 of the WESM Rules.				

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			(i) Submit a Request for Investigation (RFI) whenever the Committee has information on acts or omissions which may possibly constitute to a breach of the WESM Rules and WESM Manuals in accordance with Section 4.6.2 of the Enforcement and Compliance Manual.	**(i) Submit a Request for Investigation (RFI) whenever the Committee has information on acts or omissions which may possibly constitute to a breach of the WESM Rules and WESM Manuals in accordance with Section 4.6.2 of the Enforcement and Compliance Manual.**	To include that in the performance of its monitoring functions the MSC have observed any acts or breaches to the WESM Rules and Market manuals, the Committee may submit a RFI to ECO for further assessment / evaluation.				

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Section 3 – Responsibilities	3.3 – Market Assessment Group	In accordance with the *WESM Rules*, the *Market Assessment Group* shall, among others, have the following authorities and responsibilities: xxx (h) Maintain a record of each incident leading to an Over-Riding Constraint and provide the Market Surveillance Committee a summary of said incidents during its periodic monitoring meetings; xxx	In accordance with the *WESM Rules*, the *Market Assessment Group* shall, among others, have the following authorities and responsibilities: xxx (h) Maintain a record of each incident leading to an Over-Riding Constraint and provide the Market Surveillance Committee a summary of said incidents during its periodic monitoring meetings; xxx **(k) Provide preliminary**	< Deleted >	To include as a responsibility of MAG, as Secretariat of the MSC, the preliminary assessment of submitted proposals for completeness and accuracy. This assessment will serve as a reference for the Committee.				

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			assessment on submitted proposed general amendments to the WESM Penalty Manual.						
Section 3 – Responsibilities	3.6 – Other WESM Governance Committees	In accordance with the WESM Rules, the other *WESM Governance Committees* shall, among others, have the following responsibilities: (a) Notify the *Market Surveillance Committee* whenever they have knowledge of acts or omissions which may possibly constitute to a Breach	In accordance with the WESM Rules, the other *WESM Governance Committees* shall, among others, have the following responsibilities: ~~(a) Notify the *Market Surveillance Committee* whenever they have knowledge of acts or omissions which may possibly constitute to a Breach of the *WESM*~~	In accordance with the WESM Rules, the other *WESM Governance Committees* shall, among others, have the following responsibilities: ~~(a) Notify the *Market Surveillance Committee* whenever they have knowledge of acts or omissions which may possibly constitute to a Breach of the *WESM*~~	The responsibility related to the Breach of the WESM Rules and Market Manuals was transferred to the Compliance Committee (CC). Renumbering				

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		of the *WESM Rules* and WESM Manuals; (b) Notify the *Market Surveillance Committee* when they have knowledge of acts or omissions constituting possible abuse of market power or anti-competitive behavior. (c) Provide assistance and technical expertise to other *WESM Governance Committees* when so requested; and	~~*Rules* and WESM Manuals;~~ **(a)** ~~(b)~~ Notify the *Market Surveillance Committee* when they have knowledge of acts or omissions constituting possible abuse of market power or anti-competitive behavior. **(b)** ~~(c)~~ Provide assistance and technical expertise to the ~~other~~ ~~*WESM Governance*~~ ***Market Surveillance*** *Committees* ~~when~~ so requested; and	~~*Rules* and WESM Manuals;~~ **(a)** ~~(b)~~ Notify the *Market Surveillance Committee* when they have knowledge of acts or omissions constituting possible abuse of market power or anti-competitive behavior. **(b)** ~~(c)~~ Provide assistance and technical expertise to the ~~other~~ ~~*WESM Governance*~~ ***Market Surveillance*** *Committees* ~~when~~ so requested; and	To clearly indicate the other WGCs' assistance to the MSC pursuant to its mandate under the WESM Rules and Market Surveillance Manual. Removal of ECO since the enforcement functions of the MSC were transferred to the CC				

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		(d) Promptly provide all data, information, reports and other documentation requested by *DOE, ERC, PEM Board*, *WESM Governance Committees, Market Assessment Group* or *Enforcement and Compliance Office*.	**(c)** ~~(d)~~ Promptly provide all data, information, reports and other documentation requested by *DOE, ERC, PEM Board*, *WESM Governance Committees~~,~~* ***or*** *Market Assessment Group* ~~*or Enforcement and Compliance Office*~~.	**(c)** ~~(d)~~ Promptly provide all data, information, reports and other documentation requested by *DOE, ERC, PEM Board*, *WESM Governance Committees~~,~~* ***or*** *Market Assessment Group* ~~*or Enforcement and Compliance Office*~~.					
Section 3 – Responsibilities	3.7 – WESM Members and Participants	Whenever required by the *Market Surveillance Committee*, the *Enforcement and Compliance Office* or *Market Assessment Group*, a WESM Member shall timely submit requested information and data and documents to	Whenever required by the *Market Surveillance Committee*, ~~the *Enforcement and Compliance Office*~~ or *Market Assessment Group*, a WESM Member shall timely submit requested information and data and documents to	Whenever required by the *Market Surveillance Committee*, ~~the *Enforcement and Compliance Office*~~ or *Market Assessment Group*, a WESM Member shall timely submit requested information and data and documents to	Removal of ECO since the enforcement functions of the MSC were transferred to the CC.				

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		enable the *Market Surveillance Committee* to effectively carry out its functions and responsibilities under this Manual.	enable the *Market Surveillance Committee* to effectively carry out its functions and responsibilities under this Manual.	enable the *Market Surveillance Committee* to effectively carry out its functions and responsibilities under this Manual.					
Section 4 – Market Monitoring 4.1 – Market Assessment	4.1.1	The Market Assessment Group shall prepare monthly and annual Market Assessment Reports for submission to the *Market Surveillance Committee*, which shall include: xxx	The Market Assessment Group shall prepare ~~monthly,~~ **quarterly** and annual Market Assessment Reports for submission to the Market Surveillance Committee, which shall include: xxx	The Market Assessment Group shall prepare ~~monthly,~~ **quarterly** and annual Market Assessment Reports for submission to the Market Surveillance Committee, which shall include: xxx	It is being proposed shifting from monthly to quarterly monitoring to enhance the depth and accuracy of market assessments. This change will allow us to: • Conduct More Detailed Assessments: By covering longer periods, we can				

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					perform more comprehensive analyses, leading to more accurate and insightful evaluations of market conditions. • Identify Trends: Quarterly monitoring will enable us to better identify and understand market trends, which may not be as apparent in shorter, monthly reports.				

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					• Resource Optimization: Focusing on quarterly reports will allow us to allocate resources more efficiently, ensuring that our analyses are thorough and well supported.				
Section 4 – Market Monitoring 4.1 – Market Assessment	4.1.3	**(NEW)**	**4.1.3 The Market Assessment Group shall maintain a record of its monitoring and assessment and provide the Market Surveillance**	**4.1.3 The Market Assessment Group shall maintain a record of its monitoring and assessment and provide the Market Surveillance**	To ensure that the Committee will be updated on the actual condition of the market and if there's any issues or notable observations that				

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			Committee a summary of observations during its periodic monitoring meetings.	**Committee a summary of observations during its periodic monitoring meetings.**	require immediate action, MAG shall continue to present in periodic meetings.				
Section 4 – Market Monitoring 4.1 – Market Assessment	4.1.3	4.1.3 The *Market Surveillance Committee* shall review and prepare periodic reports for submission to the *PEM Board*, the *DOE* and the *ERC*, as the case may be.	~~4.1.3~~ **4.1.4**The *Market Surveillance Committee* shall review and prepare periodic reports for submission to the *PEM Board*, the *DOE* and the *ERC*, as the case may be.	~~4.1.3~~ **4.1.4**The *Market Surveillance Committee* shall review and prepare periodic reports for submission to the *PEM Board*, the *DOE* and the *ERC*, as the case may be.	Renumbering				
Section 4 – Market Monitoring 4.1 – Market Assessment	4.1.4	4.1.4 Upon submission to the *PEM Board*, the above-mentioned *Market Assessment Reports* shall be published in the *WESM market information website*.	~~4.1.4~~ **4.1.5** Upon submission to the *PEM Board*, the above-mentioned *Market Assessment Reports* shall be published in the *WESM market information website*.	~~4.1.4~~ **4.1.5** Upon submission to the *PEM Board*, the above-mentioned *Market Assessment Reports* shall be published in the *WESM market information website*.	Renumbering				

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Section 4 – Market Monitoring 4.3 – Periodic Monitoring by the Market Surveillance Committee	4.3.1	The *Market Surveillance Committee* shall meet at least once every month to carry out a review of the Market Assessment Report and the Retail Market Assessment Report submitted by the *Market Assessment Group*, and the preparation of the Monthly Monitoring Report and Retail Market Monitoring Report to be submitted to the *PEM Board*.	The *Market Surveillance Committee* shall meet at least once every month to ~~carry out a~~ review ~~of~~ the **WESM and Retail Market conditions** ~~Market Assessment Report and the Retail Market Assessment Report~~ **as** submitted **and presented** by the *Market Assessment Group*, and **to** ~~the~~ **prepare** ~~preparation of~~ **and submit** the Monthly Monitoring Report ~~and Retail Market Monitoring Report~~ to be submitted to the *PEM Board**, DOE and ERC***.	The *Market Surveillance Committee* shall meet at least once every month to ~~carry out a~~ review ~~of~~ the **WESM and Retail Market conditions** ~~Market Assessment Report and the Retail Market Assessment Report~~ **as** submitted **and presented** by the *Market Assessment Group*, and **to** ~~the~~ **prepare** ~~preparation of~~ **and submit** the Monthly Monitoring Report ~~and Retail Market Monitoring Report~~ to be submitted to the *PEM Board**, DOE and ERC***.	To clarify that the Market Surveillance Committee shall still meet at least once every month to review the current market conditions for both the WESM and Retail Market. This is to ensure the Committee's immediate response for any issues or notable observations that require immediate action. Further, the Monthly Monitoring Report, which contains the accomplishments of the Committee for every billing period,				

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					will still be prepared and submitted monthly to apprise the PEM Board, DOE and ERC of the activities undertaken of the Committee. For checks and balance.				
Section 4 – Market Monitoring 4.3 – Periodic Monitoring by the Market Surveillance Committee	4.3.2	Subject to existing health protocols issued by the National Government and/or local government units by reason of the COVID-19 pandemic, meetings of the *Market Surveillance Committee* shall be held "onsite" at the PEMC office premises or "online" via remote	Subject to existing health protocols issued by the National Government and/or local government units by reason of ~~the COVID-19~~ pandemic, meetings of the *Market Surveillance Committee* shall be held "onsite" at the PEMC office premises or "online" via remote communication.	Subject to existing health protocols issued by the National Government and/or local government units by reason of ~~the COVID-19~~ pandemic, meetings of the *Market Surveillance Committee* shall be held "onsite" at the PEMC office premises or "online" via remote communication.	Make it general just in case there will be another form of pandemic happened in the future.				

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		communication. The *PEMC* shall ensure that adequate space and facilities are allocated to the *Market Surveillance Committee* for this purpose.	The *PEMC* shall ensure that adequate space and facilities are allocated to the *Market Surveillance Committee* for this purpose.	The *PEMC* shall ensure that adequate space and facilities are allocated to the *Market Surveillance Committee* for this purpose.					
Section 4 – Market Monitoring 4.3 – Periodic Monitoring by the Market Surveillance Committee	4.3.4	In the periodic monitoring meetings, the *Market Surveillance Committee* shall: (a) Assess market monitoring indices and price trends in the *WESM* and the Retail Market to evaluate whether spot prices and reserve prices are in line with those that may be expected in an effectively competitive market; Identify market	In the periodic monitoring meetings, the *Market Surveillance Committee* shall: (a) Assess market monitoring indices and price trends in the *WESM* and the Retail Market to evaluate whether spot prices and reserve prices are in line with those that may be expected in an effectively competitive market; ~~Identify market~~	In the periodic monitoring meetings, the *Market Surveillance Committee* shall: (a) Assess market monitoring indices and price trends in the *WESM* and the Retail Market to evaluate whether spot prices and reserve prices are in line with those that may be expected in an effectively competitive market; ~~Identify market~~	Remove the redundant provision				

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		outcomes or pricing situations that are inefficient or contrary to competition or the *WESM* objectives; (b) Identify market outcomes or pricing situations that are inefficient or contrary to competition or the *WESM* Objectives; xxx	~~outcomes or pricing situations that are inefficient or contrary to competition or the *WESM* objectives;~~ (b) Identify market outcomes or pricing situations that are inefficient or contrary to competition or the *WESM* Objectives; xxx	~~outcomes or pricing situations that are inefficient or contrary to competition or the *WESM* objectives;~~ (b) Identify market outcomes or pricing situations that are inefficient or contrary to competition or the *WESM* Objectives; (c) Assess monitoring indices, the behavior and strategies in bids and offers and, as appropriate, the relationship of those bids or offers to marginal or other costs; (d) Pursuant to Section 3.1 of this Manual, provide a report to the Enforcement and Compliance Office of					

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				certain acts or omissions which may possibly constitute a Breach of the WESM Rules or Market Manuals, or which may possibly constitute anti-competitive behavior or abuse of market power, recommend to the ~~PEMC~~ **WESM Governance Arm** President the issuance of a Notice of Possible Commission of anti-competitive behavior for submission to the ERC. (e) Identify any need for, and recommend the implementation of, measures to remedy or mitigate possible anti-competitive behavior or abuse of market power,					

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				anomalous conditions, market defects or problems in the spot market and/or rectify or correct the same through amendments to WESM and Retail Rules and Market Manuals; (f) Review from time to time the market design and propose necessary amendments to the WESM Rules, Retail Rules and Market Manuals; and (g) Review reports and recommendations of the Market Assessment Group, and take appropriate action thereon including preparing corresponding reports.					

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Section 4 – Market Monitoring 4.3 – Periodic Monitoring by the Market Surveillance Committee	4.3.7	The *Market Surveillance Committee* shall prepare a Monthly Monitoring Report at the end of each periodic monitoring meeting which shall contain: xxx (g) Approved Market Assessment Report	The *Market Surveillance Committee* shall prepare a ~~Monthly~~ **Quarterly** Monitoring Report at the end of ~~each~~ periodic monitoring **period** ~~meeting~~ which shall contain: xxx (g) Approved Market ~~Assessment~~ Report**s**	The *Market Surveillance Committee* shall prepare a ~~Monthly~~ **Quarterly** Monitoring Report at the end of ~~each~~ periodic monitoring **period** ~~meeting~~ which shall contain: xxx (g) Approved Market ~~Assessment~~ Report**s**	It is being proposed to shift from monthly to quarterly monitoring to avoid redundancy in the reports as well as enhance the depth and accuracy of market assessments.				
Section 4 – Market Monitoring 4.3 – Periodic Monitoring by the Market Surveillance Committee	4.3.8	The *Market Surveillance Committee* shall submit to the *PEM Board* the following: (a) Monthly Monitoring Report, not later than	The *Market Surveillance Committee* shall submit to the *PEM Board* the following: (a) ~~Monthly and~~ **Quarterly** Monitoring Report, not later than	The *Market Surveillance Committee* shall submit to the *PEM Board* the following: (a) ~~Monthly and~~ **Quarterly** Monitoring Report, not later than	To reflect the existing timescale of the reports submitted and prepared by the Committee. Renumbering.				

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		one week after its approval; (b) Quarterly Retail Market Monitoring Report, not later than one week after its approval; (c) Annual Retail Market Monitoring Report, within the first quarter of the succeeding year; (d) Annual Market Assessment Report, within the third quarter of the succeeding year; and (e) Annual Report, which contains its accomplishments and work plan, within the first quarter of the succeeding year.	one week after its approval; **(b) Annual Monitoring Report, which contains its accomplishments and work plan, within the first quarter of the succeeding year;** **(c)** ~~(b)~~ Quarterly Retail Market **Assessment** ~~Monitoring~~ Report, not later than one week after its approval; **(d)** ~~(c)~~ Annual Retail Market **Assessment** ~~Monitoring~~ Report, within the first quarter of the succeeding year; **(e) Quarterly Market Assessment Report, not later than one week after its approval;**	one week after its approval; **(b) Annual Monitoring Report, which contains its accomplishments and work plan, within the first quarter of the succeeding year;** **(c)** ~~(b)~~ Quarterly Retail Market **Assessment** ~~Monitoring~~ Report, not later than one week after its approval; **(d)** ~~(c)~~ Annual Retail Market **Assessment** ~~Monitoring~~ Report, within the first quarter of the succeeding year; **(e) Quarterly Market Assessment Report, not later than one week after its approval;**					

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			(f) ~~(d)~~ Annual Market Assessment Report, within the **second** ~~third~~ quarter of the succeeding year; ~~and~~ **(g) Quarterly Over-riding Constraints Report, not later than one week after its approval; (h) Annual Over-riding Constraints Report, within the third quarter of the succeeding year; and** ~~(e) Annual Report, which contains its accomplishments and work plan, within the first quarter of the succeeding year.~~	**(f)** ~~(d)~~ Annual Market Assessment Report, within the **second** ~~third~~ quarter of the succeeding year; ~~and~~ **(g) Quarterly Over-riding Constraints Report, not later than one week after its approval; (h) Annual Over-riding Constraints Report, within the third quarter of the succeeding year; and** ~~(e) Annual Report, which contains its accomplishments and work plan, within the first quarter of the succeeding year.~~					
Section 4 – Market Monitoring	4.3.9	The *Market Surveillance Committee* shall	The *Market Surveillance Committee* shall transmit a copy of	The *Market Surveillance Committee* shall transmit a copy of the	To reflect the existing timescale of the reports				

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4.3 – Periodic Monitoring by the Market Surveillance Committee		transmit a copy of the Monthly Monitoring Report, Annual Market Assessment Report, Quarterly Retail Market Monitoring Report and Annual Retail Market Monitoring Report to the *DOE* and *ERC*.	the ~~Monthly~~ **Quarterly** Monitoring Report, **Quarterly and** Annual Market Assessment Report, Quarterly **and Annual** Retail Market **Assessment** ~~Monitoring~~ Report and ~~Annual Retail Market Monitoring Report~~ **Quarterly and Annual Over-riding Constraints Report** to the *DOE* and *ERC*.	~~Monthly~~ **Quarterly** Monitoring Report, **Quarterly and** Annual Market Assessment Report, Quarterly **and Annual** Retail Market **Assessment** ~~Monitoring~~ Report and ~~Annual Retail Market Monitoring Report~~ **Quarterly and Annual Over-riding Constraints Report** to the *DOE* and *ERC*.	submitted and prepared by the Committee. Harmonization of the term / name of the reports for clarity.				
Section 5 – Other Review Functions		**(NEW)**	**5.6 Review of the Proposed Amendments to the WESM Penalty Manual** **5.6.1 The proposals shall be submitted to the Market Surveillance**	< Deleted > The MSC proposes to reflect the implementation of the process by which amendments to the Penalty Manual may be introduced, along with the procedures and	To provide a clear and detailed framework for the MSC regarding its responsibilities and procedures for reviewing and approving any proposed changes to the WESM	**MEI/PEI** *We suggest that proposals for amendments to the WESM Penalty Manual as well as comments*		*For MEI/PEI:* *This is duly noted. The MSC will consider including a page in the PEMC website for this purpose.*	RCC: for continuation in the next RCC meeting.

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			Committee, through the WESM Governance Committee Secretariat, who shall check for the completeness of the proposal and its compliance with the formal requirements set forth in Section 7.1.4 of the WESM Penalty Manual. Only proposals which are made in the prescribed form shall be accepted and considered as submitted. **5.6.2 Complete proposals shall be given due course and shall be forwarded to**	timelines to be observed by the MSC in consulting the RCC, CC, and PEM Board in Section 7.1.3 of the WESM Penalty Manual.	Penalty Manual or Penalty Provisions.	*to these proposed amendments by stakeholders be submitted through a "Submit Proposals and Comments" section of the MSC webpage, similar to that of the RCC* **NGCP:** Task is more appropriate for the RCC rather than the MSC.		*For NGCP: See response in the general comment.*	

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			the Market Surveillance Committee for consideration within five (5) working days from receipt of complete proposal. **5.6.3 Incomplete proposals or those which do not comply with the formal requirements shall be denied due course, and the WESM Governance Committee Secretariat shall notify the proponent of the denial citing the grounds therefor. The proponent may resubmit the proposal**			Further, it is necessary that the proposal be reviewed and approved by PEM Board before seeking DOE's approval.			

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			and comply with the formal requirements. **5.6.4 Upon endorsement by the WESM Governance Committee Secretariat,** **(a) the Market Surveillance Committee shall give due course to the proposal in the next Committee meeting.** **b) if the Market Surveillance Committee finds that the proposal does not satisfy the criteria as prescribed in Sections 7.1.2 of the WESM Penalty**						

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			Manual, it shall notify the proponent within ten (10) working days of its decision and the reasons therefor. **c) if the Market Surveillance Committee determines that the proposal satisfies the criteria as prescribed in Section 7.1.2 and 7.1.3 of the WESM Penalty Manual, it shall notify the proponent of the proposal and proceed to evaluate the proposal in the manner set forth in this Market Manual.**						

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			5.6.5 Consultation to Other Committees and Entities **a) The Market Surveillance Committee shall notify all the WESM participants, as well as other interested parties of the proposal through publication, inviting them to give written submissions regarding the proposal.** **b) The Market Surveillance Committee shall hold a consultation meeting with the Rules Change**						

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			Committee and the PEM Board on the proposed amendments within thirty (30) working days from the date of first publication of notice. **5.6.6 Adoption and Approval of the Proposal** **a) If the Market Surveillance Committee concludes that the proposal satisfies the prescribed criteria and that the procedures set forth in this Manual and in the WESM Penalty Manual have been**						

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			duly complied with, it shall approve the amendment. **b) In any case, the Market Surveillance Committee may approve the proposal with modifications if it deems proper.** **5.6.7 If the Market Surveillance Committee concludes that the proposal does not satisfy the prescribed criteria, it shall notify the proponent, the parties who made written submissions, of its decision and the reasons for rejection, within five (5) working**						

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			days from the approval of the resolution on the deliberation of the proposal. **5.6.8 If the Market Surveillance Committee determines that the procedures set forth in this Manual were not duly complied with and that the breach of procedure is material, it shall refer the proposal back to the Proponent so that the procedural error can be rectified.** **5.6.9 Pursuant to Clause 7.2.5.5 of the WESM Rules and**						

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			Sections 3 and 7 of the WESM Penalty Manual, the Market Surveillance Committee shall endorse the approved proposal(s) to the DOE for its review and promulgation, thereafter.						
Section 7 – Access to Information and Data Management	7.4	A request for information by the *Market Surveillance Committee, Enforcement and Compliance Office* and *Market Assessment Group* shall: (a) Be in writing; (b) Indicate the reason for the request;	A request for information by the *Market Surveillance Committee, ~~Enforcement and Compliance Office~~* and *Market Assessment Group* shall: (a) Be in writing; (b) Indicate the reason for the request;	A request for information by the *Market Surveillance Committee, ~~Enforcement and Compliance Office~~* and *Market Assessment Group* shall: (a) Be in writing; (b) Indicate the reason for the request;	Removal of ECO since the enforcement and compliance functions were transferred to CC. Minor / clerical edit.				

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		(c) Specify the document or information requested and, when applicable, the format; (d) Specify a reasonable time within which the information must be provided; and Provide other relevant information or clarification to ensure that the request is understood by the Recipient.	(c) Specify the document or information requested and, when applicable, the format; (d) Specify a reasonable time within which the information must be provided; and **(e)** Provide other relevant information or clarification to ensure that the request is understood by the Recipient.	(c) Specify the document or information requested and, when applicable, the format; (d) Specify a reasonable time within which the information must be provided; and **(e)** Provide other relevant information or clarification to ensure that the request is understood by the Recipient.					
Section 8 – Confidentiality	8.8	The members of the *Market Surveillance Committee*, Enforcement and *Compliance Office* and *Market Assessment Group* as the case may	The members of the *Market Surveillance Committee*, ~~Enforcement and *Compliance Office*~~ and *Market Assessment Group* as the case may	The members of the *Market Surveillance Committee*, ~~Enforcement and *Compliance Office*~~ and *Market Assessment Group* as the case may	Removal of ECO since the enforcement and compliance functions were transferred to CC.				

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		be, shall prepare a version of their Reports, deleting information they have determined to be confidential, to enable its dissemination and publication.	be, shall prepare a version of their Reports, deleting information they have determined to be confidential, to enable its dissemination and publication.	be, shall prepare a version of their Reports, deleting information they have determined to be confidential, to enable its dissemination and publication.					
Section 9 – Limitation of Liability and Indemnification	9.1	Members of the *PEM Board* and other *PEMC* officers and staff, *Market Surveillance Committee, Enforcement and Compliance Office*, and the *Market Assessment Group*, as the case may be, shall not be made personally liable for any loss, liability or damage suffered or incurred by a *WESM member*, the *System Operator*, the *Market*	Members of the *PEM Board* and other *PEMC* officers and staff, *Market Surveillance Committee, ~~Enforcement and Compliance Office~~,* and the *Market Assessment Group*, as the case may be, shall not be made personally liable for any loss, liability or damage suffered or incurred by a *WESM member*, the *System Operator*, the *Market Operator* or any	Members of the *PEM Board* and other *PEMC* officers and staff, *Market Surveillance Committee, ~~Enforcement and Compliance Office~~,* and the *Market Assessment Group*, as the case may be, shall not be made personally liable for any loss, liability or damage suffered or incurred by a *WESM member*, the *System Operator*, the *Market Operator* or any	Removal of ECO since the enforcement and compliance functions were transferred to CC.				

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		Operator or any other person by reason of a disclosure of information in reports prepared as a result of the exercise of assessment, monitoring and compliance functions undertaken in accordance with the *WESM Rules, Retail Rules* or this *Market Manual,* unless they have acted with malice, manifest partiality, evident bad faith, gross incompetence or gross negligence.	other person by reason of a disclosure of information in reports prepared as a result of the exercise of assessment, monitoring and compliance functions undertaken in accordance with the *WESM Rules, Retail Rules* or this *Market Manual,* unless they have acted with malice, manifest partiality, evident bad faith, gross incompetence or gross negligence.	other person by reason of a disclosure of information in reports prepared as a result of the exercise of assessment, monitoring and compliance functions undertaken in accordance with the *WESM Rules, Retail Rules* or this *Market Manual,* unless they have acted with malice, manifest partiality, evident bad faith, gross incompetence or gross negligence.					
Section 9 – Limitation of Liability and Indemnification	9.2	Should any member of the *PEM Board* and other *PEMC* officers and staff, *Market Surveillance*	Should any member of the *PEM Board* and other *PEMC* officers and staff, *Market Surveillance*	Should any member of the *PEM Board* and other *PEMC* officers and staff, *Market Surveillance*	Removal of ECO since the enforcement and compliance				

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		Committee, *Enforcement and Compliance Office*, *Market Assessment Group*, as the case may be, be adjudged liable for any amount for liability or damage suffered or incurred by any person or entity, the *PEMC* shall hold them free and harmless from such loss, liability or damage, and shall fully indemnify said persons through an indemnification process to be developed by the *PEM Board*; Provided, however, that the indemnification shall exclude any liability arising out of conduct involving malice,	*Committee*, ~~*Enforcement and Compliance Office*~~, *Market Assessment Group*, as the case may be, be adjudged liable for any amount for liability or damage suffered or incurred by any person or entity, the *PEMC* shall hold them free and harmless from such loss, liability or damage, and shall fully indemnify said persons through an indemnification process to be developed by the *PEM Board*; Provided, however, that the indemnification shall exclude any liability arising out of conduct involving malice,	*Committee*, ~~*Enforcement and Compliance Office*~~, *Market Assessment Group*, as the case may be, be adjudged liable for any amount for liability or damage suffered or incurred by any person or entity, the *PEMC* shall hold them free and harmless from such loss, liability or damage, and shall fully indemnify said persons through an indemnification process to be developed by the *PEM Board*; Provided, however, that the indemnification shall exclude any liability arising out of conduct involving malice,	functions were transferred to CC.				

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		manifest partiality, evident bad faith, gross incompetence or gross negligence. Said indemnification shall cover: xxx	manifest partiality, evident bad faith, gross incompetence or gross negligence. Said indemnification shall cover: xxx	manifest partiality, evident bad faith, gross incompetence or gross negligence. Said indemnification shall cover: xxx					
Section 10 – Amendment, Publication and Effectivity 10.2 – Publication and Effectivity	10.2.1	This Manual, as it may be amended from time to time, shall be published in the market information website maintained by the *Market Operator.* This Manual or any amendments thereto shall become effective upon approval of the *DOE* in accordance with WESM Rules Clause 8.6.4. The date of effectivity shall be	This Manual, as it may be amended from time to time, shall be published in the market information website maintained by the ~~*Market Operator*~~ ***WESM Governance Arm***. This Manual or any amendments thereto shall become effective upon approval of the *DOE* in accordance with WESM Rules	This Manual, as it may be amended from time to time, shall be published in the market information website maintained by the ~~*Market Operator*~~ ***WESM Governance Arm***. This Manual or any amendments thereto shall become effective upon approval of the *DOE* in accordance with WESM Rules Clause 8.6.4. The date of	To reflect the appropriate entity with oversight in the amendment and publication of the Manual.				

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		indicated in this document.	Clause 8.6.4. The date of effectivity shall be indicated in this document.	effectivity shall be indicated in this document.					

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Section 1 – Legal Framework	1.1.3	Pursuant to this legal mandate, WESM Rules Clause 1.6.3 (Chapter 1)1, provides that the *Market Surveillance Committee* shall design the *penalty* levels and appropriate range of *penalties* that will be applied for *breaches* of the WESM Rules. This is to be done in consultation with the Rules Change	Pursuant to this legal mandate, WESM Rules Clause 1.6.3 (Chapter 1)1, provides that the *Market Surveillance Committee* shall design the *penalty* levels and appropriate range of *penalties* that will be applied for *breaches* of the WESM Rules. This is to be done in consultation with the Rules Change Committee and the PEM Board. The *penalty* levels	Pursuant to this legal mandate, WESM Rules Clause ~~1.6.3~~**7.2** ~~(Chapter 1)1~~, provides that the *Market Surveillance Committee* shall design the *penalty* levels and appropriate range of *penalties* that will be applied for *breaches* of the WESM Rules. This is to be done in consultation with the Rules Change Committee and the PEM Board. The *penalty*	To reflect the current provision				

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		Committee and the PEM Board. The *penalty* levels and ranges are to be reviewed by the *Market Surveillance Committee* from time to time and as may be necessary. Footnote -- 1 WESM Rules clauses 1.6.3 is being amended and transferred to WESM Rules Section 7.2.	and ranges are to be reviewed by the *Market Surveillance Committee* from time to time and as may be necessary. Footnote -- 1 WESM Rules clauses 1.6.3 is being amended and transferred to WESM Rules Section 7.2.	levels and ranges are to be reviewed by the *Market Surveillance Committee* from time to time and as may be necessary. ~~Footnote --~~ ~~1 WESM Rules clauses 1.6.3 is being amended and transferred to WESM Rules Section 7.2.~~					
Section 7 – Amendment, Repealing Clause, Publication and Effectivity	7.1.3	The Market Surveillance Committee shall conduct consultations on the proposed changes with the WESM Members, Rules Change Committee and the PEM		7.1.3. ~~The Market Surveillance Committee shall conduct consultations on the proposed changes with the WESM Members, Rules Change Committee and the PEM~~	To provide a clear and detailed framework for the MSC regarding its responsibilities and procedures for				

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		Board, in accordance with the WESM Rules.		~~Board, in accordance with the WESM Rules.~~ **Any proposal to amend this Manual shall:** **a. be in writing and addressed to the *Market Surveillance Committee* through the *WESM Governance Committee Secretariat*, using the prescribed rules change proposal form; and** **b. include a discussion:**	reviewing and approving any proposed changes to the WESM Penalty Manual or Penalty Provisions.				

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				i. demonstrating that the proposed amendment satisfies the criteria set forth in Section 7.1.2 of this Manual; ii. on the reasons why the proposed amendment is desirable or necessary; and iii. containing sufficient or					

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				adequate information to enable proper consideration thereof by the *Market Surveillance Committee* of the reasons cited, including the public benefit, if any, of the proposed amendment. **7.1.4 Initial Review of the Proposed Amendment** **a. The proposal to amend shall be**					

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				submitted to the *Market Surveillance Committee*, through the Market Assessment Group, which shall initially determine the completeness of the proposal and its compliance with the formal requirements set forth in Section 7.1.3 above. Only a proposal which is submitted in the prescribed form and is compliant shall					

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				be accepted and considered. **b. If the proposal is complete, the same shall be forwarded by the WESM Governance Committee Secretariat to the *Market Surveillance Committee* for consideration within five (5) working days from receipt of complete proposal.**					

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				c. In event that a proposal fails to comply with the aforesaid formal requirements, the *WESM Governance Committee Secretariat* shall notify the proponent why the same is incomplete. The proponent may resubmit its proposal after complying with all the aforesaid formal requirements.					

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				7.1.5 Endorsement by the *WESM Governance Committee Secretariat* **a. Once a proposal to amend is endorsed by the WESM Governance Committee Secretariat to the *Market Surveillance Committee*, the *Market Surveillance Committee* shall, as far as practicable, calendar the same for consideration**					

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				during its next scheduled meeting. **b. If the *Market Surveillance Committee* finds that such proposal does not satisfy the requirements prescribed under Sections 7.1.3 above, it shall notify the proponent, within ten (10) working days, of its decision and the reasons therefor.**					

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				c. If the *Market Surveillance Committee* determines that such proposal satisfies the requirements prescribed in Section 7.1.3 above, it shall notify the proponent of the proposal of such determination and proceed to evaluate the proposal in the manner set forth under this Manual.					

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				7.1.6 Consultation with WESM Members, the Rules Change Committee, Compliance Committee and the PEM Board **The *Market Surveillance Committee* shall -** **a. Within ten (10) working days from its determination that the formal requirements under Sec. 7.1.1 above have been complied with, notify all the WESM participants, as**					

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				well as other interested parties of the proposal to amend through publication or other means, inviting them to give written comments regarding such proposal. **b. Within thirty (30) working days from the date of first publication of the notice of proposed amendment, hold consultation meetings with**					

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				the Rules Change Committee, Compliance Committee and the PEM Board on the proposed amendment. **7.1.7 Adoption and Approval/Disapproval of a Proposal to Amend** **a. If the *Market Surveillance Committee* concurs with the proposal, it shall recommend the approval thereof by the Department of**						

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				Energy. The *Market Surveillance Committee* may recommend to the Department of Energy the approval of the proposal subject to certain modifications it may deem proper or necessary, and inform the proponent of its decision within five (5) working days from; and **b. If the Market Surveillance Committee**					

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Annex B – Matrix of the Proposed Amendment (MSC Proposal)

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Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
				disapproves the proposal, it shall notify the proponent of its decision and the reasons therefor, within five (5) working days from the approval of the resolution denying the proposal.					
Section 7 – Amendment, Repealing Clause, Publication and Effectivity	(new)		**7.1.4 The proposal shall:** **a) be in writing addressed to the *Market Surveillance Committee* through the *WESM Governance Committee Secretariat*, using the prescribed penalty**	< Deleted >					

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WESM Manual on Penalty Issue 3.0									
Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
			provision rules change proposal form; **b) include a discussion:** **i) demonstrating that the proposed amendment satisfies the criteria set forth in Section 7.1.2 of this Manual;** **ii) giving the reasons that the proposed amendment is desirable or necessary;** **iii) containing sufficient information to permit proper consideration by the Market Surveillance Committee of the**						

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WESM Manual on Penalty Issue 3.0									
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			reasons cited, including the public benefit, if any, of making the amendment; and **iv) demonstrating that the proposed amendment falls within the definition of an urgent amendment, in appropriate cases.**						
Section 7 – Amendment, Repealing Clause, Publication and Effectivity	(new)		**7.1.5 Written Submissions** **a) The written submissions requested shall be given within thirty (30) working days from the date of publication of the notice, in coordination with the**	< Deleted >					

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Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
			Rules Change Committee in case the amendments will affect the WESM Rules and other Market Manuals. The proponent shall be invited to respond during deliberation of the comments submitted. **b) Only written submissions received by the WESM Governance Committee Secretariat within the prescribed period shall be validly considered by the Market Surveillance Committee.** **c) All written submissions shall contain the name and address of the person making the submission**						

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WESM Manual on Penalty Issue 3.0									
Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
			and shall be made using the Rules Change for Penalty Provision Submission form. Documents and other materials supporting the comments made may also be attached to the written submission. **d) The written submissions may be provided through printed document, by electronic means or by facsimile, and directed to the Rules Change Committee through the WESM Governance Committee Secretariat.**						
Section 7 – Amendment, Repealing	7.1.4	Amendments to this Manual shall be	7.1.4**6** Amendments to this Manual shall be approved	7.1.4**8** Amendments to this Manual shall be approved	Renumbering				

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Title	**Section**	**Provision**	**Initial Proposed Amendment**	**Revised Proposed Amendment (20 Nov 2025)**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Clause, Publication and Effectivity		approved and promulgated by the Department of Energy.	and promulgated by the Department of Energy.	and promulgated by the Department of Energy.					

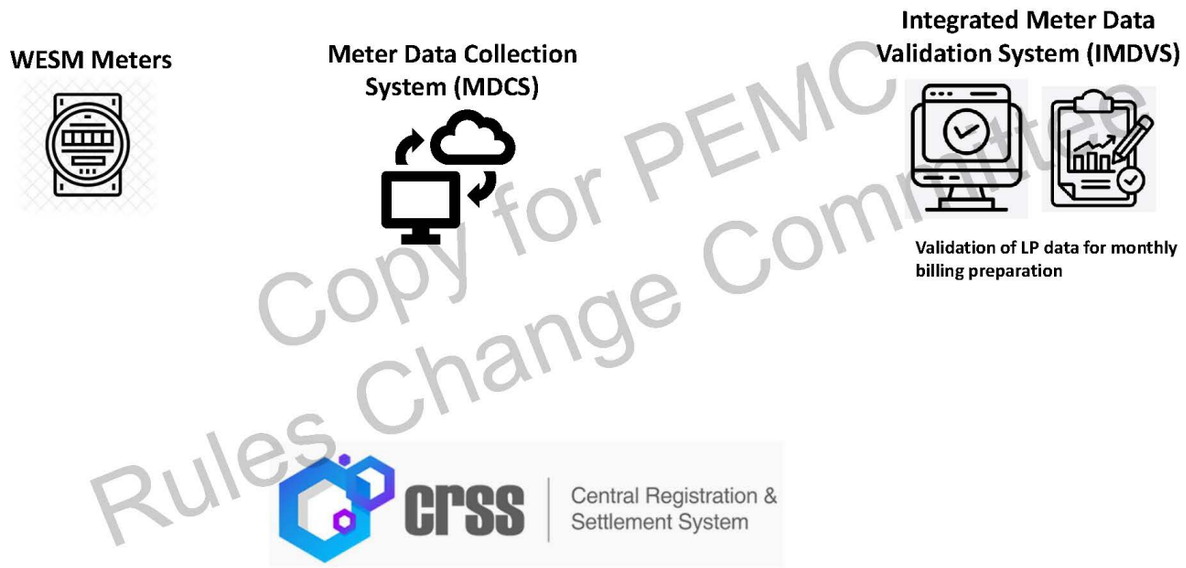
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Annex C – Presentation Material on Market Metering Data by NGCP

METER DATA COLLECTION AND SUBMISSION PROCESS BY NGCP TO CRSS

Copy for PEMC Rules Change Committee

PROCESS FLOW IN THE DAILY DELIVERY OF METER DATA TO CRSS

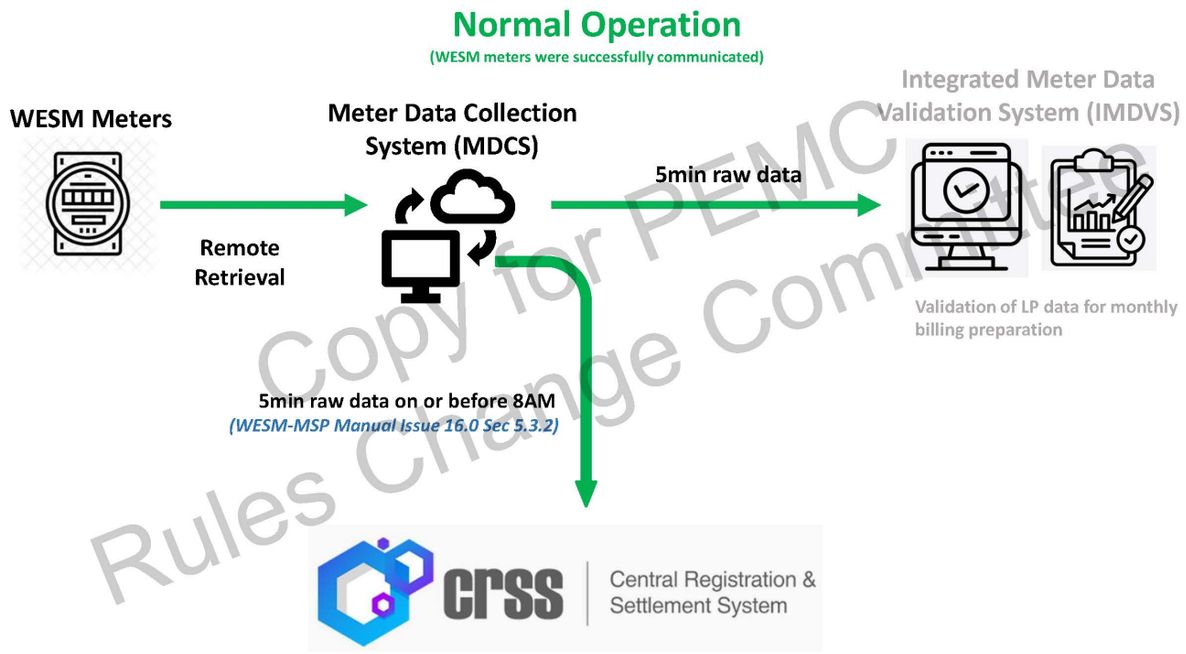


Copy for PEMC Rules Change Committee

MEETING MINUTES

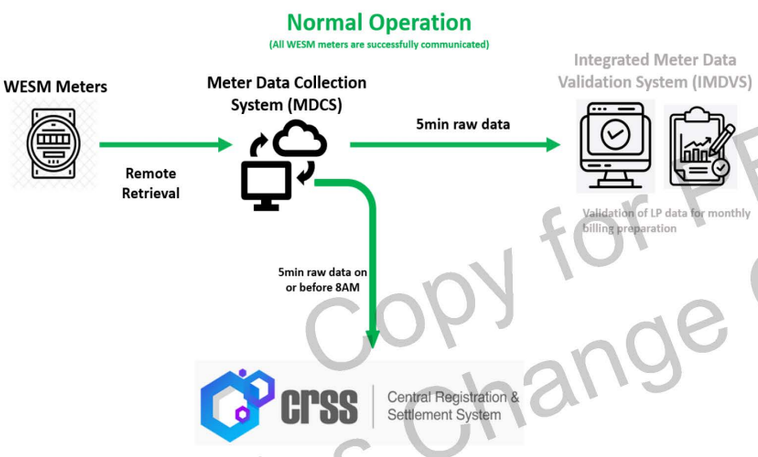
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Annex C – Presentation Material on Market Metering Data by NGCP

DAILY DELIVERY OF METER DATA TO CRSS



Copy for PEMC Rules Change Committee

DAILY DELIVERY OF METER DATA TO CRSS



- At 0000H daily, MDCS automatically retrieve the meter data of all WESM meters in Luzon, Visayas, and Mindanao.
- During normal operation wherein all metering points communication link are working, the downloaded meter data were uploaded/submitted to CRSS on or before the gate closure at 8am
- The same meter data were also uploaded in NGCP's Integrated Data Validation System (IMDVS) for the purpose of validation and preparation for monthly billing submission

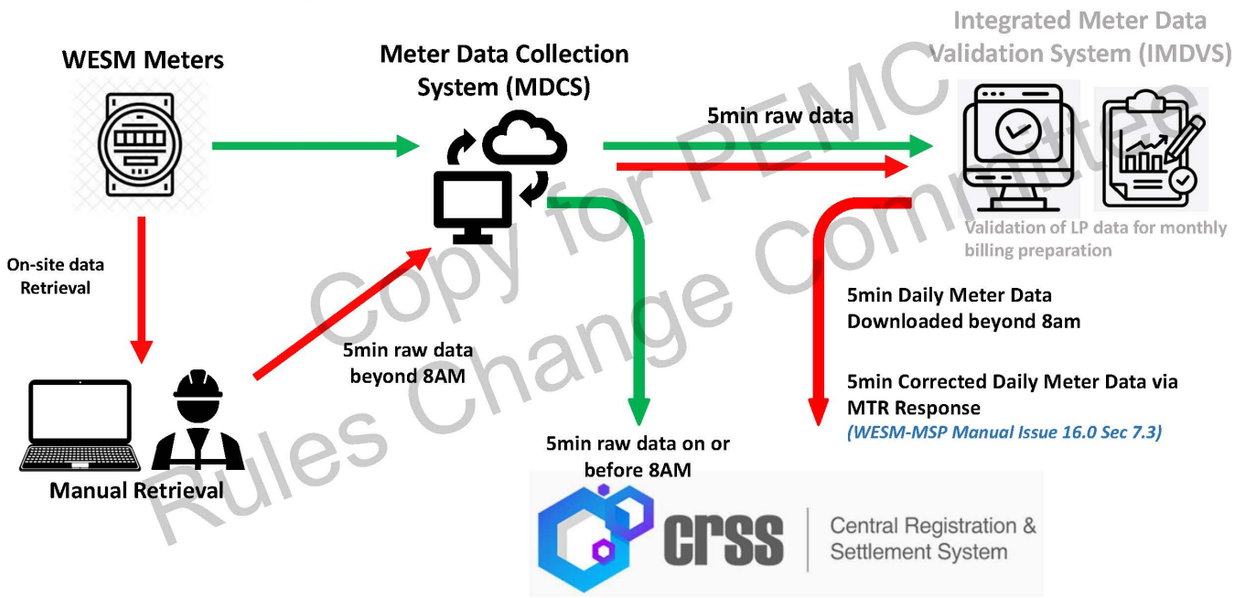
Copy for PEMC Rules Change Committee

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Annex C – Presentation Material on Market Metering Data by NGCP

DAILY DELIVERY OF METER DATA TO CRSS

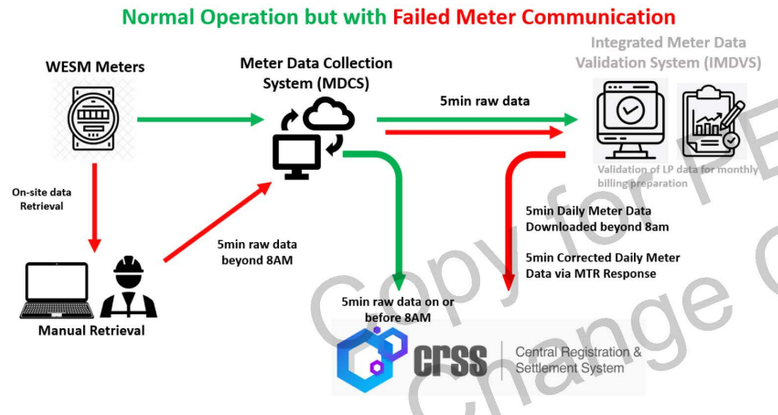
Normal Operation but with Failed Meter Communication Link



Copy for PEMC Rules Change Committee

DAILY DELIVERY OF METER DATA TO CRSS

Normal Operation but with Failed Meter Communication



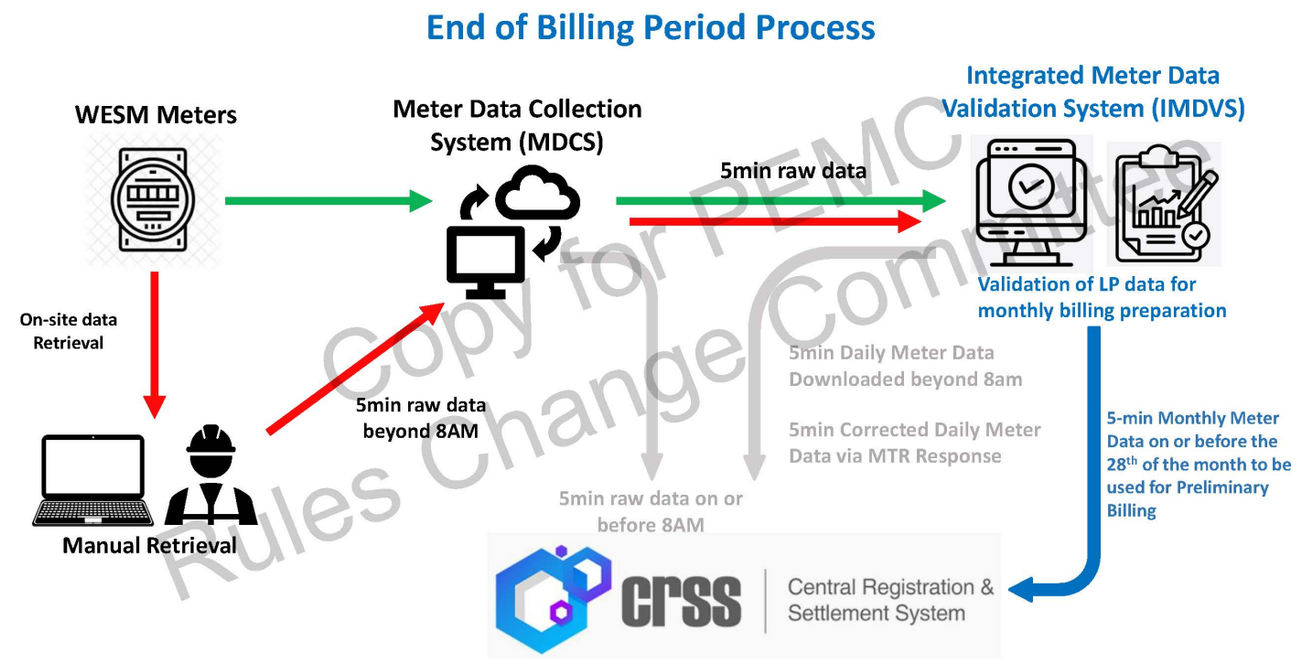
- MDCS will attempt to re-communicate the meter throughout the period prior to the gate closure at 8am. If the communication is successful, the meter data will be transmitted to CRSS and will be processed by IEMOP. If unsuccessful, IEMOP will issue an MTR to NGCPMSP for metering points with NO DATA.
- NGCP will conduct the following on the failed metering point that was not included in the 8am submission:
  a) MDCS will try to re communicate the subject metering point and re-upload the meter data to CRSS (if successfully communicated)
  b) If not successfully communicated by MDCS, NGCP field personnel will be advised to conduct onsite manual meter data retrieval. The manually downloaded meter data will be forwarded though email to MDCS.
- After the gate closures at 8am, all downloaded meter data can only be uploaded to CRSS as "Corrected Daily Data" and can no longer be viewed by the Trading Participants in MMS

Copy for PEMC Rules Change Committee

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MONTHLY SUBMISSION OF METER DATA TO CRSS





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Note: Approved by NGCP for Publication on 08 January 2026.

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Annex D – Presentation Material on WESM Registration, BCQ Declaration and WESM Billing Settlement by IEMOP

SUPPLY CONTRACT ENROLMENT & BCQ DECLARATION

RCC Regular Meeting

21 November 2025

IEMOP
We Run Markets

2

OUTLINE

01 Supply Contract Enrolment

02 BCQ Declaration

MEETING MINUTES

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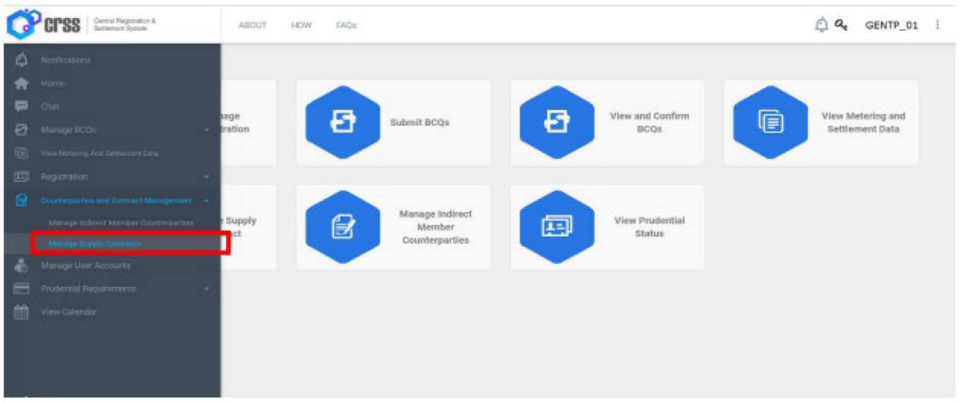
Annex D – Presentation Material on WESM Registration, BCQ Declaration and WESM Billing Settlement by IEMOP

SUPPLY CONTRACT ENROLMENT



ENROLMENT OF SUPPLY CONTRACT

Generation Companies enroll their supply contract with their Customers through the Central Registration and Settlement System (CRSS) under the **Manage Supply Contract** tab

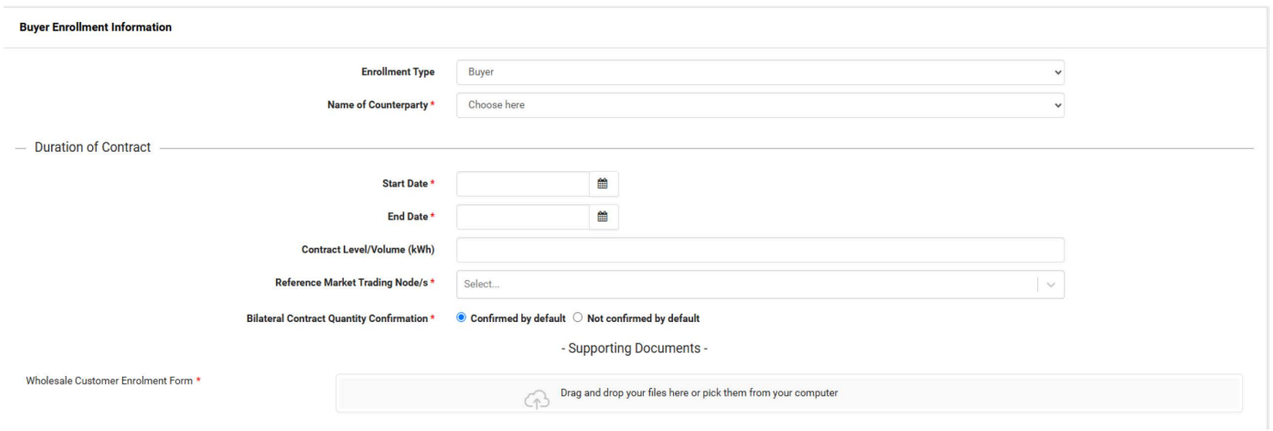


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ENROLMENT OF SUPPLY CONTRACT

Fill-out the required fields marked with (*). Other fields are optional.



ENROLMENT OF SUPPLY CONTRACT

The Generation Company is required to upload the signed copy of the Wholesale Customer Enrolment Form (WCEF).

TOPIC TITLE 6

Ref. No. _____

IEMOP

WHOLESALE CUSTOMER ENROLMENT FORM

*Please accomplish this form if you wish that your companies' bilateral power supply contracts be accounted for in the WESM settlements. **If an Indirect WESM Member wishes to designate a Direct WESM Member Counterparty, please use the Counterparty Confirmation Form instead.** Submit this form through the CRSS (B2B System).*

*The form shall be signed by the **authorized signatories** of the parties to signify their intention that their bilateral contracts should be accounted for in the WESM settlements. **Proof of authority of the signatories shall be attached to this form.***

The enrolment shall be effective on the start date of the contract as indicated in this form, provided, however, that if the fully accomplished form was received by IEMOP after the contract start date, the effective start date shall be on the 26th day of the immediately succeeding billing month, unless otherwise advised by IEMOP. No retroactive application shall be permitted, except as may be approved by IEMOP.

A. CONTRACT INFORMATION		
	Generation Company Counterparty Seller	**Supply Customer**
Name of Company		
WESM Membership	Direct WESM Member	☐ Direct
Category	☐ Generation Company	☐ Generation Company: ☐ For Replacement Power (attach copy of Replacement Power Arrangement) – *Fill-out Part B* ☐ For Secondary/Additional Supply of an Indirect Member – *Fill-out Part C* ☐ Customer: Choose an item. ☐ Others, specify:
Main Contact Person		
Position/Designation		
Address		
Telephone Number/s		
Email address		
Duration of Contract	Start Date Click or tap to enter a date.	End Date Click or tap to enter a date.

ENROLMENT OF SUPPLY CONTRACT

- Generator Trading Participant should inform its customer/generator counterparty to review and confirm the enrolled Supply Contract. Once the counterparty confirms the contract, the status will be updated to "**ACTIVE**" (Contract duration includes the current date) or "**CONFIRMED**" (Contract duration are future dates).
- Only Enrolled Supply Contracts in the CRSS and with status of "ACTIVE" are allowed in the BCQ declaration in the CRSS.
- Only Enrolled Reference Market Trading Node in the Supply Contract will be allowed by the CRSS to be utilized during daily BCQ declaration. .

BCQ DECLARATION

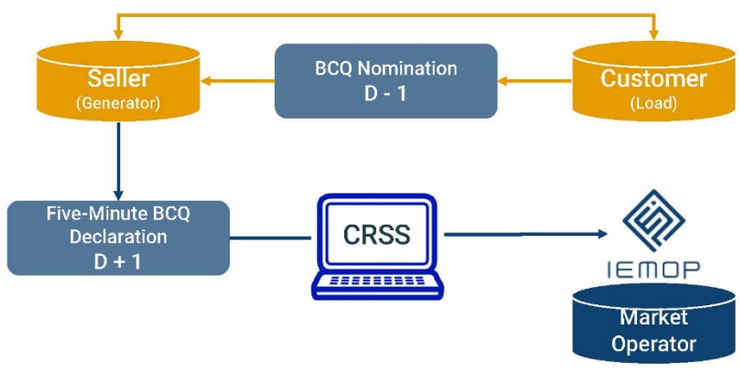


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SETTLEMENT PROCESS – BCQ DECLARATION

Protocol for BCQ Declaration



The MO only accepts BCQ and does not change or modify TPs submission.

BCQ DECLARATION

Summary of Features

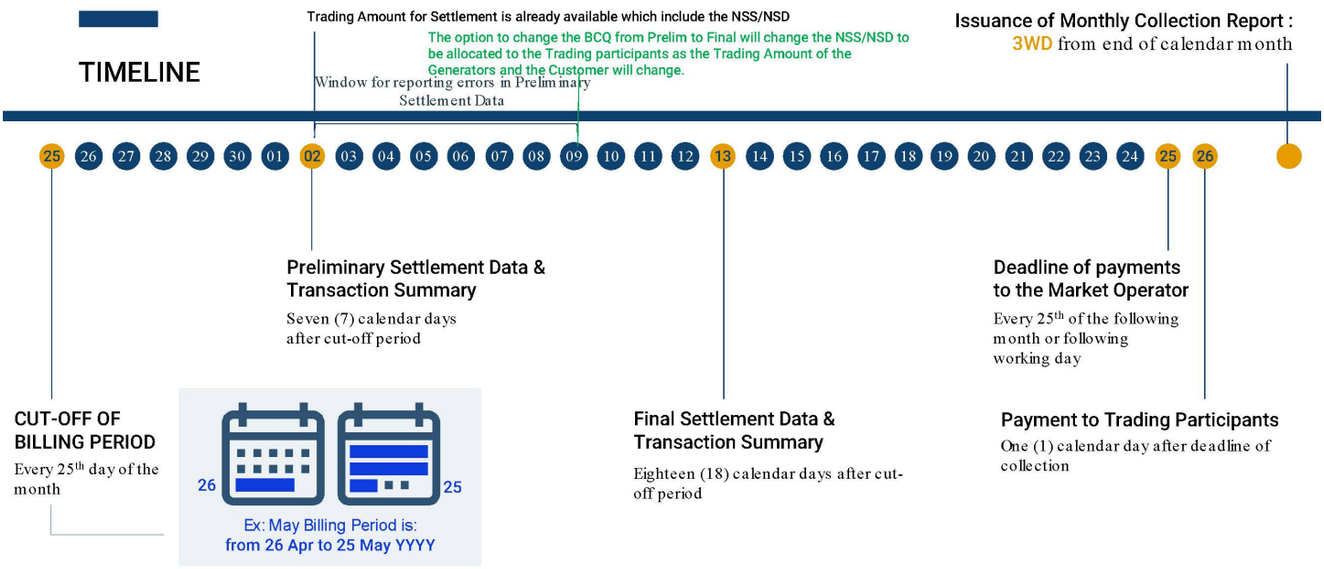
FEATURE	DESCRIPTION
Timeline	D+1
Resolution	Five Minute Interval
Enrolment	Reference node/s of contract; Require BCQ confirmation
Submission	Strict implementation of daily confirmation (one-time confirmation is available during enrolment of contract: Confirmed by Default)

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WESM BILLING

TIMELINE



Relevant Formulas

Energy Trading Amount (ETA)

$$\mathrm{ETA}_{p,h} = \sum_{i \in h}\left[\sum_{n \in N_p}\left(\mathrm{FEDP}_{n,i} * \mathrm{GESQ}_{n,i}\right) - \sum_{b \in B_i}\left(\mathrm{FEDP}_{p,b,i} * \mathrm{BCQ}_{p,b,i}\right)\right]$$

Where:

$ETA_{p,h}$	refers to the *energy trading amount* of *trading participant p* at *settlement interval h*
$FEDP_{n,i}$	refers to the *final energy dispatch price* of *market trading node n* at *dispatch interval i* in *settlement interval h*
$GESQ_{n,i}$	refers to the *gross energy settlement quantity* for *market trading node n* at *dispatch interval i* in *settlement interval h*
N_p	refers to the set of *market trading nodes* assigned to *trading participant p*
$FEDP_{p,b,i}$	refers to the reference *final nodal energy dispatch price* for the *bilateral contract quantity* between *trading participant p* and counterparty *b* at *dispatch interval i* in *settlement interval h* (default is *generator* FEDP)
$BCQ_{p,b,i}$	refers to the *bilateral contract quantity* between *trading participant p* and counterparty *b* at *dispatch interval i* in *settlement interval h*
B_i	refers to the set of counterparties that *trading participant p* has a contract with at *dispatch interval i*

Net Settlement Surplus or Net Settlement Deficit

$$\mathrm{NSS}_{\mathrm{Total},i} \text{ or } \mathrm{NSD}_{\mathrm{Total},i} = \mathrm{ETA}_{\mathrm{Collectibles},i} - \mathrm{ETA}_{\mathrm{Payables},i}$$

Where:

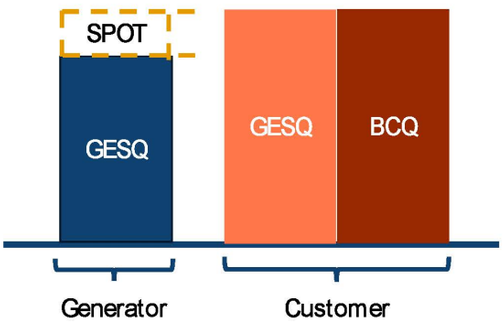
$NSS_{Total,i}$	refers to the total *net settlement surplus* at *dispatch interval i*
$NSD_{Total,i}$	refers to the total *net settlement deficit* at *dispatch interval i*
$ETA_{Collectibles,i}$	refers to the total amount to be collected by the *Market Operator* from the *Trading Participants* for *energy* transactions in the *WESM* at *dispatch interval i*
$ETA_{Payables,i}$	refers to the total amount to be paid by the *Market Operator* to the *Trading Participants* for *energy* transactions in the *WESM* at *dispatch interval i*

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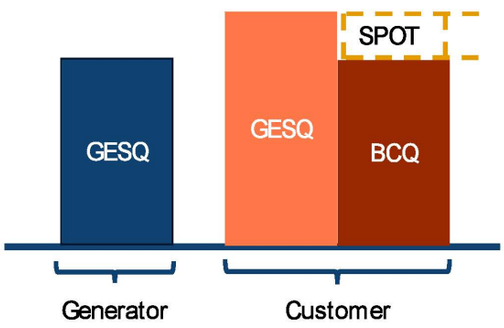
Fully-Contracting Generator's GESQ to Customer's BCQ

Current Implementation:



- GESQ of the Generator and Customer as provided by the MSP
- **Generator** is exposed in the WESM, buys from the market

Proposal: Gen's GESQ = Customer's BCQ

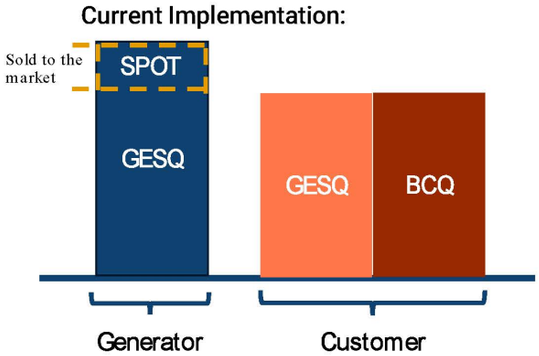


- GESQ of the Generator and Customer as provided by the MSP
- **Customer** is exposed in the WESM, buys from the market

Effect:
Generator = No Market Exposure
Customer = buys from the Market, price can be higher or lower compared to its contract price

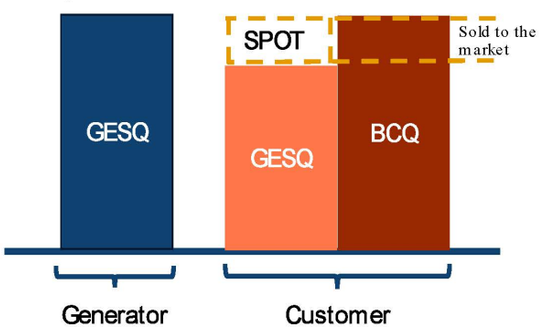
Fully-Contracting Generator's GESQ to Customer's BCQ

Current Implementation:



- GESQ of the Generator and Customer as provided by the MSP
- **Generator** is exposed in the WESM, sells to the market

Proposal: Gen's GESQ = Customer's BCQ



- GESQ of the Generator and Customer as provided by the MSP
- **Customer** is exposed in the WESM, sells to the market

Effect:
Generator = No Market Exposure
Customer = sells from the Market, price can be higher or lower compared to its contract price

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Annex D – Presentation Material on WESM Registration, BCQ Declaration and WESM Billing Settlement by IEMOP



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Annex E – Matrix of the Proposal

Commenter	General Comments	Proponent's Response
ACEN Corporation	1. The proposal should apply to both partially and fully contracted generator. As currently drafted, this is advantageous to fully contracted generators only, and is discriminatory against partially contracted generators, who will remain exposed to WESM sales and/or purchases to the extent of the variances of metered quantities.	1. The proposal aims to eliminate incidental WESM exposure for fully contracted generators, as their entire generation output is already committed to their respective buyers. Unlike partially contracted generators, which intentionally expose a portion of their capacity to the WESM, fully contracted generators do not intend to sell any electricity in the spot market and should not be subject to unintended exposure.
	2. Market Operator should not have the capability to substitute participant declarations with the Final Metered Quantity - this should still be subject to the participant's discretion.	2. The participant's intention to allow the Market Operator to substitute the Final metered Quantity as the Bilateral Contract Quantity is provided in the WESM Enrollment Form wherein the participant will submit its intention for the option to use its Final Metered Quantity as the Bilateral Contract Quantity only for fully contracted generators, which on the other hand will also be confirmed by the Buyer in the same form and also in the CRSS. The declaration of fully contracted generation already reflects the participants' intention to settle such generation outside the market. This proposal does not authorize the Market Operator to make substitutions at its discretion, but rather seeks to ensure that the participants' declared intentions are accurately represented in the WESM and correctly reflected in market settlement.
	3. We suggest revisiting the existing rules to enforce Metering Service Providers to provide accurate Metered Quantity to address the root cause of issue that this proposal is trying to address.	3. We support the enforcement of stricter obligations on Metering Service Providers to ensure the accuracy of Metered Quantities, as this addresses the root cause of the issue raised in this proposal. However, we also acknowledge

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Annex E – Matrix of the Proposal

Commenter	General Comments	Proponent's Response
		that meters, as mechanical equipment, are subject to limitations and potential downtime. Therefore, we recommend this proposal as an additional provision to protect fully contracted generators from unintended WESM exposure due to metering discrepancies.
PEMC	1. Request for the Market Operator to assess the impact of the proposed amendment's implementation on the registration and settlement processes and on the Central Registration and Settlement System (CRSS). 2. The Generation Company availing of the option to use the final MQ as basis of its final BCQ will be foregoing the opportunity to buy from the WESM in case when it is unavailable and does not have a replacement power contract in place. Should the supply contract not specify the obligations of the Generation Company in such scenario, this may mean that it would be up to its counter-party Customer to ensure its supply requirements from the WESM or from other Generation Companies. 3. How will this set of rules benefit other Trading Participants and the WESM? These may also be applied by Renewable Energy Suppliers to ensure that its GEOP End-User is indeed fully covered by bilateral contract declarations with an RE Generator (See BSM Section 9.1.11)	1. We agree with the request for the Market Operator to assess the impact of the proposed amendment, particularly as it involves software enhancements to the CRSS. However, we respectfully request that this assessment does not delay the progress or timeline of the proposal. 2. That is correct. The proposal is actually intended for RE projects under a pay-as-produced power supply agreement, under the terms agreed upon by the counterparty Customer. The Customer's agreement will also be confirmed by the Customer's signature on the WCEF to be submitted for this purpose. Trading Participants may opt not to avail of this option if this does not fit the terms of their PSA. 3. As discussed during the presentation of the proposed amendment, this set of rules benefits other Trading Participants by ensuring that the correct Metered Quantities (MQs) are settled outside the market, thereby reducing the number of additional entities—specifically fully contracted trading participants—involved in their market tax declarations and transactions. It also guarantees the accurate allocation of Renewable Energy Certificates (RECs) to fully contracted

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Annex E – Matrix of the Proposal

Commenter	General Comments	Proponent's Response
		trading participants. Additionally, these rules may be utilized by Renewable Energy Suppliers to confirm that their GEOP End-Users are fully covered by bilateral contract declarations with Renewable Energy Generators.
IEMOP	The MQ/GESQ is provided to the MO by the MSP, hence, we follow what is the exact reading of the MSP whether it's for a Generator or Load. The proposal must include how the final metered quantities of a generation facility that wished to attribute its entire generation output will be accounted for the consumption of its customer. In this regard, the following considerations must be resolved: a. Scenarios on how the final metered quantities of a generation facility will be accounted for wherein there are multiple customers. b. Clear procedure/rule if the reading on Generator side is higher than the Customer as provided by the MSP, in which case, the energy was consumed by some other customers in the WESM. As such, the proposal assumes that the customer agrees to pay for the imbalance. c. Clear procedure/rules if the Customer's consumption is more than the Generator's MQ/GESQ as provided by the MSP.	a. The proposal is intended for a GenCo fully contracted to a single customer. But we are okay if the arrangement will be extended for GenCos fully contracted to several Customers. b. Yes, the proposal is intended for this type of power supply agreement. This arrangement is further be confirmed by the Customer by signing the WCEF. c. The same general procedure for MQ, BCQ balance treatment applies. Any excess BCQ declared to the Customer will be treated as Customer's spot quantity - this is aligned with the power supply agreement having this setup.

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Annex E – Matrix of the Proposal

Commenter	General Comments	Proponent's Response
	The proposal may affect the current determination/implementation for the net settlement surplus (NSS) and future implementation of the Day-Ahead Market. The resolution of these general comments is required for the resolution of the specific comments below.	We see no implication on the NSS and Day-Ahead Market as this only applies to bilateral contract quantities and the same general procedures apply.
MSC	In line with the MSC's responsibility to monitor the activities in the Green Energy Option Program, it has flagged several entities as non-compliant with DOE Department Circular No. DC2018-07-0019 due to spot market exposures arising from discrepancies between daily and monthly Metered Quantities (MQ). During the first two years of GEOP implementation (April 2022 to April 2024), the Committee observed instances where the consumption of GEUs was not covered by BCQ. This resulted in the sourcing of energy requirements from the spot market, which comprises various generation types. Based on MSC's coordination with concerned suppliers, RE suppliers experienced spot exposures due to mismatches between BCQ declarations based on daily MQs and subsequent adjustments in monthly MQs. These discrepancies led to unintended transactions in the spot market. In cases where daily MQ data was unavailable, some RE suppliers resorted to using their own energy consumption data. To address this, the MSC proposes that the adjustments to be afforded to the generators be made available to	These unintended WESM exposures are also challenges faced by fully contracted generators, which the proponent aims to address through this proposed rule change. We also note that this proposal should be applicable to the implementation of GEOP, to help address concerns regarding unintended spot market exposures resulting from discrepancies between daily and monthly metered quantities (MQs).

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	suppliers/customers to retroactively correct BCQ declarations, ensuring alignment with final metered data.	

Term	Proposed Definition	Comments	RCC Decision
Final Metered Quantity	the GESQ, of a Trading Participant, used for the computation and issuance of final settlement statement and subsequent adjustments, and used for the re-calculation of bilateral contract.		

WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures, Issue No. 18.0								
Title	**Section**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Enrolment	3.5.1	3.5.1.2 The notice to the *Market Operator* shall include the following: XXX	3.5.1.2 The notice to *the Market Operator* shall include the following: XXX **<u>e) An indication of whether the generation output of the generating facility is fully</u>**	This provision ensures that the 100% bilateral contract is duly enrolled and recognized by the Market Operator. Such enrollment shall constitute the Participant's formal	ACEN: We believe it is important to ensure fairness in the application of the restriction in (e)–(f). The allowance to use the final MQ as the basis for BCQ should be	ACEN: 3.5.1.2 The notice to *the Market Operator* shall include the following: XXX **<u>e) An indication of whether the generation output of the generating facility is ~~fully~~</u>**	For ACEN: We want to retain that this shall only apply to fully contracted generating facilities. Partially contracted generators are generally exposed to WESM transactions which	

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			contracted to a Customer; **f) If the generation is fully contracted as indicated in item (e), a declaration of whether the Generation Company elects to avail of the option to use the final metered quantity data as the basis for its final bilateral contract quantity data;** **~~e)~~ g) re-numbering** **~~f)~~ h) re-numbering** **~~g)~~ i) re-numbering**	declaration of its full Bilateral Contract Quantity.	extended to all generators to ensure equitable treatment, rather than being limited only to those that are fully contracted.	**contracted to a Customer;** **f) ~~If the generation is fully contracted as indicated in item (e), a~~ A declaration of whether the Generation Company elects ~~to avail of the option~~ to use the final metered quantity data as the basis for its final bilateral contract quantity ~~data~~, provided, that there is a discrepancy between the Daily Preliminary, and Final Metered Quantity published by IEMOP.** **g) re-numbering of original item (e);** **h) re-numbering of original item (f);** **i) re-numbering of original item (g).**	is a different scenario for fully contracted GenCos. We are amenable with the proposed additional wordings to the renumbering of (g), (h), (i).	

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					PEMC: 1. Propose to combine and simplify the item (e) and (f). 2. Will these proposed rules apply when the Generation Company has multiple Customers? 3. For confirmation: The specified duration of the	PEMC: 3.5.1.2 The notice to *the Market Operator* shall include the following: XXX **e) for supply that is fully contracted to a *Customer*, ~~An indication of whether the generation output of the generating facility is fully contracted to a Customer;~~** **~~f) If the generation is fully contracted as indicated in item (e),~~ a Certification that ~~declaration of whether~~ the *Generation Company* ~~elects to avail~~**	1. Is combining (e) and (f), still provides the participants with option to elect or not the utilization of final MQ as the basis for final BCQ? If yes, we are ok to combine. 2. Currently, the proposed wordings does not apply to Genco with multiple customers. 3. Yes	

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					supply contract in Section 3.5.1.2 (a) is the duration when a Generation Company shall use its final MQ as basis for its final BCQ.	**~~of the option~~ ~~to~~ shall use the final *metered quantity~~ data~~* as the basis for its ~~final~~ *bilateral contract* quantities for each billing month ~~data~~;** **~~e)~~ f ~~g~~) xxx ~~re-numbering~~** **~~f)~~ g ~~h~~) xxx ~~re-numbering~~** **~~g)~~ i) xxx ~~re-numbering~~**		
					MEI/PEI: Is the proposal also applicable to a Generation Company that has the generation output of its generating facility fully contracted to more than one Customer?		As discussed during the presentation, the initial intention of the proposal is for a fully contracted Gen with 1 buyer. But we are open if participants may propose specific language to allow fully contracted gen	

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							with several customers.	
					SNAP: May we clarify if this provision applies exclusively to small Renewable Energy (RE) Generating Facilities? May we also request clarification on the criteria that will be used to determine whether a generating facility is considered fully contracted?		No, this is not exclusive to small RE Gen facilities, but general to Gen that is fully contracted. Seller and Buyer with full PSA is the criteria, which they will declare to the Market through the WESM Customer Enrollment form.	

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					IEMOP: What happens to the original 3.5.1.2 (e) to (g)? Is the intention to add the proposed amendments to the existing components of		The original provisions under Sections 3.5.1.2 (e) to (g) are retained and proposed to be renumbered to accommodate the insertion of new provisions. For clarification: g) re-numbering of original item (e); h) re-numbering of original item (f); i) re-numbering of original item (g). Is the question on what is the intention? The intention is to reflect through the notice that the parties are	

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					the notice of the Market Operator? If there is an indication that the generation output of the generating facility is fully contracted to a Customer, the final metered quantity data should already be the default applicable BCQ of the generator with the customer as the indication in		declaring that they have full contracts for a specific facility. This notice/declaration shall serve as reference whether the Parties elect to have their final MQ as the final BCQ. The notice on the WCEF shall indicate that the GenCo is fully contracted. We agree with IEMOP that in such indication in item (e), the final metered quantity data should already be the default applicable BCQ for the output of generating facility is	

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					item (e) is already an expression that the output of generating facility is fully contracted to the customer.		fully contracted to the customer.	
Enrolment	3.5.1	3.5.1.3 The *Market Operator* shall confirm by notice to the *Trading Participant* that the enrolled bilateral contract transactions shall be accounted for in the WESM settlements starting on the date stated on the notice submitted by the *Trading Participant* or on such other date as the *Market Operator* shall determine. The effectivity shall likewise be subject to compliance by the contract parties with relevant billing and	3.5.1.3 The *Market Operator* shall confirm by notice to the *Trading Participant* that the enrolled bilateral contract transactions, shall be accounted for in the WESM settlements starting on the date stated on the notice submitted by the *Trading Participant* or on such other date as the *Market Operator* shall determine. **Should the Trading Participant elect of the option to use the final metered quantity data as basis for its final**	This provision ensures that the 100% bilateral contract is duly enrolled and recognized by the Market Operator.	ACEN: We believe that settlement adjustments based on final MQ should be managed through participant-driven re-declarations or the dispute process, as it is the MO's responsibility to oversee the process rather	ACEN: 3.5.1.3 The *Market Operator* shall confirm by notice to the *Trading Participant* that the enrolled bilateral contract transactions, shall be accounted for in the WESM settlements starting on the date stated on the notice submitted by the *Trading Participant* or on such other date as the *Market Operator* shall determine. **Should the**	We propose to retain original proposed wordings. The intent of the proposal is to reflect in the market that a fully contracted GenCo intends to sell its entire generation output to its customer, without exposure to the WESM.	

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		settlement procedures in the WESM, particularly the relevant protocols on bilateral contract quantity declarations (the "BCQ").	**bilateral quantities, the same shall likewise be accounted for in the WESM settlements of such Trading Participant.** The effectivity shall likewise be subject to compliance by the contract parties with relevant billing and settlement procedures in the WESM, particularly the relevant protocols on bilateral contract quantity declarations (the "BCQ").		than to make declarations on behalf of participants. Should there be any re-declarations of Bilateral Contract Quantities arising from the inaccuracy of Metered Quantities, it should be limited to intervals with variances and Trading Participants should only be allowed to adjust to the extent of the variance. For a variance of	~~Trading Participant elect of the option to use the final metered quantity data as basis for its final bilateral quantities, the same shall likewise be accounted for in the WESM settlements of such Trading Participant~~ **Daily Metered Quantity vary from the Preliminary and/or Final Metered Quantity, the trading participant may apply for re-declaration, with the timeline specified in Section 4.2.3 of the Billing and Settlement Manual.** The effectivity shall likewise be subject to compliance by the contract parties with	Accordingly, it seeks only for its full Metered Quantity (MQ) to be accounted for as its Bilateral Contract Quantity (BCQ). Introducing a re-declaration provision may cause other changes, either intentionally or unintentionally, in the original daily declarations of other participants which is not part of the intention of this proposed amendment.	

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					2MWh, Trading Participants should only either add or subtract 2MWh on the initial Bilateral Contract Quantity declaration.	relevant billing and settlement procedures in the WESM, particularly the relevant protocols on bilateral contract quantity declarations (the "BCQ").		
					PEMC: Propose to reword the "bilateral quantities" to "bilateral contract quantities" for consistency. Alternatively, the proposed phrase may be deleted since it is already covered by the	PEMC: 3.5.1.3 The *Market Operator* shall confirm by notice to the *Trading Participant* that the enrolled bilateral contract transactions, shall be accounted for in the WESM settlements starting on the date stated on the notice submitted by the *Trading Participant* or on such other date as the *Market Operator* shall determine. **Should the *Trading Participant*** ~~**elect**~~	We are ok with the proposed wordings. Note on the deleted part of "quantities" below.	

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					current provision in connection with Section 3.5.1.2.	~~of the option to~~ **use the final *metered quantity* as basis for its ~~final~~ *bilateral contract* quantities ~~for~~ each billing month, the same shall likewise be accounted for in the WESM settlements of such *Trading Participant.*** The effectivity shall likewise be subject to compliance by the contract parties with relevant billing and settlement procedures in the WESM, particularly the relevant protocols on bilateral contract quantity declarations (the "BCQ").		
					SNAP: May we clarify if this provision is		Yes, since the customer will confirm the	

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					applicable to both the Generating Facility and the Customer?		declaration from the Gen.	
					IEMOP: If there is an indication that the generation output of the generating facility is fully contracted to a Customer, the final metered quantity data should already be the default applicable BCQ of the generator with the customer as indication in item (e) is already an		The notice on the WCEF shall indicate that the GenCo is fully contracted. We agree with IEMOP that in such indication in item (e), the final metered quantity data should already be the default applicable BCQ for the output of generating facility is fully contracted to the customer.	

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					expression that the output of the generating facility is fully contracted to the customer.			

WESM Manual on Billing and Settlement, Issue No. 15.0								
Title	**Section**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Declarations for Energy Transactions	9.1	9.1.1 *Trading Participants* who will sell electricity pursuant to bilateral contracts during a dispatch interval and wish those bilateral contracts to be accounted for in settlements may declare to the *Market Operator* bilateral contract data up to the end of the following trading day.	9.1.1 *Trading Participants* who will sell electricity pursuant to bilateral contracts during a dispatch interval and wish those bilateral contracts to be accounted for in settlements may declare to the *Market Operator* bilateral contract data up to the end of the following trading day, **except to those Trading**	This aims that the 100% bilateral contracts with no MTN allocations will be excluded to the submission of daily BCQ declaration to the Market.	ACEN: We believe it is important for all participants, including fully contracted generators, to continue submitting daily BCQ in accordance with the original rules.	ACEN: We suggest deleting the proposed additional provision.	We are amenable to submitting daily MQs; however, in the event of any discrepancies between the daily BCQs and the final MQs for each interval, the final MQs shall be	

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			Participants with bilateral contract covering their full generation but no daily BCQ allocation submission.		Re-declaration should be allowed only when there are variances in the final MQ, with appropriate provisions for dispute resolution.		considered as the final BCQs. However, we object on the re-declaration comment of ACEN.	
					PEMC: What does it mean when there is no specified MTN allocations in the daily declaration of BCQ?	PEMC: 9.1.1 *Trading Participants* who will sell electricity pursuant to bilateral contracts during a dispatch interval and wish those bilateral contracts to be accounted for in settlements may declare to the *Market Operator* bilateral contract data up to the end of the following trading day, ~~except to those Trading Participants with bilateral contract~~	Some customers declare a specific MTN allocation per interval. Therefore, in the absence of such an allocation, the proposal assumes that the Final Metered Quantities (MQs) will already serve as the Final Bilateral Contract Quantities (BCQs), making the daily	

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					We suggest deleting the proposed phrase. The Trading Participant should still be required to submit a daily BCQ declaration even if they choose to use the final monthly MQ as the basis for the final BCQ, in order to minimize the changes to the billing and settlement process.	~~covering their full generation but no daily BCQ allocation submission~~.	BCQ submission unnecessary. We are amenable to submitting daily MQs; however, in the event of any discrepancies between the daily BCQs and the final MQs for each interval, the final MQs shall be considered as the final BCQs. However, we note that the daily declaration may be unnecessary, as the Final Metered Quantity (MQ) will serve as the Bilateral Contract Quantity (BCQ) for a fully contracted Gen.	

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					IEMOP: Same rationale as above.		Same response as above.	
Declarations for Energy Transactions	9.1	NEW	**9.1.13 If the enrollment of the supply contract covering the bilateral contract declaration pertains to the full generation output of the generating facility, and the Generation Company elects to use the final Metered Quantity as the basis for its final Bilateral Contract Quantity, then the monthly final Metered Quantity submitted by the Metering Service Provider for said generating facility shall be deemed settled outside of the Market and shall be excluded from Spot Market settlement calculations.**	This provision aims to clarify that fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ) may no longer submit daily BCQs if their submissions do not identify Market Trading Nodes (MTNs).	ACEN: We suggest maintaining settlements within the WESM framework to ensure transparency and consistency. It is essential to hold MSPs accountable and to enable timely BCQ re-declaration, rather than excluding fully contracted generators from settlement.	ACEN: We suggest deleting the proposed additional provision.	We propose to retain the proposed amendment. We support the enforcement of stricter obligations on Metering Service Providers to ensure the accuracy of Metered Quantities, as this addresses the root cause of the issue raised in this proposal. However, we also acknowledge that meters, as mechanical	

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							equipment, are subject to limitations and potential downtime. Therefore, we recommend this proposal as an additional provision to protect fully contracted generators from unintended WESM exposure due to metering discrepancies. However, we object on the re-declaration comment of ACEN.	
					PEMC: This proposed provision may not be necessary since the current	PEMC: ~~9.1.13 If the enrollment of the supply contract covering the bilateral contract declaration~~	We are amenable to deleting the provision if it is deemed redundant	

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					rules already recognize that BCQs are settled outside the WESM.	~~pertains to the full generation output of the generating facility, and the Generation Company elects to use the final Metered Quantity as the basis for its final Bilateral Contract Quantity, then the monthly final Metered Quantity submitted by the Metering Service Provider for said generating facility shall be deemed settled outside of the Market and shall be excluded from Spot Market settlement calculations.~~	with existing provisions on BCQs, which already cover fully contracted entities to be settled outside the WESM.	
					MEI/PEI: The proposal assumes that the full generation output of the		The proposal is intended for power supply agreements under a pay-as-	

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					generating facility will be delivered to and consumed by the Customer at all dispatch intervals. What happens if, for some reason (e.g., problem in the Customer system), the Customer is unable to receive the energy generated by the generating facility? If the final Metered Quantity submitted by the MSP is deemed settled outside of the market and excluded from the spot market settlement calculations, does		produced arrangement.	

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					it mean that the Customer is obligated to settle the portion of the final Metered Quantity that was not consumed?			
					IEMOP: Same rationale as provided above.		Same response as above.	
Declarations for Energy Transactions	9.1	NEW	**9.1.14 If the Generation Company referred to under Section 9.1.13 submits daily Bilateral Contract Quantities with identified Market Trading Nodes (MTNs), and the final Metered Quantity (MQ) differs from the daily MQ, the Market Operator shall consider the final monthly MQ as the final BCQ declared**	This aims to ensure that fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ), and who have submitted daily BCQs with allocated MTNs,	ACEN: We believe the MO should not be empowered to substitute participant declarations with the final MQ. Adjustments ought to remain participant-driven, with appropriate allowances for re-declaration or	ACEN: We suggest deleting the proposed additional provision.	We propose to retain the original wordings. The declaration of fully contracted generation already reflects the participants' intention to settle such generation outside the market. This proposal does	

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			by the Generation Company to the Customer. This final BCQ shall be allocated to the Customer's MTNs based on the proportions reflected in the daily BCQ submissions.	will use their final MQs as their final BCQs. For intervals where the daily MQ differs from the final MQ, the allocated MTNs in the daily BCQ shall be proportionally applied to the final BCQ using the final monthly MQ.	disputes beyond D+1, to uphold contractual integrity and fairness.		not authorize the Market Operator to make substitutions at its discretion, but rather seeks to ensure that the participants' declared intentions are accurately represented in the WESM and correctly reflected in market settlement.	
					PEMC: • Proposed renumbering and rewording in consideration of	PEMC: ~~9.1.14~~ **9.1.13 For supply that is fully contracted and registered in accordance with ~~If the Generation Company referred to under~~ Section 3.5.1.2 of the WESM Manual on**	If the 9.1.13 was approved by the RCC to be deleted, we are ok with the re-numbering. We are amenable to submitting daily MQs; however, in	

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					○ proposed deletion of proposed Section 9.1.13 ○ requirement for all Generation Companies to submit daily BCQ declaration ○ registration of such fully contracted supply by the Generation Company under Section 3.5.1.2 of the WESM	**Registration, Suspension and De-Registration Criteria and Procedures ~~9.1.13 submits daily Bilateral Contract Quantities with identified Market Trading Nodes (MTNs), and the final Metered Quantity (MQ) differs from the daily MQ~~, the *Market Operator* shall consider the final ~~monthly MQ~~ *metered quantities* as the ~~final BCQ~~ *bilateral contract* quantities declared by the *Generation Company* to the *Customer* for the billing month. ~~This final BCQ~~ These *bilateral contract* quantities shall be**	the event of any discrepancies between the daily BCQs and the final MQs for each interval, the final MQs shall be considered as the final BCQs. However, we note that the daily declaration may be unnecessary, as the Final Metered Quantity (MQ) will serve as the Bilateral Contract Quantity (BCQ) for a fully contracted Gen.	

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WESM Manual on Billing and Settlement, Issue No. 15.0								
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					Registration Manual.	**allocated to the *Customer's* MTNs based on the proportions reflected in the daily ~~BCQ~~ *bilateral contract* quantity submissions.**		
					IEMOP: If the trading participants who expressed full contracting under proposed Clause 3.5.1.2 (e) is not given the option whether to use final MQ or not, this proposed Clause 9.1.14 is no longer necessary.		We propose to retain this provision, as there may be instances where trading participants who have declared full contracting under the proposed Clause 3.5.1.2(e) elect to use the Final Metered Quantity (MQ) as their Bilateral	

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							Contract Quantity (BCQ).	
Confirmation and Nullification for Energy Transactions	9.2	9.2.5 At the end of each trading day, the *Market Operator* shall notify all buying and selling *Trading Participants*, whose supply contract was enrolled to require confirmation and whose valid bilateral contract declarations was not confirmed, that their bilateral contract declarations shall not be accounted for during settlements.	9.2.5 At the end of each trading day, the *Market Operator* shall notify all buying and selling *Trading Participants*, whose supply contract was enrolled to require confirmation and whose valid bilateral contract declarations was not confirmed, that their bilateral contract declarations shall not be accounted for during settlements. **This notification shall not apply to Trading Participants whose bilateral contracts cover their full generation capacity, who elects to use the final Metered Quantity as the basis for their final Bilateral Contract Quantity, and**	The Market Operator shall no longer be required to issue daily notifications to fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract Quantity (BCQ) and have not submitted any daily BCQ declarations.	ACEN: While we appreciate efforts to improve the process, we believe this amendment should not be adopted. It is important that all participants continue receiving notifications to ensure transparency and consistency in settlements.	ACEN: We suggest deleting the proposed additional provision.	Should the RCC approve the daily BCQ submission for fully contracted Trading Participants as described above, we are amenable to deleting this provision. Otherwise, we propose to retain it to reflect that no further notification is required, as the customer has already confirmed its concurrence to the full BCQ declaration through the WCEF.	

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			who did not submit daily Bilateral Contract Quantities.					
					PEMC: This proposed revision may not be necessary if Trading Participants who use the final metered quantity as basis for final bilateral contract quantity would ideally be registered with automatic confirmation by its counter-party Customer since the BCQ is always based on the MQ of the Generation Company.	PEMC: 9.2.5 At the end of each trading day, the *Market Operator* shall notify all buying and selling *Trading Participants*, whose supply contract was enrolled to require confirmation and whose valid bilateral contract declarations was not confirmed, that their bilateral contract declarations shall not be accounted for during settlements. ~~This notification shall not apply to Trading Participants whose bilateral contracts cover their full generation capacity.~~	We are amenable with the proposed deletion provided that, as mentioned by PEMC, the Trading Participants opting to use the Final Metered Quantity (MQ) as the basis for the Final Bilateral Contract Quantity (BCQ) should ideally be registered with automatic confirmation by their counter-party Customer, given that the BCQ will consistently reflect	

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						~~who elects to use the final Metered Quantity as the basis for their final Bilateral Contract Quantity, and who did not submit daily Bilateral Contract Quantities.~~	the Generation Company's MQ.	
					IEMOP: Same Rational as provided above.		Same response as above.	
Confirmation and Nullification for Energy Transactions	9.2	9.2.6 At the end of each trading day, the *Market Operator* shall notify all buying and selling *Trading Participants*, whose supply contract was enrolled to not require confirmation and whose valid bilateral contract declarations was not nullified, that their bilateral contract declarations shall not be accounted for during settlements.	9.2.6 At the end of each trading day, the *Market Operator* shall notify all buying and selling *Trading Participants*, whose supply contract was enrolled to not require confirmation and whose valid bilateral contract declarations was not nullified, that their bilateral contract declarations shall not be accounted for during settlements. **This**	The Market Operator shall no longer be required to issue daily notifications to fully contracted Trading Participants who opt to use the final Metered Quantity (MQ) as their final Bilateral Contract	ACEN: We respectfully oppose this amendment. Maintaining universal notifications is essential to uphold transparency, fairness, and operational consistency.	ACEN: We suggest deleting the proposed additional provision.	Should the RCC approve the daily BCQ submission for fully contracted Trading Participants as described above, we are amenable to deleting this provision. Otherwise, we propose to retain it	

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			notification shall not apply to Trading Participants whose bilateral contracts cover their full generation capacity, who elects to use the final Metered Quantity as the basis for their final Bilateral Contract Quantity, and who did not submit daily Bilateral Contract Quantities.	Quantity (BCQ) and have not submitted any daily BCQ declarations.			to reflect that no further notification is required, as the customer has already confirmed its concurrence to the full BCQ declaration through the WCEF.	
					PEMC:	PEMC: 9.2.6 At the end of each trading day, the *Market Operator* shall notify all buying and selling *Trading Participants*, whose supply contract was enrolled to not require confirmation and whose valid bilateral contract declarations was not nullified, that their	We are amenable to submitting daily MQs; however, in the event of any discrepancies between the daily BCQs and the final MQs for each interval, the final MQs shall be considered as the	

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					Propose to reword the "final Metered Quantity data" to "final metered quantity" for consistency. Propose retaining the requirement of submitting D+1 BCQ declaration.	bilateral contract declarations shall not be accounted for during settlements. **This notification shall not apply to *Trading Participants* whose *bilateral contracts* cover their full generation capacity, who elects to use the final *metered quantity* ~~data~~ as the basis for their ~~final *B*~~*bilateral* ~~*C*~~*contract* ~~Q~~quantity, ~~and who did not submit daily Bilateral Contract Quantities~~.**	final BCQs. However, we note that the daily declaration may be unnecessary, as the Final Metered Quantity (MQ) will serve as the Bilateral Contract Quantity (BCQ) for a fully contracted Gen.	
Line Rental Calculation for Energy Transactions	9.3	NEW	**9.3.7 The Line Rental calculation for Trading Participants under Section 9.1.13 shall utilize the monthly final metered quantity submitted by the Metering Service**	This aims to clarify that line rental calculation shall use the monthly MQ from the MSP as the bilateral contract quantity of fully	ACEN: We believe this amendment should be reconsidered. It is important that line rental and	ACEN: We suggest deleting the proposed additional provision.	We are amenable to the deletion.	

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			Provider, which shall be deemed the final Bilateral Contract Quantity for each trading interval.	bilaterally contracted Trading Participants who availed the option to use final MQ as final BCQ.	settlement processes remain participant-driven, with transparent declaration and correction mechanisms, rather than relying on automatic overrides based on MSP data.			
					PEMC: This may not be necessary since this is already in the calculation of the Total Trading Amount which considers the BCQ and MQ. (*Please refer to Section 8.2 of WESM Price Determination*	PEMC: ~~**9.3.7 The Line Rental calculation for Trading Participants under Section 9.1.13 shall utilize the monthly final metered quantity submitted by the Metering Service Provider, which shall be deemed the final Bilateral Contract**~~	We are amenable to the deletion.	

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					Methodology Manual 4.0)	~~Quantity for each trading interval.~~		
					IEMOP: We do not suggest adopting this provision since the formula for calculation of Line Rental remains the same and is unaffected with the use of final metered quantity is already deemed the BCQ declaration between buyers and sellers.		We are amenable to the deletion.	

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Annex F – Draft RCC Resolution No. 2025-05

Resolution No. 2025-05

RULES CHANGE COMMITTEE

Request for Extension of Effectivity of Urgent Amendments to the WESM Manual on Ancillary Services Monitoring regarding Reserve Conformance Standards and Related Enforcement Actions

Effective Date : 21 November 2025
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WHEREAS, on 10 December 2024, the PEM Board approved the RCC Resolution No. 2024-08[1] entitled *Proposed Revisions to the Urgent Amendments to the Ancillary Services Monitoring Manual (ASMM) regarding Reserve Conformance Standards and Related Enforcement Actions,* which aims to implement:

1) Changes in timeline and procedure for monitoring compliance with the Reserve Conformance Standards and enforcement thereof to streamline the process, enhance submission/documentation by Ancillary Services Providers (ASPs), and lead to a more comprehensive and quality assessment by Enforcement and Compliance Office (ECO); and
2) Additional technical considerations in monitoring Response Accuracy on Governor Control Mode (GCM) to resolve technical issues identified during the August 2024 to November 2024 monitoring period to ensure fair assessment of the compliance of the ASPs;

WHEREAS, in accordance with the rules change process for urgent amendments[2], the revised WESM Manual on Ancillary Services Monitoring was posted in the WESM Governance Arm Website on 11 December 2024, with changes that are effective until 6 months from the date of posting (i.e. 12 December 2024 until 12 June 2025) or until the corresponding general amendment on the same matter is promulgated by the DOE, whichever is earlier;

WHEREAS, the rules change process for the corresponding general amendments[3] was initiated by the RCC through online publication of the PEM Board-approved urgent proposal on the Governance Arm website, to solicit comments from WESM participants and interested parties. The consultation period ran from 16 December 2024 to 03 February 2025, during which comments were received from nine (9) stakeholders[4];

WHEREAS, the RCC proceeded to deliberate on and finalize the general proposed amendments over three (3) meetings[5], approved the endorsement of the same to the PEM Board, as revised, per RCC Resolution No. 2025-02 dated 30 April 2025; and in the same Resolution likewise recommended extending the effectivity of the urgent amendments for another six (6) months (until 12 December 2025), as permitted in the Section 7.4 (g) of the Rules Change Manual;

WHEREAS, the PEM Board approved the general amendments and the recommendation to extend the effectivity of the urgent amendments on 28 May 2025 per PEM Board Resolution No. 2025-85-02, which was thereafter endorsed to the DOE for final approval on 11 June 2025;

WHEREAS, the DOE has concluded its public consultations on the draft Department Circular regarding the proposal with the Luzon, Visayas, and Mindanao legs on 02 September (Muntinlupa City), 24 September (Cebu City) and 07 October 2025 (Cagayan de Oro City), respectively. These consultations provided WESM members and stakeholders the opportunity to submit their comments;

WHEREAS, noting that the effectivity of the PEM-Board approved urgent amendments is due to expire by 12 December 2025, the RCC again recommends extending the effectivity of the urgent amendments for

[1] PEM Board Resolution No. 2024-79-01
[2] WESM Manual on Procedures for Changes to the WESM Rules, Retail Rules and Market Manuals (RCM), Section 7.4
[3] Ibid, Section 7.5
[4] https://www.wesm.ph/market-governance/rules-change/new-rules-change-proposals/view-proposal-details/23
[5] 21 February 2025, 14 March 2025, and 11 April 2025

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another six (6) months (i.e. until 12 June 2026) or until the DOE approved the corresponding general amendments;

NOW THEREFORE, we, the undersigned, on behalf of the sectors we represent, hereby resolve that extending the implementation of the PEM-Board approved Urgent Amendments is necessary, considering the material impact on the determination of breaches to the Reserve Conformance Standards should the said amendments cease to take effect;

RESOLVED, that the RCC approves and recommends to the PEM Board extending the effectivity of the PEM-Board Approved Urgent Amendments to the WESM Manual on Ancillary Services Monitoring regarding Reserve Conformance Standards and Related Enforcement Actions for another six (6) months or until the DOE approved the corresponding general amendments;

Done this **21** day of **November 2025**, Pasig City.

[redacted]

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Annex G – Matrix of the Proposed Amendment

Commenter	General Comments	Proponent's Response
ACEN Corporation	We support the proposed amendments on the harmonization of WESM and Retail Rules and Market Manuals with the ERC's Omnibus Rules for Customer Choice Programs. For ease of reference, our main concerns are on the following clauses: 1. Retail Rules 3.2.3.3. 2. Retail Manual Metering Standards and Procedures Clause 2.3.	Please see responses under the clauses identified.
MERALCO	For brevity, "Omnibus Rules" shall refer to ERC Resolution No. 13 Series of 2024 ("A Resolution Adopting the Omnibus Rules for Customer Choice Programs"). As also mentioned in the matrix below, we propose that the WESM Rules, Retail Rules and Market Manuals adopt the terms used in the Omnibus Rules, such as CREM End-user, Retail Supplier, Aggregated Group, etc.	We accept using the term "Omnibus Rules" for brevity. For the suggestion to use the term CREM End-user, we suggest maintaining the term Contestable Customers in the market rules and manuals since the Omnibus Rules even refer to Contestable Customer in defining a CREM End-user.
PEMC	A. We suggest the following: 1. Use the terms as defined in the Omnibus Rules for consistency: * Aggregated Group instead of Retail Aggregated Group * Aggregated Member instead of Retail Aggregated Member * Switching instead of Customer Switching * Local Retail Electricity Supplier instead of Local Supplier 2. Recommend that detailed provisions be included in the Retail Manuals rather than in the Retail Rules. 3. Spell out acronyms that are not defined in the Market Rules and Manuals (e.g., DU, CRB, NSP, RMSP, RSC), and ensure proper formatting throughout the proposal, including consistent use of numbering, bold, italicization, underlining, and terminology. B. For the RCC: The Omnibus Rules defines "Business Day" as "The day when normal business operations take place. This shall exclude Saturdays, Sundays, and Holidays". The same term is defined under the WESM Rules as "Any day on which the spot market is open for business", while under the WESM Registration, Suspension and De-Registration Criteria and Procedures, it "Refers to regular banking days". Should the RCC agree to adhere to the rationale of this proposal to harmonize the WESM Rules	We are OK for comments under item A. For items B, C and D, we defer to the RCC and PEMC.

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<table>
<tr><th>Commenter</th><th>General Comments</th><th>Proponent’s Response</th></tr>
<tr><td></td><td>and Market Manuals with the ERCs’ Omnibus Rules, the RCC may initiate the review and revision of said and related terms.

C. For the RCC: Requesting approval to revise the numbering of the Retail Manuals for easier referencing and consistency with the WESM Manuals. To illustrate:
* Current numbering: Sub-sections restart to “1” in every Section
* Proposed numbering: Continuous numbering throughout the document
<table>
<tr><th>Current</th><th>Proposed</th></tr>
<tr><td>Section I. xxx
1.xxx
1.1 xxx
1.2 xxx
2.xxx
Section II. xxx
1.xxx
1.1 xxx
1.2 xxx
2.xxx</td><td>Section I. xxx
1.1 xxx
1.1.1 xxx
1.2.1 xxx
1.2.xxx
Section II. xxx
2.1.xxx
2.1.1 xxx
2.1.2 xxx
2.2.xxx</td></tr>
</table>
D. With regard the Proponent’s request for the RCC Secretariat to review the proposed changes to the references and numbering of each provision, this will be done during the finalization of the proposal and RCC Resolution.</td><td></td></tr>
<tr><td>Retail Electricity Suppliers Association (RESA)</td><td>RESA respectfully suggests modifications that generally address the following issues:

1. WESM Charge Breakdown per Contestable Customer (3.3.7.2)

• Currently, WESM charges received by the RES are bundled.
• The RES needs to make an internal computation for the applicable WESM charges if requested by the customer
• Proposal is for IEMOP to provide a breakdown of WESM Charges per CC
2. Protocol for Residual Bills of Contestable Customers (3.2.5.5)

• A RES continues to receive residual WESM bills (i.e.MRU, AP, Sec Price Cap adjustments) for a CC that has already switched to another RES
• Proposal is for IEMOP to set a clear protocol for Residual Billing
3. Flexibility on Signatories for Switch Documents (3.2.2)

• Currently, IEMOP requires signature from “President” to sign switch documents;
• Proposal is for IEMOP to allow other officers designated under a Board Resolution or Secretary’s Certificate.
4. Proof of Contestability (2.2.5)

• The ERC no longer issues certificates of contestability
• Clarification is needed on the equivalent proof of contestability needed under 2.2.5 for RCOA, GEOP, and RAP
5. Dual/Multiple Billing (3.2.1.3)

• Clarification on the conditions to be bet for switching under Dual/Multiple Billing
6. Reversion to Captive Market by GEOP End-users (3.6.)

• This section needs to reflect the full conditions provided under DOE Circular 2023-01-0004 Section 3.</td><td>1. IEMOP's proposal cover only the participation in the Retail Market and WESM of the Participants. The WESM charges is on a per WESM customer basis. For WESM, the customers are the Retail Suppliers and not the individual contestable customers. Moreover, the WESM is not a privy to the terms of retail supply contacts between retail suppliers and their retail customers, hence, IEMOP may not provide a breakdown of WESM charges that they should pass per CC.

2. This is because the the WESM Rules and Market Manuals sets the timeline for filing and issuance of adjustment bills in cases of MRU, AP, SEC Price Cap adjustments. If these costs for these adjustments were incurred during the time when the CC was still the customer of the previous RES, it is reasonable to charge the same to such RES. We suggest setting up a protocol between the concerned RES and its customer.

3. IEMOP accepts other signatories for the documents provided that they have proof of authority such as a board resolution or secretary's certificate.

4. The proposal recognizes the certificates of contestability that were previously issued by the ERC. With the effectivity of the Omnibus Rules and ERC Resolution No. ___ allowing DUs to determine whether an end-user has met the threshold, submission of DU bill providing notice on such eligibility is already sufficient basis as proof that it has met the threshold.

5. We will address the specific concern under the affected provision.</td></tr>
</table>

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Commenter	General Comments	Proponent's Response
	7. Definitions under Omnibus Retail Rules • RESA suggests for the following definitions to be mirrored as provided under the relevant rules: • (1.1.4) Propose to define Retail Suppliers and Retail Customers adopting the ERC Omnibus Retail Rules definitions • (2.2.1) Eligibility of Retail Customers; needs to reflect eligibility for GEOP under DOE Rules • (4.3.1) Propose to include definition of virtual meters based on ERC Omnibus Retail Rules	6. Kindly specify the condition that was not included in IEMOP's proposal and is proposed by RESA to be included. 7. For the definition of Retail Suppliers and Retail Customers, the proposal covers the same. IEMOP proposes a generic definition of eligibility to allow flexibility in case of future changes on the thresholds. The proposal provides for the definition/capability of a virtual meter.

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RETAIL RULES								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Scope of Chapter 1	1.1.4	1.1.4 Governance of the transactions of Suppliers and Retail Customers with the Central Registration Body.	1.1.4. Governance of the transactions of ***Retail*** Suppliers and Retail Customers with the Central Registration Body.	To harmonize the term across all documents.	RESA: Propose to define Retail Suppliers and Retail Customers adopting the ERC Omnibus Retail Rules definitions		The current proposal has a provision on eligibility of each type of retail customer. We deems such provision as sufficient basis of its definition. Nonetheless, we are amenable incorporating in the Retail Rules the definition of Retail Suppliers and Retail Customers under the Omnibus Rules.	
Purpose of the Rules	1.2.2.2	Provide rules for the management of the transactions of *Suppliers* and *Retail Customers* and the operations of the *Central Registration Body.*	Provide rules for the management of the transactions of ***Retail*** *Suppliers* and *Retail Customers* and the operations of the *Central Registration Body*.	To harmonize the term across all documents.				
FRAMEWORK AND OBJECTIVES OF RETAIL COMPETITION AND THE RETAIL RULES	1.3.3	Upon commencement of retail competition, Contestable Customers shall transact with the Central Registration Body in accordance with Chapter 3 of these Rules, or, on voluntary basis, shall be permitted to transact in the WESM as a Direct WESM Member. Provided that Contestable Customers who are	1.3.3. ~~Upon commencement of retail competition,~~ Contestable Customers shall transact with the Central Registration Body in accordance with Chapter 3 of these Rules, or, on voluntary basis, shall be permitted to transact in the WESM as a Direct WESM Member. Provided that Contestable Customers who are	We do not suggest applying this provision to all Retail Customers because direct membership is not an option for GEOP End-users	PEMC: Suggest revising to Retail Suppliers for consistency with the Omnibus Rules. We note that Generation Companies supplying	PEMC: 1.3.3. ~~Upon commencement of retail competition,~~ Contestable Customers shall transact with the Central Registration Body in accordance with Chapter 3 of these Rules, or, on voluntary basis, shall be permitted to	With further edits on PEMC's proposal. Suggest using the term Retail Electricity Supplier for precision since it only refers to suppliers of contestable customers.	

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		directly connected to the transmission system shall transact with their Suppliers using the procedures under the WESM Rules as an Indirect or Direct WESM Member.	directly connected to the transmission system shall transact with their Suppliers using the procedures under the WESM Rules as an Indirect or Direct WESM Member.	and Retail Aggregators. The suggestion is to delete the stricken phrase to keep the provision relevant.	electricity to them are required to secure a RES License per the Omnibus Rules Q1.1 (i). MERALCO: Replace Contestable customers with CREM End-Users to harmonize with the terms in Omnibus Rules and WESM membership provisions	transact in the WESM as a Direct WESM Member. Provided that Contestable Customers who are directly connected to the transmission system shall transact with their **Retail** Suppliers using the procedures under the WESM Rules as an Indirect or Direct WESM Member. MERALCO: ~~Upon commencement of retail competition,~~ **CREM end-users** shall transact with the Central Registration Body in accordance with Chapter 3 of these Rules, or, on voluntary basis, shall be permitted to transact in the WESM as a Direct WESM Member. Provided that **CREM end-users** ~~Contestable Customers~~ who are directly connected to the transmission system shall transact with their Suppliers using the procedures under the WESM Rules as an Indirect or Direct WESM Member.	Please see response under General Comments for MERALCO's proposal.	
Responsibilities of the *Central Registration Body*	1.4.1.1	The *Central Registration Body* shall, generally and non-restrictively, have the following functions and responsibilities: a) Maintain a registry of all *Retail Customers*, which include *Contestable Customers* and *GEOP End-Users*. For each *Retail Customer,* the *Central Registration Body* shall indicate whether the *Retail Customer* is already registered with the *Central Registration Body* or if not, whether	The *Central Registration Body* shall, generally and non-restrictively, have the following functions and responsibilities: a) Maintain a registry of all *Retail Customers*, which include ~~*Contestable*~~ ***Retail*** *Customers* ~~and *GEOP End-Users*~~. For each *Retail Customer,* the *Central Registration Body* shall indicate whether the *Retail Customer* is already registered with the *Central Registration Body* or if not,	To harmonize the term across all documents.	PEMC: Suggest deleting the redundant phrase. Suggest enumerating the Customer Choice Programs as provided in Omnibus Rules, namely:	PEMC: xxx a) Maintain a registry of all *Retail Customers*~~, which include Contestable~~ ***Retail*** ~~*Customers* and *GEOP End-Users*~~. For each *Retail Customer,* the *Central Registration Body* shall indicate whether the	We agree with the proposal to remove the redundant phrase but for the second sentence, we propose adopting MERALCO's recommendation.	

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		the *Retail Customer* has signified interest, through its *Network Service Provider,* to participate under retail competition or the *Green Energy Option Program*; b) Carry out customer switching between a *Distribution Utility* and a *Supplier*, and between *Suppliers*; c) Determine *gross energy settlement quantities* of *Retail Customers* and *Suppliers*; d) Collect and manage metering data of *Retail Customers* from *Retail Metering Services Providers*; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.	whether the *Retail Customer* has signified interest, through its *Network Service Provider,* to participate under retail competition or the *Green Energy Option Program*; b) Carry out customer switching between a *Distribution Utility* and a ***Retail*** *Supplier*, and between ***Retail*** *Suppliers*; c) Determine *gross energy settlement quantities* of *Retail Customers* and ***Retail*** *Suppliers*; d) Collect and manage metering data of *Retail Customers* from *Retail Metering Services Providers*; e) Allocate resources to enable it to perform its functions; f) Provide an information exchange amongst Retail Competition Participants; and g) Comply with rules and regulations as may be provided by ERC.		Competitive Retail Electricity Market (CREM), Green Energy Option Program (GEOP), and Retail Aggregation Program (RAP). On item (f), requesting information regarding its implementation. MERALCO: Revised for clarity	*Retail Customer* is already registered with the *Central Registration Body* or if not, whether the *Retail Customer* has signified interest, through its *Network Service Provider,* to participate under **the *Competitive Retail Electricity Market Program (CREM),*** ~~retail competition~~ or the *Green Energy Option Program* ***(GEOP), or Retail Aggregation Program (RAP);*** xxx MERALCO: xxx a) Maintain a registry of all Retail Customers, which include ~~Contestable Customers~~ **CREM end-users** and GEOP End-Users. For each Retail Customer, the Central Registration Body shall indicate whether the Retail Customer is already registered with the Central Registration Body or if not, whether the Retail Customer has signified interest, through its Network Service Provider, to participate **in the** retail market **and the specific program it seeks to join**.		
GOVERNANCE OF THE MARKET	1.5.1 and 1.5.2.	1.5.1. The provisions of Chapter 1 of the WESM Rules shall govern the operations of the Central Registration Body and the participation and	1.5.1. The provisions of Chapter 1 of the WESM Rules shall govern the operations of the Central Registration Body and the	To harmonize the term across all documents.				

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		transactions of Suppliers and Retail Customers. 1.5.2. When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the Central Registration Body and the participation and transactions of Suppliers and Retail Customers	participation and transactions of ***Retail*** Suppliers and Retail Customers. 1.5.2. When relevant, necessary or practicable, the PEM Board may create working groups to deal with matters specifically pertaining to the operations of the Central Registration Body and the participation and transactions of ***Retail*** Suppliers and Retail Customers					
Scope of Chapter 2	2.1	This Chapter 2 sets out the rules for registration of *Suppliers, Retail Customers* and *Retail Metering Services Providers*.	This Chapter 2 sets out the rules for registration of ***Retail*** *Suppliers, Retail Customers* and *Retail Metering Services Providers*.	To harmonize the term across all documents.				
Eligibility of Retail Customers	2.2.1 and 2.2.1.2	2.2.1 Eligibility of Retail Customers 2.2.1.1 *Contestable Customers* - Contestability of electricity end users shall be certified by the *ERC* and only the end users that have been issued a certification of contestability or has been certified as such under applicable laws or rules may be registered and permitted to transact with the *Central Registration Body*, or, as a voluntary *Participant* in the WESM. 2.2.1.2 GEOP End-Users – Electricity end-users that have been identified by their respective *Distribution Utilities* to have met the criteria to participate in the *Green Energy*	2.2.1 Eligibility of Retail Customers **– Eligibility of Retail Customers shall be determined in accordance with the prevailing eligibility requirements of the ERC**. ~~2.2.1.1 *Contestable Customers* - Contestability of electricity end users shall be certified by the *ERC* and only the end users that have been issued a certification of contestability or has been certified as such under applicable laws or rules may be registered and permitted to transact with the *Central Registration Body*, or, as a voluntary *Participant* in the WESM.~~ ~~2.2.1.2 GEOP End-Users – Electricity end-users that have been identified by their respective~~	The ERC sets the rules in determining the requirements to qualify as contestable customer or GEOP end-user.	PEMC: Suggest including the term "End-users" to clearly identify those eligible to become Retail Customers.	PEMC: 2.2.1 ~~Eligibility of Retail Customers~~ **– Eligibility of *End-users to become Retail Customers* shall be determined in accordance with the prevailing eligibility requirements of the *ERC***. xxx RESA:	We agree with PEMC and RESA's proposals.	

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		Option Program pursuant to guidelines set by the *ERC* may be registered and permitted to transact with the *Central Registration Body*.	~~*Distribution Utilities* to have met the criteria to participate in the *Green Energy Option Program* pursuant to guidelines set by the *ERC* may be registered and permitted to transact with the *Central Registration Body*.~~			2.2.1 Eligibility of Retail Customers **– Eligibility of Retail Customers shall be determined in accordance with the prevailing eligibility requirements of the ERC and the DOE for GEOP end-users**.		
RETAIL CUSTOMERS	2.2.3	2.2.3. A Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily: a) Elect to source its supply from a Supplier and the WESM, and register as a Direct WESM Member, in accordance with the procedures under Chapter 3 of these Retail Rules; b) Elect to source its supply from a Supplier and register with the Central Registration Body; or c) Continue to be served by the Distribution Utility until it elects to purchase electricity from a Supplier or the WESM.	2.2.3. A Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily: a) Elect to source its supply from a ***Retail Electricity*** Supplier and the WESM, and register as a Direct WESM Member, in accordance with the procedures under Chapter 3 of these Retail Rules; b) Elect to source its supply from a ***Retail Electricity*** Supplier and register with the Central Registration Body; or c) Continue to be served by the Distribution Utility until it elects to purchase electricity from a ***Retail Electricity*** Supplier or the WESM.	To harmonize with the terms used across the documents.	MERALCO: To harmonize with the terms in Omnibus Rules and WESM membership provisions RESA: CC WESM purchases are only allowed for CC that is a Direct WESM Member	MERALCO: Replace i) Contestable customers with CREM End-Users ii) Retail Electricity Supplier to Retail Supplier RESA: 2.2.3. A Contestable Customer duly certified and recorded by the Central Registration Body may voluntarily: a) Elect to source its supply from a ***Retail Electricity*** Supplier and the WESM, ~~and register~~ **upon registration** as a Direct WESM Member, in accordance with the procedures under Chapter 3 of these Retail Rules;	Please see response under General Comments for MERALCO's proposal. Agree with RESA's proposal.	
	2.2.5	2.2.5 The registration of *Contestable Customers* shall be in	2.2.5 The registration of *Contestable Customers* shall be in	To harmonize the term across all	PEMC:	PEMC:	As explained under the General Comments, we suggest	IEMOP: 2.2.5 The registration of

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		respect to their facilities that have been issued certifications of contestability by the *ERC* or determined as eligible by the *Distribution Utility*, as provided in the monthly billing statement, pursuant to relevant ERC Rules and Regulations, provided, that – 2.2.5.1 *Contestable Customers* that have more than one *registered facility* shall have multiple registrations; and 2.2.5.2 Registration shall be in accordance with the certification of contestability issued by the *ERC* and each *registered facility* covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.	respect to their facilities that have been **determined to be eligible to participate in the Retail Market** ~~issued certifications of contestability by the *ERC* or determined as eligible by the *Distribution Utility*, as provided in the monthly billing statement, pursuant to relevant ERC Rules and Regulations~~, provided, that – 2.2.5.1 **Retail Customers** ~~*Contestable Customers*~~ that have more than one *registered facility* shall have multiple registrations; and 2.2.5.2 Registration shall be in accordance with the certification of contestability issued by the *ERC* and each *registered facility* covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation.	documents and consider proposed revision under Clause 2.2.1.	Should the term "Contestable Customers" be replaced with "Retail Customers" since 2.2.5.1 was proposed to be changed to Retail Customers? Suggest reflecting the procedures in issuance of certificate of contestability as provided in the Omnibus Rules. MERALCO: To harmonize with the relevant modules in Omnibus Rules regarding informing end-users regarding their eligibility to join the retail market.	xxx 2.2.5.2 Registration shall be in accordance with the certification of contestability ~~issued by the ERC~~ **as provided in the electricity bill issued by the relevant Distribution Utility** and each registered facility covered by one certification of contestability shall have a single and separate registration, regardless that the same is served by more than one metering installation. MERALCO: 2.2.5 The registration of ~~Contestable Customers~~ **Retail Customers** shall be in respect to their facilities that have been **determined to be eligible to participate in the Retail Market** provided, that – 2.2.5.1 xxx 2.2.5.2 Registration shall be in accordance with the ~~certification of contestability~~ **prevailing procedures in informing eligibility of end-users in the Retail Market**	maintaining IEMOP's proposal. This is to recognize the certificates of contestability that were issued by the ERC.	~~Contestable Customers~~ **Retail Customers** shall be in respect to their facilities that have been xxx

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					RESA: The ERC no longer issues certificates of contestability. What will be the basis of registration in the absence of ERC certification?	issued by the ERC and each registered facility covered by corresponding proof of eligibility shall have a single and separate registration, regardless that the same is served by more than one metering installation.		
	2.2.6	*Contestable Customers* that are directly connected to the *transmission system* shall be listed with the *Central Registration Body* based on the information from the *ERC* for monitoring purposes.			PEMC: Suggest revising this provision in consideration of the Transco/ concessionaire's responsibility to inform the directly connected end-user and ERC of the end-user's eligibility under D5.3 of the Omnibus Rules. The CRB can likewise be provided the said information by the Transco/ concessionaire for monitoring purposes. Alternatively, the foregoing can also be included in Retail Rules 2.3.1		We posit that the intention of clause 2.2.6 is to mandate the CRB to maintain list of contestable customers that are directly connected to the Grid. PEMC's proposal, however, seems to be with respect to the notice to the end-users on their eligibility to participate in the retail market. These are of two separate subject matters. We request clarification on the recommendation.	

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					(Customer Information Requirements of the CRB)			
Customer Information Requirements of the *Central Registration Body*	2.3.1.1	*Network Service Providers* shall submit the following information to the *Central Registration Body* on newly qualified end-users within its franchise area that it deems to have already met the required demand threshold to participate in retail competition and/or in the *Green Energy Option Program*: xxx (h) Confirmation that the end-user has qualified either for retail competition or *GEOP*, or both; and (i) Confirmation that the end-user has signified interest to participate under the retail competition or *Green Energy Option Program*, or both.			PEMC: Suggest rephrasing to use the term, i.e. "CREM", per the Omnibus	*PEMC:* *Network Service Providers* shall submit the following information to the *Central Registration Body* on newly qualified end-users within its franchise area that it deems to have already met the required demand threshold to participate in **the CREM** ~~retail competition~~ and/or in the *Green Energy Option Program*: xxx (h) Confirmation that the end-user has qualified either for **CREM** ~~retail competition~~ or *GEOP*, or both; and (i) Confirmation that the end-user has signified interest to participate under the **CREM** ~~retail competition~~ or *Green Energy Option Program*, or both.	We defer to the RCC and DOE whether the term CREM will be adopted.	
Customer Information Requirements of the *Central Registration Body*	2.3.1.3	*The Central Registration Body shall provide a monthly report to each Distribution Utility on their respective compliance with Clauses 2.3.1.1 and 2.3.1.2.*	~~*The Central Registration Body shall provide a monthly report to each Distribution Utility on their respective compliance with Clauses 2.3.1.1 and 2.3.1.2.*~~	This requirement is no longer provided under the Omnibus Rules.	MERALCO: We defer to PEMC to harmonize reference clauses due to the deletion.		We defer to the RCC.	
Customer Information Requirements of the *Central Registration Body*	2.3.1.4	*The Central Registration Body shall submit a quarterly report to the ERC and the DOE on the compliance of the Distribution Utilities to Clauses 2.3.1.1 and 2.3.1.2.*	***Every 20th of the month,*** *the Central Registration Body shall submit a* ~~*quarterly*~~ *report to the ERC and the DOE on the* ~~*compliance of the Distribution Utilities to Clauses*~~	To harmonize with the Omnibus Rules.	PEMC: Renumbering to Clause 2.3.1.3 to reflect the proposed deletion of the	PEMC: **2.3.1.3** ~~**2.3.1.4**~~ xxx	We defer to the RCC the resolution of PEMC's proposal on the arrangement of the provision.	

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			~~*2.3.1.1 and 2.3.1.2.*~~ **following information:** **i. For CREM and GEOP:** **a. List of Retail Customer's name;** **b. Retail Market Category (i.e., CREM, GEOP);** **c. Name of Supplier;** **d. Meter number;** **e. Monthly registered demand (in kW);** **f. Monthly metered quantity (in kWh);** **g. Number of GEOP End-users that switched, sorted by the DU Franchise Area;** **h. Percent (%) increase in Switching per DU Franchise Area;** **i. Number of Eligible End-users that switched, sorted by the DU Franchise Area; and** **j. Switch Information for each Retail Customer (i.e., Type of Switch – Initial/Regular, Date of Switch, and other relevant information);** **ii. For RAP:** **a. List of Aggregated Group;** **b. Name of Supplier;** **c. Meter number;** **d. Monthly registered demand (in kW);** **e. Monthly metered quantity (in kWh);** **f. Number of End-users that switched, sorted by the DU Franchise Area; and** g. **Percent (%) increase in Switching per DU Franchise Area.**		original Clause 2.3.1.3. Consider transferring the contents of the CRB's report to the Retail Manual on Registration Criteria and Procedures Chapter II Section 3.4.2. Suggest including in this Section 2.3.1 from which party will the CRB be getting the information on RAP from. Note that Clause 2.3.1.1 provides that the NSP provides information on CREM and GEOP. MERALCO: We defer to PEMC to harmonize reference clauses.		With respect to PEMC's comment on including from which party will be getting the information, these information may be inferred from the switch requests and metering data received by CRB from the DUs and RMSPs.	

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Suppliers and Retail Metering Services Providers	2.4.1; 2.4.1.1; and 2.4.1.2	2.4 SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS 2.4.1 Before being able to transact for the supply of electricity to *Contestable Customers*, *Suppliers* shall: 2.4.1.1 Hold a licence or authorization from the *ERC* to act as a retail electricity *Supplier*, and 2.4.1.2 Register in the *WESM* as a *Direct WESM Member* under the Customer *Trading Participant* category and shall fulfil all such registration requirements as set out in the *WESM Rules* Chapter 2.	2.4 ***RETAIL ELECTRICITY*** SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS 2.4.1 Before being able to transact for the supply of electricity to *Contestable Customers*, ***Retail Electricity*** *Suppliers* shall: 2.4.1.1 Hold a ~~licence~~ ***license*** or authorization from the *ERC* to act as a retail electricity ~~*Supplier*~~ ***supplier***, and 2.4.1.2 Register in the *WESM* as a *Direct WESM Member* under the Customer *Trading Participant* category and shall fulfil all such registration requirements as set out in the *WESM Rules* Chapter 2.	To harmonize the term across all documents.	PEMC: Suggest removing electricity in the title of Section 2.4 since GEOP End-user is included in Section 2.4.2 Term is defined as proper noun MERALCO: To harmonize terms with Omnibus Rules under module A17. Term "Retail Supplier", which includes Local RES; and other applicable collective term.	PEMC: 2.4 ***RETAIL ~~ELECTRICITY~~*** *SUPPLIERS* AND *RETAIL METERING SERVICES PROVIDERS* xxx 2.4.1.1 Hold a ~~licence~~ ***license*** or authorization from the *ERC* to act as a ***Retail Electricity*** ~~retail~~ ~~electricity~~ ~~*Supplier*~~ ***S~~supplier***, and xxx MERALCO: 2.4 **RETAIL ~~*ELECTRICITY*~~** SUPPLIERS AND RETAIL METERING SERVICES PROVIDERS 2.4.1 Before being able to transact for the supply of electricity to ~~Contestable Customers,~~ **Retail Customers**, **Retail Electricity** Suppliers shall: 2.4.1.1 Hold a ~~licence~~ ***license*** or authorization from the ERC to act as a ~~retail electricity~~ ~~*Supplier*~~ ~~***supplier***~~ **Retail Supplier**, xxx	We suggest maintaining IEMOP's proposal because this provision refers to contestable customers only, hence, only those that are supplied by Retail Electricity Suppliers, and not those under GEOP.	IEMOP: accept comment in Section 2.4

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Suppliers and Retail Metering Services Providers	2.4.2; 2.4.2.1; 2.4.2.2; and 2.4.2.3	2.4.2 Before being able to transact for the supply of electricity to *Retail Customers* under the *Green Energy Option Program*, Suppliers intending to transact as a *Renewable Energy Supplier* shall: 2.4.2.1 Secure a Retail Electricity Supplier license from the *ERC* pursuant *ERC* Resolution No. 01, Series of 2011, and amendments thereto. 2.4.2.2 Hold a *Green Energy Option Program* operating permit from the *DOE* pursuant to *DOE* Department Circular No. DC 2020-04-0009 and any amendments thereto, and 2.4.2.3 Register in the *WESM* as a *Direct WESM Member* under the *Customer Trading Participant* category and shall fulfill all such registration requirements as set out in the *WESM Rules* Chapter 2.	2.4.2 Before being able to transact for the supply of electricity to ***GEOP End-users*** ~~*Retail Customers* under the *Green Energy Option Program*~~, Suppliers intending to transact as a *Renewable Energy Supplier* shall: 2.4.2.1 Secure a Retail Electricity Supplier license from the *ERC* pursuant *ERC* Resolution No. 01, Series of 2011, and amendments thereto. 2.4.2.2 Hold a *Green Energy Option Program* operating permit from the *DOE* pursuant to *DOE* Department Circular No. DC 2020-04-0009 and any amendments thereto, and 2.4.2.3 Register in the *WESM* as a *Direct WESM Member* under the *Customer Trading Participant* category and shall fulfill all such registration requirements as set out in the *WESM Rules* Chapter 2.	To harmonize the term across all documents.	PEMC: Suggest revising since ERC licenses and DOE permits are issued per their respective issuances. MERALCO: To harmonize terms with Omnibus Rules under module A17. Term "Retail Supplier", which includes Local RES, RE Supplier & Retail Aggregator	PEMC: xxx 2.4.2.1 Secure a Retail Electricity Supplier license from the *ERC* ~~pursuant *ERC* Resolution No. 01, Series of 2011, and amendments thereto~~. 2.4.2.2 Hold a *Green Energy Option Program* operating permit from the *DOE* ~~pursuant to *DOE* Department Circular No. DC 2020-04-0009 and any amendments thereto~~, and xxx MERALCO: 2.4.2 Before being able to transact for the supply of electricity to ***GEOP End-users*** ~~*Retail Customers* under the *Green Energy Option Program*~~, **Retail** Suppliers shall: xxx	We accept PEMC's proposal. We cannot accept MERALCO's proposal because the provision is with respect to RE Suppliers that supply to GEOP end-users only and does not cover all types of Retail Suppliers.	
Suppliers and Retail Metering Services Providers		New	***2.4.3 All persons or entities with an existing and valid RES License shall be allowed to operate as a Retail Aggregator of Retail Aggregated Groups under the RCOA.*** ***In the case of a Local RES with a valid Letter-Authority from the***	To harmonize with the requirements under the Omnibus Rules.				

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			ERC, it may be allowed to operate as a Retail Aggregator, provided it has obtained prior approval from the ERC.					
Suppliers and Retail Metering Services Providers	2.4.3	*2.4.3. Distribution Utilities before being able to transact for the supply of electricity to Retail Customers, as Supplier and/or Supplier of Last Resort, shall register as a Direct WESM Member in accordance with the requirements and procedures for registration set out in the WESM Rules Chapter 2 for transactions in respect to the supply of electricity to Retail Customers.*	~~*2.4.3.*~~ ***2.4.4.*** *Distribution Utilities before being able to transact for the supply of electricity to Retail Customers, as Supplier and/or Supplier of Last Resort within its franchise area, shall* ***hold a Letter-Designation from the ERC and*** *register as a Direct WESM Member and comply with the requirements and procedures for registration set out in the WESM Rules Chapter 2 for transactions in respect to the supply of electricity to Retail Customers.*	To harmonize with the requirements under the Omnibus Rules.	APC: Is there a difference between Letter-Authority and Letter-Designation from the ERC? MERALCO: Edited this portion for clarity that DU will transact for the supply of electricity to Retail Supplier as SOLR only.	MERALCO: ~~*2.4.3.*~~ ***2.4.4.*** Distribution Utilities before being able to transact for the supply of electricity to Retail Customers, **as** ~~*Supplier and/or*~~ **Supplier of Last Resort** within its franchise area, shall ***hold a Letter-Designation*** **to act as SOLR** ***from the ERC*** xxx	Yes, the Omnibus Rules specifically refers to Letter-Authority and Letter-Designation separately. We accept MERALCO's proposal, with further suggested revision: 2.4.4. Distribution Utilities before being able to transact for the supply of electricity to Retail Customers, as a Local RES within its franchise area shall have a Letter-Authority issued by the ERC. In case it intends to act as a Supplier of Last Resort within its franchise area, it shall hold a Letter-Designation from the ERC. In either or both cases, it shall register as a Direct WESM Member and comply with the requirements and procedures for registration set out in the WESM Rules Chapter 2 for transactions in respect to the supply of electricity to Retail Customers.	For KDM: Please format IEMOP's response

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	2.4.4 and 2.4.5	2.4.4 xxx 2.4.4.1 xxx 2.4.4.2 xxx 2.4.5 xxx	~~2.4.4~~ ***2.4.5.*** xxx ~~2.4.4.1~~ **2.4.5.1 xxx** ~~2.4.4.2~~ **2.4.5.2 xxx** ~~2.4.5~~ ***2.4.6.*** xxx	To reflect the proposed new numbering. We reiterate our request to the PAC Secretariat to review the proposed changes to the references and numbering of each provision.				
Registration Process	2.5.1 to 2.5.3	The Central Registration Body shall prepare and publish a Market Manual in accordance with Chapter 8 of the WESM Rules which sets out: 2.5.1 The requirements and procedures which Retail Electricity Suppliers, Contestable Customers and Retail Metering Services Providers shall follow to enable registration in the WESM, which requirements and procedures shall be consistent with relevant provisions of WESM Rules Chapter 2; 2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers shall comply with to enable registration in the WESM; and 2.5.3 The data required to be provided to the Central Registration Body for registration as a Supplier,	The Central Registration Body shall prepare and publish a Market Manual in accordance with Chapter 8 of the WESM Rules which sets out: 2.5.1 The requirements and procedures which Retail Electricity Suppliers, Contestable Customers, **Retail Aggregated Groups,** and Retail Metering Services Providers shall follow to enable registration in the WESM, which requirements and procedures shall be consistent with relevant provisions of WESM Rules Chapter 2; 2.5.2 The requirements and procedures which Renewable Energy Suppliers, Retail Customers and Retail Metering Services Providers shall comply with to enable registration in the WESM; and 2.5.3 The data required to be provided to the Central Registration	To include Retail Aggregated Groups in the coverage of the provision.	MERALCO: To harmonize with terms under Module A.17 of the Omnibus Rules (Term "Retail Supplier"); and Retail Customers RESA: Change "Contestable Customers" to "Retail Customers" to cover RCOA, RAP, and GEOP	MERALCO: 2.5.1 The requirements and procedures which ~~Retail Electricity Suppliers~~ **Retail Suppliers,** ~~Contestable Customers~~ **CREM End Users,** **Retail Aggregated Groups**, and xxx RESA: 2.5.1 The requirements and procedures which Retail Electricity Suppliers, **Retail Customers,** ~~Contestable Customers,~~ ~~**Retail Aggregated Groups,**~~ and Retail Metering Services Providers shall follow to enable registration in the WESM, which requirements and procedures shall be consistent with	Clause 2.5.1 and 2.5.2 applies for those under RCOA and GEOP, respectively, hence the separate provisions.	For KDM: Please recheck 2.5.2 agains MO's response

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		Retail Customer, or Retail Metering Services Provider.	Body for registration as a ***Retail*** Supplier, Retail Customer, or Retail Metering Services Provider.			relevant provisions of WESM Rules Chapter 2;		
Suspension, De-Registration and Cessation of Membership	2.6.1	2.6.1 The suspension, de-registration and cessation of the membership of *Suppliers, Retail Metering Services* Providers and *Retail Customers* that are registered in the *WESM* shall be governed by the *WESM Rules* and relevant *Market Manuals*.	2.6.1 The suspension, de-registration and cessation of the membership of ***Retail*** *Suppliers, Retail Metering Services* Providers and *Retail Customers* that are registered in the *WESM* shall be governed by the *WESM Rules* and relevant *Market Manuals*.	To harmonize with the terms used across the documents.				
Scope of Chapter 3	3.1	3.1 This chapter sets out the rules which govern operation of the market pertaining to the following and related matters: 3.1.1 Switching of *Suppliers* by *Retail Customers* 3.1.2 Settlement of the transactions of *Suppliers* and *Retail Customers* in the *WESM*; and	3.1. This chapter sets out the rules which govern operation of the market pertaining to the following and related matters: 3.1.1 Switching of ***Retail*** *Suppliers* by *Retail Customers* 3.1.2 Settlement of the transactions of ***Retail*** *Suppliers* and *Retail Customers* in the *WESM*; and 3.1.3 Failure of ***Retail*** *Suppliers*.	To harmonize with the requirements under the Omnibus Rules.				
Conditions for Customer Switching	3.2.1.1 3.2.1.2	3.2.1.1 Switching shall apply to the commercial transfer of a *Retail Customer* from one *Supplier* to another, other than a transfer to a *Supplier of Last Resort* in case of a last resort event for which Section 3.4 of this Chapter 3 shall apply. 3.2.1.2 Switching does not apply to transfer by a *Directly-Connected Customer* or a *Supplier* to a *Generation Company*, provided that such transfer shall be subject to the			PEMC: Update Supplier to Retail Supplier.	PEMC: 3.2.1.1 Switching shall apply to the commercial transfer of a *Retail Customer* from one ***Retail*** *Supplier* to another, other than a transfer to a *Supplier of Last Resort* in case of a last resort event for which Section 3.4 of this Chapter 3 shall apply. 3.2.1.2 Switching does not apply to transfer by a *Directly-Connected*	We accept the recommendation.	

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		bilateral contract enrolment procedures set out in the *WESM Rules*.				*Customer* or a ***Retail*** *Supplier* to a *Generation Company*, provided that such transfer shall be subject to the bilateral contract enrolment procedures set out in the *WESM Rules*.		
Conditions for Customer Switching		3.2.1.3 A *Supplier* may submit a *switch request* to the *Central Registration Body* provided the following conditions are met: a. A supply contract has been entered into between the *Supplier* and the *Retail Customer* for which the *Switch request* is made; b. There is an existing and valid wheeling service agreement with the relevant *Distribution Utility* or *Network Service Provider* and a metering services agreement with a registered Metering Services Provider, covering the *Retail Customer*; c. The *Retail Customer* has no financial obligations with its *Network Service Provider*, in case of initial switch, or its incumbent *Supplier;* and d. Any other conditions as may be specified in issuances by the *DOE* and the *ERC*.	3.2.1.3. A ***Retail*** *Supplier* may submit a *switch request* to the *Central Registration Body* provided the following conditions are met: **a.** A **retail** supply contract **(RSC)** has been entered into between the **Retail** *Supplier* and the *Retail Customer* for which the *Switch request* is made; **b.** There is an existing and valid wheeling service agreement with the relevant ~~*Distribution Utility* or~~ *Network Service Provider* ***for a single billing arrangement*** ~~and a metering services agreement with a registered Metering Services Provider, covering the *Retail Customer*~~; **c. A connection agreement with an NSP and an MSA with an RMSP has been executed covering the Retail Customer;** **d. The applicable cooling-off period has expired** **e. In case of initial switch:** i. ~~T~~the *Retail Customer* has no **outstanding**	To harmonize with the provisions of the Omnibus Rules. We request the RCC Secretariat to provide appropriate reference and numbering across the provisions.	PEMC: Consider putting the details of the conditions for switching under Section 2 of Chapter II (Customer Switching) of the Retail Market Transactions Procedures (Retail Manual).			

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			balance ~~financial obligations~~ with its *Network Service Provider*~~, in case of initial switch, or its incumbent *Supplier*~~; ii. **The Retail Customer has notified the NSP in writing of its intention to switch and such notification is received by the NSP, at least ninety (90) calendar days prior to its intended switch date, provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer;** iii. **In case of an aggregated group, the Retail Supplier has notified the concerned DU in writing that an aggregated group has been formed, at least ninety (90) calendar days prior to the intended switch date**, **provided, however, that concerned NSP may waive such notification**		Reflect the renumbering applied in this subsection Suggest revising to be more direct.	xxx **e. In case of initial switch:** ~~c.~~ i. ~~T~~the *Retail Customer* has no **outstanding balance** ~~financial obligations~~ with its *Network Service Provider*~~, in case of initial switch, or its incumbent Supplier~~ xxx **f. In case of switch ~~to the Retail Competition and Open Access under~~ the *Retail Aggregation Program*, the specific conditions therefor under Clause 3.2.3 have been complied with;**	With respect to PEMC's request, the RAP operates only under the RCOA regime. Hence, the IEMOP's proposal.	

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			requirement and issue switching documents to the Retail Customer. **f. In case of switch to the Retail Competition and Open Access under the Retail Aggregation Program, the specific conditions therefor under Clause 3.2.3 have been complied with;** **g.** Any other conditions as may be specified in issuances by the *DOE* and the *ERC*. **Once all the conditions set forth in Clause 3.2.1.3 are met, the prospective Retail Supplier may submit a switch request to the CRB, furnishing a copy thereof to its NSP, at least thirty (30) calendar days before the intended switch date. The submission of switch request to the CRB later than the said period shall not be a ground for the denial of such request, provided that the Retail Supplier may still comply with the timeline provided under Clause 3.2.2 of the Retail Rules.**		MERALCO: We suggest harmonizing the prescribed timelines from the Omnibus Rules to ensure the orderly and fair implementation of customer switching. We further note that under Section E2.1(a) of the Omnibus Rules, the Eligible End-User is required to notify the NSP of the intention to switch and such notification is received by the NSP at least 90 calendar days prior to the intended switch date. Thus, a waiver is not contemplated, thus phrase, "Provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer." in	~~d.~~ **g.** Any other conditions as may be specified in issuances by the *DOE* and the *ERC* xxx MERALCO: The phrase, "Provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer." in item (e)(ii) **should be deleted** We also propose the following under item f: **f. In case of switch to the ~~Retail Competition and Open Access under the~~ Retail Aggregation Program, the specific conditions therefor under Clause 3.2.3 have been complied with**;	With respect to MERALCO's comment on the 90 day notice, this was discussed with ERC and the ERC clarified that the 90 day notice is for the benefit of the DU, hence, they may waive the same.	

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					item (e)(ii) should be deleted RESA: What are the conditions to be met for dual/multiple billing arrangements?			
	3.2.1.4	*Switching* may take effect at the proposed switch effective date submitted by the new Supplier.			PEMC: Additional amendment to reflect term from Omnibus Rules.	*PEMC:* *Switching* may take effect at the proposed switch effective date submitted by the new ***Retail*** *Supplier*.	We accept the recommendation	
		3.2.1.5 The prospective *Renewable Energy Supplier* for *GEOP End-User* or the Supplier for *Contestable Customer* may submit a switch request to the *Central Registration Body* that wishes to participate in the *Green Energy Option Program*.	3.2.1.5 The prospective **Retail Supplier** ~~*Renewable Energy Supplier for GEOP End-User* or the Supplier for *Contestable Customer*~~ may submit a switch request to the *Central Registration Body* that wishes to participate in the **customer choice program** ~~*Green Energy Option Program*~~.	To harmonize with the terms used across the documents.	PEMC: Suggest revising to clarify that the switch request of the Retail Supplier is for its Retail Customer. Consider using "retail market" instead of "customer choice program"	PEMC: 3.2.1.5 The prospective **Retail Supplier** ~~*Renewable Energy Supplier for GEOP End-User* or the Supplier for *Contestable Customer*~~ may submit a switch request to the *Central Registration Body* ***for its Retail Customer*** that wishes to participate in the **customer choice program** ~~*Green Energy Option Program*~~.	We accept the recommendation.	
Procedures for Switching	3.2.2	Once all the conditions set forth in Clause 3.2.1.3 are met, the new *Supplier* shall submit the *switch request* to the *Central Registration Body* not later than seven (7) working days prior to the proposed effective date.	3.2.2 ~~Once all the conditions set forth in Clause 3.2.1.3 are met, t~~**The** new *Supplier* shall submit the *switch request* to the *Central Registration Body* not later than seven (7) working days prior to the proposed effective date.	To harmonize with the requirements under the Omnibus Rules.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: 3.2.2 ~~Once all the conditions set forth in Clause 3.2.1.3 are met, t~~**The** new ***Retail*** Supplier shall submit the switch request to the Central Registration Body not later than	We accept the recommendation t add the term "Retail". But for MERALCO's comment on the CRB's verification, we suggest retaining IEMOP's proposal since IEMOP may only refer to the documents submitted to it during the switch request and	

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		The *switch request* shall be electronically filled out and shall include a confirmation from authorized representatives of the following: a. the *Supplier* and the *Retail Customer* of the existence of a retail/*GEOP* supply contract or any equivalent thereof between the two parties, and the term of the retail supply contract including the effectivity dates; b. the *Supplier or the Retail Customer, as applicable,* and the relevant *Distribution Utility* or *Network Service Provider* of the existence of a valid wheeling service agreement covering the *Retail Customer*; c. the *Supplier or the Retail Customer,* as applicable, and the registered *Retail Metering Services Provider* of the existence of a valid metering services agreement covering the *Retail Customer*; and d. the incumbent *Supplier* or, if not served by a *Supplier*, the relevant *Distribution Utility* that the *Retail Customer* has no outstanding balance.	The *switch request* shall be electronically filled out and shall include a confirmation from authorized representatives ~~of the following:~~ **that the applicable conditions set forth in Clause 3.2.1.3 are met.** a. ~~the *Supplier* and the *Retail Customer* of the existence of a retail/*GEOP* supply contract or any equivalent thereof between the two parties,~~ and the term of the retail supply contract including the effectivity dates; ~~b. the *Supplier or the Retail Customer, as applicable*, and the relevant *Distribution Utility* or *Network Service Provider* of the existence of a valid wheeling service agreement covering the *Retail Customer*;~~ ~~c. the *Supplier or the Retail Customer*, as applicable, and the registered *Retail Metering Services Provider* of the existence of a valid metering services agreement covering the *Retail Customer*; and~~ ~~d. the incumbent *Supplier* or, if not served by a *Supplier*, the relevant *Distribution Utility* that the *Retail Customer* has no outstanding balance.~~ The *Central Registration Body* may require submission of appropriate documentation to ensure the		PEMC: Suggest deleting the paragraph number since most sub-clauses of Section 3.2.2 (i.e. 3.2.2.2 to 3.2.2.6) are proposed to be deleted. Alternatively, the paragraphs can be numbered for easier referencing. Consider putting the detailed switching procedures in Section 3 of Chapter II (Customer Switching) of the Retail Market Transactions Procedures (Retail Manual).	seven (7) working days prior to the proposed effective date. Xxx PEMC: ~~3.2.2.1~~ ~~Once all the conditions set forth in Clause 3.2.1.3 are met, t~~**The** new ***Retail*** *Supplier* shall submit the *switch request* to the *Central Registration Body* not later than seven (7) working days prior to the proposed effective date. xxx	cannot conduct verification on the facts stated on the documents. To respond to RESA's query, we confirm that the CRB accepts seccert or reso as proof of authority. The CRB's templates for these documents are prescribed only and a seccert/board reso in a different format may be submitted provided that they contain the minimum requirements to prove the representative's authority to transact with the CRB on behalf of their principal for purposes of switching.	

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		The *Central Registration Body* may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations. The *Supplier* or the *Retail Customer* registering as a *Direct WESM Member* shall also submit the projected metering quantities and the percentage that will be purchased from the *WESM* by the *Retail Customer*, as applicable. The *Central Registration Body* shall immediately evaluate the completeness of the abovementioned requirements and verify the authenticity of the *Retail Customer* information as submitted by the *Distribution Utilities* under Clause 2.3.1.1. Two (2) working days from the submission of switch request and requirements, the *Central Registration Body* shall notify the *Supplier* and the *Retail Customer*, as applicable, on the completeness and necessary further requirements, if any, such as prudential requirement. All shortcomings by the *Supplier* and the *Retail Customer* shall be rectified within two (2) working days from the receipt of the *Central Registration Body's* notice. The *Central Registration Body* shall approve the switch request within two (2) working days from the receipt of complete requirements. In view of the need for enhancements to the Central Registration and	authorized representatives have authority to represent their respective organizations. The *Supplier* or the *Retail Customer* registering as a *Direct WESM Member* shall also submit the projected metering quantities and the percentage that will be purchased from the *WESM* by the *Retail Customer*, as applicable. The *Central Registration Body* shall immediately evaluate the completeness of the abovementioned requirements and verify the authenticity of the *Retail Customer* information as submitted by the *Distribution Utilities* under Clause 2.3.1.1. **The CRB shall, for a period not exceeding three (3) working days check the completeness of the above-mentioned requirements.** **If there are no deficiencies in the submission, the CRB shall complete its evaluation and shall issue the switch request approval for a period not exceeding seven (7) working days from submission of the complete switch request requirements. The CRB shall notify the Retail Supplier, the Retail Customer, RMSP, the relevant NSP, and in the case of a Regular Switch, the current Retail Supplier/SOLR of the approval of such switch request and the effective switch date.** **If the CRB determines that the documentary, prudential or**		PEMC: Suggest adding 'Retail' per the Omnibus Rules. MERALCO: To harmonize provision in proposed Retail Rules (Clause 2.3.1.1 proposed to	PEMC & RESA: The ***Retail*** *Supplier* or the *Retail Customer* registering as a *Direct WESM Member* shall also submit the projected metering quantities and the percentage that will be purchased from the *WESM* by the *Retail Customer*, as applicable xxx MERALCO:		

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		Settlement System (CRSS) to implement the electronic-based switching, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system enhancements.	**metering requirements for switching are not fully satisfied:** **a. The CRB shall notify the Eligible End-user/Retail Customer, the new Retail Supplier that submitted the switch request, the relevant NSP and the RMSP, that the Switch Request shall not take effect and the reasons thereof.** **b. The deficiencies shall be rectified within five (5) working days.** **c. If after the lapse of five (5) working days, the deficiencies in the application or requirements are not rectified, the CRB shall notify the Retail Supplier, copy furnish the Eligible End-user/Retail Customer, the NSP, the RMSP and the current Retail Supplier, in the case of a regular switch. Such information will indicate that the Switch Request will not be processed, without prejudice to refiling of a new request** **d. The maximum seven (7) day period to complete the switch request evaluation shall be tolled pending rectification of the deficiencies. In case the date of approval of the switch falls after the nominated switch date, the prospective supplier shall nominate a new effective switch date which should**		be deleted as not required under Omnibus Rules. We defer to the PAC secretariat to reflect correct numbering) RESA: Clarification on the acceptable authorized representatives. Can CRB accept the existing Board Reso or Secretary's Certificate of the DU or customer as a proof of authority as long as the authorized signatory is reflected in the document. *(Note: CRB has an existing Sec Certificate template for switching and there are instances that the DU/Customer cannot comply within the switching timeline due to schedule of the Board meeting)*	xxx The Central Registration Body shall immediately evaluate the completeness of the abovementioned requirements and verify ~~the authenticity of the *Retail Customer* information as submitted by the *Distribution Utilities* under Clause 2.3.1.1~~ **that all conditions are met under Clause 3.2.1.3.** xxx		

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			be later than the 7th day of the switching timeline. ~~Two (2) working days from the submission of switch request and requirements, the *Central Registration Body* shall notify the *Supplier* and the *Retail Customer*, as applicable, on the completeness and necessary further requirements, if any, such as prudential requirement. All shortcomings by the *Supplier* and the *Retail Customer* shall be rectified within two (2) working days from the receipt of the *Central Registration Body's* notice. The *Central Registration Body* shall approve the switch request within two (2) working days from the receipt of complete requirements.~~ In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the corresponding software certificate for the system enhancement to the CRSS.					

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					PEMC:			

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					Is the provision on CRSS enhancements still applicable?			
	3.2.2.2	If the *Central Registration Body* verifies that all the conditions are met and *Contestable Customer* for which the *switch request* is made for voluntary registration as a *Direct WESM Member*: a) The *Contestable Customer that* opts to voluntarily register as *Direct WESM Member* shall update its prudential requirements if so required by the *Market Operator* within two (2) *working days* from receipt of notice thereof. b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the *Central Registration Body* shall approve the switch request and it shall notify the new *Supplier*, the incumbent *Supplier*, the *Contestable Customer, Retail Metering Services Provider* and the relevant *Distribution Utility* or *Network Service Provider* of the confirmation of the *switch request* and the effective date of the switch within two (2) working days.	~~3.2.2.2 If the *Central Registration Body* verifies that all the conditions are met and *Contestable Customer* for which the *switch request* is made for voluntary registration as a *Direct WESM Member*:~~ ~~a) The *Contestable Customer that* opts to voluntarily register as *Direct WESM Member* shall update its prudential requirements if so required by the *Market Operator* within two (2) *working days* from receipt of notice thereof.~~ ~~b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the *Central Registration Body* shall approve the switch request and it shall notify the new *Supplier*, the incumbent *Supplier*, the *Contestable Customer, Retail Metering Services Provider* and the relevant *Distribution Utility* or *Network Service Provider* of the confirmation of the *switch request* and the effective date of the switch within two (2) working days.~~	Suggest deletion since the switching timeline is already provided under proposed revised Clause 3.2.2 of the Retail Rules.				
	3.2.2.3	If the *Central Registration Body* verifies that all conditions are met and for which the *switch request* is made for a *Retail Customer* not intending to register in the *WESM*: a) The new *Supplier* of the *Retail Customer* shall update its prudential	~~If the *Central Registration Body* verifies that all conditions are met and for which the *switch request* is made for a *Retail Customer* not intending to register in the *WESM*:~~	Suggest deletion since the switching timeline is already provided under proposed revised				

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		requirements if so required by the *Market Operator* within two (2) *working days* from the receipt of notice from the *Central Registration Body* to ensure that it continuously satisfies the prudential requirements as set out in the *WESM Rules*. b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the *Central Registration Body* shall approve the switch request and it shall notify the new *Supplier,* the incumbent S*upplier*, *Retail Metering Services Provider* and the relevant *Distribution Utility* or *Network Service Provider* of the confirmation of the switch request and the effective date of the switch within two (2) working days.	~~a) The new *Supplier* of the *Retail Customer* shall update its prudential requirements if so required by the *Market Operator* within two (2) *working days* from the receipt of notice from the *Central Registration Body* to ensure that it continuously satisfies the prudential requirements as set out in the *WESM Rules*.~~ ~~b) Upon confirmation that the prudential requirements and metering requirements are satisfied, the *Central Registration Body* shall approve the switch request and it shall notify the new *Supplier,* the incumbent *Supplier*, *Retail Metering Services Provider* and the relevant *Distribution Utility* or *Network Service Provider* of the confirmation of the switch request and the effective date of the switch within two (2) working days.~~	Clause 3.2.1 of the Retail Rules.				
	3.2.2.4	3.2.2.4 If the *Central Registration Body* verifies that the conditions set forth in Clauses 3.2.2.1, 3.2.2.2 and 3.2.2.3 are not met or if the *Market Operator* confirms that the prudential requirements are not fully satisfied: a) If the *Retail Customer* is a *Contestable Customer,* the *Central Registration Body* shall notify the *Supplier* which submitted the *switch request*, the incumbent *Supplier* and the relevant *Distribution Utility* or *Network Service Provider* that the *switch request* shall not take effect and the reasons therefore within the prescribed timeframe set forth in this *Retail Rules*.	~~3.2.2.4 If the *Central Registration Body* verifies that the conditions set forth in Clauses 3.2.2.1, 3.2.2.2 and 3.2.2.3 are not met or if the *Market Operator* confirms that the prudential requirements are not fully satisfied:~~ ~~a) If the *Retail Customer* is a *Contestable Customer,* the *Central Registration Body* shall notify the *Supplier* which submitted the *switch request*, the incumbent *Supplier* and the relevant *Distribution Utility* or *Network Service Provider* that the *switch request* shall not take effect and the reasons therefore within the prescribed timeframe set forth in this *Retail Rules*.~~	Suggest deletion since the switching timeline is already provided under proposed revised Clause 3.2.1 of the Retail Rules.				

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		b) If the *Retail Customer* is a *GEOP End-User,* the *Central Registration Body* shall notify the *Renewable Energy Supplier* which submitted the *switch request,* the incumbent *Supplier,* the *GEOP End-User* and the relevant *Distribution Utility* or *Network Service Provider* that the *switch request* shall not take effect and the reasons therefore within the prescribed timeframe set forth in this *Retail Rules*. c) If the shortcoming pertains to prudential requirements, the party required to comply shall update its prudential requirements to the satisfaction of the *Market Operator* within the prescribed timeframe under Clause 3.2.2.2 or Clause 3.2.2.3. d) If the shortcoming pertains to the metering requirements, the relevant *Distribution Utility* as the *Retail Metering Service Provider* shall complete the requirements within the prescribed timeframe under Clause 3.2.2.6. e) If the shortcomings are not rectified within the prescribed timeframe, the *Central Registration Body* shall notify the *Supplier* within three (3) *working days* that the *switch request* will not be processed and shall require the *Supplier* to submit a new *switch request* when all conditions have been met by the *Supplier.*	~~b) If the *Retail Customer* is a *GEOP End-User,* the *Central Registration Body* shall notify the *Renewable Energy Supplier* which submitted the *switch request,* the incumbent *Supplier,* the *GEOP End-User* and the relevant *Distribution Utility* or *Network Service Provider* that the *switch request* shall not take effect and the reasons therefore within the prescribed timeframe set forth in this *Retail Rules.*~~ ~~c) If the shortcoming pertains to prudential requirements, the party required to comply shall update its prudential requirements to the satisfaction of the *Market Operator* within the prescribed timeframe under Clause 3.2.2.2 or Clause 3.2.2.3.~~ ~~d) If the shortcoming pertains to the metering requirements, the relevant *Distribution Utility* as the *Retail Metering Service Provider* shall complete the requirements within the prescribed timeframe under Clause 3.2.2.6.~~ ~~e) If the shortcomings are not rectified within the prescribed timeframe, the *Central Registration Body* shall notify the *Supplier* within three (3) *working days* that the *switch request* will not be processed and shall require the *Supplier* to submit a new *switch request* when all conditions have been met by the *Supplier.*~~					
	3.2.2.5	3.2.2.5 If the *Central Registration Body* determines under Clause 3.2.2.1 that the *Retail Customer* has lacking customer information as required under Clause 2.3.1.1, the	~~3.2.2.5 If the *Central Registration Body* determines under Clause 3.2.2.1 that the *Retail Customer* has lacking customer information as required under Clause 2.3.1.1, the~~	Suggest deletion since the switching timeline is already provided under				

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		Central Registration Body shall notify the relevant *Distribution Utility* or *Network Service Provider* within two (2) *working days* to provide the necessary information. The *Distribution Utility* or *Network Service Provider* shall submit the necessary information within two (2) *working days* from the receipt of the notification.	~~*Central Registration Body* shall notify the relevant *Distribution Utility* or *Network Service Provider* within two (2) *working days* to provide the necessary information. The *Distribution Utility* or *Network Service Provider* shall submit the~~ ~~necessary information within two (2) *working days* from the receipt of the notification.~~	proposed revised Clause 3.2.1 of the Retail Rules.				
	3.2.2.6	3.2.2.6. A *Distribution Utility* as *Retail Metering Service Provider* that has received a notification from the *Central Registration Body* in connection with Clause 3.2.2.5, particularly on the standard metering requirement, shall comply with the metering requirements and submit the necessary information to the *Central Registration Body* within fifteen (15) *working days* from the receipt of the notification if the *Retail Customer* is a *Contestable Customer* and within five (5) *working days* from the receipt of the notification if the *Retail Customer* is a *GEOP End-User*. The *Central Registration Body* shall inform the new *Supplier* of the lacking customer information and the status of the submission of the *Distribution Utility*. Failure to submit may subject the *Distribution Utility* to appropriate sanctions. The *Supplier* shall submit updated switch effective date, if necessary, to the *Central Registration Body* if the original switch effective date will be affected by metering installation.	~~3.2.2.6. A *Distribution Utility* as *Retail Metering Service Provider* that has received a notification from the *Central Registration Body* in connection with Clause 3.2.2.5, particularly on the standard metering requirement, shall comply with the metering requirements and submit the necessary information to the *Central Registration Body* within fifteen (15) *working days* from the receipt of the notification if the *Retail Customer* is a *Contestable Customer* and within five (5) *working days* from the receipt of the notification if the *Retail Customer* is a *GEOP End-User*. The *Central Registration Body* shall inform the new *Supplier* of the lacking customer information and the status of the submission of the *Distribution Utility*. Failure to submit may subject the *Distribution Utility* to appropriate sanctions. The *Supplier* shall submit updated switch effective date, if necessary, to the *Central Registration Body* if the original switch effective date will be affected by metering installation.~~	Suggest deletion since the switching timeline is already provided under proposed revised Clause 3.2.1 of the Retail Rules.				

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	New	New	**3.2.3. Retail Aggregation** **3.2.3.1Switching to the Retail Competition and Open Access under the Retail Aggregation Program shall be governed by Clauses 3.2.1 and is subject to compliance with the following conditions:** **a. No End-user that has already reached the eligibility threshold set by the ERC or is already a registered Contestable Customer may be allowed to participate in the RAP;** **b. The concerned Retail Aggregator shall serve a written notice to the concerned DU in the Franchise Area where the said End-users are located that an Aggregated Group has been formed and provide the relevant customer information to the End-users;** **c. Retail Supplier shall include in the said notice the relevant customer information of the aggregated members and the effectivity date of the said RSC. The notice shall be made at least ninety (90) calendar days prior to the intended switch date, provided, however, that**	To include provisions for Retail Aggregation Program.	PEMC: Suggest revising to be direct to which program is the end-user switching to. Suggest including this new provision under Section 3.2.1 as Clause 3.2.1.6. ACEN:	PEMC: **3.2.3. Retail Aggregation** **3.2.3.1Switching to the ~~Retail Competition and Open Access under the~~ *Retail Aggregation Program* shall be governed by Clauses 3.2.1 and is subject to compliance with the following conditions:** Xxx RESA: **a. No End-user under the Aggregated Group that has already reached the eligibility threshold set by the ERC or is already a registered Contestable Customer may be allowed to participate in the RAP;** ACEN: **3.2.3.3. No end-user may join an existing Retail Aggregated Group**	With respect to PEMC's recommendation, we suggest retaining IEMOP's proposal since RAP operates under the RCOA regime only. With respect to RESA's recommendation, we suggest retaining IEMOP's proposal to avoid redundancy. With respect to ACEN's suggestion, on the implied cessation of GEOP end-users that will join the RAP, they still need to undergo cessation process because there is no "deemed dissolved" in the WESM transactions. Each RAG is treated in the WESM as a single registered customer, hence, cessation of its registration with the CRB is also necessary to remove its existence in the market. With respect to MERALCO's recommendation on 3.2.3.1(a) and (b), we suggest retaining IEMOP's proposal for the reasons stated previously.	

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			concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer **3.2.3.2. No limit shall be imposed on the number of End-users whose demand shall be consolidated to form an Aggregated Group.** **3.2.3.3. No end-user may join an existing Retail Aggregated Group without undergoing the switching process. In such case, the existing Retail Aggregated Group shall cease its registration with the CRB and a new Retail Aggregated Group shall be formed which shall undergo the switching process.**		We welcome this clause as it empowers customers to switch more easily through RAP. We suggest clarificatory wording to ensure (1) continuity of service to the existing members of the RAP group until the new member has complied with the requirements for switch-over and is ready to do so. Thereafter, the existing aggregated group, together with the new member, will form a new aggregated group.	**without undergoing the switching process. In such case, the existing Retail Aggregated Group shall ~~cease its registration with the CRB and a new Retail Aggregated Group shall be formed which shall undergo the switching process~~ be deemed dissolved upon submission of a new Notice of Intent to Switch, and a new Retail Aggregated Group shall be formed, which shall undergo the standard RCOA switching timelines.** **-** **Provided, however, that the switching process for the newly formed Retail Aggregated Group may proceed within thirty (30) calendar days from the submission of complete switching requirements, subject to the approval of the concerned Network Service Provider (NSP).** **-** **For avoidance of doubt, the existing Retail Aggregated Group's Retail Supply Contract (RSC) shall remain effective until the actual switch date of the newly formed group, to ensure continuity of service and prevent any supply disruption.** MERALCO:	With respect to MERALCO's recommendation on 3.2.3.1(c), kindly confirm if the basis is a guidance from the ERC.	

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					MERALCO: We suggest harmonizing the prescribed timelines from the Omnibus Rules to ensure the orderly and fair implementation of customer switching. We further note that under Section I1.2 and I1.3 of the Omnibus Rules, the Retail Supplier shall serve written notice that Aggregated Group had been formed and such notice includes information of the Aggregated Members, and effectivity date of the Retail Supply Contract, and made at least 90 calendar days prior to intended switch date. Thus, a waiver of such notification	**3.2.3.1 Switching to the ~~Retail Competition and Open Access~~ Competitive Retail Electricity Market under the Retail Aggregation Program shall be governed by Clause 3.2.1 and is subject to compliance with the following conditions:** **a. No End-user that has already reached the eligibility threshold set by the ERC or is already a registered ~~Contestable Customer~~ CREM End user may be allowed to participate in the RAP;** **b. The concerned ~~Retail Aggregator~~ Retail Supplier shall serve a written notice to the concerned DU in the Franchise Area where the said End-users are located that an Aggregated Group has been formed and provide the relevant customer information to the End-users;** **c. xxx** We propose to delete the following: "Provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer"		

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					requirement is not contemplated, thus phrase, "Provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer." in item (c) should be deleted. 2. Proposed NEW provision after 3.2.3.2 to address practical scenarios where a Retail Aggregated Member undergoes a modification in its contract and such change will not affect its actual service arrangement or eligibility for aggregation.	We propose to append the following: **3.2.3.4. A Retail Aggregated Member of an existing Retail Aggregated Group, whose contract name has been modified but continues to meet the eligibility criteria, shall not be required to undergo the switching process, provided below conditions remain unchanged:** **1. Meter facility** **2. The type of aggregation remains consistent with the original arrangement, and** **3. Operations and service setup**		
Customer Relocation	3.2.3	3.2.3 Customer Relocation 3.2.3.1. A *Retail Customer* that wishes to relocate to a new service address within the same franchise area or in the franchise area of another *Distribution Utility* or *Network Service Provider* and wishes to continue to be served by its present *Supplier* shall send a prior request for relocation of	**3.2.4.** ~~3.2.3~~ Customer Relocation **3.2.4.1. Customer Relocation within the DU's Franchise Area** **3.2.4.1.1** ~~3.2.3.2~~ A *Retail Customer* that wishes to relocate to a new service address within the same franchise area or in the franchise area of another *Distribution Utility* or *Network Service Provider* and wishes	To harmonize with the requirements under the Omnibus Rules.	PEMC: Suggest adding 'Retail' under the Suggest deleting scenario of transferring to another franchise area since Section 3.2.4.1 is about the relocation within the DU's Franchise Area.	PEMC: xxx **3.2.4.1.1** ~~3.2.3.1~~ A *Retail Customer* that wishes to relocate to a new service address within the same franchise area ~~or in the franchise area of another *Distribution Utility* or *Network Service Provider*~~ and	We accept PEMC's proposal.	

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		service to the *Supplier* and the relevant *Distribution Utilities* or *Network Service Providers*.	to continue to be served by its present *Supplier* shall send a **Request for Relocation of Service to its Retail** Supplier**, with copy furnished to the CRB, at least thirty (30) calendar days before the planned relocation date. The Request for Relocation of Service shall contain the following:** ~~prior request for relocation of service to the *Supplier* and the relevant *Distribution Utilities* or *Network Service Providers*~~. **a. Address of the new location; and** **b. Intended date of transfer and the commencement of service at the new location. Prior to sending a request for relocation of service to its current Retail Supplier, the Retail Customer should have performed due diligence in ensuring that the intended relocation site is within the DU's Franchise Area and distribution system, and all necessary connection and metering requirements have been completed.**		Supplier category, as this term is defined in the Omnibus Rules. MERALCO: To harmonize wordings under Omnibus Rules. Further, under module E8.1 of Omnibus, retail customer relocation to another Franchise Area shall be governed by the procedures for new applications of the same rules.	wishes to continue to be served by its present ***Retail*** *Supplier* shall send a **Request for Relocation of Service to its *Retail* *Supplier*, with copy furnished to the CRB, at least thirty (30) calendar days before the planned relocation date. The Request for Relocation of Service shall contain the following:** ~~prior request for relocation of service to the *Supplier* and the relevant *Distribution Utilities* or *Network Service Providers*~~ xxx. MERALCO: **3.2.4.1.1** ~~3.2.3.2.~~ A Retail Customer **who intends to transfer** ~~that wishes to relocate~~ to a new service address within the ~~same~~ **DU's** franchise area ~~or in the franchise area of another *Distribution Utility* or *Network Service Provider*~~ and wishes to continue to be served by its present **Retail** Supplier shall xxx		
		3.2.3.2. If the *Supplier* agrees to continue to provide service to the *Contestable Customer*, the parties shall notify the *Central Registration Body* of the relocation and shall effect the relocation in accordance with the	~~3.2.3.2. If the *Supplier* agrees to continue to provide service to the *Contestable Customer*, the parties shall notify the *Central Registration Body* of the relocation and shall effect the relocation in accordance with the~~	Suggest deleting this provision because the procedure herein is already determined under				

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		requirements and procedures set by the relevant *Distribution Utilities* or *Network Service Providers.*	~~requirements and procedures set by the relevant *Distribution Utilities* or *Network Service Providers.*~~	the proposed revised Clause 3.2.3.1.				
		3.2.3.3. If the Supplier does not agree to continue to provide service to a contestable customer: a. The *Contestable Customer* shall, prior to relocation, switch to a new *Supplier* in accordance with the requirements and procedures set in Clause 3.2.2. b. If the *Contestable Customer* fails to comply with the conditions set out in the previous paragraph, the *Central Registration Body* shall notify the *Supplier* and the relevant *Distribution Utility* or *Network Service Provider.* The *Distribution Utility* or *Network Service Provider* shall then not c. permit the relocation to the new service area, or if relocation has already been effected, the *Distribution Utility* or *Network Service Provider* concerned shall cause the disconnection of the *Contestable Customer*.	~~3.2.3.3. If the Supplier does not agree to continue to provide service to a contestable customer:~~ ~~a. The *Contestable Customer* shall, prior to relocation, switch to a new *Supplier* in accordance with the requirements and procedures set in Clause 3.2.2.~~ ~~b. If the *Contestable Customer* fails to comply with the conditions set out in the previous paragraph, the *Central Registration Body* shall notify the *Supplier* and the relevant *Distribution Utility* or *Network Service Provider.* The *Distribution Utility* or *Network Service Provider* shall then not~~ ~~c. permit the relocation to the new service area, or if relocation has already been effected, the *Distribution Utility* or *Network Service Provider* concerned shall cause the disconnection of the *Contestable Customer.*~~ ~~3.2.3.4. A *GEOP End-User* who intends to transfer to a new address within the *Distribution Utility* or *Network Service Provider's* franchise~~	Suggest deleting this provision because the procedure herein is already determined under the proposed revised Clause 3.2.3.1. To harmonize with the procedures provided under the Omnibus Rules.			The period of one (1) day is stated already at the introductory paragraph. Hence, it is clear that it applies to items a and b.	

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		3.2.3.4. A *GEOP End-User* who intends to transfer to a new address within the *Distribution Utility* or *Network Service Provider's* franchise area and wishes to continue receiving service from its *Renewable Energy Supplier* shall send a request for relocation of service to its *Renewable Energy Supplier,* copy furnished the *Central Registration Body,* at least thirty (30) business days before the planned relocation date. The request for relocation of service shall contain the following: a) Address of the new location; and b) Intended date of transfer and the commencement of service at the new location. Prior to sending the request for relocation of service to its current *Renewable Energy Supplier,* the *GEOP End-User* should have performed due diligence in ensuring that the intended relocation site is within the *Distribution Utility* of *Network Service Provider's* franchise area and distribution system. 3.2.3.5 The *Renewable Energy Supplier* shall inform the *GEOP End-User* whether it shall continue or discontinue its service at the *GEOP End-User's* new location within one (1) working day from receipt of the Request for Relocation of Service. In case of discontinuance, the reason therefor shall be provided by the *Renewable Energy Supplier.* Likewise, within the same period provided herein, the *Renewable Energy Supplier* shall send a copy of	~~area and wishes to continue receiving service from its *Renewable Energy Supplier* shall send a request for relocation of service to its *Renewable Energy Supplier,* copy furnished the *Central Registration Body,* at least thirty (30) business days before the planned relocation date. The request for relocation of service shall contain the following:~~ ~~a) Address of the new location; and~~ ~~b) Intended date of transfer and the commencement of service at the new location.~~ ~~Prior to sending the request for relocation of service to its current *Renewable Energy Supplier,* the *GEOP End-User* should have performed due diligence in ensuring that the intended relocation site is within the *Distribution Utility* of *Network Service Provider's* franchise area and distribution system.~~ ~~3.2.3.5 The *Renewable Energy Supplier* shall inform the *GEOP End-User* whether it shall continue or discontinue its service at the *GEOP End-User's* new location within one (1) working day from receipt of the Request for Relocation of Service. In case of discontinuance, the reason therefor shall be provided by the *Renewable Energy Supplier.* Likewise, within the same period provided herein, the *Renewable Energy Supplier* shall send a copy of the *GEOP End-User's* request for relocation of service, along with a notice to continue or discontinue the~~					

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		the *GEOP End-User's* request for relocation of service, along with a notice to continue or discontinue the *Renewable Energy Supplier's* service to the *Central Registration Body*. 3.2.3.6 If the *Renewable Energy Supplier* shall continue its service, the *Central Registration Body* shall forward the request for relocation of service to the *Distribution Utility* within one (1) working day from receipt of the notice from the *Renewable Energy Supplier*. The *Distribution Utility* shall send notice of approval or disapproval of such request to the *Renewable Energy Supplier* through the *Central Registration Body* within two (2) working days from receipt of the *Central Registration Body's* notice. In case of approval, the *Renewable Energy Supplier* shall enter into negotiations with the *Distribution Utility* and that they shall have a perfected Distribution Wheeling Services Agreement within three (3) working says from receipt of the notice of the approval. The *Distribution Utility* shall then send a notice to the *Central Registration Body* that the Distribution Wheeling Services Agreement has been perfected and the effective date and time for the commencement of the service in the new location within two (2) working days from perfection of the Distribution Wheeling Services Agreement. 3.2.3.7 The *Central Registration Body* shall forward the *Distribution Utility's*	~~*Renewable Energy Supplier's* service to the *Central Registration Body.*~~ ~~3.2.3.6 If the *Renewable Energy Supplier* shall continue its service, the *Central Registration Body* shall forward the request for relocation of service to the *Distribution Utility* within one (1) working day from receipt of the notice from the *Renewable Energy Supplier.*~~ ~~The *Distribution Utility* shall send notice of approval or disapproval of such request to the *Renewable Energy Supplier* through the *Central Registration Body* within two (2) working days from receipt of the *Central Registration Body's* notice. In case of approval, the *Renewable Energy Supplier* shall enter into negotiations with the *Distribution Utility* and that they shall have a perfected Distribution Wheeling Services Agreement within three (3) working says from receipt of the notice of the approval.~~ ~~The *Distribution Utility* shall then send a notice to the *Central Registration Body* that the Distribution Wheeling Services Agreement has been perfected and the effective date and time for the commencement of the service in the new location within two (2) working days from perfection of the Distribution Wheeling Services Agreement.~~ ~~3.2.3.7 The *Central Registration Body* shall forward the *Distribution Utility's* notice of perfection of the Distribution Wheeling Services Agreement to the *Renewable Energy Supplier* within~~					

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		notice of perfection of the Distribution Wheeling Services Agreement to the *Renewable Energy Supplier* within one (1) working day from receipt of such notice and the *Renewable Energy Supplier* shall then forward the notice to its *GEOP End-User* within one (1) working day from receipt thereof. 3.2.3.8 The *Distribution Utility* and *GEOP End-User* shall have a new connection agreement at the new location. The relocation date shall take into consideration the *Distribution Utility's* completion of connection facilities at the new location. 3.2.3.9 A *GEOP End-User* who intends to transfer to a new service address in another franchise area and wishes to continue receiving service from its *Renewable Energy Supplier* shall be governed by the procedures for new applications as may be required by the relevant *Distribution Utility*. The *Renewable Energy Supplier* shall submit a new switch request in accordance with requirements and procedures set in Clause 3.2.2. 3.2.3.10 If the *Supplier* does not agree to continue to provide service to a *GEOP End-User,* the *Retail Customer* shall have the following options: a. Switch to a new *Supplier* in accordance with the	~~one (1) working day from receipt of such notice and the *Renewable Energy Supplier* shall then forward the notice to its *GEOP End-User* within one (1) working day from receipt thereof.~~ ~~3.2.3.8 The *Distribution Utility* and *GEOP End-User* shall have a new connection agreement at the new location. The relocation date shall take into consideration the *Distribution Utility's* completion of connection facilities at the new location.~~ ~~3.2.3.9 A *GEOP End-User* who intends to transfer to a new service address in another franchise area and wishes to continue receiving service from its *Renewable Energy Supplier* shall be governed by the procedures for new applications as may be required by the relevant *Distribution Utility*.~~ ~~The *Renewable Energy Supplier* shall submit a new switch request in accordance with requirements and procedures set in Clause 3.2.2.~~ ~~3.2.3.10 If the *Supplier* does not agree to continue to provide service to a *GEOP End-User,* the *Retail Customer* shall have the following options:~~ ~~a. Switch to a new *Supplier* in accordance with the~~					

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		requirements and procedures set in Clause 3.2.2; or b. If the *Retail Customer* fails to comply with the conditions set out in the previous paragraph, the *Retail Customer may* transfer to a *Supplier of Last Resort* in accordance with requirements and procedures set in Clause 3.4 or revert to being a Captive End-User in accordance with the requirements and procedures set in Clause 3.5. 3.2.3.11 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the *Retail Customer* transfers to a different service address and the *Network Service Provider* confirms that the *End*-User's new system complies with the threshold requirements for retail competition or the *Green Energy Program,* as may be applicable. Provided, however that if a new certificate of contestability is issued by the *ERC* for the facility at its new location, this Clause 3.2.3 shall not apply.	~~requirements and procedures set in Clause 3.2.2; or~~ ~~c. If the *Retail Customer* fails to comply with the conditions set out in the previous paragraph, the *Retail Customer may* transfer to a *Supplier of Last Resort* in accordance with requirements and procedures set in Clause 3.4 or revert to being a Captive End-User in accordance with the requirements and procedures set in Clause 3.5.~~ ~~3.2.3.11 The conditions and procedures set out in this Clause 3.2.3 shall apply only when the *Retail Customer* transfers to a different service address and the *Network Service Provider* confirms that the *End*-User's new system complies with the threshold requirements for retail competition or the *Green Energy Program,* as may be applicable. Provided, however that if a new certificate of contestability is issued by the *ERC* for the facility at its new location, this Clause 3.2.3 shall not apply.~~ **3.2.4.1.2. Within one (1) working day from receipt of the Request for relocation, the Retail supplier shall:** **a. inform the Retail Customer whether it shall continue or discontinue its service at the Retail Customer's new location. In case of**					

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			b. discontinuance, the Retail Supplier shall provide the reason therefor; and provide CRB with a copy of the Request for Relocation of the Service and notice to continuance or discontinuance of service at the new location. **3.2.4.1.3. In the event that the Retail Supplier opt not to continue the service at the new location, the Retail Customer shall have the following options:** **a. Remain under service of its incumbent Retail Supplier; or** **b. Prior to relocation, find a new Retail Supplier and undergo the Switching Procedures.** **3.2.4.1.4. If the Retail Supplier shall continue its service, the CRB shall forward the request for relocation of service to the concerned DU within one (1) working day from receipt of notice from Retail Supplier.** **3.2.4.1.5. Within two (2) working days from receipt of the CRB's notice, the DU shall send a notice of approval or disapproval of such request to CRB.** **3.2.4.1.6. Within one (1) working day from receipt, the CRB shall forward the DU's notice to the Retail Supplier.** **3.2.4.1.7. In case of approval, the Retail Supplier shall enter a new or amend the DWSA with the**					

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			DU within three (3) working days from receipt of the approval. **3.2.4.1.8. Within two (2) working days from execution of the DWSA, the DU Shall send a notice to the CRB that the DWSA has been entered into and the effective date and time for the commencement of the service in the new location,** **3.2.4.1.9. Within one (1) working day from receipt of such notice, the CRB shall forward the DU's notice of the DWSA to the Retail Supplier.** **3.2.4.1.10. Within one (1) working day from receipt of the CRB's notice, the Retail Supplier shall forward the notice to its Retail Customer.** **3.2.4.1.11. The DU and the Retail Customer shall have a new connection agreement at the new location. The relocation date shall take into consideration the DU's completion of connection facilities at the new location.** **3.2.4.2. Customer Relocation to Another Franchise Area** **3.2.4.2.1. A Retail Customer who intends to transfer to a new service address in another Franchise Area shall be governed by the procedures for new applications.**					

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					PEMC: These provisions are also mirrored in the Retail Manual on Market Transactions Procedures. Consider referencing the detailed customer relocation procedures to the said Market Manual instead. Does 3.2.4.1.3 (a) mean that the Retail Customer will not push through with its relocation? See Omnibus Module E7.2 Suggest deleting the paragraph number since there is only one provision under this sub-section 3.2.4.2 APC: We acknowledge the objective of the proposed new	MERALCO: **3.2.4.1.2. Within one (1) working day from receipt of the Request for relocation, the Retail supplier shall:** **a. inform the Retail Customer whether it shall continue or discontinue its service at the Retail Customer's new location. In case of discontinuance, the Retail Supplier shall provide the reason therefor; and** **b. within the same period. provide CRB with a copy of the Request for Relocation of the Service and notice to continuance or discontinuance of service at the new location.** **xxx**		

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					provision and its associated compliance timeline, specifically its intent to ensure alignment and harmonization with the existing Omnibus Rules. However, upon review of the requirement stipulated in Clause 3.2.4.1.2, which mandates that the Retail Supplier must fulfill the specified obligation within one (1) Working Day, we respectfully submit that this timeframe may prove unduly restrictive for effective implementation. To properly accommodate the inherent complexities, including but not limited to commercial exigencies, existing contractual obligations, and necessary internal regulatory compliance processes, we formally recommend establishing an allowance for a revised compliance period. We propose			

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					that, upon a specific written request by the affected Retail Supplier, the permitted compliance timeline be extended to not more than five (5) Working Days. This adjustment would ensure operational viability without compromising the overarching goal of timely compliance			
3.2.4 Prohibited Customer Transfer	3.2.4	3.2.4 Prohibited Customer Transfer A Supplier shall not be permitted to transfer a Retail Customer to another Supplier without the authorization of the affected Retail Customer and without complying with the Customer switching requirements and procedures set out in clause 3.2.2.	~~3.2.4~~ ***3.2.5.*** Prohibited Customer Transfer A Supplier shall not be permitted to transfer a Retail Customer to another Supplier without the authorization of the affected Retail Customer and without complying with the Customer switching requirements and procedures set out in clause 3.2.2.		PEMC: Suggest adding 'Retail'	PEMC: ~~3.2.4~~ ***3.2.5.*** Prohibited Customer Transfer A ***Retail*** *Supplier* shall not be permitted to transfer a *Retail Customer* to another ***Retail*** *Supplier* without the authorization of the affected *Retail Customer* and without complying with the *Customer-S~~s~~witching* requirements and procedures set out in clause 3.2.2. RESA: ~~3.2.4~~ ***3.2.5.*** Prohibited Customer Transfer A **Retail** Supplier shall not be permitted to transfer a Retail Customer to another **Retail** Supplier without the authorization of the affected Retail Customer and without complying with the	We accept the proposal.	

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						Customer switching requirements and procedures set out in clause 3.2.2.		
	3.2.5	3.2.5 Termination of Supplier Service by the Supplier	~~3.2.5~~ ***3.2.6.*** Termination of Supplier Service by the **Retail** Supplier					
	3.2.5.1	3.2.5.1. If the Retail Electricity Supplier does not intend to renew the supply contract of a Contestable Customer, it shall send a notice of nonrenewal to the Contestable Customer and the Central Registration Body at least thirty (30) days prior to the expiration of the term of the contract.	~~3.2.5.1~~ ***3.2.6.1*** If the Retail ~~Electricity~~ Supplier does not intend to renew the supply contract of a ~~Contestable~~ **Retail** Customer, it shall send a notice of nonrenewal to the ~~Contestable~~ **Retail** Customer and the Central Registration Body ***and Network Service Provider*** at least thirty (30) **calendar** days prior to the expiration of the term of the contract.	To harmonize with the terms used across the documents and clarify the parties involved in the procedure, including the timeline.	MERALCO: To harmonize timeline prescribed under module L12.9 of the Omnibus Rules	MERALCO: ~~3.2.5.1~~ ***3.2.6.1*** If the Retail ~~Electricity~~ Supplier does not intend to renew the supply contract of a ~~Contestable~~ **Retail** Customer, it shall send a notice of nonrenewal to the ~~Contestable~~ **Retail** Customer and the Central Registration Body ***and Network Service Provider*** at least ~~thirty (30)~~ **sixty (60)** **calendar** days prior to the expiration of the term of the contract.	We accept the proposal.	
	3.2.5.2	If the *Retail Electricity Supplier* intends to terminate the contract prior to the expiration of its term, it shall send a notice of the termination to the *Contestable Customer* in accordance with terms specified in their contract. Prior to the date of termination, the *Supplier* shall also send the notice to the *Central Registration Body* and to the relevant *Network Service Provider* and *Retail Metering Services Provider*.	~~3.2.5.2~~ ***3.2.6.2*** If the *Retail ~~Electricity~~ Supplier* intends to terminate the contract prior to the expiration of its term, it shall send notice of the termination to the ~~Contestable~~ **Retail** *Customer* in accordance with terms specified in their contract. Prior to the date of termination, the *Supplier* shall also send notice to the *Central Registration Body* and to the relevant *Network Service Provider* and *Retail Metering Services Provider*.	To harmonize with the terms used across the documents.	PEMC: Suggest adding 'Retail' MERALCO: 1. To insert/ include Network Service Provider & RMSP in	PEMC: ~~3.2.5.2~~ ***3.2.6.2*** If the *Retail ~~Electricity~~ Supplier* intends to terminate the contract prior to the expiration of its term, it shall send notice of the termination to the ~~Contestable~~ **Retail** *Customer* in accordance with terms specified in their contract. Prior to the date of termination, the ***Retail*** *Supplier* shall also send notice to the *Central Registration Body* and to the relevant *Network Service Provider* and *Retail Metering Services Provider*. MERALCO:	We accept the proposal.	

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					the notification as part of the DWSA/ contract terms & conditions. 2. Harmonize the use of Retail Supplier (in lieu of Supplier)	~~3.2.5.2~~ ***3.2.6.2*** If the *Retail ~~Electricity~~* Supplier intends to terminate the contract prior to the expiration of its term, it shall send notice of the termination to the ~~Contestable~~ **Retail** Customer, **Network Service Provider and to the relevant Retail Metering Services Provider** in accordance with terms specified in their contract. Prior to the date of termination, the **Retail** Supplier shall also send notice to the Central Registration Body ~~and to the relevant *Network Service Provider* and *Retail Metering Services Provider*~~ **as set out in relevant retail manuals**. xxx		
	3.2.5.3	If the Renewable Energy Supplier does not intend to renew the GEOP Supply Contract upon its expiration, the Renewable Energy Supplier shall send a notice of non-renewal to the GEOP End-User and the Central Registration Body at least thirty (30) business days prior to the expiration of such contract. The Central Registration Body shall forward to the Network Service Provider the notice of nonrenewal within one (1) working day from receipt thereof.	~~If the Renewable Energy Supplier does not intend to renew the GEOP Supply Contract upon its expiration, the Renewable Energy Supplier shall send a notice of non-renewal to the GEOP End-User and the Central Registration Body at least thirty (30) business days prior to the expiration of such contract. The Central Registration Body shall forward to the Network Service Provider the notice of nonrenewal within one (1) working day from receipt thereof.~~	Suggest deleting this provision because the procedure herein is already determined under the proposed revised Clause 3.2.3.1.				
	3.2.5.4	If a GEOP End-User decides to terminate its GEOP Supply Contract with its Renewable Energy Supplier before the end of the term of the GEOP Supply Contract, the GEOP End-User shall inform the Renewable Energy Supplier and the latter shall process the termination of the GEOP Supply Contract in accordance with	~~If a GEOP End-User decides to terminate its GEOP Supply Contract with its Renewable Energy Supplier before the end of the term of the GEOP Supply Contract, the GEOP End-User shall inform the Renewable Energy Supplier and the latter shall process the termination of the GEOP Supply Contract in~~	Suggest deleting this provision because the procedure herein is already determined under the proposed revised Clause 3.2.3.1.				

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		the termination clause of such contract. The Renewable Energy Supplier shall then submit a notice of termination to the Central Registration Body within one (1) working day from the effectivity of the pretermination.	~~accordance with the termination clause of such contract. The Renewable Energy Supplier shall then submit a notice of termination to the Central Registration Body within one (1) working day from the effectivity of the pretermination.~~					
	3.2.5.5	In case of non-renewal or termination of the supply contract, the GEOP End-User may: a) Switch to another Renewable Energy Supplier in accordance with the requirements and procedures set out in Clause 3.2.2; or b) Transfer to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4; or c) Revert to being a Captive End-User in accordance with Clause 3.5. If the Renewable Energy Supplier does not intend to renew the Green Energy Option Supply Contract upon its expiration, it shall send a Notice of Non-Renewal. The Network Service Provider shall also be informed of such non-renewal.	~~3.2.5.5~~ ***3.2.6.3*** ~~In case of n~~**N**on-renewal or termination of the supply contract, **shall only take effect if** the ~~GEOP End-User~~ **Retail Customer** ~~may~~: a) Switch**es** to another ~~Renewable Energy~~ **Retail** Supplier in accordance with the requirements and procedures **for customer switching** ~~set out in Clause 3.2.2~~; or b) Transfer**s** to a Supplier of Last Resort in accordance with requirements and procedures set in Clause 3.4;~~ or~~ c) Reverts to being a Captive End-User**, *subject to compliance with the requirements under*** ~~in accordance with~~ Clause 3.5~~.~~ ***or*** **d) Is disconnected by the NSP in accordance with the applicable procedure for disconnection.** ~~If the Renewable Energy Supplier does not intend to renew the Green Energy Option Supply Contract upon~~	To harmonize with the terms used across the documents. To provide a uniform procedure for contestable customers and GEOP end-users which is intended by the Omnibus Rules.		RESA: **(New Section) 3.2.6.4. Upon Non-renewal or termination of supply contract, the residual WESM bills of the Retail Customer shall be billed to the new Retail Supplier.**	On RESA's proposal to account the residual WESM bills to the new supplier, we suggest maintaining the current procedures considering that these offer a greater chance of collection of payable amounts. The WESM Billing and Settlement Manual provides that If a customer has switched to a new Direct WESM Member, the new member receives the bill this applies for additional compensation which may fall under residual bill. If the customer did not switch and simply ended their contract, the bill goes to the last Direct WESM Member they had. The WESM Billing and Settlement Manual provides that If a customer has switched to a new Direct WESM Member, the new member receives the bill this applies for additional compensation which may fall under residual bill. If the customer did not switch and simply ended their contract, the bill goes to the last Direct WESM Member they had.	

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			~~its expiration, it shall send a Notice of Non-Renewal. The Network Service Provider shall also be informed of such non-renewal.~~					
	3.2.5.6	The Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the notice of termination. The Network Service Provider and Renewable Energy Supplier or GEOP End-User shall, as applicable, update or terminate the relevant wheeling services agreement covering such GEOP End-User within three (3) working days.	~~3.2.5.6~~ ***3.2.6.4*** The ~~Central Registration Body shall forward the notice to the Network Service Provider within one (1) working day from receipt of the notice of termination. The Network Service Provider and Renewable Energy Supplier or GEOP End-User shall, as applicable, update or terminate the relevant wheeling services agreement covering such GEOP End-User within three (3) working days.~~	Suggest deleting this provision because the procedure herein is already determined under the proposed revised provision on disconnection procedure.	PEMC: Should the paragraph number be deleted?			
	3.2.5.7	The termination of the contract shall be given effect by the Central Registration Body only if the conditions set forth in Clauses 3.2.5.3 to 3.2.5.6 of this Chapter 3 are met.	~~The termination of the contract shall be given effect by the Central Registration Body only if the conditions set forth in Clauses 3.2.5.3 to 3.2.5.6 of this Chapter 3 are met.~~	Suggest deleting this provision because the proposed revision to Clause 3.2.5.5 already covers this section.				
	3.2.6.	3.2.6 The Central Registration Body shall prepare and publish relevant Market Manuals that sets out in more detail the relevant timelines, requirements, and procedures for carrying out the Retail Customer transactions described in this section 3.2.	~~3.2.6.~~ ***3.2.7*** The Central Registration Body shall prepare and publish relevant Market Manuals that sets out in more detail the relevant timelines, requirements, and procedures for carrying out the Retail Customer transactions described in this section 3.2.					
Settlement Quantities	3.3.1	The settlement quantities of *Retail Customers* and *Suppliers* in each *settlement interval* of the billing period shall be determined in accordance with this Chapter 3.			PEMC: Suggest adding "Retail"	PEMC: The settlement quantities of *Retail Customers* and ***Retail*** *Suppliers* in each *settlement interval* of the billing period shall be determined in accordance with this Chapter 3.	We accept the proposal.	

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Determining the Gross Energy Settlement Quantities of Retail Customers and Suppliers	3.3.2 3.3.2.1	3.3.2 Determining the Gross Energy Settlement Quantities of Retail Customers and Suppliers 3.3.2.1 The *metered quantity* of each *Retail Customer* connected to a *grid off-take metering point* shall be determined as the net metered flows at their respective metering installations associated with such *grid off-take metering point*. The *gross energy settlement quantity* of each *Retail Customer* that is a *Direct WESM Member* shall be its *metered quantity*. The *gross energy settlement quantity* of each *Supplier* shall be determined for each *grid off-take metering point* with which it has a *Retail Customer* that is not a *WESM Member.*			PEMC: Suggest adding "Retail"	PEMC: 3.3.2 Determining the Gross Energy Settlement Quantities of Retail Customers and ***Retail*** Suppliers 3.3.2.1 The *metered quantity* of each *Retail Customer* connected to a *grid off-take metering point* shall be determined as the net metered flows at their respective metering installations associated with such *grid off-take metering point*. The *gross energy settlement quantity* of each *Retail Customer* that is a *Direct WESM Member* shall be its *metered quantity*. The *gross energy settlement quantity* of each ***Retail Supplier*** shall be determined for each *grid off-take metering point* with which it has a *Retail Customer* that is not a *WESM Member.*		
	3.3.2.3	3.3.2.3 The gross energy settlement quantity of each Supplier for each grid off-take metering point shall be determined as the sum of the metered quantities of all Retail Customers that are not WESM Members associated with such grid off-take metering point.	3.3.2.3 The gross energy settlement quantity of each ***Retail*** Supplier for each grid off-take metering point shall be determined as the sum of the metered quantities of all Retail Customers that are not WESM Members associated with such grid off-take metering point.	To harmonize with the terms used across the documents.				
Declaration of Bilateral Contract Quantities	3.3.3.1	If a *bilateral contract* is entered into with a *Generation Company* for the supply of electricity to a *Contestable Customer* and the parties wish the contract to be accounted for in settlement, the *Generation Company* shall declare the *bilateral contract* quantities in accordance with the requirements, timetable and procedures set out in Chapter 3 of the	If a *bilateral contract* is entered into with a *Generation Company* ***by a Retail Supplier*** for the supply of electricity to a ~~*Contestable*~~ ***Retail Customer*** ~~and the parties wish the contract to be accounted for in settlement~~, the *Generation Company* shall declare the *bilateral contract* quantities in accordance with the requirements, timetable and procedures set out in Chapter 3 of the *WESM Rules* and in relevant	To harmonize with the terms used across the documents and clarify purpose of bilateral contract declaration.				

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		WESM Rules and in relevant *Market Manual*.	*Market Manual* ***to account such bilateral contact in the WESM settlement***.					
	3.3.3.2	Contracts entered into between *Suppliers* for the supply of electricity to a *Retail Customer* shall not be accounted for in settlements but will be settled by the parties among themselves.	Contracts entered into between ***Retail*** *Suppliers* for the supply of electricity to a *Retail Customer* shall not be accounted for in settlements but will be settled by the parties among themselves.	To harmonize with the terms used across the documents.				
Settlement Process	3.3.4	3.3.4 Settlement Process The settlement of the transactions and billing of *Suppliers* and *Contestable Customer* that is a *Direct WESM Member* shall be performed by the *Market Operator* in accordance with the settlement process set out in Chapter 3 of the *WESM Rules*.	3.3.4 Settlement Process The settlement of the transactions and billing of ***Retail*** *Suppliers* and *Contestable Customer* that is a *Direct WESM Member* shall be performed by the *Market Operator* in accordance with the settlement process set out in Chapter 3 of the *WESM Rules*.	To harmonize with the terms used across the documents.				
Settlement of *Retail Customers* with their *Suppliers*	3.3.5	3.3.5 Settlement of *Retail Customers* with their *Suppliers* Billing and settlement of the transactions of the *Retail Customers* with their respective *Suppliers* shall be performed by the parties in accordance with their contracts and applicable rules and regulations	3.3.5 Settlement of *Retail Customers* with their ***Retail*** *Suppliers* Billing and settlement of the transactions of the *Retail Customers* with their respective ***Retail*** *Suppliers* shall be performed by the parties in accordance with their contracts and applicable rules and regulations promulgated by the *ERC* and other competent agencies.	To harmonize with the terms used across the documents.				

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		promulgated by the *ERC* and other competent agencies.						
Prudential Requirements	3.3.6.1	3.3.6.1 *Suppliers* and *Contestable Customers* that are registered as *Direct WESM Member*s shall comply with the prudential requirements as set out in Chapter 3 of the *WESM Rules*.	3.3.6.1 ***Retail*** *Suppliers* and *Contestable Customers* that are registered as *Direct WESM Member*s shall comply with the prudential requirements as set out in Chapter 3 of the *WESM Rules*.	To harmonize with the terms used across the documents.				
	3.3.6.2	3.3.6.2 The amount of security that will be required of a *Supplier* shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the *WESM Rules* of all the *Retail Customers* for which such *Supplier* is transacting.	3.3.6.2 The amount of security that will be required of a ***Retail*** *Supplier* shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the *WESM Rules* of all the *Retail Customers* for which such *Supplier* is transacting.	To harmonize with the terms used across the documents.	PEMC: Suggest adding 'Retail'.	PEMC: 3.3.6.2 The amount of security that will be required of a ***Retail*** *Supplier* shall be determined based on the aggregate trading limits and maximum exposure determined in accordance with Chapter 3 of the *WESM Rules* of all the *Retail Customers* for which such ***Retail*** *Supplier* is transacting.	We accept the proposal.	
	3.3.7.2	3.3.7.2 Access to settlement information pertaining to Retail Customers not registered in the WESM shall be provided to their respective Supplier counterparties, provided, however that those Retail Customers may be provided access to their own settlement information upon request from the Central Registration Body.	3.3.7.2 Access to settlement information pertaining to Retail Customers not registered in the WESM shall be provided to their respective ***Retail*** Supplier counterparties, provided, however that those Retail Customers may be provided access to their own settlement information upon request from the Central Registration Body.	To harmonize with the terms used across the documents.	RESA: We would like to request the breakdown of the WESM charges applicable to each Retail Customer of the Retail Supplier to be included in the settlement information.		Please see IEMOP's response under the general comments.	
Procedure upon occurrence of last resort supply events	3.4.1	A Retail Customer shall be transferred to the Supplier of Last Resort upon occurrence of any one of the following last resort events:	A Retail Customer shall be transferred to the ***Retail*** Supplier of Last Resort upon occurrence of any one of the following last resort events:	To harmonize with the terms used across the documents and reflect the grounds for SOLR	PEMC: Suggest specifying the exact type of permit instead of	PEMC: A *Retail Customer* shall be transferred to the ***~~Retail~~*** *Supplier of Last Resort* upon occurrence of any	We accept the proposal.	

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		3.4.1.1 The Supplier has ceased to operate; 3.4.1.2 The Supplier's license or authorization has been revoked by the ERC; 3.4.1.3 The Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE; 3.4.1.4 The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; 3.4.1.5 Failure to renew the supply contract between a GEOP End-user and a Renewable Energy Supplier; 3.4.1.6 The agreements for transmission, wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated, or 3.4.1.7 Any other event which the ERC may deem as a last resort supply event.	3.4.1.1 The ***Retail*** Supplier has ceased to operate; 3.4.1.2 The ***Retail*** Supplier's license or authorization has been revoked by the ERC; 3.4.1.3 The ***Retail*** Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE; 3.4.1.4 The ***Retail*** Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; 3.4.1.5 ~~Failure to renew the supply contract between a GEOP End-user and a Renewable Energy Supplier;~~ **The agreements for transmission, *wheeling or distribution services with the relevant Network Service Provider or Distribution Utility have been terminated;*** *3.4.1.6* ***Either party terminated the RSC due to breach of contract, Provided, that the Retail Customer did not cause the breach;***	events provided under the Omnibus Rules.	using the general term "supplier." Suggest updating the clause number to reflect the correct renumbering from the original provision to the proposed amendment.	one of the following last resort events: xxx 3.4.1.3 The ***Retail*** ~~*Supplier's*~~ ***GEOP*** operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE; xxx 3.4.1.5 ~~Failure to renew the supply contract between a GEOP End-user and a Renewable Energy Supplier;~~ ~~3.4.1.6~~ The agreements for transmission, wheeling or distribution services with the relevant *Network Service Provider* or *Distribution Utility* have been terminated;~~, or~~ xxx **3.4.1.11.** ~~3.4.1.7~~ Any other event which the ERC may deem as a last resort supply event, **subject to the submission of a letter-request by the *Retail Supplier* with pertinent information and/or documents, for *ERC*'s consideration.**		

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			3.4.1.7. The Retail Supplier has given notice to the ERC that it will no longer provide supply of electricity; ***3.4.1.8. The Retail Supplier has unilaterally terminated the RSC without just cause;*** ***3.4.1.9. The Retail Supplier does not agree to continue providing supply to the Retail Customer in the event of relocation of the latter and the Retail Customer fails to switch to another Retail Supplier in time for such relocation;*** **3.4.1.10. The Retail Supplier has defaulted in its RSC with an Aggregated Group;** **3.4.1.11.** Any other event which the ERC may deem as a last resort supply event, **subject to the submission of a letter-request by the Retail Supplier with pertinent information and/or documents, for ERC's consideration.**					
	3.4.2	When the Central Registration Body receives notice of the occurrence of a last resort event, it shall notify the affected Retail Customers, the Supplier of Last Resort, and the defaulting Supplier if practicable, of the occurrence and the effective date	**3.4.2. Upon discovery of the occurrence of any of the last resort supply event, the Retail Supplier shall immediately notify its affected Retail Customer/s, the CRB, and the ERC, including relevant documents in the said notice.**	To harmonize with the Omnibus Rules.	PEMC: Suggest revising numbering to indicate at least 1 sub-sections.	PEMC: **3.4.2 xxx** **3.4.2.1 The Retail Supplier's xxx** **3.4.2.2 ~~3.4.2.1.~~ Within one (1) xxx**	We accept the proposal.	

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		of the transfer of the Retail Customers to the Supplier of Last Resort.	**The Retail Supplier's notice to the CRB shall contain the following information of affected Retail Customers affected by the last resort supply event:** **a. Billing address and service address, if different;** **b. Customer's account number;** **c. Meter reading date or cycle and reporting period;** **d. Billing date or cycle and billing period;** **e. Meter number;** **f. DU's rate class and subclass classification;** **g. Description of usage measurement type and reporting period; and** **h. The most recent twelve (12) months of historical usage.** **3.4.2.1. Within one (1) working day after being notified of the occurrence of the LRSE, the Retail Customer shall inform the CRB that it will or will not avail of last resort supply.** ~~When the Central Registration Body receives notice of the occurrence of a last resort event, it shall notify the affected Retail Customers, the Supplier of Last Resort, and the defaulting~~ **Retail** ~~Supplier if~~					

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			~~practicable, of the occurrence and the effective date of the transfer of the Retail Customers to the Supplier of Last Resort.~~					
		3.4.3 The following procedures shall be observed upon the occurrence of a last resort event: 3.4.3.1 Within two (2) working days from being notified of the occurrence of the last resort event, the Retail Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter. 3.4.3.2 Within two (2) working days upon receiving notice from the Retail Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates. 3.4.3.3 The parties shall then notify the Central Registration Body that the Retail Customer has agreed to be served by the Supplier of Last Resort no later than two (2) working days after a switch request in accordance with the requirements and procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules. 3.4.3.4 Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in	**3.4.3. Upon receipt of notice of intention to avail Last Resort Supply from the Retail Customer and that there is an LRSE, the following procedures, subject to Clause 3.4.4.2, shall apply, without need for confirmation or further action from the ERC:** **a. Within one (1) working day from the receipt of notice from Retail Customer, the CRB shall send notice of intention to avail Last Resort Supply to all Retail Suppliers acting as SOLR and the DU acting as SOLR within the Franchise Area where the Retail Customer is located; The notice shall include the information of the Retail Customers provided by the incumbent Retail Supplier to the CRB under Clause 3.4.2:** **b. Within one (1) working day from receipt of the notice of intention to avail of Last Resort Supply, the notified SOLRs, through the CRB, shall inform the Retail Customer of its offer. The offer shall contain the following:**	To harmonize with the Omnibus Rules.	MERALCO: As to 3.4.3(b), there should also be corresponding process/consequence in case the Retail Customer does not signify its intention not to avail of the SOLR service after SOLR provides its offer. Failure of the Retail Customer to signify intention to avail of SOLR service within 48 hours of its receipt of the SOLR offer will mean that Retail Customer is not interested in availing of SOLR service. Thus, the Retail Customer will be disconnected within 48 hours (to be coordinated with CRB) upon the Retail Customer's receipt of the SOLR's offer.	MERALCO: **3.4.3** **a. xxx** **b. Within one (1) working day from receipt of the notice of intention to avail of Last Resort Supply, the notified SOLRs, through the CRB, shall inform the Retail Customer of its offer. The offer shall contain the following:** **i. the effective date of transfer which shall also be the commencement of the Last Resort Supply;** **ii. the details of the terms and conditions of the SOLR contract;** **iii. of their right to transfer to another Retail Supplier, purchase its energy requirement from WESM, at any time after the commencement of the Last Resort Supply, subject to the provisions on SOLR Billing; and** **iv. that failure of Retail Customer to provide written confirmation to SOLR within 48 hours will mean that Retail Customer is not interested in availing of SOLR, and thus Retail Customer will be disconnected within 48 hours.**	With respect to MERALCO's comment on item 3.4.3(b)(iv) please see IEMOP's proposal under 3.4.5. For the timeline on item c, the Omnibus Rules does not provide the timeline for this activity. We suggest consulting ERC on the matter. We accept the proposal for item d.	

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		accordance with procedures under Clause 3.2.2 of this Retail Rules.	**i. the effective date of transfer which shall also be the commencement of the Last Resort Supply;** **ii. the details of the terms and conditions of the SOLR contract; and** **iii. of their right to transfer to another Retail Supplier, purchase its energy requirement from WESM, at any time after the commencement of the Last Resort Supply, subject to the provisions on SOLR Billing;** **c. If the Retail Customer agrees to the terms and conditions of the chosen SOLR and its attendant contract, said Retail Customer shall:** **i. Sign the SOLR contract; and** **ii. Pay the corresponding cash security deposit.** **d. Within one (1) working day upon signing of the SOLR contract and payment of the deposit, the SOLR shall submit a switch request to the CRB;** **e. Within one (1) working day from receipt of SOLR**		Upon occurrence of a last resort event, there is no indication on the number of calendar days a retail customer should comply and accomplish all necessary requirements. A deadline must be set to ensure that the impact to the incumbent supplier, who will continue to serve the retail customer until the effective of the SoLR contract, will be minimized	**c. If the Retail Customer agrees to the terms and conditions of the chosen SOLR and its attendant contract, said Retail Customer shall, within seven (7) calendar days from Retail Customer's receipt of the SOLR's offer:** **i. Sign the SOLR contract; and** **ii. Pay the corresponding cash security deposit.** **d. Within one (1) working day upon signing of the SOLR contract, payment of the deposit and the compliance to all requirements, the SOLR shall submit a switch request to the CRB** **e. xxx** **f. xxx**		

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			request, the RMSP shall conduct a special meter reading of the Retail Customer's usage, to delineate the consumption between the Retail Supplier and the SOLR, subject to special meter reading charges; **f. The date of the Final Meter Reading shall be the commencement date of Last Resort Supply, provided that the switch request is compliant with the switching procedures under this Rules.** ~~The following procedures shall be observed upon the occurrence of a last resort event:~~ ~~3.4.3.1 Within two (2) working days from being notified of the occurrence of the last resort event, the Retail Customer shall notify the Central Registration Body and the Supplier of Last Resort if it chooses to be served by the latter.~~ ~~3.4.3.2 Within two (2) working days upon receiving notice from the Retail Customer, the Supplier of Last Resort shall inform the Contestable Customer of the terms of its supply contract and the applicable rates.~~ ~~3.4.3.3 d. The parties shall then notify the Central Registration Body~~					

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			~~that the Retail Customer has agreed to be served by the Supplier of Last Resort no later than two (2) working days after a switch request in accordance with the requirements and procedures under Sections 3.2.1 and 3.2.2 of this Retail Rules.~~ ~~3.4.3.4 g. Upon evaluation, the Central Registration Body shall either approve or disapprove the switch request in accordance with procedures under Clause 3.2.2 of this Retail Rules.~~					
	New	New	***3.4.4. The Retail Supplier is still responsible for the energy consumed from the time of cessation, revocation, suspension or termination until the effectivity of the switch to a SOLR or disconnection of the Retail Customer.***	To harmonize with the Omnibus Rules.				
	3.4.4	Within twenty-four hours upon being notified of the last resort event, a Contestable Customer that is a Direct WESM Member – 3.4.4.1 If it chooses to be served by the Supplier of Last Resort, shall take the necessary actions as set out in clause 3.4.3; or 3.4.4.2 If it chooses not to be served by the Supplier of Last Resort, shall submit additional securities required by the Market Operator as necessary	~~Within twenty-four hours upon being notified of the last resort event, a Contestable Customer that is a Direct WESM Member –~~ ~~3.4.4.1 If it chooses to be served by the Supplier of Last Resort, shall take the necessary actions as set out in clause 3.4.3; or~~ ~~3.4.4.2 If it chooses not to be served by the Supplier of Last Resort, shall submit additional securities required by the Market Operator as necessary~~	Suggest deletion since the procedures for SOLR events are already proposed under Clause 3.4.3.				

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		to fully satisfy the prudential requirements set out in the WESM Rules.	~~to fully satisfy the prudential requirements set out in the WESM Rules.~~					
	3.4.5	Disconnection of the Contestable Customer affected by a last resort event shall be initiated in accordance with prevailing rules and regulations on disconnection under the following conditions – 3.4.5.1 At the instance of the Central Registration Body if the Contestable Customer that elected to be served by a Supplier of Last Resort – a) Fails to give notice within the period set out in clause 3.4.3.1; or b) Provides notice that it elects not to be transferred to a Supplier of Last Resort within the period set out in clause 3.4.3.1; or c) fails to enter into contract with the Supplier of Last Resort; or d) Fails to serve notice within the period set out in clause 3.4.3.3. 3.4.5.2 In accordance with the conditions and procedures set out in WESM Rules section 3.15 and relevant WESM manual on suspension or deregistration of the Direct WESM Member Contestable Customer that elects not to be served by a Supplier of Last Resort fails to satisfy the prudential requirements set by the Market Operator.	***3.4.5 In the event a Retail Customer signifies that it is not willing to avail of Last Resort Supply and the CRB is informed accordingly, the CRB shall inform the NSP within one (1) business day from receipt of the notice of the Retail Customer's decision not to avail of Last Resort Supply.*** ~~Disconnection of the Contestable Customer affected by a last resort event shall be initiated in accordance with prevailing rules and regulations on disconnection under the following conditions –~~ ~~3.4.5.1 At the instance of the Central Registration Body if the Contestable Customer that elected to be served by a Supplier of Last Resort –~~ ~~a) Fails to give notice within the period set out in clause 3.4.3.1; or~~ ~~b) Provides notice that it elects not to be transferred to a Supplier of Last Resort within the period set out in clause 3.4.3.1; or~~ ~~c) fails to enter into contract with the Supplier of Last Resort; or~~ ~~d) Fails to serve notice within the period set out in clause 3.4.3.3.~~ ~~3.4.5.2 In accordance with the conditions and procedures set out in~~					

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		3.4.6 The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon receipt of notice of disconnection served by the Central Registration Body in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Retail Customers. 3.4.7 The Supplier of Last Resort shall ensure that it complies at all times with the prudential requirements as set out in Chapter 3 of the WESM Rules. 3.4.8 GEOP End-Users which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.	~~WESM Rules section 3.15 and relevant WESM manual on suspension or deregistration of the Direct WESM Member Contestable Customer that elects not to be served by a Supplier of Last Resort fails to satisfy the prudential requirements set by the Market Operator.~~ **3.4.6. Upon receipt of disconnection request from the CRB, the NSP, in turn, shall provide a 48-hour disconnection notice to the Retail Customer, copy furnished the CRB, and ensure that said Retail Customer receives the notice properly. During this period, it is incumbent upon the Retail Customer to inform the CRB within the same period that it is negotiating or is in the process of drawing up a contract with another Retail Supplier.** ~~3.4.6~~. **3.4.7** The disconnection shall be carried out by the relevant Distribution Utility or Network Service Provider upon **the lapse of the 48-hour disconnection notice in the preceding clause** ~~receipt of notice of disconnection served by the Central Registration Body~~ in accordance with the procedures and timeline set out in relevant rules and regulations on disconnection of Retail Customers.					

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			~~3.4.7~~ **3.4.8** The Supplier of Last Resort shall ensure that it complies at all times with the prudential requirements as set out in Chapter 3 of the WESM Rules. ~~3.4.8~~ **3.4.9.** ***The Retail Customer's electricity service will not be reconnected until said Retail Customer enters a contract with a Retail Supplier.*** ~~GEOP End-Users which opt not to avail or fail to transfer to a Supplier of Last Resort within the timelines prescribed in Clause 3.4.3 shall revert to being a Captive End-user, subject to conditions and procedures under Section 3.5.~~					
Reversion to Captive Market	3.5.1	3.5.1 A GEOP End-User may revert to being a Captive End-User subject to fulfillment of all of the following conditions: 3.5.1.1 Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding six (6) consecutive months and the same is not attributable to seasonal demand as confirmed by the Central Registration Body and the Metering Services Providers, rendering it ineligible to participate in the Green Energy Option Program;	~~3.5.1 A GEOP End-User may revert to being a Captive End-User subject to fulfillment of all of the following conditions:~~ ~~3.5.1.1 Its average monthly peak demand has decreased below 75% of 100 kW for the immediately preceding six (6) consecutive months and the same is not attributable to seasonal demand as confirmed by the Central Registration Body and the Metering Services Providers, rendering it ineligible to participate in the Green Energy Option Program;~~	To harmonize with the Omnibus Rules.	PEMC: Consider including the relevant provisions on the reversion to the captive market of Retail Customers in the Retail Manual on Retail Market Transactions and Procedures.		We defer to the RCC the need to include the proposed provisions under the Retail Manual on Retail Market Transactions and Procedures. Similar responses to MERALCO's proposal on the use of terms.	

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		3.5.1.2 Any of the last resort supply events under Clause 3.4.1 has occurred; 3.5.1.3 Its contract with a Supplier of Last Resort has exceeded the maximum period. 3.5.2 A GEOP End-User may only exercise its option to revert to being a Captive End-User once every twelve (12) months. 3.5.3 Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the Central Registration Body shall process the deregistration of the GEOP End-User in accordance with procedures under Clause 2.6 of these Retail Rules.	~~3.5.1.2 Any of the last resort supply events under Clause 3.4.1 has occurred;~~ ~~3.5.1.3 Its contract with a Supplier of Last Resort has exceeded the maximum period.~~ ~~3.5.2 A GEOP End-User may only exercise its option to revert to being a Captive End-User once every twelve (12) months.~~ ~~3.5.3 Upon verification that the conditions under Clauses 3.5.1, 3.5.2 and 3.5.3 were fulfilled, the Central Registration Body shall process the deregistration of the GEOP End-User in accordance with procedures under Clause 2.6 of these Retail Rules.~~ **3.5 Reversion to Captive Market by a Contestable Customer** **3.5.1. A Contestable Customer who has entered into a retail supply contract with a Retail Electricity Supplier is deemed to have migrated from the regulated service of a DU to the RCOA.** **3.5.2 In general, such Contestable Customer shall no longer be allowed to revert to the Captive Market. However, in instances where the Contestable Customer's**		MERALCO: To harmonize terms under Omnibus Rules	MERALCO: **3.5.1. A ~~Contestable Customer~~ CREM End user who has entered into a retail supply contract with a Retail Supplier is deemed to have migrated from the regulated service of a DU to the CREM.** **3.5.2 In general, such ~~Contestable Customer~~ CREM End user shall no longer be allowed to revert to the Captive Market. However, in instances where the ~~Contestable Customer's~~ CREM End user's average monthly peak demand has decreased to less than twenty-five percent (25%) of the prevailing threshold in the ~~RCOA~~ CREM for the preceding six (6) consecutive months and the same is not attributable to**		

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			average monthly peak demand has decreased to less than twenty-five percent (25%) of the prevailing threshold in the RCOA for the preceding six (6) consecutive months and the same is not attributable to seasonal demand, it may send a written request to the ERC with a confirmation from its Retail Electricity Supplier or SOLR that its demand level has decreased by such amount. Such Contestable Customer may revert to the Captive Market, subject to ERC approval. **3.5.3 Upon such approval, the Contestable Customer shall settle its obligations with its Retail Electricity Supplier or SOLR as stated in the retail supply contract or supplier of last resort contract before it is reverted to the Captive Market. Subsequently, the concerned Retail Electricity Supplier or Supplier of Last Resort of the said Contestable Customer shall request from the CRB its cessation from the RCOA and inform the ERC that it has reverted to the Captive Market.**			**seasonal demand, it may send a written request to the ERC with a confirmation from its Retail Supplier or SOLR that its demand level has decreased by such amount. Such ~~Contestable Customer~~ CREM End-user may revert to the Captive Market, subject to ERC approval.** **3.5.3 Upon such approval, the ~~Contestable Customer~~ CREM End-user shall settle its obligations with its Retail Supplier or SOLR as stated in the retail supply contract or supplier of last resort contract before it is reverted to the Captive Market. Subsequently, the concerned Retail Supplier or Supplier of Last Resort of the said ~~Contestable Customer~~ CREM End-user shall request from the CRB its cessation from the ~~RCOA~~ CREM and inform the ERC that it has reverted to the Captive Market.**		
	New	New	**3.6. Reversion to Captive Market by GEOP End-users** **3.6.1. For instances where the GEOP End-user's average monthly peak demand has decreased to at least seventy-five**		RESA: This provision needs to fully reflect the voluntary reversion of GEOP customers to the captive market as expressed in the DOE GEOP Circular		DC2023-01-0004 was promulgated based on the ERC Resolution No. 8, Series of 2021. With the promulgation of the ERC Omnibus Rules, the said ERC Resolution has already been superseded. The intention of the Omnibus Rules is to have	

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			percent (75%) of the prevailing threshold for GEOP for the preceding six (6) consecutive months and the same is not attributable to seasonal demand, the RE Supplier shall send a written request to the DU, with a confirmation from the RMSP that the demand level of such GEOP End-user has decreased by such amount. Such GEOP End-user shall be reverted to the Captive Market, subject to the following: **a. The GEOP End-User may only exercise its option to revert to being a Captive End-User once every twenty-four (24) months.** **b. A GEOP End-User who intends to revert to the Captive Market shall be treated as a new customer by the DU.**		i.e. all conditions under DOE Circular 2023-01-0004 Section 3.5		a single reference for the Retail Market procedures, including the requirements for reversion to the captive market.	
	New	New	**3.7. Reversion to Captive by Retail Aggregated Members** **3.7.1. In no case shall any Aggregated Member opt-out of the Aggregated Group during the term of their respective contracts.** **3.7.2. The Aggregated Group shall have the right to terminate its contract if the Retail Electricity Supplier commits any act of**	To harmonize with the Omnibus Rules.				

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			default. Acts of default include but are not limited to the following: **a. Breach of confidentiality regarding the Aggregated Member's information;** **b. Excess billing of the contracted electricity rate to its Aggregated Group unless measures were immediately taken by the Retail Supplier upon discovery of error;** **c. Revocation of WESM membership;** **d. Non-payment on its obligation to the DU, Generation Company and WESM, among others;** **e. Final Decision issued by any Courts in the Philippines convicting the Retail Supplier of any crime or offense involving fraud or deceit;** **f. The LRSE attributable to the Retail Supplier as provided in the SOLR Rules shall likewise be considered as act of default; and** **g. Any other circumstances which the ERC may deem as an act of default or breach.** **3.7.3. In case the Retail Electricity Supplier is in default as provided under the preceding paragraph, the Aggregated Group may revert**					

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			to the captive market, whether individually or as a group. The Retail Supplier in default shall continue supplying electricity to the Aggregated Group under the same terms and conditions of their RSC, until such time the reversion to the captive market or switch to another Retail Supplier was effected. **3.7.4 .The Aggregated Group upon termination of its RSC with the Retail Electricity Supplier subject to the parties' mutual agreement and in accordance with the terms of their respective contracts, the Aggregated Group, may revert to the captive market, whether individually or as group, Provided, that notice of intention to revert shall be submitted to the DU thirty (30) calendar days before the effectivity of such termination.** **3.7.5. Should a termination of contract occur, a special meter reading may be conducted on a date other than the regular meter reading date and an additional fee will be charged by the RMSP to the entity requesting such service.**					
Scope and Application of Chapter 4	4.2.1	This Chapter shall apply only to the provision of metering services and *metering installations* by *Retail Metering Services Providers* to *Retail Customers* that are connected to a distribution system operated by a *Distribution Utility* and have opted to			PEMC: Suggest adding "Retail"	PEMC: This Chapter shall apply only to the provision of metering services and *metering installations* by *Retail Metering Services Providers* to *Retail Customers* that are	We accept the proposal.	

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		switch to a *Supplier* or procure electricity from the *WESM*.				connected to a distribution system operated by a *Distribution Utility* and have opted to switch to a ***Retail*** *Supplier* or procure electricity from the *WESM*.		
	4.3.1	4.3.1 *Metering installations* shall: 4.3.1.1 Be provided by the *Retail Metering Services Provider*; 4.3.1.2 Comply in all respects with the requirements of the *Distribution Code* relating to unbundled service, relevant regulatory issuances, and relevant *Market Manual* being implemented by the *Central Registration Body*. 4.3.2 A *metering installation* shall: 4.3.2.1 Be registered in the *WESM* through the *Central Registration Body*; 4.3.2.2 Have electronic data recording facilities such that all *metering data* can be measured and recorded on an *interval* basis.	4.3.1 Metering installations **and virtual meters** shall: 4.3.1.1 Be provided by the *Retail Metering Services Provider*; 4.3.1.2 Comply in all respects with the requirements of the *Distribution Code* relating to unbundled service, relevant regulatory issuances, and relevant *Market Manual* being implemented by the *Central Registration Body*. 4.3.2 ~~A~~ ***~~m~~Metering*** *installations* ***and virtual meters*** shall~~:~~ ~~4.3.2.1~~ Be registered in the *WESM* through the *Central Registration Body*~~;~~. ~~4.3.2.2~~ **4.3.2.1. A metering installation shall** ~~H~~**h**ave electronic data recording facilities such that all *metering data* can be measured and recorded on an *interval* basis.	To harmonize with the Omnibus Rules.	PEMC: On Clause 4.3.1.2, does the Distribution Code have provisions about virtual meters? Suggest revising for easier reading. MERALCO: To provide clarity that DU determines the Grid-Off Take Metering point (GOTMP) for the Virtual Meter. RESA:	PEMC: 4.3.1 xxx 4.3.1.1 xxx 4.3.1.2 xxx ~~4.3.2 A~~ ***~~mMetering~~*** *~~installations~~* ***~~and virtual meters~~*** ~~shall~~~~:~~ ~~4.3.2.1~~ Be registered in the *WESM* through the *Central Registration Body*~~;~~. ~~4.3.2.2~~ ~~4.3.2.1.~~ 4.3.2 **A metering installation shall** ~~H~~**h**ave electronic data recording facilities such that all *metering data* can be measured and recorded on an *interval* basis. MERALCO: 4.3.1 Metering installations **and Grid-off Take Metering Point for Virtual meters** shall: 4.3.1.1 Be provided by the Retail Metering Services Provider; xxx	We still suggest specifying virtual meters in Clause 4.3.2 since virtual meters for specificity. With respect to MERALCO's suggestion, further revision is suggested as follows to cover all Retail Customers: 4.3.1 Metering installations, virtual meters and Grid-off Take Metering Points shall: 4.3.1.1 Be provided by the Retail Metering Services Provider; xxx	

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					Propose to include definition of virtual meters based on ERC Omnibus Retail Rules.			
		4.3.4.1 The registered *metering installation* shall be used by the *Central Registration Body* as the primary source of *metering data* for the accounting and settlement, as applicable, of the transactions of *Retail Customers* and *Suppliers* registered in the *WESM*.	4.3.4.1 The registered *metering installation* **or virtual meter** shall be used by the *Central Registration Body* as the primary source of *metering data* for the accounting and settlement, as applicable, of the transactions of *Retail Customers* and *Suppliers* registered in the *WESM*.	To harmonize with the Omnibus Rules.	PEMC: Suggest adding "Retail"	PEMC: 4.3.4.1 The registered *metering installation* **or virtual meter** shall be used by the *Central Registration Body* as the primary source of *metering data* for the accounting and settlement, as applicable, of the transactions of *Retail Customers* and ***Retail*** *Suppliers* registered in the *WESM*.	We accept the proposal.	
		4.3.7.1 The *Retail Metering Services Provider* shall use all reasonable endeavours to ensure that *metering data* is capable of being transmitted to the metering database from its *metering installations*: xxx	4.3.7.1 The *Retail Metering Services Provider* shall use all reasonable endeavours to ensure that *metering data* is capable of being transmitted to the metering database from its *metering installations* **and virtual meters, whichever is applicable**: xxx	To harmonize with the Omnibus Rules.				
		4.3.7.3 A *Retail Customer* who becomes aware of a *metering installation* malfunction or other defect shall advise the *Retail Metering Services Provider* and the *Central Registration Body* immediately after it was detected.	4.3.7.3 A *Retail Customer* who becomes aware of a *metering installation* **or virtual meter, which ever is applicable,** malfunction or other defect shall advise the *Retail Metering Services Provider* and the *Central Registration Body* immediately after it was detected.	To harmonize with the Omnibus Rules.				
		4.3.8.1 The *Retail Metering Services Provider* shall ensure that all	4.3.8.1 The *Retail Metering Services Provider* shall ensure that all	To harmonize with the Omnibus Rules.				

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		metering installation and data logger clocks are referenced to Philippines Standard Time.	*metering installation**, virtual meters,*** and data logger clocks are referenced to Philippines Standard Time.					
		4.4.1 **Changes to *Metering Data*** The *Retail Metering Services Provider* shall not make, cause or allow any alteration to the original stored data in a *metering installation*; and shall use reasonable endeavours to ensure that no other person or entity does the same.	4.4.1 **Changes to *Metering Data*** The *Retail Metering Services Provider* shall not make, cause or allow any alteration to the original stored data in a *metering installation* ***or virtual meter, whichever is applicable***; and shall use reasonable endeavours to ensure that no other person or entity does the same.	To harmonize with the Omnibus Rules.				
Data Transfer and Collection	4.4.2.1	4.4.2.1 The Retail Metering Services Provider shall retrieve the metering data from the meter and transmit the data to the Central Registration Body within the period set out in the relevant Market Manual.	4.4.2.1 The Retail Metering Services Provider shall retrieve the metering data from the meter and transmit the data to the Central Registration Body within the period set out in the relevant Market Manual. **For the metering data of a Retail Aggregated Group, the RMSP shall use a Virtual Meter in the WESM and transmit the aggregated metering data to the CRB in accordance the WESM Rules and Manuals.**	To harmonize with the Omnibus Rules.				
Rights of Access to *Metering Data*	4.5.3.1	The only entities entitled to have either direct or remote access to *metering data* on a read only basis from the metering database or the metering register in relation to a metering point are: 4.5.3.1 Each *Supplier* whose gross energy settlement quantities are determined by reference to quantities of	The only entities entitled to have either direct or remote access to *metering data* on a read only basis from the metering database or the metering register in relation to a metering point are: 4.5.3.1 Each ***Retail*** *Supplier* whose gross energy settlement quantities are determined by reference to	To harmonize with the terms used across the documents.				

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		energy flowing through that metering point xxx	quantities of energy flowing through that metering point xxx					
Payment for Access to Metering Data	4.5.5	Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to Suppliers, to Distribution Utilities and to Retail Customers for purposes of settlements, all reasonable costs that will be incurred by the Retail Metering Services Provider in providing access to metering data at a metering installation or by the Central Registration Body in providing access to information in the metering database shall be paid by the person or entity whom the metering data or information was provided.			PEMC: Suggest adding "Retail"	PEMC: Except for costs incurred in the transmission and access of data to the Central Registration Body, to the Market Operator, to **Retail** Suppliers, to xxx	We accept the proposal.	
Data Validation and Substitution	4.6.2.2	Present the corrected or substituted meter data to the *Central Registration Body* and the affected *Retail Customer*, *Supplier* and *Distribution Utility*.			PEMC: Suggest adding "Retail"	PEMC: Present the corrected or substituted meter data to the *Central Registration Body* and the affected *Retail Customer*, ***Retail*** *Supplier* and *Distribution Utility*.	We accept the proposal.	
	4.6.2.4	Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected *Retail Customer*, *Supplier* or *Distribution Utility*.			PEMC: Suggest adding "Retail"	PEMC: Perform the obligations set out in this clause 4.6.2 notwithstanding any dispute raised by the affected *Retail Customer*, ***Retail*** *Supplier* or *Distribution Utility*.	We accept the proposal.	
	4.6.3	In case of dispute with respect to the validation and substitution implemented by the *Retail Metering Services Provider* under Clause 4.6.2 of these *Retail Rules*, the *Retail Metering Services Provider* shall issue			PEMC: Suggest adding "Retail"	PEMC: In case of dispute with respect to the validation and substitution implemented by the *Retail Metering Services Provider* under Clause 4.6.2 of these *Retail Rules*, the *Retail*	We accept the proposal.	

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		a certification on the corrected or substituted meter data which shall be submitted to the *Central Registration Body*, the affected *Retail Customer*, *Supplier* and *Distribution Utility*. The *Retail Metering Services Provider* shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected *Retail Customer*, *Supplier* or *Distribution Utility*.				*Metering Services Provider* shall issue a certification on the corrected or substituted meter data which shall be submitted to the *Central Registration Body*, the affected *Retail Customer*, ***Retail*** *Supplier* and *Distribution Utility*. The *Retail Metering Services Provider* shall perform the obligations set out in this Clause 4.6.3 notwithstanding any dispute raised by the affected *Retail Customer*, ***Retail*** *Supplier* or *Distribution Utility*.		
Glossary		New	**Contiguous Areas - Areas which are located within certain boundaries such as subdivisions, villages, economic zones, business districts and other adjacent areas in which supply of electricity similarly situated End-users in which supply of electricity can be measured through metering devices.**	To harmonize with the Omnibus Rules.				
		New	**Retail Aggregated Group - End-users whose demand has been consolidated and supplied by a Retail Electricity Supplier to qualify for RCOA under current rules issued by the Department of Energy (DOE) and the ERC.**	To harmonize with the Omnibus Rules.	MERALCO: To harmonize with the Omnibus Rules.	MERALCO: REPLACE RCOA with CREM; Retail Electricity Supplier with RETAIL SUPPLIER;	Same response as provided above.	
		New	**Retail Aggregated Member - An End-user that forms part of the Retail Aggregated Group to qualify for RCOA under the current rules issued by the DOE and the ERC.**	To harmonize with the Omnibus Rules.				
		New	**Retail Aggregator - A person or entity engaged in consolidating electric power demand of End-users for the purpose of**	To harmonize with the Omnibus Rules.	PEMC: Suggest deleting. There is a duplicate definition below.	PEMC: ~~**Retail Aggregator - A person or entity engaged in consolidating electric power demand of End-**~~	We accept the proposal.	

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			purchasing and reselling electricity on a collective basis.			~~**users for the purpose of purchasing and reselling electricity on a collective basis.**~~		
		Retail Customer – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer or a GEOP End-User as prescribed in the Republic Act No. 9513. For clarity, the term "Retail Customer" shall collectively pertain to "Contestable Customer" and "GEOP End-User" unless the context requires that the term specifically refer to either a "Contestable Customer" or "GEOP End-User".	***Retail Customer*** – An electricity end-user that is qualified to contract electricity supply from Suppliers, in accordance with qualifications issued by the ERC either in the capacity of a Contestable Customer**, Retail Aggregated Group,** or a GEOP End-User as prescribed in the Republic Act No. 9513. For clarity, the term "Retail Customer" shall collectively pertain to "Contestable Customer"**, "Retail Aggregated Group",** and "GEOP End-User" unless the context requires that the term specifically refer to either a "Contestable Customer"**, "Retail Aggregated Group",** or "GEOP End-User".	To harmonize with the Omnibus Rules.	MERALCO: To harmonize with the Omnibus Rules.	MERALCO: REPLACE i. RCOA with CREM, ii. Contestable Customer with CREM End user iii. Retail Aggregated Group to Aggregated Group	Same response as provided above.	
		Contestable Customers **-** An electricity end user that is certified by the *ERC* as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up the contestable market.	***Contestable Customers*** **-** An electricity end user that is certified by the *ERC* ***or its Distribution Utility, or a group of end-users that are aggregated by a Retail Aggregated Group*** as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up the contestable market.	To harmonize with the Omnibus Rules.	PEMC: Aggregation is done by Retail Aggregators. Also added the defined term "CREM End-user" under the Omnibus Rules. The Omnibus defines a CREM End-user Redistributor. How is said end-user treated by the CRB? MERALCO:	PEMC: ***Contestable Customers*** **-** An electricity end user that is certified by the *ERC* ***or its Distribution Utility, or a group of end-users that are aggregated by*** ***a Retail*** ~~***Aggregated Group***~~ ***Aggregator*** as having met the demand threshold for contestability as set out in the Act. Collectively, these end users make up the contestable market. **Also referred to as CREM End-user.** MERALCO:	We accept PEMC's proposal as to the "a Retail Aggregator" but we suggest referring them to as the contestable customer for the same reason stated under the general comments. For MERALCO's suggestion, we have the same response as provided above.	

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					Harmonize terms under Omnibus Rules	**CREM End Users** ~~***Contestable Customers***~~ - An electricity end user that is certified by the ~~*ERC*~~ ~~***or its***~~ **Distribution Utility, or a group of end-users that are aggregated by a** ~~***Retail Aggregated Group***~~ **Retail Aggregator** ~~as~~ having met the demand **eligibility** threshold as set out in the ~~Act~~ Omnibus Rules. Collectively, these end users make up the ~~contestable~~ **retail** market.		
		New	***GEOP End-user - Any person or entity requiring the supply and delivery of electricity sourcing one hundred percent (100%) of its electricity requirements from RE resources for its own use.***	To harmonize with the Omnibus Rules.				
		New	***Retail Aggregator - A person or entity engaged in consolidating electric power demand of End-users for the purpose of purchasing and reselling electricity on a collective basis. For purposes of these Omnibus Rules, a Retail Supplier may be a Retail Aggregator.***	To harmonize with the Omnibus Rules.				
		Supplier – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users, in the capacity of a *Retail Electricity Supplier* and/or *Renewable Energy Supplier* and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.	***Retail Supplier*** – refers to any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to the end-users, in the capacity of a *Retail Electricity Supplier* and/or *Renewable Energy Supplier* and registered as a Customer pursuant to Clause 2.3.2 of the WESM Rules and Clause 2.4.1.2 and Clause 2.4.2.3 of these Retail Rules.	To harmonize with the terms used across the documents.				
		Registered facility - Facility for which a *Contestable Customer* is issued a certification of contestability by the			PEMC: Suggest adding this item to amend the	PEMC: ***Registered facility*** - Facility for which a ***Retail***~~***Contestable***~~	We accept the proposal.	

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		ERC and is registered with the *Central Registration Body*, and may consist of the whole of any single building or structure; a part of any single building and structure; two or more adjoining parts of any single building or structure; or the whole of two or more buildings or structures that are on the same lot of land, owned or occupied by the *Contestable Customer* under one business name registered with the *Network Service Provider* and used by the *Contestable Customer* for the same business enterprise.			definition and align it with the proposed harmonization of the Omnibus Rules.	*Customer* is issued a certification of contestability by the *ERC* and is registered with the *Central Registration Body*, and may consist of the whole of any single building or structure; a part of any single building and structure; two or more adjoining parts of any single building or structure; or the whole of two or more buildings or structures that are on the same lot of land, owned or occupied by the ***Retail***~~*Contestable*~~ *Customer* under one business name registered with the *Network Service Provider* and used by the ***Retail***~~*Contestable*~~ *Customer* for the same business enterprise.		
		Retail Metering Services Provider – A person or entity authorized to provide metering services to contestable customers and registered with the *Central Registration Body* in that capacity in accordance with Chapter 2 of these *Retail Rules*.			PEMC: Suggest adding this item to amend the definition and align it with the proposed harmonization of the Omnibus Rules.	PEMC: ***Retail Metering Services Provider –*** A person or entity authorized to provide metering services to ***Retail***~~contestable~~ ~~c~~***C****ustomers* and registered with the *Central Registration Body* in that capacity in accordance with Chapter 2 of these *Retail Rules*.	We accept the proposal.	
		Retail Rules – The rules promulgated by the *DOE* governing the management of the transactions of *Suppliers* and *Retail Customers* and the operations of the *Central Registration Body*.			PEMC: Suggest adding this item to amend the definition and align it with the proposed harmonization of the Omnibus Rules	PEMC: ***Retail Rules –*** The rules promulgated by the *DOE* governing the management of the transactions of ***Retail*** *Suppliers* and *Retail Customers* and the operations of the *Central Registration Body*.	We accept the proposal.	
		Retail supply contracts – Contract between a *Supplier* and a *Retail Customer* for the supply of electricity			PEMC: Suggest adding this item to amend the definition and align it with the proposed	PEMC: ***Retail supply contracts –*** Contract between a ***Retail*** *Supplier* and a *Retail Customer* for the supply of electricity	We accept the proposal.	

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					harmonization of the Omnibus Rules			
					Suggest defining "Virtual Meter"			

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Purpose & Scope of Application	Section 1, Chapter 1	Pursuant to Clause 2.5 of the Retail Rules, the Central Registration Body shall prepare and publish a Market Manual that shall provide the requirements and procedures for the registration of Contestable Customers, as applicable, Suppliers and Retail Metering Service Providers in the WESM. Requirements and procedures for the registration of Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Options Procedures. The criteria, guidelines and procedures for registration of metering installations are covered by the Retail Metering Manual. The suspension and de-registration procedures shall be governed by the WESM Market Manual on Registration, Suspension and De-Registration Criteria and Procedures. This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").	Pursuant to Clause 2.5 of the Retail Rules, the Central Registration Body shall prepare and publish a Market Manual that shall provide the requirements and procedures for the registration of Contestable Customers**, Retail Aggregated Groups, GEOP End-users**, as applicable, **Retail** Suppliers and Retail Metering Service Providers in the WESM. ~~Requirements and procedures for the registration of Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Options Procedures.~~ The criteria, guidelines and procedures for registration of metering installations are covered by the Retail Metering Manual. The suspension and de-registration procedures shall be governed by the WESM Market Manual on Registration, Suspension and De-Registration Criteria and Procedures. This Manual implements relevant provisions of Chapter 2 of the Rules for Competitive Retail Electricity Market ("Retail Rules").	Except for the following items, the Omnibus Rules sets similar procedures and requirements for RCOA and GEOP: 1. Threshold 2. Reversion to captive 3. Source of supply Moreover, the Omnibus Rules intend to provide a single document for ease of reference of stakeholders. Thus, the CRB recommends deletion of the GEOP Manual and harmonizing the Market Manuals to provide the procedures and requirements for RCOA and GEOP.	MERALCO: Harmonize terms under Omnibus Rules	MERALCO: Pursuant to Clause 2.5 of the Retail Rules, the Central Registration Body shall prepare and publish a Market Manual that shall provide the requirements and procedures for the registration of ~~Contestable Customers~~**, Retail Aggregated Groups, GEOP End-users each Retail customers**, as applicable, Retail Suppliers and Retail Metering Service Providers in the WESM.	We accept the proposal.	
References	Section 2.3, Chapter 1	This Manual should be read in association with the – a) Republic Act No. 9136 b) Implementing Rules and Regulations of Republic Act No.	This Manual should be read in association with the – a) Republic Act No. 9136 b) Implementing Rules and Regulations of Republic Act No.	To refer to the Omnibus Rules.	PEMC: Suggest simplifying this section. The proposed revision is based on similar sections	PEMC: This Market Manual should be read in association with ~~the -~~ **Chapter 2 of the *WESM Rules* and other *Market Manuals*, including but not limited to the reference**	We accept the proposal.	

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		9136 c) ERC's Transitory Rules on the Implementation of OARC d) WESM Rules e) Retail Rules f) Philippine Grid Code g) Philippine Distribution Code h) Department of Energy Circular No. 2010-05-006 i) Department of Energy Circular No. 2010-08-0010 j) Department of Energy Circular No. 2012-011-0010 k) Department of Energy Circular No. 2013-01-0002 l) Department of Energy Circular No. 2017-12-0013 m) Department of Energy Circular No. 2019-07-0011 n) WESM Manual: Registration, Suspension and De-Registration Criteria and Procedures o) WESM Manual: Billing and Settlements p) Retail Metering Manual q) WESM Dispute Resolution Market Manual r) Distribution Services and Open Access Rules (DSOAR) s) ERC Rules Supplementing the Switching and Billing Process and	9136 c) ERC's Transitory Rules on the Implementation of OARC d) WESM Rules e) Retail Rules f) Philippine Grid Code g) Philippine Distribution Code h) Department of Energy Circular No. 2010-05-006 i) Department of Energy Circular No. 2010-08-0010 j) Department of Energy Circular No. 2012-011-0010 k) Department of Energy Circular No. 2013-01-0002 l) Department of Energy Circular No. 2017-12-0013 m) Department of Energy Circular No. 2019-07-0011 n) WESM Manual: Registration, Suspension and De-Registration Criteria and Procedures o) WESM Manual: Billing and Settlements p) Retail Metering Manual q) WESM Dispute Resolution Market Manual r) Distribution Services and Open Access Rules (DSOAR) s) ~~ERC Rules Supplementing the Switching and Billing Process and Adopting a Disconnection Policy for the Contestable Customers~~		from the WESM Manuals. The listing of all reference documents is proposed to be transferred to the Reference Documents table of this manual.	**documents listed in the Reference Documents table.** ~~xxx~~ s) ~~ERC Rules Supplementing the Switching and Billing Process and Adopting a Disconnection Policy for the Contestable Customers~~ **~~Omnibus Rules for Customer Choice Programs in the Retail Market (ERC Resolution No. 13, Series of 2024)~~**		

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		Adopting a Disconnection Policy for the Contestable Customers	**Omnibus Rules for Customer Choice Programs in the Retail Market (ERC Resolution No. 13, Series of 2024)**					
General Guidelines	Section 3, Chapter 1	3.1. All *Contestable Customers*, *Suppliers* and *Retail Metering Service Providers* authorized by the *Energy Regulatory Commission* are eligible to become members of the *WESM* subject to compliance with set membership criteria. Pursuant to Republic Act No. 9136, the *Energy Regulatory Commission* is the agency mandated to authorize other persons or entities that can be eligible to become members of the *WESM*.			PEMC: Additional revision for consistency with the Omnibus.	PEMC: 3.1. All *Contestable Customers*, ***Retail*** *Suppliers* and *Retail Metering Service Providers* authorized by the *Energy Regulatory Commission* are eligible to become members of the *WESM* subject to compliance with set membership criteria.xxx	We accept the proposal.	
Responsibilities; Compliance and Implementation	4.1.1, Chapter 1	Applicants. All *Contestable Customers*, *Suppliers* and *Retail Metering Service Providers* applying for registration in the *WESM* shall comply with the requirements and procedures set forth in this *Market Manual* and in the *Retail Rules.*			PEMC: Additional revision for consistency with the Omnibus.	PEMC: Applicants. All *Contestable Customers*, ***Retail*** *Suppliers* and *Retail Metering Service Providers* applying for registration in the *WESM* shall comply with the requirements and procedures set forth in this *Market Manual* and in the *Retail Rules.*	We accept the proposal.	
Registration of Suppliers; Overview	2.1	*2.1 Overview* *Suppliers* shall register in the *WESM* as a *Direct WESM Members* under the *Customer Trading Participant* category and shall fulfill all such registration requirements as provided for in Chapter 2 of the *WESM Rules*.3	*2.1 Overview* ***Retail*** *Suppliers* shall register in the *WESM* as a *Direct WESM Members* under the *Customer Trading Participant* category and shall fulfill all such registration requirements as provided for in Chapter 2 of the *WESM Rules*.3	To harmonize with the terms used across the Manual.	PEMC: Revise Local Suppliers to Local Retail Electricity Suppliers, as in the Omnibus Rules.	PEMC: xxx *Distribution Utilities* shall register as *Direct WESM Members* in their capacity as *Local* ***Retail Electricity*** *Suppliers* and *Suppliers of Last Resort*.	We accept the proposal.	

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		Distribution Utilities shall register as *Direct WESM Members* in their capacity as *Local Suppliers* and *Suppliers of Last Resort*. Applications for registration shall be submitted to the *Market Operator* together with documents and information required by the *Market Operator* to prove compliance with membership criteria and requirements for registration. *Suppliers* must have completed their registration as *Direct WESM Members* before they can transact in the *WESM* for their *Contestable Customer* counterparties.	*Distribution Utilities* shall register as *Direct WESM Members* in their capacity as *Local Suppliers* and *Suppliers of Last Resort*. Applications for registration shall be submitted to the *Market Operator* together with documents and information required by the *Market Operator* to prove compliance with membership criteria and requirements for registration. ***Retail*** *Suppliers* must have completed their registration as *Direct WESM Members* before they can transact in the *WESM* for their ~~*Contestable*~~ ***Retail*** *Customer* counterparties.			xxx		
Information Requirements	2.2	*2.2 Information Requirements* *2.2.1. The Supplier shall submit to the Market Operator the specific documents and information required as posted in the market information website to prove its compliance with WESM membership criteria and qualifications.* *2.2.2. Once an applicant submits an accomplished application form with supporting requirements, the Market Operator shall assess and*	*2.2 Information Requirements* *2.2.1. The **Retail** Supplier shall submit to the Market Operator the specific documents and information required as posted in the market information website to prove its compliance with WESM membership criteria and qualifications.* *2.2.2. Once an applicant submits an accomplished application form with supporting requirements, the Market Operator shall assess and*	To harmonize with the term used across the Manual.	MERALCO: To harmonize collective term for Retail Supplier under module A17 of the Omnibus Rules	MERALCO: 2.2.3. The **Retail Suppliers** and Suppliers of Last Resort shall submit to the Central Registration Body for posting in the market website the contracting parameters including the general offer, terms and conditions such as indicative average contract price, offers and scope of services being offered by them. PEMC:	We request clarification on MERALCO's proposal. We accept PEMC"s proposal.	

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		evaluate the application in accordance with Chapter 2 of the WESM Rules and WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures. *2.2.3. The Suppliers, Local Suppliers and Suppliers of Last Resort shall submit to the Central Registration Body for posting in the market website the contracting parameters including the general offer, terms and conditions such as indicative average contract price, offers and scope of services being offered by them.*	*evaluate the application in accordance with Chapter 2 of the WESM Rules and WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures.* *2.2.3. The **Retail** Suppliers, Local Suppliers and Suppliers of Last Resort shall submit to the Central Registration Body for posting in the market website the contracting parameters including the general offer, terms and conditions such as indicative average contract price, offers and scope of services being offered by them.*		PEMC: Revise Local Suppliers to Local Retail Electricity Suppliers, as in the Omnibus Rules.	xxx 2.2.3. The ***Retail*** *Suppliers, Local* ***Retail Electricity*** *Suppliers* and *Suppliers of Last Resort* shall submit to the *Central Registration Body* xxx		
Registration of Contestable Customers	Section 3, Chapter 2	3. REGISTRATION OF CONTESTABLE CUSTOMERS 3.1 Overview Registration shall be in accordance with the certification of contestability issued by the Energy Regulatory Commission which is on a "facility" basis in that each certificate is attached to a metering point. For registration purposes, entities who have more than one (1) registered facility shall have multiple registrations and, at their option, each registration may either be as Direct WESM Member or Indirect WESM Member.	3. REGISTRATION OF CONTESTABLE CUSTOMERS 3.2 Overview Registration shall be in accordance with the certification of contestability issued by the Energy Regulatory Commission or ***electricity bill issued by the relevant Distribution Utility notifying that the end-user is eligible to participate in the RCOA or GEOP*** which is on a "facility" basis in that each certificate is attached to a metering point. For registration purposes, entities who have more than one (1) registered facility shall have multiple registrations and, at their option, each registration may either	To harmonize with the Omnibus Rules and cover GEOP End-users and RAGs.	PEMC: Suggest reflecting the procedures in issuance of certificate of contestability as provided in the Omnibus Rules.	PEMC: 3. REGISTRATION OF ~~CONTESTABLE~~***RETAIL*** *CUSTOMERS* 3.2 Overview Registration shall be in accordance with the certification of contestability ~~issued by the Energy Regulatory Commission or~~ ***as provided in the electricity bill issued by the relevant Distribution Utility notifying that the end-user is eligible to participate in the*** ~~***RCOA***~~***CREM or GEOP*** which is on a "facility" basis in that each certificate is attached to a metering point. For registration purposes, entities who have more than one (1)	We accept the proposal with respect to the terms "Retail Customers and RAP. But with respect to the use of CREM, we suggest maintaining the use of term "RCOA". We suggest still recognizing the certificates of contestability issued by the ERC.	

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Venue : Online via Microsoft Teams

Annex G – Matrix of the Proposed Amendment

RETAIL MANUAL REGISTRATION CRITERIA AND PROCEDURES ISSUE 4.0								
Title	**Section**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		Directly-connected customers are required to register in the WESM pursuant to WESM Rules Clause 2.2.4.2 whether or not it is certified by the ERC as a Contestable Customer.	be as Direct WESM Member or Indirect WESM Member. ***Provided that in case of GEOP End-users that are directly connected to the grid, they shall register in the WESM as Indirect WESM Member.*** ***In case of a Retail Aggregated Group, its Retail Supplier acting as a Retail Aggregator shall consolidate electric power demand of End-users for purpose of purchasing and reselling electricity on a collective basis in the RCOA.*** ***Directly Connected Customers may not be a member of a Retail Aggregated Group.*** Directly-connected customers are required to register in the WESM pursuant to WESM Rules Clause 2.2.4.2 whether or not it is certified by the ERC as a Contestable Customer.			registered facility shall have multiple registrations and, at their option, each registration may either be as Direct WESM Member or Indirect WESM Member. ***Provided that in case of GEOP End-users that are directly connected to the grid, they shall register in the WESM as Indirect WESM Member.*** ***In case of a Retail Aggregated Group, its Retail Supplier acting as a Retail Aggregator shall consolidate electric power demand of End-users for purpose of purchasing and reselling electricity on a collective basis in the ~~RCOA~~RAP.*** xxx MERALCO: REGISTRATION OF ~~CONTESTABLE~~ **RETAIL CUSTOMERS** 3.2 Overview Registration shall be in accordance with the ~~certification of contestability issued~~ p**revailing procedures in informing eligibility of end-users**		

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					MERALCO: 1. To harmonize terms under Omnibus = Retail Supplier, CREM, Aggregated Group. As well as wordings from D5 of Omnibus Rules	**in the Retail Market** by the Energy Regulatory Commission ~~of~~ ***~~electricity bill issued by the relevant Distribution Utility~~*** **in notifying that the end-user is eligible to participate in the ~~*RCOA*~~ *CREM* or GEOP** which is on a "facility" basis in that each proof of eligibility is attached to a metering point. Xxx **In case of a Aggregated Group, its Retail Supplier acting as a Retail Aggregator shall consolidate electric power demand of End-users for purpose of purchasing and reselling electricity on a collective basis in the CREM.**		
		3.2.1. Network Service Providers shall submit to the Central Registration Body the following customer information of newly qualified customers that have met the threshold of contestability every fifteenth (15th) day of the month: a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses); e) Meter number;	3.2.1. Network Service Providers shall submit to the Central Registration Body the following customer information of newly qualified customers that have met the threshold ~~of contestability~~ for ***~~RCOA~~ and GEOP*** every ~~fifteenth (15th)~~ **twentieth (20th)** day of the month: a) Customer name; b) Billing and service addresses; c) Customer's account number; d) Customer contact information (telephone numbers and e-mail addresses);	To harmonize with Omnibus Rules and DC2021-06-0012.	PEMC: Suggest enumerating the Customer Choice Programs as provided in Omnibus Rules. MERALCO:	PEMC: 3.2.1. Network Service Providers shall submit to the Central Registration Body the following customer information of newly qualified customers that have met the threshold ~~of contestability~~ for ***~~RCOA~~CREM, ~~and~~ GEOP, and RAP*** every ~~fifteenth (15th)~~ **twentieth (20th)** day of the month: MERALCO:	We accept the proposal with respect to the terms "Retail Customers and RAP. But with respect to the use of CREM, we suggest maintaining the use of term "RCOA".	

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		f) Meter specifications (interval metering, channels); g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through; and h) Confirmation that the end-user has signified interest to participate under retail competition.	e) Meter number; f) Meter specifications (interval metering, channels); g) SEIN of the grid metering point of the Distribution Utility where the supply of the end user passes through; and h) Confirmation that the end-user has signified interest to participate under retail competition.		FOR DELETION. This requirement is no longer provided in the Omnibus Rules. Further, clauses 2.3.1.1, 2.3.1.2, & 2.3.1.3 were deleted in the proposed Retail Rules	FOR DELETION of 3.2.1		
		3.2.3. If a *Contestable Customer* intends to voluntarily participate in the *WESM* directly, it shall enter into a retail supply contract and register as *Direct WESM Member* and shall fulfill all such registration requirements. If a *Contestable Customer* does not intend to participate in the *WESM* but voluntarily entered into a retail supply contract, its *Supplier* shall register the *Contestable Customer* with the *Central Registration Body* in accordance with *Retail Rules* Clause 3.2.2.3.	3.2.3. If a *Contestable Customer* intends to voluntarily participate in the *WESM* directly, it shall enter into a retail supply contract and register as *Direct WESM Member* and shall fulfill all such registration requirements. If a *Contestable Customer* does not intend to participate in the *WESM* but voluntarily entered into a retail supply contract, its ***Retail Electricity*** *Supplier* shall register the *Contestable Customer* with the *Central Registration Body* in accordance with *Retail Rules* Clause 3.2.2.3. ***3.2.4. A GEOP End-user may only be supplied by its Renewable Energy Supplier with electricity generated from renewable energy sources. The electricity consumption of GEOP End-user that is registered in the WESM as a Directly Connected Customer shall be covered by bilateral***	To include the provision for GEOP.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE i. Contestable Customer = CREM End user, ii. Retail Electricity Supplier = Retail Supplier	We suggest maintaining IEMOP's proposal because the term "contestable customer" is also recognized under the Omnibus Rules and the term "Retail electricity supplier" is only specific to the type of supplier supplying to contestable customers.	

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			contracts with renewable energy facilities only.					
		3.2.4. The *Supplier* may submit a switch request to the *Central Registration Body* for the voluntary registration of *Contestable Customer* in the *WESM* in accordance with Retail Rules 3.2.2.1.	~~3.2.4.~~ ***3.2.5.*** The ***Retail Electricity*** *Supplier* may submit a switch request to the *Central Registration Body* for the voluntary registration of ~~*Contestable*~~ ***Retail*** *Customer* in the *WESM* in accordance with Retail Rules 3.2.2.1.	To harmonize the term used across the Manual. This provision is intended to cover contestable customers and GEOP end—users. We defer to the PEMC Secretariat the adoption of the appropriate clause numbers.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE i. Retail Electricity Supplier = Retail Supplier	We accept the proposal.	
		3.3.1. For voluntary Direct WESM Membership of Contestable Customers, the Contestable Customer (applying as a Direct WESM member) and Supplier shall submit to the Market Operator the specific information and documents as posted in the market information website in accordance with the Retail Rules and this Market Manual.			PEMC: For Clarification to MO on the proposed amendment.		No proposed amendment.	
		3.3.2. Contestable Customer not wishing to register as a Direct WESM Member, shall be enrolled by its Supplies (applying on behalf of the Contestable Customer) with the Central Registration Body and shall submit specific information and documents as posted in the market information website in			PEMC: For Clarification to MO on the proposed amendment.		No proposed amendment.	

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		accordance with the Retail Rules and this Market Manual.						
		3.3.3. The Central Registration Body shall immediately assess the completion of the information requirements and it shall notify the Supplier and the Contestable Customer, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request.	~~3.3.3. The Central Registration Body shall immediately assess the completion of the information requirements and it shall notify the Supplier and the Contestable Customer, as applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request within two (2) working days from the receipt of the switch request.~~	Suggest to be deleted since the procedure for switching is already identified in the Retail Rules.			We accept the proposal.	
		3.3.4. The Central Registration Body shall approve the switch request upon completion of the requirements and it shall notify the new Supplier, the incumbent Supplier, the Contestable Customer (as applicable), the Retail Metering Services Provider and the relevant Distribution Utility or Network Service Provider of the confirmation of the switch request and the effective date of the switch within two (2) working days in accordance with the Retail Rules Clause 3.2.2.1 to 3.2.2.3.	~~3.3.4. The Central Registration Body shall approve the switch request upon completion of the requirements and it shall notify the new Supplier, the incumbent Supplier, the Contestable Customer (as applicable), the Retail Metering Services Provider and the relevant Distribution Utility or Network Service Provider of the confirmation of the switch request and the effective date of the switch within two (2) working days in accordance with the Retail Rules Clause 3.2.2.1 to 3.2.2.3.~~	Suggest to be deleted since the procedure for switching is already identified in the Retail Rules.			We accept the proposal.	
		3.4.2. The Central Registration Body shall submit a quarterly report to the ERC and the DOE on the timeliness and completeness of the submission of the Distribution Utilities with Section 3.2.1 on or before the 15th day of the month after the end of each quarter.	3.4.2. The Central Registration Body shall submit a quarterly report to the ERC and the DOE on the timeliness and completeness of the submission of the Distribution Utilities with Section 3.2.1 on or before the ~~15th~~ **20th** day of the month after the end of each quarter.	To harmonize the timelines under the Omnibus Rules.	PEMC: Consider transferring in this provision the contents of the CRB's report from Retail Rules Clause 2.3.1.4,		We accept the proposal.	

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					as proposed to be amended.			
Registration of Metering Service Providers	4.1	4.1. Overview Persons or entities wishing to register with the Central Registration Body as a Retail Metering Services Provider must have been authorized and issued the pertinent license or authorization to operate as Retail Metering Services Provider by the ERC and shall register in the WESM as a Retail Metering Services Provider and shall fulfil all such registration requirements as set out in Chapter 2 of the WESM Rules. Upon the commencement of retail competition, Distribution Utilities shall serve as the default Retail Metering Services Provider for Contestable Customers with service addresses located within their franchise area and are deemed registered in the WESM without need of complying with registration requirements.	4.1. Overview Persons or entities wishing to register with the Central Registration Body as a Retail Metering Services Provider must have been authorized ~~and issued the pertinent license or authorization~~ to operate as Retail Metering Services Provider by the ERC and shall register in the WESM as a Retail Metering Services Provider and shall fulfil all such registration requirements as set out in Chapter 2 of the WESM Rules. ~~Upon the commencement of retail competition, Distribution Utilities shall serve as the default Retail Metering Services Provider for Contestable Customers with service addresses located within their franchise area and are deemed registered in the WESM without need of complying with registration requirements.~~ ***The DU shall be the default RMSP for the Retail Market until the ERC adopts rules that shall govern the process of authorizing other RMSPs other than the NSP. The TransCo/its buyer or concessionaire shall***	Currently, the ERC does not issue licenses or authorization to Retail Metering Service Providers and the distribution utilities act as default RMSPs. To allow application of the provision to retail aggregated group and GEOP End-users. To harmonize with Module D6 of the Omnibus Rules.	PEMC: What is the reference? Is this a new provision? MERALCO: Proposed wordings for clarity and brevity of the provision.	PEMC: xxx Before being able to provide metering services for RCOA and/or GEOP, the Metering Services Provider shall register in the WESM as a Retail Metering Services Provider in accordance with Chapter 2 of the WESM Rules and relevant market manuals. MERALCO: 4.1. Overview Persons or entities wishing to register with the Central Registration Body and operate as a Retail Metering Services Provider ~~must have been authorized~~ ~~and issued the pertinent license or authorization to operate as Retail Metering Services Provider~~ by the ERC **must also** ~~and shall~~ register in the WESM as a Retail Metering Services Provider and shall fulfill with all such registration requirements as set out in Chapter 2 of the WESM Rules.	This is under Chapter II of the Retail Manual - RCP. We accept MERALCO's proposal to delete the quoted provision. However, with respect to its proposed revision on the first paragraph, we suggest maintaining IEMOP's proposal.	

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			likewise act as the default RMSP for the Directly Connected Retail Customer. Before being able to provide metering services for RCOA and/or GEOP, the Metering Services Provider shall register in the WESM as a Retail Metering Services Provider in accordance with Chapter 2 of the WESM Rules and relevant market manuals.		SUGGEST FOR DELETION. REDUNDANT	FOR DELETION xxx Before being able to provide metering services for RCOA and/or GEOP, the Metering Services Provider shall register in the WESM as a Retail Metering Services Provider in accordance with Chapter 2 of the WESM Rules and relevant market manuals. xxx		
For Participants Registered in the WESM		1. FOR PARTICIPANTS REGISTERED IN THE WESM The suspension, de-registration, and cessation of the membership of the Suppliers, Retail Metering Services Providers and Contestable Customers in the WESM shall be governed by the WESM Rules, Retail Rules and relevant Market Manuals, provided that the Contestable Customer and/or its relevant Supplier is not required to provide notice of cessation of WESM membership of	1. FOR PARTICIPANTS REGISTERED IN THE WESM The suspension, de-registration, and cessation of the membership of the ***Retail*** Suppliers, Retail Metering Services Providers and Contestable Customers ***and/or GEOP End-users*** in the WESM shall be governed by the WESM Rules, Retail Rules and relevant Market Manuals, provided that ~~the~~ ***a*** Contestable Customer ***and/or GEOP End-users connected to the Distribution Utility,*** and/or its relevant ***Retail*** Supplier is not	To include the the GEOP End-users and clarify that notice to SO in case of DU-connected customers is not necessary for cessation/suspension.	PEMC: Suggest using "and only" instead of "/or" to ensure clarity and precision.	PEMC: 1. FOR PARTICIPANTS REGISTERED IN THE WESM The suspension, de-registration, and cessation of the membership of the ***Retail*** Suppliers, Retail Metering Services Providers and Contestable Customers ***and~~/or~~ GEOP End-users*** in the WESM shall be governed by the WESM Rules, Retail Rules and relevant Market Manuals, provided that ~~the~~ ***a*** Contestable Customer ***and~~/or~~ GEOP End-users connected to***	We accept PEMC's proposal. Same comments to MERALCO's proposal.	

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		a Contestable Customer to the System Operator. Upon suspension, deregistration, or cessation of membership from the WESM, the Supplier, Retail Metering Services Provider or Contestable Customer shall also be deemed suspended, deregistered, or ceased with Central Registration Body.	required to provide notice of cessation of WESM membership of a Contestable Customer to the System Operator. Upon suspension, deregistration, or cessation of membership from the WESM, the ***Retail*** Supplier, Retail Metering Services Provider~~,or~~ Contestable Customer shall also be deemed suspended, deregistered, or ceased with Central Registration Body.			***the Distribution Utility,*** and/or its relevant ***Retail*** Supplier is not required to provide notice of cessation of WESM membership of a Contestable Customer to the System Operator. xxx MERALCO: REPLACE Contestable Customer = CREM End user OR REPLACE Contestable Customers and/or GEOP End-users with Retail Customers		
For Participants Registered with the Central Registration Body Only		2. The cessation of registration of *Contestable Customers* that are not registered in the *WESM* but registered with the *Central Registration Body* shall be governed by the following: 2.1. The incumbent Supplier or Supplier of Last Resort shall initiate the termination of registration of a Contestable Customer when it receives notice from the relevant Network Service Provider that the	2. The cessation of registration of ~~Contestable~~ ***Retail*** Customers that are not registered in the WESM but registered with the Central Registration Body shall be governed by the following: 2.1. The incumbent **Retail** Supplier or Supplier of Last Resort shall initiate the termination of registration of a ~~Contestable~~ **Retail** Customer when it receives notice from the relevant Network Service Provider that the ~~Contestable~~	To harmonize the term used across the Manual. To provide the rule in case a GEOP end-user opts to switch to RAP.	PEMC: Suggest removing this portion and proceeding directly to the relevant program. MERALCO:	PEMC: xxx ***iii. A GEOP end-user that switches to ~~RCOA under~~ the Retail Aggregation Program*** MERALCO:	We suggest maintaining the phrase since RAP only operates under the RCOA. With respect to MERALCO's proposal, we suggest maintaining IEMOP's suggested revision. Migration to another Retail Market Program is not an accurate ground for cessation of registration of a customer -i.e. a contestable end-user switching	

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		Contestable Customer has met any of the following conditions: i. Termination from its network; or ii. Reversion to being Captive End-User.	**Retail** Customer has met any of the following conditions: i. Termination from its network; ~~or~~ ii. Reversion to being Captive End-User~~.~~ ***; or*** iii. ***A GEOP end-user that switches to RCOA under the Retail Aggregation Program***		To harmonize terms under Omnibus Rules Proposed wording to provide flexibility on prevailing market rules	REPLACE RCOA with CREM i. Termination from its **Network Service Provider** iii. **Migration to another Retail Market Program, in accordance with eligibility requirements**	to GEOP does not result to cessation.	
		2.2 The incumbent Supplier or Supplier of Last Resort shall provide a notice to the Central Registration Body in writing which shall, among other things, specify the date on which the Contestable Customer shall cease to be registered, which date shall not be less thirty (30) business days after the date on which the Supplier sends the notice.	2.2 The incumbent **Retail** Supplier or Supplier of Last Resort shall provide a notice to the Central Registration Body in writing which shall, among other things, specify the date on which the ~~Contestable~~ **Retail** Customer shall cease to be registered, which date shall not be less thirty (30) business days after the date on which the **Retail** Supplier sends the notice.	To harmonize the term used across the Manual.				
		2.3 If the reason for cessation of registration is the termination of the Contestable Customer, the notice to be submitted by the incumbent Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by the proof of termination of the Contestable Customer, as well as a notice of cessation to the Network Service	2.3 If the reason for cessation of registration is the termination of the ~~Contestable~~ **Retail** Customer, the notice to be submitted by the incumbent **Retail** Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by the proof of termination of the ~~Contestable~~ **Retail** Customer, as well as a notice of cessation to the Network	To harmonize the term used across the Manual.	MERALCO: Proposed wording to provide clarity	MERALCO: 2.3 If the reason for cessation of registration is the termination of ~~the~~ **service** of the ~~Contestable~~ **Retail** Customer, xxx	We accept the proposal.	

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		Provider and copy of its proof of receipt of the notice.	Service Provider and copy of its proof of receipt of the notice.					
		2.4 If the reason for cessation of registration is the reversion of the Contestable Customer to being a Captive End-User, the notice to be submitted by the incumbent Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by the approval by the ERC that the Contestable Customer has met the conditions for reversion and confirmation from the incumbent Supplier or Supplier of Last Resort that the Contestable Customer has fulfilled all contractual obligations.	2.4 If the reason for cessation of registration is the reversion of the ~~Contestable~~ **Retail** Customer to being a Captive End-User, the notice to be submitted by the incumbent **Retail** Supplier or Supplier of Last Resort to the Central Registration Body shall be accompanied by **proof of compliance under Clause 3.5, 3.6 or 3.7 of the Retail Rules, whichever is applicable.** ~~the approval by the ERC that the Contestable Customer has met the conditions for reversion and confirmation from the incumbent Supplier or Supplier of Last Resort that the Contestable Customer has fulfilled all contractual obligations~~.	To harmonize the term used across the Manual. To harmonize with the requirements for reversion to captive under Module K of the Omnibus Rules. We request the RCC Secretariat to provide appropriate references.				
		2.5 The cessation shall be effective on the date stated in the notice submitted by the incumbent Supplier or Supplier of Last Resort or no such other date as may be notified by the Central Registration Body which shall be not less than thirty (30) business days from the date the notice was sent by the incumbent Supplier or Supplier of Last Resort, subject to completeness of the requirements.	2.5 The cessation shall be effective on the date stated in the notice submitted by the incumbent **Retail** Supplier or Supplier of Last Resort or no such other date as may be notified by the Central Registration Body which shall be not less than thirty (30) business days from the date the notice was sent by the incumbent **Retail** Supplier or Supplier of Last Resort, subject to completeness of the requirements.	To harmonize the term used across the Manual.				
		2.6 Upon submission of the notice of cessation by the incumbent Supplier or Supplier of Last Resort on the effective date, the Contestable Customer shall cease to be registered as Contestable Customer with the Central	2.6 Upon submission of the notice of cessation by the incumbent **Retail** Supplier or Supplier of Last Resort on the effective date, the ~~Contestable~~ **Retail** Customer shall cease to be registered as ~~Contestable~~ **Retail** Customer with	To harmonize the term used across the Manual.				

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		Registration Body and shall cease all activities relevant to a Contestable Customer.	the Central Registration Body and shall cease all activities relevant to a ~~Contestable~~ **Retail** Customer.					
		2.7 Notwithstanding cessation of registration, all outstanding obligations, and liabilities to the Central Registration Body, including financial liabilities and obligations which may arise under the Retail Rules, of the Contestable Customer shall remain valid and subsisting until fully settled.	2.7 Notwithstanding cessation of registration, all outstanding obligations, and liabilities to the Central Registration Body, including financial liabilities and obligations which may arise under the Retail Rules, of the ~~Contestable~~ **Retail** Customer shall remain valid and subsisting until fully settled.	To harmonize the term used across the Manual.				
		2.8 A Contestable Customer may be registered again with the Central Registration Body upon approval of switch request submitted by a new Supplier, subject to eligibility requirements.	2.8 A ~~Contestable~~ **Retail** Customer may be registered again with the Central Registration Body upon approval of switch request submitted by a new **Retail** Supplier, subject to eligibility requirements.	To harmonize the term used across the Manual.				

RETAIL MANUAL MARKET TRANSACTIONS PROCEDURES ISSUE 4.0								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Purpose	Clause 1, Chapter 1	PURPOSE Pursuant to Clause 3.2.6 of the Retail Rules, the Central Registration Body shall prepare and publish a Market Manual that sets out in more detail the relevant timelines, requirements, and procedures for carrying out Contestable Customer's transactions. This Manual presents the criteria, guidelines, and procedures for the Customer Switching requests from Suppliers, Contestable Customer Relocation, and termination of supply contracts that will be administered by the Central Registration Body.	PURPOSE Pursuant to Clause ~~3.2.6~~ ***3.2.7*** of the Retail Rules, the Central Registration Body shall prepare and publish a Market Manual that sets out in more detail the relevant timelines, requirements, and procedures for carrying out ~~Contestable~~ **Retail** Customer's transactions. This Manual presents the criteria, guidelines, and procedures for the Customer Switching requests from **Retail** Suppliers, ~~Contestable~~ **Retail** Customer Relocation, and termination of supply contracts that will be	To harmonize the term used across the Manual. To cover all types of Retail Customers – including the GEOP End-users and Retail Aggregated Groups.				

MEETING MINUTES

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Venue : Online via Microsoft Teams

Annex G – Matrix of the Proposed Amendment

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		This Manual implements relevant provisions of Chapters 3 of the Retail Rules	administered by the Central Registration Body. This Manual implements relevant provisions of Chapters 3 of the Retail Rules					
Scope of Application	Clause 2, Chapter 1	SCOPE OF APPLICATION This Manual covers the criteria, guidelines, and procedures for the Customer Switching requests from Suppliers, Contestable Customer Relocation provided in Section 3.2.3 of the Retail Rules, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the WESM. The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.	SCOPE OF APPLICATION This Manual covers the criteria, guidelines, and procedures for the Customer Switching requests from **Retail** Suppliers, ~~Contestable~~ **Retail** Customer Relocation provided in Section ~~3.2.3~~ ***3.2.4*** of the Retail Rules, termination of Retail Supply Contracts, and for the Failure of Suppliers in the implementation of retail competition in the WESM. ~~The criteria, guidelines and procedures for market transactions involving Suppliers that are Renewable Energy Suppliers and Retail Customers under the Green Energy Option Program are covered by the Retail Manual on Green Energy Option Program Procedures.~~	To harmonize the term used across the Manual. To cover all types of Retail Customers – including the GEOP End-users and Retail Aggregated Groups.	PEMC: Consider including in the scope of this manual the relevant provisions on the reversion to the captive market of Retail Customers.			
		3.2. References This Manual should be read in association with the – a) Republic Act No. 9136 b) Implementing Rules and Regulations of Republic Act No. 9136 c) WESM Rules	3.2. References This Manual should be read in association with the – a) Republic Act No. 9136 b) Implementing Rules and Regulations of Republic Act No. 9136 c) WESM Rules					

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		d) Retail Rules e) WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures f) Retail Manual: Registration Criteria and Procedures g) WESM Dispute Resolution Market Manual h) Department of Energy Circular No. 2012-05-0005 i) Department of Energy Circular No. 2012-011-0010 j) Department of Energy Circular N0. 2013-01-0002 k) ERC Rules Supplementing the Switching and Billing Process and Adopting a Disconnection Policy for the Contestable Customers l) Other relevant rules issued by the Energy Regulatory Commission and Department of Energy	d) Retail Rules e) WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures f) Retail Manual: Registration Criteria and Procedures g) WESM Dispute Resolution Market Manual h) Department of Energy Circular No. 2012-05-0005 i) Department of Energy Circular No. 2012-011-0010 j) Department of Energy Circular N~~0~~**o**. 2013-01-0002 ~~k) ERC Rules Supplementing the Switching and Billing Process and Adopting a Disconnection Policy for the Contestable Customers~~ **ERC Resolution No. 13, Series of 2024** l) Other relevant rules issued by the Energy Regulatory Commission and Department of Energy					
General Guidelines and Scope	Clause 4.2, Chapter 1	4.2. Upon commencement of *retail competition*, all *Suppliers* and *Contestable Customers* shall register in the *WESM*. *Contestable Customers* directly connected to Distribution systems shall transact with the Central Registration Body and may voluntarily register in the *WESM* in accordance with Chapter 3 of the *Retail Rules*. Provided, however, that the *Contestable Customers* shall have	4.2. ~~Upon commencement of *retail competition*,~~ ~~all~~ ***All Retail*** *Suppliers* ~~and *Contestable Customers*~~ shall register in the *WESM*. *Contestable Customers* ***and GEOP End-users*** directly connected to Distribution systems shall transact with the Central Registration Body and may voluntarily register in the *WESM* in accordance with Chapter 3 of the *Retail Rules*. Provided, however, that the *Contestable Customers* ***and***	To harmonize the term used across the Manual. To cover GEOP end-users that are DCCs.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE Contestable Customer = CREM End user	Same response.	

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		the option to voluntarily register in the WESM as a *Direct WESM Member*.	***GEOP End-users*** shall have the option to voluntarily register in the WESM as a *Direct WESM Member*.					
Responsibilities	Clause 5, Chapter 1	5.1.1. *Suppliers*. All persons or entities who are duly licensed by the *Energy Regulatory Commission* as *Suppliers* to *Contestable Customers* shall comply with the requirements and procedures set forth in this Manual, in the *WESM Rules*, and *Retail Rules*. 5.1.2. *Contestable Customers*. All persons or entities who are certified by the *Energy Regulatory Commission* as a *Contestable Customer* shall comply with the requirements and procedures set forth in this Manual, in the *WESM Rules*, and *Retail Rules*. 5.1.3. *Central Registration Body*. The *Central Registration Body* shall be responsible for implementing the guidelines and procedures set forth in this Manual. 5.1.4. Service Providers. The relevant *Network Service Provider* and *Retail Metering Services Provider* shall provide the information or document required of them to enable the timely assessment and action on *Customer Switching* and relocation requests.	5.1.1. ***Retail Electricity*** Suppliers. All persons or entities who are duly licensed by the *Energy Regulatory Commission* as *Suppliers* to *Contestable Customers* shall comply with the requirements and procedures set forth in this Manual, in the *WESM Rules*, and *Retail Rules*. ***Renewable Energy Suppliers.* All persons or entities who possess Retail Electricity Supply licensed from the *Energy Regulatory Commission* and GEOP Operating Permit from the DOE as Suppliers to GEOP End-users shall register in the *WESM* under the Customer Trading Participant category comply with the requirements and procedures set forth in this Manual, in the *WESM Rules*, and *Retail Rules*.** ***Registration of Retail Electricity Suppliers and RE Suppliers in the WESM shall be separate.*** 5.1.2. ~~*Contestable*~~ ***Retail*** *Customers*. All persons or entities who are certified by the ~~*Energy Regulatory Commission*~~ ***relevant Distribution Utility*** as a ***qualified*** *Contestable Customer* ***or GEOP End-user, or by the Retail Aggregator as Retail***	To harmonize with the Omnibus Rules. We defer to PEMC the harmonization of numbering of clauses.	PEMC: Suggest adding a sub-header specifically for Retail Suppliers to improve structure and clarity. MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE i. Retail Electricity Supplier with Retail Supplier; ii. Contestable customer with Retail Customers	Same response.	

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
			Aggregated Group, shall comply with the requirements and procedures set forth in this Manual, in the *WESM Rules*, and *Retail Rules* ***in participating in Customer Choice Programs***. 5.1.3. *Central Registration Body*. The *Central Registration Body* shall be responsible for implementing the guidelines and procedures set forth in this Manual. 5.1.4. Service Providers. The relevant *Network Service Provider* and *Retail Metering Services Provider* shall provide the information or document required of them to enable the timely assessment and action on *Customer Switching* and relocation requests.					
Overview	Clause 2.1, Chapter 2	2.1. Customer Switching shall apply to all transfers of Contestable Customers from one Supplier to another.	2.1. Customer Switching shall apply to all transfers of ~~Contestable~~ **Retail** Customers from one **Retail** Supplier to another.	To harmonize with the Omnibus Rules.				
Overview	Clause 2.2, Chapter 2	2.2. Customer Switching is only applied to Retail Supply Contracts between Suppliers and Contestable Customers. Bilateral supply contracts of Directly Connected Customers or Suppliers with Generation Companies are covered by the customer enrolment procedures as provided for in the WESM Manual on Registration,	2.2. Customer Switching is only applied to Retail Supply Contracts between **Retail** Suppliers and ~~Contestable~~ **Retail** Customers. Bilateral supply contracts of Directly Connected Customers or Suppliers with Generation Companies are covered by the customer enrolment procedures as provided for in the	To harmonize with the Omnibus Rules.				

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		Suspension, and DeRegistration Criteria and Procedures.	WESM Manual on Registration, Suspension, and DeRegistration Criteria and Procedures.					
	Clause 2.3, Chapter 2	Before a Switch Request can be submitted by a Supplier, the following must be present: 2.3.1. A valid Retail Supply Contract between a Supplier and the Contestable Customer for which the request is made; and 2.3.2. An existing and valid wheeling service agreement with the relevant Distribution Utility or Network Service Provider and a metering services agreement with a registered Retail Metering Services Provider covering the Contestable Customer. 2.3.3. A certification from the incumbent Supplier or relevant Distribution Utility that the Contestable Customer does not have any outstanding balance.	Before a Switch Request can be submitted by a **Retail** Supplier, the following must be present: 2.3.1. A valid Retail Supply Contract between a **Retail** Supplier and the ~~Contestable~~ **Retail** Customer for which the request is made; ~~and~~ 2.3.2. An existing and valid wheeling service agreement ***or transmission services agreement*** with the relevant ~~Distribution Utility or~~ Network Service Provider **for a single billing arrangement;** ~~and a metering services agreement with a registered Retail Metering Services Provider covering the Contestable Customer.~~ 2.3.3. ~~A certification from the incumbent Supplier or relevant Distribution Utility that the Contestable Customer does not have any outstanding balance.~~ **A connection agreement with an NSP and an MSA with an RMSP has been executed covering the Retail Customer;** **2.3.4. The applicable cooling-off period has expired;**	To harmonize with the Omnibus Rules. To harmonize with Module E of the Omnibus Rules. We defer to PEMC the harmonization of numbering of clauses. With regard to the 90-day notice to the NSP, this may be waived by the NSP as agreed during the RCOA-TWG Meeting with ERC and DOE.	PEMC: Suggest removing this portion and proceeding directly to the relevant program. MERALCO: We suggest harmonizing the prescribed timelines from the Omnibus Rules to ensure the orderly and fair	PEMC: xxx **2.3.7 In case of switch to the ~~Retail Competition and Open Access under the~~ Retail Aggregation Program, the specific conditions therefor under Clause 3.2.3 of the Retail Rules have been complied with;** xxx MERALCO: We propose to delete the following in clause 2.3.7: "Provided, however, that concerned NSP may waive such notification	We suggest maintaining reference to RCOA since RAP operates under this regime only. With respect to MERALCO's comment on the 90 day notice, this was discussed with ERC and the ERC clarified that the 90 day notice is for the benefit of the DU, hence, they may waive the same.	

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			2.3.5. In case of initial switch: **a. *The Retail Customer* has no outstanding balance with its *Network Service Provider*** **b. The Retail Customer has notified the NSP in writing of its intention to switch and such notification is received by the NSP, at least ninety (90) calendar days prior to its intended switch date, provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer;** **2.3.6. In case of an aggregated group, the Retail Supplier has notified the concerned DU in writing that an aggregated group has been formed, at least ninety (90) calendar days prior to the intended switch date, provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer.** **2.3.7. In case of switch to the Retail Competition and Open Access under the Retail Aggregation Program, the specific conditions therefor under Clause 3.2.3 of the Retail Rules have been complied with;** **Once all the conditions set above are met, the prospective Retail Supplier may submit a switch request to the CRB copy furnish its NSP at least thirty (30) calendar days before the intended switch date. The submission of switch**		implementation of customer switching. We further note that under Section I1.2 and I1.3 of the Omnibus Rules, the Retail Supplier shall serve written notice that Aggregated Group had been formed and such notice includes information of the Aggregated Members, and effectivity date of the Retail Supply Contract, and made at least 90 calendar days prior to intended switch date. Thus, a waiver of such notification requirement is not contemplated, thus phrase, "Provided, however, that concerned NSP may waive such notification requirement and issue switching documents to the Retail Customer." in clause 2.3.7 should be deleted.	requirement and issue switching documents to the Retail Customer."		

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			request to the CRB later than the said period shall not be a ground for the denial of such request, provided that the Retail Supplier may still comply with the timeline provided under Clause 3.2.2 of the Retail Rules. ~~2.3.3. A certification from the incumbent Supplier or relevant Distribution Utility that the Contestable Customer does not have any outstanding balance.~~					
	2.4	2.4 If a Contestable Customer wishes to switch to a Renewable Energy Supplier, the new Renewable Energy Supplier shall submit a switch request in accordance with the procedures under the Retail Manual on Green Energy Option Program Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a GEOP End-User. The Central Registration Body shall update the registration category of the Contestable Customer at the switch effective date to the Renewable Energy Supplier to a GEOP End-User.	2.4 If a Contestable Customer wishes to switch to a Renewable Energy Supplier **or a GEOP End-user wishes to switch to a Retail Electricity Supplier**, the new ~~Renewable Energy~~ **Retail** Supplier shall submit a switch request in accordance with the procedures **and requirements** under the **respective Retail Market Program** ~~Retail Manual on Green Energy Option Program Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a GEOP End-User~~. ***2.5 A GEOP End-User that wishes to switch to RCOA under the Retail Aggregation Program shall cease its registration as a GEOP End-user and switch to the RCOA under RAP in accordance with the procedures under the Retail Rules and Market Manuals.***	To harmonize with the provision with the Omnibus Rules and integrate provisions for a GEOP-End-user.	PEMC: Suggest using the term "Customer Choice Programs," as referenced in the Omnibus Rules, for consistency and accuracy.	PEMC: 2.4 If a Contestable Customer wishes to switch to a Renewable Energy Supplier **or a GEOP End-user wishes to switch to a Retail Electricity Supplier**, the new ~~Renewable Energy~~ **Retail** Supplier shall submit a switch request in accordance with the procedures **and requirements** under the **respective** ~~**Retail Market Program**~~ ***Customer Choice Programs*** ~~Retail Manual on Green Energy Option Program Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a GEOP End-User~~. xxx	We accept PEMC's proposal. With respect to MERALCO's proposal, we suggest maintaining IEMOP/PEMC's proposal to show that transfers from RCOA to GEOP or GEOP to RCOA is allowed. With respect to the removal of the term "RCOA", we adopt the same response.	

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			2.6 A Retail Aggregated Member may not register as a single Contestable Customer or GEOP End-user during the registration of its Retail Aggregated Group in the RCOA. ***2.7 End-users may not join an existing Retail Aggregated Group that is already registered with the CRB. If so, the Retail Aggregated Group shall cease its registration in accordance with Clause 2.2, register as a new Retail Aggregated Group and facilitate switching under the Retail Aggregated Program.*** ***2.8*** The Central Registration Body shall update the registration category of the ~~Contestable~~ **Retail** Customer at the switch effective date ~~to the Renewable Energy Supplier to a GEOP End-User~~.		MERALCO: To harmonize terms under Omnibus Rules and proposed wordings for clarity and brevity	MERALCO: 2.4. ~~If a Contestable Customer~~ **Any Retail Customer who** wishes to switch to a ~~Renewable Energy Supplier~~ ***~~or a GEOP End-user wishes to switch to a Retail Electricity Supplier~~*** **Retail Supplier**, the new ~~Renewable Energy~~ **Retail** Supplier shall submit a switch request in accordance with the **qualification**, procedures and **requirements** under **respective Retail Market Program** ~~Retail Manual on Green Energy Option Program Procedures, provided that the end-user is also qualified under applicable laws and issuances to be a GEOP End-User~~. ii. **2.5 A GEOP End-User that wishes to switch** ***~~to RCOA~~*** **under the Retail Aggregation Program shall cease its registration** ***~~as a GEOP End-user and switch to the RCOA under RAP~~*** **in accordance with the procedures under the Retail Rules and Market Manuals.** iii. REPLACE Contestable Customer with CREM End User		

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Submission and Processing of Switch Request	3.1	3.1 Once all requirements are met, the new Supplier shall submit the switch request to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall be electronically filled out and shall include a confirmation by the authorized representatives of the following: a) The Supplier and the Contestable Customer of the existence of a retail supply contract between the two parties, and the term of the retail supply contract including the effectivity dates; b) The Supplier or the Contestable Customer, as applicable, and the relevant Distribution Utility or Network Service Provider of the existence of a valid wheeling service agreement covering the Contestable Customer; c) The Supplier or the Contestable Customer, as applicable, and the registered Retail Metering Services Provider of the existence of a valid metering services agreement covering the Contestable Customer; and d) The incumbent Supplier or, if not served by a Supplier, the relevant Distribution Utility that the Contestable	3.1 Once all the **applicable conditions under Clause 2.3.3** ~~requirements~~ are met, the new **Retail** Supplier shall submit the switch request to the Central Registration Body not later than seven (7) working days before the proposed switch effective date. The switch request form shall be electronically filled out and shall include a confirmation by the authorized representatives by the requesting ***Retail Supplier, Retail Customer, Distribution Utility and Network Service Provider/Transmission Network Provider that the applicable conditions under Clause 2.3.3 have been met***.~~of the following:~~ ~~a) The Supplier and the Contestable Customer of the existence of a retail supply contract between the two parties, and the term of the retail supply contract including the effectivity dates;~~ ~~b) The Supplier or the Contestable Customer, as applicable, and the relevant Distribution Utility or Network Service Provider of the existence of a valid wheeling service agreement covering the Contestable Customer;~~ ~~c) The Supplier or the Contestable Customer, as applicable, and the registered Retail Metering Services Provider of the existence of a valid~~	To harmonize Clause 3.1 with Clause 2.3.3 and avoid conflict in laying down the requirements for customer switching.	MERALCO: Please check if correct clause 2.3.3 should be clause 3.2.1.3 We defer to the Secretariat for the correct numbering	MERALCO: REPLACE Contestable Customer with CREM End User	Same response.	

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		Customer has no outstanding balance. The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations. The Supplier or Contestable Customer registering as a Direct WESM Member shall also submit the projected metering quantities and the percentage that will be purchased from the WESM by the Contestable Customer, as applicable. In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching process, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of the audit software certificate of the system enhancements.	~~metering services agreement covering the Contestable Customer; and~~ ~~d) The incumbent Supplier or, if not served by a Supplier, the relevant Distribution Utility that the Contestable Customer has no outstanding balance.~~ The Central Registration Body may require submission of appropriate documentation to ensure the authorized representatives have authority to represent their respective organizations. **Provided that in case of a Retail Aggregated Group, its Retail Aggregator/Retail Electricity Supplier shall be deemed to be duly authorized to represent such Retail Aggregated Group.** The **Retail** Supplier or Contestable Customer registering as a Direct WESM Member shall also submit the projected metering quantities and the percentage that will be purchased from the WESM by the Contestable Customer, as applicable. In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the electronic-based switching process, it is understood that the electronic-based switching shall take effect no later than fifteen (15) days from the date of issuance of					

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			the audit software certificate of the system enhancements.					
		3.1.2. Initial Assessment – The Central Registration Body shall immediately evaluate the switch application for completeness of requirements in accordance with Retail Rules Clause 3.2.2.1. The Central Registration Body shall notify the requesting Supplier and the Contestable Customer, applicable, on the status and further requirements, if any, such as prudential requirement, for the approval of switch request, within two (2) working days from the receipt of switch request.	3.1.2. Initial Assessment – The Central Registration Body shall immediately evaluate the switch application for completeness of requirements in accordance with Retail Rules Clause 3.2.2.1. The Central Registration Body shall notify the requesting **Retail** Supplier and the ~~Contestable~~ **Retail** Customer, applicable, on the status and further requirements, if any, such as prudential**, documentary or metering** requirement, for the approval of switch request, within ~~two (2)~~ **three (3)** working days from the receipt of switch request.	To reflect Module E6 of the Omnibus Rules.	MERALCO: To harmonize wordings across all retail rules & manual	MERALCO: 3.1.2 xxx , for the approval of switch request, **for a period not exceeding** within ~~two (2)~~ **three (3)** working days from the receipt of switch request.	Phrase "for a period not exceeding" seems to be redundant with "within".	
		3.1.3. Approval of Switch Request – The Central Registration Body shall verify that all conditions set out in Retail Rules Clause 3.2.2.1 to 3.2.2.3 and Section II3.1.1 of this Market Manual are met and verify the membership type of the Contestable Customer whether or not it voluntarily registered as a Direct WESM Member. Based on the foregoing and subject to compliance with prudential requirements, the Central Registration Body will be able to confirm whether the switch is to take effect and when it will take effect.	3.1.3. Approval of Switch Request – **For a period of not exceeding seven (7) working days,** ~~T~~the Central Registration Body shall verify that all conditions set out in Retail Rules Clause ~~3.2.2.1~~ 3.2.1 to ***3.2.3*** ~~3.2.2.3 and Section II3.1.1~~ of this Market Manual are met and verify the membership type of the ~~Contestable~~ **Retail** Customer, **and** whether or not it voluntarily registered as a Direct WESM Member **in the case of a Contestable Customer**. Based on the foregoing and subject to compliance with ~~prudential~~ **switch** requirements, the Central Registration Body will be able to confirm whether	To harmonize with the Omnibus Rules. We defer to PEMC on the harmonization of the reference clauses.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE Contestable Customer with CREM End User	Same response.	

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			the switch is to take effect and when it will take effect.					
		3.1.3.1. Contestable Customer is registered as Direct WESM Member: a) The Central Registration Body shall inform the Contestable Customer of their updated Prudential Requirements within two (2) working days from the receipt of switch request. b) The Contestable Customer shall update its Prudential Requirements if so required by the Market Operator to ensure that it fully satisfies the Prudential Requirements as set out in the WESM Rules. 7 The Contestable Customer shall post the Prudential Requirements within two (2) working days from Central Registration Body notification. c) Within two (2) working days from confirming that the Contestable Customer has complied with the Prudential Requirements, the Central Registration Body shall notify the new Supplier, the incumbent Supplier, the Contestable Customer and the relevant Distribution Utility or Network Service Provider of the confirmation	3.1.3.1. Contestable Customer is registered as Direct WESM Member: a) ***In accordance with the timeline provided under Clause 3.2.2 of the Retail Rules,*** ~~T~~the Central Registration Body shall inform the Contestable Customer of their updated Prudential Requirements***, and the latter shall comply with the same.*** ~~within two (2) working days from the receipt of switch request.~~ ~~b) The Contestable Customer shall update its Prudential Requirements if so required by the Market Operator to ensure that it fully satisfies the Prudential Requirements as set out in the WESM Rules. 7 The Contestable Customer shall post the Prudential Requirements within two (2) working days from Central Registration Body notification.~~ ~~c) Within two (2) working days from confirming that the Contestable Customer has complied with the Prudential Requirements, the Central Registration Body shall notify the new Supplier, the incumbent Supplier, the~~	To harmonize the timeline with the Omnibus Rules.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE Contestable Customer with CREM End User	Same response.	

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		and approval of the Switch Request and the effective date of the switch in accordance with Retail Rules Clause 3.2.2.2. 8 d) The Contestable Customer shall be responsible for ensuring that it has fully complied with its obligations to the incumbent Supplier and the new Supplier, including but not limited to the payment of outstanding obligations and posting of security deposits. Compliance with such requirements will not be verified by the Central Registration Body and are not pre-requisites to its confirmation of the switch. Thus, the contracting parties should be responsible for ensuring that conditions set out in their contracts affected by the switch are fulfilled.	~~Contestable Customer and the relevant Distribution Utility or Network Service Provider of the confirmation and approval of the Switch Request and the effective date of the switch in accordance with Retail Rules Clause 3.2.2.2. 8~~ ~~d)~~ ***b)*** The Contestable Customer shall be responsible for ensuring that it has fully complied with its obligations to the incumbent Supplier and the new Supplier, including but not limited to the payment of outstanding obligations and posting of security deposits. Compliance with such requirements will not be verified by the Central Registration Body and are not pre-requisites to its confirmation of the switch. Thus, the contracting parties should be responsible for ensuring that conditions set out in their contracts affected by the switch are fulfilled.					
		3.1.3.2. Contestable Customer is not a WESM Member: a) The Central Registration Body shall inform the new and incumbent Suppliers of their updated Prudential Requirements within two (2) working days from receipt of the switch request.	3.1.3.2. Contestable Customer ***or GEOP End-user*** is not a WESM Member: a) ***In accordance with the timeline under Clause 3.2.2 of the Retail Rules,*** ~~T~~***t***he Central Registration Body shall inform the new and incumbent Suppliers of their updated Prudential Requirements***, and the latter shall comply with the same.***	To harmonize the timeline with the Omnibus Rules.	MERALCO: To harmonize terms under Omnibus Rules	MERALCO: REPLACE Contestable Customer with CREM End User	Same response.	

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		b) The new Supplier shall submit the additional securities required by the Market Operator to fully satisfy the prudential requirement as set out in the WESM Rules. c) Within two (2) working days from confirmation that the Prudential Requirements are satisfied, the Central Registration Body shall notify the new Supplier, the incumbent Supplier and the relevant Distribution Utility or Network Service Provider of the confirmation and approval of the switch request and the effective date of the switch in accordance with Retail Rules Clause 3.2.2.3. d) The Contestable Customer shall be responsible for ensuring that it has fully complied with its obligations to the incumbent Supplier and Direct WESM Member counterparty, and the new Supplier, including but not limited to the payment of outstanding obligations and posting of security deposits. Compliance with such requirements will not be verified by the Central Registration Body and are not pre-requisites to its confirmation of the switch.	~~within two (2) working days from receipt of the switch request.~~ ~~b) The new Supplier shall submit the additional securities required by the Market Operator to fully satisfy the prudential requirement as set out in the WESM Rules.~~ ~~c) Within two (2) working days from confirmation that the Prudential Requirements are satisfied, the Central Registration Body shall notify the new Supplier, the incumbent Supplier and the relevant Distribution Utility or Network Service Provider of the confirmation and approval of the switch request and the effective date of the switch in accordance with Retail Rules Clause 3.2.2.3.~~ ~~d)~~ ***b)*** The Contestable Customer shall be responsible for ensuring that it has fully complied with its obligations to the incumbent Supplier and Direct WESM Member counterparty, and the new Supplier, including but not limited to the payment of outstanding obligations and posting of security deposits. Compliance with such requirements will not be verified by the Central Registration Body and are not pre-requisites to its confirmation of the switch.					

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		New	**3.1.4. Rectification of Switch Request Deficiencies - All deficiencies in its submission should be completed by the Retail Supplier, Retail Customer/Eligible End-user, DU, NSP/TNP, or RMSP, whichever is applicable, within five (5) working days after receipt of the CRB's notice. The maximum seven (7) day period to complete the switch request evaluation shall be tolled pending the submission of the deficiencies, if any.**	To harmonize with the Omnibus Rules.				
		3.2. Disapproval of Customer Switch 3.2.1. The Central Registration Body shall disapprove a switch request if the Supplier does not submit all the requirements under this Market Manual within the prescribed timeframe. 3.2.2. Notwithstanding the disapproval of switch request under Section 3.2.1, the Supplier may submit a new switch request when all conditions have been met. 3.2.3. Non-compliance by the Distribution Utility in the submission of customer information should not result in the disapproval of the switch request.	3.2. Disapproval of Customer Switch 3.2.1. The Central Registration Body shall disapprove a switch request if the **Retail** Supplier does not submit all the requirements under this Market Manual within the prescribed timeframe. 3.2.2. Notwithstanding the disapproval of switch request under Section 3.2.1, the **Retail** Supplier may submit a new switch request when all conditions have been met. 3.2.3. Non-compliance by the Distribution Utility in the submission of customer information should not result in the disapproval of the switch request.	To harmonize the term used across the Manual.	MERALCO: SUGGEST DELETING clause 3.2.3. Not a requirement in Omnibus Rules and to align with proposed Retail Rules	MERALCO: FOR DELETION of clause 3.2.3	We suggest maintaining Clause 3.2.3. It expressly states that non-submission of customer information should not result to disapproval of switch request.	

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Coverage	Clause 1, Chapter 3	This section provides for the conditions and procedures for implementing and giving effect to customer relocation upon the request of a *Contestable Customer*.	This section provides for the conditions and procedures for implementing and giving effect to customer relocation upon the request of a ~~*Contestable*~~ ***Retail*** *Customer*.	To harmonize the term used across the Manual.				
Overview	Clause 2.1, Chapter 3	2.1 A Contestable Customer that wishes to relocate to a new service address area and wishes to continue to be served by its present Supplier shall send a prior request for relocation of service to the Supplier and the relevant Distribution Utility or Network Service Provider	***Customer Relocation within the DU Franchise Area*** 2.1 A ~~Contestable~~ **Retail** Customer that wishes to relocate to a new service address area and wishes to continue to be served by its present **Retail** Supplier shall send a prior request for relocation of service to the **Retail** Supplier**, copy furnished the CRB, at least thirty (30) calendar days before the planned relocation date.** ~~and the relevant Distribution Utility or Network Service Provider~~ **Within one (1) working day from receipt of the Request for relocation, the Retail supplier shall:** **c. inform the Retail Customer whether it shall continue or discontinue its service at the Retail Customer's new location. In case of discontinuance, the Retail**	To harmonize with the provisions of the Omnibus Rules.	PEMC: Consider numbering the provisions for easier referencing. MERALCO: To harmonize wordings under Omnibus Rules. Further, under module E8..1 of Omnibus, retail customer relocation to another Franchise Area shall be governed by the procedures for new applications of the same rules.	MERALCO: 2.1 A ~~Contestable~~ **Retail** Customer ~~that wishes to relocate~~ **who intends to transfer** to a new service address **within the DU's franchise** area and wishes to continue to be served by its present **Retail** Supplier shall xxx	We accept the proposal.	

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			d. Supplier shall provide the reason therefor; and provide CRB with a copy of the Request for Relocation of the Service and notice to continuance or discontinuance of service at the new location. **In the event that the Retail Supplier opted not to continue the service at the new location, the Retail Customer shall have the following options:** **c. Remain under service of its incumbent Retail Supplier; or** **d. Prior to relocation, find a new Retail Supplier and undergo the Switching Procedures.** **If the Retail Supplier shall continue its service, the CRB shall forward the request for relocation of service to the concerned DU within one (1) working day from receipt of notice from Retail Supplier.** **Within two (2) working days from receipt of the CRB's notice, the DU shall send a notice of approval or disapproval of such request to CRB.** **Within one (1) working day from receipt, the CRB shall forward the DU's notice to the Retail Supplier.** **In case of approval, the Retail Supplier shall enter a new or amend the DWSA with the DU within three (3) working days from receipt of the approval.**		APC: same comment as above. PEMC: Does Clause this mean that the Retail Customer will not push through with its relocation? See Omnibus Module E7.2			

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			Within two (2) working days from execution of the DWSA, the DU Shall send a notice to the CRB that the DWSA has been entered into and the effective date and time for the commencement of the service in the new location, **Within one (1) working day from receipt of such notice, the CRB shall forward the DU's notice of the DWSA to the Retail Supplier.** **Within one (1) working day from receipt of the CRB's notice, the Retail Supplier shall forward the notice to its Retail Customer.** **The DU and the Retail Customer shall have a new connection agreement at the new location. The relocation date shall take into consideration the DU's completion of connection facilities at the new location.** **Customer Relocation to Another Franchise Area** **A Retail Customer who intends to transfer to a new service address in another Franchise Area shall be governed by the procedures for new applications.**					

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	3.1	3.1 If the present Supplier agrees to continue to provide service, the Contestable Customer shall submit a Customer Relocation Form to the Central Registration Body evidencing the concurrence of the Supplier and the relevant Distribution Utility or Network Service Provider	~~3.1. If the present Supplier agrees to continue to provide service, the Contestable Customer shall submit a Customer Relocation Form to the Central Registration Body evidencing the concurrence of the Supplier and the relevant Distribution Utility or Network Service Provider~~	Suggest deletion since proposed revision to Clause 2.1 already reflected the procedures for customer relocation.				
	3.2	3.2. If the present Supplier does not agree to continue to provide service: a) The *Contestable Customer* shall switch to a new *Supplier* in accordance with the requirements and procedures set out in Clause 3.2.2 of the *Retail Rules* and Chapter II of this Manual prior to relocation. b) If a *Contestable Customer* fails to comply with the conditions set out in the previous paragraph, the *Central Registration Body* shall notify the *Supplier* and the relevant *Distribution Utility* or *Network Service Provider*. The *Distribution Utility* or *Network Service Provider* shall then not permit relocation to a new service area or if the relocation has already been effected, the *Distribution*	~~3.2.~~ ***3.1*** If the present ***Retail*** Supplier does not agree to continue to provide service: a) The ~~*Contestable*~~ ***Retail*** *Customer* shall switch to a new ***Retail*** *Supplier* in accordance with the requirements and procedures set out in Clause 3.2.2 of the *Retail Rules* and Chapter II of this Manual prior to relocation. b) If a ~~*Contestable*~~ ***Retail*** *Customer* fails to comply with the conditions set out in the previous paragraph, the *Central Registration Body* shall notify the *Supplier* and the relevant *Distribution Utility* or *Network Service Provider*. The *Distribution Utility* or *Network Service Provider* shall then not permit relocation to a new service area or if the relocation has	To harmonize the term used across the Manual.	PEMC: Suggest adding 'Retail' under the Supplier category, as this term is defined in the Omnibus Rules.	PEMC: xxx b) If a ~~*Contestable*~~ ***Retail*** *Customer* fails to comply with the conditions set out in the previous paragraph, the *Central Registration Body* shall notify the ***Retail*** *Supplier* and the relevant *Distribution Utility* or *Network Service Provider*. The *Distribution Utility* or *Network Service Provider* shall then not permit relocation to a new service area or if the relocation has already been effected, the *Distribution Utility* or *Network Service Provider* concerned shall cause disconnection of the ~~*Contestable*~~ ***Retail*** *Customer*.	We accept the proposal.	

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		Utility or *Network Service Provider* concerned shall cause disconnection of the *Contestable Customer*.	already been effected, the *Distribution Utility* or *Network Service Provider* concerned shall cause disconnection of the *Contestable Customer*.					
Types of Termination of Supply Contracts	Clause 2.1.1, Chapter 4	Non-renewal – If the incumbent Supplier does not intend to renew the supply contract upon its expiration, the Supplier shall send a notice of non-renewal to the Contestable Customer and the Central Registration Body within thirty (30) calendar days prior to the expiration of the said supply contract.	Non-renewal – If the incumbent **Retail** Supplier does not intend to renew the supply contract upon its expiration, the Supplier shall send a notice of non-renewal to the ~~Contestable~~ **Retail** Customer and the Central Registration Body within thirty (30) calendar days prior to the expiration of the said supply contract.	To harmonize the term used across the Manual.	PEMC: Suggest adding 'Retail' under the Supplier category, as this term is defined in the Omnibus Rules. MERALCO: To harmonize terms and timeline prescribed under Omnibus Rules	PEMC: Non-renewal – If the incumbent **Retail** Supplier does not intend to renew the supply contract upon its expiration, the ***Retail*** Supplier shall send a notice of non-renewal to the ~~Contestable~~ **Retail** Customer and the Central Registration Body within thirty (30) calendar days prior to the expiration of the said supply contract. MERALCO: REPLACE with Supplier with Retail Supplier xxx within ~~thirty (30)~~ **sixty (60)** calendar days xxx	We accept the proposal of PEMC and MERALCO.	
	Clause 2.1.2, Chapter 4	Pre-termination – If the incumbent Supplier intends to terminate the contract prior to the expiration of its term, the Supplier shall send a notice of pretermination to the Contestable Customer in accordance with the terms specified in the contract to the Central Registration Body and to the relevant Network Service Provider and Retail Metering Services Provider	Pre-termination – If the incumbent **Retail** Supplier intends to terminate the contract prior to the expiration of its term, the **Retail** Supplier shall send a notice of pretermination to the ~~Contestable~~ **Retail** Customer in accordance with the terms specified in the contract to the Central Registration Body and to the relevant Network	To harmonize with the Omnibus Rules.				

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			Service Provider and Retail Metering Services Provider. **In case of a Retail Aggregated Group, it shall have the right to terminate its contract if the Retail Aggregator/Supplier commits any of the following:** **a. Breach of confidentiality regarding the Aggregated Member's information;** **b. Excess billing of the contracted electricity rate to its Aggregated Group unless measures were immediately taken by the Retail Supplier upon discovery of error;** **c. Revocation of WESM membership;** **d. Non-payment on its obligation to the DU, Generation Company and WESM, among others;** **e. Final Decision issued by any Courts in the Philippines convicting the Retail Supplier of any crime or offense involving fraud or deceit;** **f. The LRSE attributable to the Retail Supplier as provided in the SOLR Rules shall likewise be considered as act of default; and** **g. Any other circumstances which the ERC may deem as an act of default or breach.**					

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Options for Affected Contestable Customer in case of Termination of Supply Contract	Clause 2.2, Chapter 4	2.2.1. Switch option for Non-renewal or pre-termination – In case of non-renewal or pre-termination, the Contestable Customer shall switch to a new Supplier in accordance with the requirements and procedures set out in Clause 3.2.2 of the Retail Rules.	2.2.1. Switch option for Non-renewal or pre-termination – In case of non-renewal or pre-termination, the ~~Contestable~~ **Retail** Customer shall switch to a new **Retail** Supplier in accordance with the requirements and procedures set out in Clause 3.2.2 of the Retail Rules. **In case of non-renewal or pre-termination of a retail supply contract of a Retail Aggregated Group, it shall have the option to revert to the captive market in accordance with Clause 3.7 of the Retail Rules.**	To harmonize with the Omnibus Rules.				
Submission of Notices	Clause 3.1.1, Chapter 4	3.1.1 Notice of Non-renewal – The Supplier shall send the notice to the Contestable Customer and the Central Registration Body within thirty (30) working days prior to the expiration of the said supply contract.	Notice of Non-renewal – The **Retail** Supplier shall send the notice to the ~~Contestable~~ **Retail** Customer and the Central Registration Body within thirty (30) working days prior to the expiration of the said supply contract.	To harmonize the term used across the Manual.	MERALCO: To harmonize timeline prescribed under Omnibus Rules	MERALCO: xxx within **sixty (60)** ~~thirty (30)~~ calendar days xxx	We accept the proposal.	
Submission of Notices	Clause 3.1.2, Chapter 4	3.1.2. Notice of Pre-termination – The incumbent Supplier shall send a prior notice of termination to the Contestable Customer in accordance with the terms specified in the contract to the Central Registration Body and to the relevant Network	Notice of Pre-termination – The incumbent **Retail** Supplier shall send a prior notice of termination to the ~~Contestable~~ **Retail** Customer in accordance with the terms specified in the contract to the Central Registration Body and to the relevant Network Service Provider and Metering Service Provider.	To harmonize the term used across the Manual.	MERALCO: Proposed wordings for clarity & brevity	MERALCO: Notice of Pre-termination – The incumbent **Retail** Supplier shall send a prior notice of termination to the ~~Contestable~~ **Retail** Customer, **Network Service Provider, Retail Market Service Provider and the**	We accept the proposal.	

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		Service Provider and Metering Service Provider.				**Central Registration Body** in accordance with the terms specified in the contract ~~to the Central Registration Body~~ and ~~to the~~ relevant ~~Network Service Provider and Metering Service Provider~~ **retail rules and manual, as applicable** xxx		
Procedures for Non-renewal or Termination	Clause 3.2.1, Chapter 4	3.2.1. Switch to a New Supplier – If a Contestable Customer switches to a new Supplier, the following procedures shall apply: a) A new Supplier shall submit a switch request to the Central Registration Body following the procedures for switching; b) Central Registration Body shall process the Switch Request in accordance with the switching procedures of this Manual; c) Once the switch is successfully approved and implemented, the Central Registration Body shall confirm the termination of the previous Retail Supply Contract; and d) Within two (2) working days of confirming the termination above, the Central Registration Body shall send a notification letter to the previous Supplier, Contestable Customer and its new Supplier.	3.2.1. Switch to a New Supplier – If a ~~Contestable~~ **Retail** Customer switches to a new **Retail** Supplier, the following procedures shall apply: a) A new **Retail** Supplier shall submit a switch request to the Central Registration Body following the procedures for switching; b) Central Registration Body shall process the Switch Request in accordance with the switching procedures of this Manual; c) Once the switch is successfully approved and implemented, the Central Registration Body shall confirm the termination of the previous Retail Supply Contract; and d) Within two (2) working days of confirming the termination above, the Central Registration Body shall send a notification letter to the previous **Retail** Supplier, ~~Contestable~~ **Retail** Customer and its new Retail Supplier.	To harmonize the term used across the Manual.	PEMC: Suggest correcting the format of the proposed terminology to ensure consistency and alignment with standard usage.	PEMC: xxx d) Within two (2) working days of confirming the termination above, the Central Registration Body shall send a notification letter to the previous **Retail** Supplier, ~~Contestable~~ **Retail** Customer and its new **Retail** Supplier.	We accept the proposal.	

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Coverage	Clause 1, Chapter 5	This section establishes the requirements and procedures for implementing and approving, if necessary, the transfer of Contestable Customers affected by a Last Resort Supply Event to a SOLR	This section establishes the requirements and procedures for implementing and approving, if necessary, the transfer of ~~Contestable~~ **Retail** Customers affected by a Last Resort Supply Event to a SOLR	To harmonize the term used across the Manual.				
Overview	Clause 2.1, Chapter 5	A Contestable Customer shall be transferred to the SOLR upon occurrence of any of the following Last Resort Supply Events: a. The Supplier has ceased to operate; b. The Supplier's license or authorization has been revoked by the ERC; c. **The Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;** ~~c~~ **d.** The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; ~~d~~ **e.** The agreements for transmission, wheeling or distribution services with the relevant Network Service	A ~~Contestable~~ **Retail** Customer shall be transferred to the SOLR upon occurrence of any of the following Last Resort Supply Events: a. The Supplier has ceased to operate; b. The Supplier's license or authorization has been revoked by the ERC; c. **The Supplier's operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;** ~~c~~ **d.** The Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership; ~~d~~ **e.** The agreements for transmission, wheeling or distribution services with the relevant Network Service	To harmonize with the SLRE events provided under the Omnibus Rules.	PEMC: Suggest aligning the proposed amendments with the format and structure used in Retail Rules Section 3.4.1. Suggest specifying the exact type of permit instead of using the general term "supplier."	PEMC: A ~~Contestable~~ **Retail** Customer shall be transferred to the SOLR upon occurrence of any of the following Last Resort Supply Events: a. The ***Retail*** Supplier has ceased to operate; b. The ***Retail*** Supplier's license or authorization has been revoked by the ERC; **c. The ~~Supplier's~~ *GEOP* operating permit, in the case of a Renewable Energy Supplier, has been revoked by the DOE;** ~~c~~ **d**. The ***Retail*** Supplier is no longer permitted to trade in the WESM due to suspension, deregistration or cessation of membership;	We accept PEMC's proposal.	

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			Provider or Distribution Utility have been terminated; **f. Either party terminated the RSC due to breach of contract, Provided, that the Retail Customer did not cause the breach;** **g. The Retail Supplier has given notice to the ERC that it will no longer provide supply of electricity;** **h. The Retail Supplier has unilaterally terminated the RSC without just cause**; **i. The Retail Supplier does not agree to continue providing supply to the Retail Customer in the event of relocation of the latter and the Retail Customer fails to switch to another Retail Supplier in time for such relocation**; **j. The Retail Supplier has defaulted in its RSC with an Aggregated Group;**			xxx MERALCO: REPLACE Supplier with Retail Supplier. **c. The Retail Supplier's GEOP Operating Permit~~, in the case of a~~ issued to an RE Supplier has been revoked by the DOE**		

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			k. Any other event which the ERC may deem as a last resort supply event, subject to the submission of a letter-request by the Retail Supplier with pertinent information and/or documents, for ERC's consideration.					
	Clause 2.2, Chapter 5	2.2. When the *Central Registration Body* receives notice of the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected *Contestable Customer/s*, the SOLR, the defaulting *Supplier*, if practicable, of the occurrence and the effective date of the transfer to the SOLR. Within two (2) *working days* from receiving notice of the last resort event, the *Contestable Customer* shall notify the *Central Registration Body* and the SOLR if it chooses to be served by the latter. For the Grid-connected *Contestable Customer* that is an *Indirect WESM Member* and the defaulting *Supplier* is its *Direct WESM Member counterparty*, the *Contestable Customer* shall notify the *Central Registration Body* and the SOLR if it chooses to be served by the latter. For the *Contestable Customer* that is an *Indirect WESM Member* and the defaulting *Supplier* is not its *Direct WESM Member counterparty* (due to	~~2.2. When the *Central Registration Body* receives notice of the occurrence of any of the aforementioned last resort events, a notification shall be sent to the affected *Contestable Customer/s*, the SOLR, the defaulting *Supplier*, if practicable, of the occurrence and the effective date of the transfer to the SOLR. Within two (2) *working days* from receiving notice of the last resort event, the *Contestable Customer* shall notify the *Central Registration Body* and the SOLR if it chooses to be served by the latter.~~ ~~For the Grid-connected *Contestable Customer* that is an *Indirect WESM Member* and the defaulting *Supplier* is its *Direct WESM Member counterparty*, the *Contestable Customer* shall notify the *Central Registration Body* and the SOLR if it chooses to be served by the latter.~~ ~~For the *Contestable Customer* that is an *Indirect WESM Member* and the defaulting *Supplier* is not its *Direct WESM Member counterparty* (due to existence of multiple suppliers), the availment of SOLR service must be approved first by the Contestable Customer's *Direct WESM Member*~~	To align with Module G4 of the Omnibus Rules.				

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		existence of multiple suppliers), the availment of SOLR service must be approved first by the Contestable Customer's *Direct WESM Member counterparty* before the *Central Registration Body* and the SOLR are notified. A *Contestable Customer* that is a *Direct WESM Member* may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the *Contestable Customer* shall submit additional securities required by the *Market Operator* to fully satisfy the prudential requirements set out in the *WESM Rules*.	~~*counterparty* before the *Central Registration Body* and the SOLR are notified.~~ ~~A *Contestable Customer* that is a *Direct WESM Member* may choose a) to be served by the SOLR following the timeline set out in Clause 3.4.3; or, b) not to be served by the SOLR. If it chooses the latter, the *Contestable Customer* shall submit additional securities required by the *Market Operator* to fully satisfy the prudential requirements set out in the *WESM Rules.*~~ **Upon receipt of notice of intention to avail Last Resort Supply from the Retail Customer and that there is an LRSE, the following procedures shall apply, without need for confirmation or further action from the ERC:** **a. Within one (1) working day from the receipt of notice from Retail Customer, the CRB shall send notice of intention to avail Last Resort Supply to all Retail Suppliers acting as SOLR and the DU acting as SOLR within the Franchise Area where the Retail Customer is located; The notice shall include the information of the Retail Customers provided by the incumbent**					

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			Retail Supplier to the CRB under Clause 3.4.2: **b. Within one (1) working day from receipt of the notice of intention to avail of Last Resort Supply, the notified SOLRs, through the CRB, shall inform the Retail Customer of its offer. The offer shall contain the following:** **i. the effective date of transfer which shall also be the commencement of the Last Resort Supply;** **ii. the details of the terms and conditions of the SOLR contract; and** **iii. of their right to transfer to another Retail Supplier, purchase its energy requirement from WESM, at any time after the commencement of the Last Resort Supply, subject to the provisions on SOLR Billing;** **c. If the Retail Customer agrees to the terms and conditions of the chosen SOLR and its attendant contract, said Retail Customer shall:**					

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			iii. Sign the SOLR contract; and **iv. Pay the corresponding cash security deposit.** **d. Within one (1) working day upon signing of the SOLR contract and payment of the deposit, the SOLR shall submit a switch request to the CRB;** **e. Within one (1) working day from receipt of SOLR request, the RMSP shall conduct a special meter reading of the Retail Customer's usage, to delineate the consumption between the Retail Supplier and the SOLR, subject to special meter reading charges;** **f. The date of the Final Meter Reading shall be the commencement date of Last Resort Supply, provided that the switch request is compliant with the switching procedures under this Rules.**					
Procedures	3	3.1. **Terms of Supply Contract and Applicable Rates** - Within one (1) *working day* upon receiving notice from the *Contestable Customer*, the *Supplier of Last Resort* shall inform the *Contestable Customer* of the terms of its supply contract and the applicable rates. 3.2. **Submission and Processing of Switch Request (Switch to SOLR)** –	~~3.1. **Terms of Supply Contract and Applicable Rates** - Within one (1) *working day* upon receiving notice from the *Contestable Customer*, the *Supplier of Last Resort* shall inform the *Contestable Customer* of the terms of its supply contract and the applicable rates.~~ ~~3.2. **Submission and Processing of Switch Request (Switch to SOLR) –~~	Recommend deletion since the procedures for switching to SOLR are already proposed to be included under Clause 2.2 and new provisions for				

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		Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the *Central Registration Body* no later than two (2) *working days* after being notified of the occurrence of the *Last Resort Supply Event*. The switch request form shall be in accordance with the requirements under Clause 3.2.2 and 3.2.3 of the *Retail Rules* and Section II.3 of this manual. 3.3. **Assessment and Approval** – Upon receipt of the request, the *Central Registration Body* shall evaluate the form in accordance with the procedures under Clause 3.2.2 and 3.2.3 of the *Retail Rules* and Section II.3 of this manual. 3.4. **Disconnection –** The *Central Registration Body* shall initiate disconnection of a *Contestable Customer* based on the following grounds: **3. PROCEDURES** a) Failure of the *Contestable Customer* to give notice within the period set out in the *Retail Rules*; b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the *Retail Rules*; or c) Failure to enter into a contract with the SOLR.	~~Once all parties agree, an accomplished switch request form shall be submitted by the SOLR to the *Central Registration Body* no later than two (2) *working days* after being notified of the occurrence of the *Last Resort Supply Event*. The switch request form shall be in accordance with the requirements under Clause 3.2.2 and 3.2.3 of the *Retail Rules* and Section II.3 of this manual.~~ ~~3.3. **Assessment and Approval –** Upon receipt of the request, the *Central Registration Body* shall evaluate the form in accordance with the procedures under Clause 3.2.2 and 3.2.3 of the *Retail Rules* and Section II.3 of this manual.~~ ~~3.4. **Disconnection –** The *Central Registration Body* shall initiate disconnection of a *Contestable Customer* based on the following grounds:~~ ~~**3. PROCEDURES**~~ ~~a) Failure of the *Contestable Customer* to give notice within the period set out in the *Retail Rules*;~~ ~~b) Provision of notice that it elects not to be transferred to a SOLR within the period set out in the *Retail Rules*; or~~ ~~c) Failure to enter into a contract with the SOLR.~~	disconnection is proposed which is based on the Omnibus Rules.				

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			VI. DISCONNECTION AND RECONNECTION PROCESS ***1. Retail Customer's Failure to Pay its Retail Supplier*** ***1.1. If a Retail Customer fails to pay the Retail Supplier for supply of electricity as it falls due, the Retail Supplier shall send a written Notice of Disconnection to the Retail Customer, copy furnished the CRB, forty-eight (48) hours before the date of disconnection.*** ***1.2. The CRB shall forward the Notice of Disconnection to the NSP within twenty-four (24) hours from receipt of said notice.*** ***1.3. If the Retail Customer fails to settle its obligation in full within the 48-hour period, the Retail Supplier may send a Request for Disconnection to the CRB. The latter shall then forward the Request for***	To adopt disconnection and reconnection procedures under Module H of the Omnibus Rules. IEMOP, however, manifests that Modules H1.5 and H1.6 of the Omnibus Rules were not incorporated in the proposal because it refers to disputes that is within the ERC's jurisdiction.	PEMC: Consider adding Modules H1.6 and H1.7 of the Omnibus Rules for completeness and alignment with existing provisions. MERALCO: To harmonize with the Omnibus Rules, we recommend to also include the stipulations under H1.6 and H1.7. While we recognize that the dispute resolution is within ERC's jurisdiction, the specific provisions und er H1.6 and H1.7 also imposes the responsibilities and liabilities of all actors and must be			

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			Disconnection to the NSP within the 24-hour period from receipt of said request. ***1.4. The NSP shall disconnect the Retail Customer within twenty-four (24) hours, except during weekends, holidays, and on any other day before 8AM and beyond 5PM, from receipt of the Request for Disconnection and notify the CRB that the Retail Customer has been disconnected. The NSP shall not be responsible for verifying the validity of the Retail Supplier's request for disconnection.*** ***1.5. The Retail Customer may settle its obligation in full and present proof of such payment, unless otherwise agreed with the Retail Supplier before the actual disconnection. The Retail Supplier shall advise in writing the CRB and the NSP to desist from disconnection of supply.*** ***2. Failure of Retail Supplier to Pay NSP*** ***2.1. If a Retail Supplier fails to pay for the Wheeling Service by the due date, the NSP shall send a***		maintained for consistency.			

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			written Notice of Disconnection to the CRB that the supply of electricity under the wheeling service agreement will be terminated within seven (7) calendar days from the Retail Supplier's receipt of such notice. ***2.2. The CRB shall forward the Notice of Disconnection to the Retail Supplier within one (1) hour upon receipt of the notice. Thereafter, the CRB shall forward the duly received Notice of Disconnection to the NSP.*** ***2.3. If the Retail Supplier fails to pay within forty-eight (48) hours following said notice, the NSP shall send a copy of the Notice of Disconnection to the affected Retail Supplier's Retail Customers.*** ***2.4. The Retail Customer shall enter into a SOLR contract following the provisions under requirements under the Retail Rules and relevant Market Manuals.*** ***2.5. If at the time of disconnection is to be made, the Retail Supplier tenders full payment of the unpaid bill to the NSP, the NSP shall desist***					

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			from disconnecting the supply of electricity and the CRB shall be informed of such development at the soonest possible time. Provided however, that the Retail Supplier can only invoke this provision once for the same unpaid bill.					
			3. Reconnection of Retail Supply ***3.1. Any Notice of Reconnection shall be initiated by the entity who requested for the disconnection of the Retail Customer, whether it is a Retail Supplier or an NSP.*** ***3.2. Retail Customer shall be reconnected by the NSP within twenty-four (24)*** ***3.3. The Retail Supplier shall then request for a reconnection of its Retail Customer by submitting a Notice of Reconnection to the NSP through the CRB within the same twenty-four (24) hour period from fulfillment of Clause 3.2.*** ***3.4. In the case of a disconnected Retail Customer whose disconnection was requested by multiple suppliers, the reconnection will only be***		PEMC: For confirmation, consider whether this should be aligned with Module H3.2 of the Omnibus Rules.	PEMC: xxx ***3.2 Retail Customer shall be reconnected by the NSP within twenty-four (24) after the Retail Customer has presented to the Retail Supplier proof that any of the grounds for disconnection as provided in their*** ***RSC has been remedied (e.g., proof of payment).***	We accept the proposal.	

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			executed when the Primary Retail Supplier has issued the Notice of Reconnection to the NSP. ***3.5. In case of disconnection due to failure to pay by the Retail Supplier to the NSP, the NSP shall issue a Notice of Reconnection to the CRB copy furnished the said Retail Supplier.*** ***3.6. The CRB shall forward said notice to the Retail Supplier's Retail Customer at the most practicable time. The Retail Supplier may opt to renegotiate its contract with the affected Retail Customer.*** ***3.7. The affected Retail Customer shall have the right to continue availing the services of its Retail Supplier or continue to be served by a SOLR until such time that an RSC with a new Retail Supplier has been approved.*** ***4. Disconnection and Reconnection of SOLR Service*** ***4.1. In the event the Retail Customer violates any provision of the SOLR contract and fails to pay the SOLR for services rendered on the due date, the SOLR may send a 48-***					

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			hour written Notice of Disconnection to the Retail Customer. ***4.2. If the Retail Customer fails to pay the amount within the 48-hour period, the SOLR shall inform the CRB to disconnect said Retail Customer.*** ***4.3. The CRB shall forward the said Notice of Disconnection to the NSP and shall execute such request within twenty-four (24) hours from the receipt of the notice from CRB. No reconnection shall be made until the latter settles all obligations owed to SOLR.*** ***5. Deferment of Disconnection*** ***5.1. The disconnection may be deferred should any of the following occur:*** ***a. The outstanding amount due and demanded was settled prior to the scheduled disconnection date. The Retail Supplier shall advise the CRB and NSP to desist from disconnecting supply upon receipt of the Retail Customer payment;*** ***b. The Retail Supplier has recalled the Notice of Disconnection as a result of a special payment agreement or restructuring agreement***					

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			entered into by the Retail Supplier and Retail Customer prior to the scheduled disconnection date; ***c. The Retail Supplier has recalled the Notice of Disconnection for any valid reason not stated above; and*** ***d. The ERC or lawful authority has issued a stay order after due notice and hearing.*** ***5.2. The disconnected Retail Customer shall continue to be liable for any or all of its outstanding obligations and liabilities under ERC issuances, WESM Rules and all other existing retail contracts they are a party to.*** ***5.3. The procedures for disconnection, deferment of disconnection and reconnection of Retail Customer shall also be governed by the NSP's existing rules, and other ERC and DOE relevant issuances.*** ***5.4. Furthermore, notwithstanding the service of a notice, disconnection may be suspended should any of the following or similar circumstances: (a) Any occupant, whether***					

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			permanent or not, is sick and dependent on a life support system requiring electricity. Provided, that the customer can present a medical certificate issued by a duly licensed physician or public health official certifying that the suspension of disconnection would be especially dangerous to the health of said person; (b) Retail Customer proves he did not receive a Statement of Account from the Retail Supplier or SOLR; and (c) Retail Customer is being billed in a single statement for consumption covering several billing cycles due to the failure of the Retail Supplier or SOLR to issue a timely billing statement. ***5.5. For item (a), the suspension of disconnection shall only be made during the dependency of the occupant on the life support which shall not exceed two (2) months from such suspension.*** ***5.6. For item (b), the reason should not be the refusal of the Retail Customer to accept the bill.***					

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			5.7. For item (c), the Retail Customer must pay the current billing on its due date and should enter into a staggered payment scheme within the period equivalent to the number of months covering the unpaid bills. ***5.8. The NSP may disconnect electricity service without written notice, only if a dangerous or hazardous condition arises. Service will not be reconnected until the dangerous or hazardous condition has been addressed.***					

RETAIL MANUAL METERING STANDARDS AND PROCEDURES								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
	1.1	**1.1 PURPOSE** xxx As complied, this Manual consolidates the pertinent metering procedures and standards applicable for *Retail Customers* and for the reference of *Distribution Utilities*[2], *Suppliers*, *Retail Metering Services Providers*, other *WESM Members* and the public. More			PEMC: Suggest adding this provision to include 'Retail' under 'Supplier' and to align with the proposed harmonization of the Omnibus Rules.	PEMC: **1.1 PURPOSE** xxx As complied, this Manual consolidates the pertinent metering procedures and standards applicable for *Retail Customers* and for the reference of *Distribution Utilities*[3], ***Retail*** *Suppliers*,	We accept the proposal.	

[2] As the default Retail Metering Services Provider
[3] As the default Retail Metering Services Provider

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		specifically, this Manual, in compliance with Clause 4.9 of the *Retail Rules*, will: a) xxx b) xxx c) Describe the procedures that the *Central Registration Body*, *Retail Customers*, and *Suppliers* must follow when registering *Retail Customer metering installations* in the *WESM* in accordance with *Retail Rules* Clause 4.3.2.1; xxx				*Retail Metering Services Providers*, other *WESM Members* and the public. More specifically, this Manual, in compliance with Clause 4.9 of the *Retail Rules*, will: a) xxx b) xxx c) Describe the procedures that the *Central Registration Body*, *Retail Customers*, and ***Retail*** *Suppliers* must follow when registering *Retail Customer metering installations* in the *WESM* in accordance with *Retail Rules* Clause 4.3.2.1; xxx		
	1.2	**1.2 SCOPE OF APPLICATION** This Manual covers the metering procedures and standards for *metering installations* of *Retail Customers* that are connected to a *distribution system* operated by a *Distribution Utility* and have opted to switch to a *Supplier* or voluntary register in the *WESM*.			PEMC: Suggest adding this provision to include 'Retail' under 'Supplier' and to align with the proposed harmonization of the Omnibus Rules.	PEMC: **1.2 SCOPE OF APPLICATION** This Manual covers the metering procedures and standards for *metering installations* of *Retail Customers* that are connected to a *distribution system* operated by a *Distribution Utility* and have opted to switch to a ***Retail*** *Supplier* or voluntary register in the *WESM*.	We accept the proposal.	

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	2.3	GENERAL COMPLIANCE This Manual supplements the minimum requirements in the *Philippine Distribution Code* and relevant *ERC* issuances for *metering installations* of *Retail Customers*. Any *metering installation* of a higher level of accuracy or functionality than the standards in the *Philippine Distribution Code* and relevant *ERC* issuances and this standard may also be installed. For *GEOP End-User*, the *Retail Metering Services Provider* shall install a meter capable of registering energy use and demand recorded at 5-minute intervals. Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual.	GENERAL COMPLIANCE This Manual supplements the minimum requirements in the *Philippine Distribution Code* and relevant *ERC* issuances for *metering installations* of *Retail Customers*. Any *metering installation* of a higher level of accuracy or functionality than the standards in the *Philippine Distribution Code* and relevant *ERC* issuances and this standard may also be installed. For *GEOP End-User*, the *Retail Metering Services Provider* shall install a meter capable of registering energy use and demand recorded at 5-minute intervals. Existing metering installations that are non-compliant with this requirement shall be governed by Section 2.7 of this manual. **For a Retail Aggregated Group, the metering data of all its members shall be aggregated and transmitted to metering database of the Central Registration Body using a virtual meter.**		ACEN: We respectfully request that, in addition to the provision of aggregated metering data for each aggregated group, the Retail Electricity Supplier (RES) also be granted access to the individual meter data of each member within the group (the Metered Quantities (MQs) recorded at five-minute intervals, per billing period.) It is further recommended that the Distribution Utility (DU) transmit this data to the RES on a monthly basis, together with the corresponding data on distribution and transmission charges.		Please see IEMOP's response under the general comments.	
Registration Procedures	4.4.1(a)	4.4.1 Submission of Application Form and Pertinent Documents If the *metering installation* of a *Retail Customer* subject to a *switch request* is not yet registered with the *Central*	4.4.1 Submission of Application Form and Pertinent Documents If the *metering installation* of a *Retail Customer* subject to a *switch request* is not yet registered with the *Central*	Suggest deleting this requirement since MIRF request is already created in the CRSS. It	PEMC: Suggest adding 'Retail' under the Supplier category, as this term is	PEMC: 4.4.1 Submission of Application Form and Pertinent Documents	We accept the proposal to add the term "Retail". With respect to the proposal to delete the last sentence, we note	

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		Registration Body, the prospective *Supplier* shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the *Supplier.* In turn, its *Retail Metering Services Provider* shall submit the following to the *Central Registration Body* using the Central Registration and Settlement System. a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the *market information web site*. xxx	*Registration Body*, the prospective *Supplier* shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the *Supplier.* In turn, its *Retail Metering Services Provider* shall submit the following to the *Central Registration Body* using the Central Registration and Settlement System. a) ~~Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the *market information web site*.~~ xxx ~~c) Meter Testing~~ ~~For *Retail Customers* having an average monthly peak demand of 1MW and above, the *Retail Metering Services Provider* shall submit all prior test results of its *meter* within the last two (2) years; and~~ ~~d) Documentation of other special features of the meter.~~	will contain the significant metering details needed for metering process; hence an equivalent document is no longer necessary. The Omnibus Rules does not require meter test report for any threshold of monthly peak demand.	defined in the Omnibus Rules. Suggest deleting this item and seek confirmation on whether Item B should also be removed.	If the *metering installation* of a *Retail Customer* subject to a *switch request* is not yet registered with the *Central Registration Body*, the prospective ***Retail*** *Supplier* shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the ***Retail*** *Supplier.* ~~In turn, its *Retail Metering Services Provider* shall submit the following to the *Central Registration Body* using the Central Registration and Settlement System.~~ xxx	that item b) Single Line Diagram will not be deleted and will remain a requirement together with the created MIRF in the CRSS. We suggest instead further amendment for the last sentence to: In turn, its Retail Metering Services Provider shall submit the following to the Central Registration Body using the Central Registration and Settlement System. a) MIRF per metering point created electronically in the CRSS. b) Single Line Diagram… xxx	

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Procedures	Clause 3.3.3, Chapter 5	3.3.3 Meter A *meter* shall be numbered using the following convention: BY- (WWW-XXXX-YY-CCCC-NN) Where: B — Shall be a one (1) letter in designating the purpose o *meter*. Refer to Table A-1 standard purpose designa *meters*. Y — Shall be a one (1) digit nu designating the function o *meter*. The standard funct designations are as follow Delivered (OUT), 2 – Rec (IN), 3 – Bi-directional (IN (WWW-XXXX-YY-CCCC-NN) — Shall be the Standard Equ Identification Number of th *metering installation* wher *meter* is located.	3.3.3 Meter **3.3.3.1.** A *meter* shall be numbered using the following convention: BY- (WWW-XXXX-YY-CCCC-NN) Where: B — Shall be a one (1) letter i designating the purpose the *meter*. Refer to Table for the standard purpose designations of *meters*. Y — Shall be a one (1) digit number designating the function of the *meter*. Th standard function designations are as follo – Delivered (OUT), 2 – Received (IN), 3 – Bi-directional (IN&OUT). (WWW-XXXX-YY-CCCC-NN) — Shall be the Standard Equipment Identification Number of the *metering installation* where the *me* located. Example: **R3-ARA-MEC0-01-PLDT** Where: R — Main *meter* purpose designation 3	To provide meter naming convention for Retail Aggregated Groups.				

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
			(WWW-XXXX-YY-CCCC-NN) Bi-directional function designation Standard Equipment Identification Number of the *metering installation* where the *meter* is located (See sample in Section 3.3.2 for details) **3.3.3.2. In case of a virtual meter for Retail Aggregated Groups, such virtual meter shall be numbered using the following convention:** **RV-AAABBBBCC-DDDDEE** **Where:** **RV** **representation of vir SEIN for retail aggregated group** **AAABBBBCC** **SEIN of grid off-take metering point wher group is connected** **DDDDEE** **unique short name f group** **The Retail Aggregated Group shall be assigned with a unique short name in the convention below:**					

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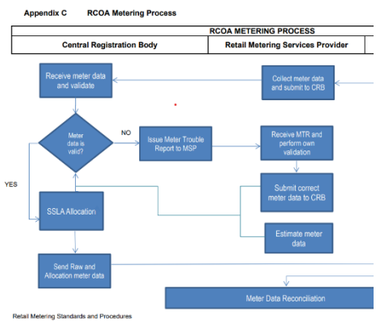
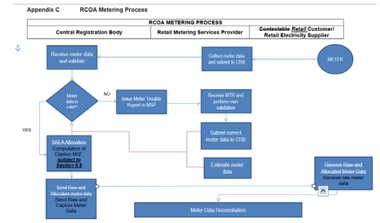
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			DDDDEEA **Where:** **DDDDEE** **unique short name f aggregated group** **A** **representation of sho for an aggregated gro**					
Determining the Metered quantities of Contestable Customers	6.6	6.6 DETERMINING THE METERED QUANTITIES OF CONTESTABLE CUSTOMERS The *metered quantity* of each *Retail Customer* shall be determined as the net metered flows at their respective *metering points*, before adjustment for site-specific losses as stated in *Retail Rules* Clause 3.3.5.1	6.6 DETERMINING THE METERED QUANTITIES OF ~~CONTESTABLE~~ ***RETAIL*** CUSTOMERS The *metered quantity* of each *Retail Customer* shall be determined as the net metered flows at their respective *metering points**. In case the Retail Customer is directly connected to the grid, its metered quantity shall be determined as the net metered flow at its metering point*,** before adjustment for site-specific losses as stated in *Retail Rules* Clause ~~3.3.5.1~~***3.3.2.1***.	To harmonize with the term used across the Manual. To reflect the correct process for Retail Customer, consistent with Retail Rules 3.3.2.1.				
RCOA Metering Process	Appendix C	RCOA METERING PROCESS Central Registration Body Retail Metering Services Provider Contestable Customer/ Retail Electricity Supplier	RCOA METERING PROCESS Central Registration Body Retail Metering Services Provider ~~Contestable~~ ***Retail*** Customer/ Retail Electricity Supplier	To harmonize with the term used across the Manual.				

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RCOA Metering Process	Appendix C	Flowchart – 	Flowchart amendments – 1) Replace the box pertaining to "SSLA allocation" with "Computation of Captive MQ", ***subject to Section 6.6 herein.*** 2) Replace the box with "Send Raw and Allocated Meter Data" with "Send Raw and Captive Meter Data", and, 3) Remove reference to allocated meter data for Retail Customers; Replace box with "Receive raw and allocated meter data" with "Receive raw meter data"	To reflect the correct process for Retail Customer, consistent with Retail Rules 3.3.2.1 and Section 6.6 under Retail Manual Metering Standards and Procedures	PEMC: Requesting a revised flowchart to reflect the updated process. Regarding Item 1, with the removal of SSLA allocation, how will SSLA allocation be linked to this process? Where will the captive data in Item 2 be sent, considering that Item 3 only receives raw data?		For Maam Kat's response. Please see revised flowchart.  Regarding item 1, the SSLA process will be deleted as proposed, since SSLA is not applied to Retail Customers that are connected to DUs. The captive data in item 2 will be sent to the relevant DU which is not included in the flowchart since the 3rd column pertains to the Retail Customer / RES.	
Meter Data Collection	Clause 5.3.2.2, Chapter 5	5.3.2.2 Submission The *Retail Metering Services Provider* shall submit the collected *metering data* of the *trading day* to the *Central Registration Body* at 0400H of the succeeding *trading day*.			PEMC: To reflect CRB's current process	PEMC: 5.3.2.2 Submission The *Retail Metering Services Provider* shall submit the collected *metering data* of the *trading day* to the *Central Registration Body* at ~~0400H~~**0800H** of the succeeding *trading day*	We note that the time indicated in 5.3.2.2 is the start of the submission of metering data which may be started as early as 00:01 of each trading day. We instead suggest further amendment in 5.3.2.2.1 indicating an adjustment in the deadline for the submission of metering data and indicating that failure to do such will lead to an issuance of the Meter Trouble Report, which is the CRB's current	

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							process, as follows: 5.3.2.2.1 Normal In the event that no metering data was received by 0900H, the Central Registration Body shall issue a corresponding Meter Trouble Report to the Retail Metering Services Provider pursuant to Section 7 of this Manual which will prompt the latter to transmit the data through the same method.	

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RETAIL MANUAL: DISCLOSURE AND CONFIDENTIALITY OF RETAIL CUSTOMER INFORMATION								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
	Running Title	Disclosure and Confidentiality of Contestable Customer Information	Disclosure and Confidentiality of ~~Contestable~~ **Retail** Customer Information	To reflect the term Retail Customer in the running title.				
Retail Customer Information	Section 5, Clause 5.1	5.1 Upon prior authorization, provided in written or electronic form, the *Central Registration Body* shall provide the information so required to the *Supplier* or to such other person or entity authorized by the *Retail Customer*. The information shall be provided in such form and upon payment of fees as the *Central Registration Body* deems appropriate.			PEMC: Suggest adding Section 5.1, 5.2 and 5.4. Suggest adding 'Retail' under the Supplier category, as this term is defined in the Omnibus Rules.	PEMC: 5.1 Upon prior authorization, provided in written or electronic form, the *Central Registration Body* shall provide the information so required to the ***Retail*** *Supplier* or to such other person or entity authorized by the *Retail Customer*. The information shall be provided in such form and upon payment of fees as the *Central Registration Body* deems appropriate.	We accept the proposal.	
Retail Customer Information	Section 5, Clause 5.2	5.2 xxx 5.2.1. xxx 5.2.2. Supply details such as a) incumbent *Supplier*; b) past *Supplier/s*; c) duration of contract and names of counterparties; 5.2.3. Details contained in the ERC's Certificates of Contestability, as applicable; 5.2.4. *xxx* 5.2.5. *xxx*			PEMC: Suggest adding 'Retail' under the Supplier category, as this term is defined in the Omnibus Rules. Suggest removing ERC to align with the comments regarding the issuance of the Certificate of Contestability.	PEMC: 5.2 xxx 5.2.1 xxx 5.2.2 Supply details such as a) incumbent ***Retail*** *Supplier*; b) past ***Retail*** *Supplier/s*; c) duration of contract and names of counterparties; 5.2.3 Details contained in the ~~ERC's~~ Certificates of Contestability, as applicable; 5.2.4 *xxx* 5.2.5 *xxx*	We accept the proposal.	

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Retail Customer Information	Section 5, Clause 5.4	5.4 xxx 5.4.1. xxx 5.4.2. Supply details such as a) incumbent *Supplier*; b) past *Supplier/s*; c) duration of supply contract and names of counterparties; and 5.4.3. Details contained in the ERC's Certificates of Contestability, as applicable.			PEMC: Suggest adding 'Retail' under the Supplier category, as this term is defined in the Omnibus Rules. Suggest removing ERC to align with the comments regarding the issuance of the Certificate of Contestability.	PEMC: 5.4 xxx 5.4.1 xxx 5.4.2 Supply details such as a) incumbent ***Retail*** *Supplier*; b) past ***Retail*** *Supplier/s*; c) duration of supply contract and names of counterparties; and 5.4.3 Details contained in the ~~ERC's~~ Certificates of Contestability, as applicable.	We accept the proposal.	

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WESM RULES								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
				We defer to PEMC on the harmonization of the terms "Retail Suppliers" and "Retail Customers" across the Rules, except when otherwise is proposed herein.				
	1.3.2.	New provision	**Virtual Meter. A mathematical model that uses process conditions to estimate flow rates instead of a physical meter. It is used to create a calculated meter point from one or more physical meters.**	To define virtual meter as provided under the Omnibus Rules.	PEMC: Suggest including this term in the Glossary of the Retail Rules for		We accept the proposal.	

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					clarity and consistency.			
	4.4.1	4.4.1 Submission of Application Form and Pertinent Documents If the *metering installation* of a *Retail Customer* subject to a *switch request* is not yet registered with the *Central Registration Body*, the prospective *Supplier* shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the *Supplier.* In turn, its *Retail Metering Services Provider* shall submit the following to the *Central Registration Body* using the Central Registration and Settlement System. a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the *market information web site*.	4.4.1 Submission of Application Form and Pertinent Documents If the *metering installation* of a *Retail Customer* subject to a *switch request* is not yet registered with the *Central Registration Body*, the prospective *Supplier* shall initiate the registration by creating a Metering Installation Registration Form (MIRF) request in the Central Registration and Settlement System. This is provided that all pre-switching requirements have been complied by the *Supplier.* In turn, its *Retail Metering Services Provider* shall submit the following to the *Central Registration Body* using the Central Registration and Settlement System. ~~a) Accomplished Metering Installation Registration Form (MIRF) per metering point as published in the *market information web site.*~~	Suggest deleting the requirement to submit an MIRF requirement since MIRF request is already created in the CRSS. It will contain the significant metering details needed for metering process; hence an equivalent document is no longer necessary. The Omnibus Rules does not require meter test report for any threshold of monthly peak demand. Since the metering data of Retail Aggregated Group will be transmitted to the CRB/Market				

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		b) Single Line Diagram Simplified Single Line Diagram of *the Distribution Utility's* network showing the connection of the *Retail Customer's metering point* to the default *grid off-take metering point* and other nearest *grid off-take metering points.* If the *Retail* Customer is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the *Retail Customer's metering point* to the main grid substation. c) Meter Testing For *Retail Customers* having an average monthly peak demand of 1MW and above, the *Retail Metering Services Provider* shall submit all prior test results of its *meter* within the last two (2) years; and d) Documentation of other special features of the meter.	b) Single Line Diagram Simplified Single Line Diagram of *the Distribution Utility's* network showing the connection of the *Retail Customer's metering point* to the default *grid off-take metering point* and other nearest *grid off-take metering points.* If the *Retail* Customer is a grid-connected customer, it shall submit the Single Line Diagram showing the connection of the *Retail Customer's metering point* to the main grid substation. ~~c) Meter Testing~~ ~~For~~ **~~Contestable Customers and GEOP End-users~~** ~~having an average monthly peak demand of 1MW and above, the *Retail Metering Services Provider* shall submit all prior test results of its *meter* within the last two (2) years.; and~~ ~~d) Documentation of other special features of the meter.~~	Operator via the virtual meters, no testing will be required.				

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Glossary		Retail Customer. An electricity end-user that is qualified to contract electricity supply from *Suppliers,* in accordance with qualifications issued by the ERC. For avoidance of doubt, this shall refer to *Contestable Customers* that are allowed to participate in the Retail Competition and Open Access as prescribed in the *Act* and/or *End-Users* that are allowed to participate in the *Green Energy Option Program* as prescribed in the Renewable Energy Act of 2008 or RE Law.	Retail Customer. An electricity end-user that is qualified to contract electricity supply from ***Retail*** *Suppliers* ***as a Contestable Customer, GEOP End-user or Retail Aggregated Group****,* in accordance with qualifications issued by the ERC. ~~For avoidance of doubt, this shall refer to *Contestable Customers* that are allowed to participate in the Retail Competition and Open Access as prescribed in the *Act* and/or *End-Users* that are allowed to participate in the *Green Energy Option Program* as prescribed in the Renewable Energy Act of 2008 or RE Law.~~		PEMC: Suggest including this term in the Glossary of the Retail Rules for clarity and consistency. MERALCO: To harmonize under Omnibus Rules	MERALCO: REPLACE Contestable Customers = CREM End user	Same response.	
					PEMC: Define "Local Retail Electricity Supplier", which is currently referred to as "Local Supplier" in the WESM Rules and RCOA-RCP.		We accept the proposal.	

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WESM REGISTRATION, SUSPENSION AND DE-REGISTRATION CRITERIA AND PROCEDURES MANUAL								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
	2.5.1.2	Customers a) A person or entity that engages in the activity of purchasing electricity supplied through the transmission system or the distribution system to a connection point may register with the Market Operator as a Customer. b) The following are qualified to register as Customer – Distribution Utilities, including private distribution utilities, electric cooperatives and local government utilities undertaking distribution of electricity. Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the ERC, provided, however, that the RES may only register in the WESM upon declaration of retail competition and open access by and shall transact in the WESM and subject to relevant rules, regulations, and issuances of the ERC. Renewable Energy Suppliers that have been authorized by the ERC and DOE to engage in the provision or supply of electric power from renewable energy resources to End-Users participating in the Green Energy Option Program, provided, however, that the Renewable Energy Supplier may only register in the	Customers a) A person or entity that engages in the activity of purchasing electricity supplied through the transmission system or the distribution system to a connection point may register with the Market Operator as a Customer. b) The following are qualified to register as Customer – Distribution Utilities, including private distribution utilities, electric cooperatives and local government utilities undertaking distribution of electricity. Retail Electricity Suppliers that have been authorized to engage in retail electricity supply by the ERC, provided, however, that the RES may only register in the WESM upon declaration of retail competition and open access by and shall transact in the WESM and subject to relevant rules, regulations, and issuances of the ERC. Renewable Energy Suppliers that have been authorized by the ERC and DOE to engage in the provision or supply of electric power from renewable energy resources to End-Users participating in the Green	To incorporate Section 2.4.2 of the GEOP Manual.				

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		WESM upon commencement of the Green Energy Option Program. xxx	Energy Option Program, provided, however, that the Renewable Energy Supplier may only register in the WESM upon commencement of the Green Energy Option Program. ***Registration of the entities in the WESM as a Retail Electricity Supplier and/or Renewable Energy Supplier* shall be separate.** xxx					
	2.5.3.1	**Authorization.** The Applicant must have a valid and unexpired license, certificate or franchise to undertake the activities for which it is applying for WESM membership.	**Authorization.** The Applicant must have a valid and unexpired license, **operating permit,** certificate or franchise to undertake the activities for which it is applying for WESM membership.					

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WESM BILLING AND SETTLEMENT MANUAL								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
Switch Request	7.4.7	7.4.7 **Switch Request** a) Upon receipt of a valid *switch request*, the *Market Operator* as the *Central Registration Body* shall immediately assess the compliance of the new *Supplier* and *Retail Customer*, as applicable, with the *prudential requirements*.	7.4.7 **Switch Request** a) Upon receipt of a valid *switch request*, the *Market Operator* as the *Central Registration Body* shall immediately assess the compliance of the new *Supplier* and *Retail Customer*, as applicable, with the *prudential requirements*.	This is to adopt a prudential requirement that is more current to the exposure of Retail Suppliers.	PEMC: Requesting a Sample Computation		For Edmin's inputs. $AS_{sc} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times AAMP_{past\ 12\ billing\ periods}$ HMQ = 715.5MWh MQE = 8%	

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Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		b) The *Market Operator* shall calculate the additional security required from the new *Supplier* and *Retail Customer,* as applicable, using the following formula: $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times$ Where: *ASs,c* additional security, in PhP, to be provided by *Supplier* s for the switch of *Retail Customer* c *HMQc* historical total *metered quantity*, in MWh, of *Retail Customer* c from the past twelve (12) months nc number of days covered by the historical total *metered quantity* of *Retail Customer* c *MQEs,c metered quantity* exposure to the WESM, in %, of *Retail Customer* c when supplied by *Supplier* s *AAMPpast 12 billing periods average actual market price*, in PhP/MWh, for the past twelve (12) *billing periods*	b) The *Market Operator* shall calculate the additional security required from the new *Supplier* and *Retail Customer,* as applicable, using the following formula: $AS_{s,c} = \frac{HMQ_c}{n_c} \times \frac{35}{30} \times MQE_{s,c} \times$ Where: *ASs,c* additional security, in PhP, to be provided by *Supplier* s for the switch of *Retail Customer* c *HMQc* historical total *metered quantity*, in MWh, of *Retail Customer* c from the past twelve (12) months nc number of ***months*** covered by the historical total *metered quantity* of *Retail Customer* c *MQEs,c metered quantity* exposure to the WESM, in %, of *Retail Customer* c when supplied by *Supplier* s *AAMPpast 12 billing periods average actual market price*, in PhP/MWh, for the past twelve (12) *billing periods*				AAMP = PhP 4,255.63/MWh $AS = \frac{715.5}{12} \times \frac{35}{30} \times 0.08 \times 4{,}255.63$ $AS = 23{,}682.58 \text{ PhP}$	

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		9.1.12 In case of non-compliance with Clauses 9.1.10 and 9.1.11, the *Market Operator* shall promptly inform the affected parties to re-submit bilateral contract declaration. In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the verification of 100% RE sourcing requirement for *Renewable Energy Suppliers,* it is understood that the said process shall take effect no later than fifteen (15) days from the date of issuance of the requisite software certificate of the system enhancements.	~~9.1.12 In case of non-compliance with Clauses 9.1.10 and 9.1.11, the *Market Operator* shall promptly inform the affected parties to re-submit bilateral contract declaration.~~ ~~In view of the need for enhancements to the Central Registration and Settlement System (CRSS) to implement the verification of 100% RE sourcing requirement for *Renewable Energy Suppliers,* it is understood that the said process shall take effect no later than fifteen (15) days from the date of issuance of the requisite software certificate of the system enhancements.~~	We suggest deleting the provision since re-submission of BCQ is not favored under the existing policies of the DOE. Moreover, the provision relates to monitoring of market transactions of retail suppliers which is beyond the fundamental functions of the Market Operator.				

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GEOP PROCEDURES								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
PURPOSE	1.1	1.1 PURPOSE xxx	~~1.1 PURPOSE~~ ~~xxx~~	Suggest deletion since the proposed amendments to the Retail Rules and Manuals already incorporates provisions for GEOP.				
SCOPE OF APPLICATION	1.2	1.2 SCOPE OF APPLICATION XXX	~~1.2 SCOPE OF APPLICATION~~ ~~XXX~~	Suggest deletion since the proposed amendments to the Retail Rules and Manuals already incorporates provisions for GEOP.				
		2.2.1. In order to supply to *GEOP End-Users*, entities that hold valid operating permit from the *DOE* to act as a *Renewable Energy Supplier* and a Retail Electricity Supplier license from the *ERC* shall register in the *WESM*	~~2.2.1. In order to supply to *GEOP End-Users*, entities that hold valid operating permit from the *DOE* to act as a *Renewable Energy Supplier* and a Retail Electricity Supplier license from the *ERC* shall register in the *WESM*~~	Suggest deleting since Clause 5.1.1. of the Retail Market Transaction Procedures Manual already provides for the requirements for				

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		before transacting with the *Central Registration Body*.	~~before transacting with the *Central Registration Body*.~~	registration of RE Suppliers.				
		2.2.2. An end-user that has met the *GEOP Demand Threshold* and chooses to source its supply from a *Renewable Energy Supplier* shall be registered by its *Renewable Energy Supplier* with the *Central Registration Body* as a *GEOP End-User*.	~~2.2.2. An end-user that has met the *GEOP Demand Threshold* and chooses to source its supply from a *Renewable Energy Supplier* shall be registered by its *Renewable Energy Supplier* with the *Central Registration Body* as a *GEOP End-User*.~~	Proposed amended Clause 3.2.1.3 of the Retail Rules already designates retail suppliers, including RE Suppliers as entities responsible entity to register the end-user with the CRB.				
		2.2.3. The *Metering Services Provider* of a *GEOP End-User* shall register with the *Central Registration Body* as a *Retail Metering Services Provider*.	~~2.2.3. The *Metering Services Provider* of a *GEOP End-User* shall register with the *Central Registration Body* as a *Retail Metering Services Provider*.~~	This provision is already covered by Clause 2.5.1 of the Retail Rules.				
		2.2.4. The *Distribution Utility* of a *GEOP End-User* shall register with the *Central Registration Body* as a *Supplier of Last Resort*.	~~2.2.4. The *Distribution Utility* of a *GEOP End-User* shall register with the *Central Registration Body* as a *Supplier of Last Resort*.~~	Proposed Clause 2.4.4. of the Retail Rules already covers this.				
		2.2.5. The *Distribution Utility* shall inform the *End-User* of its eligibility to participate in the *Green Energy Option Program* by conspicuously indicating it in the End-User's monthly bill.	~~2.2.5. The *Distribution Utility* shall inform the *End-User* of its eligibility to participate in the *Green Energy Option Program* by conspicuously indicating it in the End-User's monthly bill.~~	Suggest deleting this since the ERC sets the requirements and mode in determining eligibility of end-users to qualify as retail customers. Also, the proposed amendment to Clause 2.2.1 already covers this.				
		2.3.1. The *Central Registration Body* shall maintain and update its registration records of all switches in electronic copies. Retention, storage, and destruction of all records shall be in accordance with prevailing company policies, relevant market manuals, or data privacy laws. The *Central Registration Body* shall be responsible for maintaining and ensuring completeness of registration records and inform the MSP of the updated list of switches.	~~2.3.1. The *Central Registration Body* shall maintain and update its registration records of all switches in electronic copies. Retention, storage, and destruction of all records shall be in accordance with prevailing company policies, relevant market manuals, or data privacy laws. The *Central Registration Body* shall be responsible for maintaining and ensuring completeness of registration records and inform the MSP of the updated list of switches.~~	The proposed amendments to Clause 1.4.1.1 of the Retail Rules already covers this.				
		2.3.2. The *Central Registration Body's* registration records and database shall include, but shall not be limited to the following:	~~2.3.2. The *Central Registration Body's* registration records and database shall include, but shall not be limited to the following:~~	This provision was adopted in support of Clause 2.3.3 of the GEOP Procedures.				

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GEOP PROCEDURES								
Title	**Clause**	**Provision**	**Proposed Amendment**	**Rationale**	**Comments**	**Proposed Wording based on Comments**	**Original Proponent's Response**	**RCC Decision**
		a) Switch Request Form and different agreements as enumerated under Section 3.3 of this manual, including any amendments or modifications thereto; b) Notices and other communications to and from the requesting parties, and other parties or agencies; c) Assessment forms and related internal communications; and d) Document submission from the requesting parties.	~~a) Switch Request Form and different agreements as enumerated under Section 3.3 of this manual, including any amendments or modifications thereto;~~ ~~b) Notices and other communications to and from the requesting parties, and other parties or agencies;~~ ~~c) Assessment forms and related internal communications; and~~ ~~d) d) Document submission from the requesting parties~~	Since the said clause is proposed to be deleted, this provision is likewise proposed to be removed.				
		2.3.3. The *Central Registration Body* shall submit records as stated in Section 2.3.2 to the *ERC* every 15th day of the month.	~~2.3.3. The *Central Registration Body* shall submit records as stated in Section 2.3.2 to the *ERC* every 15th day of the month.~~	Suggest deletion since this is already incorporate under the proposed amendments to Clause 2.3.1.4 of the Retail Rules in line with Module N5 of the Omnibus Rules.				
		2.4.1. *Renewable Energy Suppliers* shall register in the *WESM* as *Direct WESM Members* under the *Customer Trading Participant* category and shall fulfill all such registration requirements as provided for in Chapter 2 of the *WESM Rules*, which shall include the operating permit issued by the *DOE* and Retail Electricity Supplier license by the *ERC*.	~~2.4.1. *Renewable Energy Suppliers* shall register in the *WESM* as *Direct WESM Members* under the *Customer Trading Participant* category and shall fulfill all such registration requirements as provided for in Chapter 2 of the *WESM Rules*, which shall include the operating permit issued by the *DOE* and Retail Electricity Supplier license by the *ERC*.~~	Suggest deleting since Clause 5.1.1. of the Retail Market Transaction Procedures Manual already provides for the requirements for registration of RE Suppliers.				
		2.4.2. *Suppliers* already registered in the *WESM* shall be separately registered as *Renewable Energy Suppliers* upon submission of operating permit issued by the *DOE.*	~~2.4.2. *Suppliers* already registered in the *WESM* shall be separately registered as *Renewable Energy Suppliers* upon submission of operating permit issued by the *DOE.*~~	Suggest deleting since Clause 5.1.1. of the Retail Market Transaction Procedures Manual already provides for the requirements for registration of RE Suppliers.				
		2.4.3. Upon registration in the *WESM*, *Renewable Energy Suppliers* shall be deemed registered with the *Central Registration Body* and shall be allowed	~~2.4.3. Upon registration in the *WESM*, *Renewable Energy Suppliers* shall be deemed registered with the *Central Registration Body* and shall be allowed~~	Suggest deletion since registration of Retail Suppliers, including RE Suppliers				

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		to transact with the *Central Registration Body* for their customers under the *GEOP*.	~~to transact with the *Central Registration Body* for their customers under the *GEOP*.~~	in the WESM, already implies that they may supply to their customers.				
		2.4.4. A *Renewable Energy Supplier* may de-register in the *WESM* by following the procedures in Chapter 2 of the *WESM Rules*. The *Renewable Energy Supplier* shall be deregistered with the *Central Registration Body* upon the effectivity of its de-registration from the *WESM*.	~~2.4.4. A *Renewable Energy Supplier* may de-register in the *WESM* by following the procedures in Chapter 2 of the *WESM Rules*. The *Renewable Energy Supplier* shall be deregistered with the *Central Registration Body* upon the effectivity of its de-registration from the *WESM*.~~	Suggest deletion since Chapter 2 of the WESM Rules is understood to be applicable to the registered customers in the WESM, including RE Suppliers.				
		2.5.1. Every 15th day of the month, *Network Service Providers* shall notify the *Central Registration Body* and provide the customer information required in Section **Error! Reference source not found.** of this manual of any *end-user* that has met the *GEOP Demand Threshold.*	~~2.5.1. Every 15th day of the month, *Network Service Providers* shall notify the *Central Registration Body* and provide the customer information required in Section **Error! Reference source not found.** of this manual of any *end-user* that has met the *GEOP Demand Threshold.*~~	Suggest deletion since this is no longer required under the Omnibus Rules.				
		2.5.2. All *Network Service Providers* shall submit the following information to the *Central Registration* Body on newly qualified *end-users* within its franchise area that has met the *GEOP Demand Threshold*: a. End-user name; b. Billing and service addresses; c. End-user's account number; d. End-user contact information (telephone numbers and e-mail addresses); e. Meter number; f. Meter specifications (interval metering, channels); and g. Confirmation that the end-user has signified interest to participate under GEOP.	~~2.5.2. All *Network Service Providers* shall submit the following information to the *Central Registration* Body on newly qualified *end-users* within its franchise area that has met the *GEOP Demand Threshold*:~~ ~~b. End-user name;~~ ~~c. Billing and service addresses;~~ ~~d. End-user's account number;~~ ~~e. End-user contact information (telephone numbers and e-mail addresses);~~ ~~f. Meter number;~~ ~~g. Meter specifications (interval metering, channels); and~~ ~~h. Confirmation that the end-user has signified interest to participate under GEOP.~~	Suggest deletion since this is no longer required under the Omnibus Rules.				
		2.5.3. *Network Service Providers* shall use the form published by the *Central Registration Body* in the *market information website* in providing the customer information of the end-users identified under Section 2.5.2.	~~2.5.3. *Network Service Providers* shall use the form published by the *Central Registration Body* in the *market information website* in providing the customer information of the end-users identified under Section 2.5.2.~~	Suggest deletion since Clause 2.5.2 is no longer required under the Omnibus Rules and is proposed to be deleted.				

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		2.5.4. Registration with the Central Registration Body xxx	~~2.5.4. Registration with the Central Registration Body~~ ~~xxx~~	Suggest deletion since proposed amendments to Clause 3.2 of the Retail Registration Criteria and Procedures already covers this.				
		2.5.5. Cessation of Registration xxx	~~2.5.5. Cessation of Registration~~ ~~xxx~~	Suggest deletion since proposed amendments to Clause 2 of the Retail Registration Criteria and Procedures already covers this and the Omnibus Rules only adopts similar procedures for RCOA and GEOP re disconnection.				
		2.6. Metering 2.6.1. Registration with the Central Registration Body xxx	~~2.6. Metering~~ ~~2.6.1. Registration with the Central Registration Body~~ ~~xxx~~	Suggest deletion since the proposed amendments to Clause 4 of the Retail Registration Criteria and Procedures already covers this.				
		2.6.2. De-registration xxx	~~2.6.2. De-registration~~ ~~xxx~~	Suggest deletion since Chapter 2 of the WESM Rules, Market Manuals and Retail Rules are already applicable to all types of RMSPs.				
		2.7. SUPPLIER OF LAST RESORT	~~**2.7. SUPPLIER OF LAST RESORT**~~	Suggest deletion since the proposed amendments to Clause 2.4.4 of the Retail Rules and WESM Rules already cover this.				
		2.8. CONTINUING COMPLIANCE	~~**2.8. CONTINUING COMPLIANCE**~~	Suggest deletion since Clause 2.9 of the WESM Registration, Suspension and De-Registration and Criteria and Procedures is already applicable to the RE				

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				Suppliers, SOLR and RMSP in GEOP.				
		SECTION 3. CUSTOMER TRANSFER **3.1 COVERAGE** xxx	~~**SECTION 3. CUSTOMER TRANSFER**~~ ~~**3.2 COVERAGE**~~ ~~xxx~~	Suggest deletion since the proposed amendments to the Retail Rules and Retail Market Transaction Procedures already cover this.				
		3.2. OVERVIEW xxx	3.2. ~~**OVERVIEW**~~ ~~xxx~~	proposed amendments to the Retail Rules and Retail Market Transaction Procedures already cover this.				
		3.3. **SWITCHING TO A RENEWABLE ENERGY SUPPLIER** **3.3.1 xxx** **3.3.2 xxx** **3.3.3 xxx** **3.3.4 xxx** **3.3.5 xxx** **3.3.6 xxx** **3.3.7 xxx** **3.3.8 xxx** **3.3.9 xxx** **3.3.10 xxx** **3.3.11 xxx**	~~**3.3 SWITCHING TO A RENEWABLE ENERGY SUPPLIER**~~ ~~**3.3.1 xxx**~~ ~~**3.3.2 xxx**~~ ~~**3.3.3 xxx**~~ ~~**3.3.4 xxx**~~ ~~**3.3.5 xxx**~~ ~~**3.3.6 xxx**~~ ~~**3.3.7 xxx**~~ ~~**3.3.8 xxx**~~ ~~**3.3.9 xxx**~~ ~~**3.3.10 xxx**~~ ~~**3.3.11 xxx**~~	Suggest deletion since the proposed amendments to the Retail Rules and Retail Market Transaction Procedures which is based on the Omnibus Rules already cover this.				
		3.4. **SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER** 3.4.1. xxx 3.4.2. xxx	3.4. ~~**SWITCHING TO A SUPPLIER THAT IS NOT A RENEWABLE ENERGY SUPPLIER**~~ ~~3.4.1. xxx~~ ~~3.4.2. xxx~~	Suggest deletion since the proposed amendments to the Retail Rules and Retail Market Transaction Procedures which is based on the Omnibus Rules already cover this. Further, the proposed amendments are based Omnibus Rules which adopts similar procedures and timelines for switching between RCOA and GEOP programs. Furthermore, the				

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				proposed amendments identifies the specific requirements for GEOP - i.e. renewable energy supply contract and eligibility threshold.				
		3.5. **REVERSION TO THE CAPTIVE MARKET** 3.6.1 xxx 3.6.2 xxx 3.6.3 xxx 3.6.4 xxx 3.6.5 xxx 3.6.6 xxx	~~3.5 **REVERSION TO THE CAPTIVE MARKET**~~ ~~3.5.1 xxx~~ ~~3.5.2 xxx~~ ~~3.5.3 xxx~~ ~~3.5.4 xxx~~ ~~3.5.5 xxx~~ ~~3.5.6 xxx~~	Suggest deletion since the Omnibus Rules already adopts a new criteria for the reversion to the captive market which isalready part of the current proposal.				
		3.6. **CUSTOMER RELOCATION** 3.6.1 xxx 3.6.2 xxx 3.6.3 xxx 3.6.4 xxx 3.6.5 xxx 3.6.6 xxx	3.6. ~~**CUSTOMER RELOCATION**~~ ~~3.6.1 xxx~~ ~~3.6.2 xxx~~ ~~3.6.3 xxx~~ ~~3.6.4 xxx~~ ~~3.6.5 xxx~~ ~~3.6.6 xxx~~	Suggest deletion since the Omnibus Rules already adopts new procedures for customer relocation which are already part of the current proposal.				
		3.7. **PROHIBITED GEOP END-USER TRANSFER** **xxx**	~~3.7 **PROHIBITED GEOP END-USER TRANSFER**~~ ~~**xxx**~~	Suggest deletion since the Omnibus Rules already adopts new procedures for customer switching which are already part of the current proposal.				
		3.8. **TERMINATION OF SUPPLY** 3.8.1. xxx 3.8.2. xxx 3.8.3. xxx 3.8.4. xxx 3.8.5. xxx 3.8.6. xxx	~~3.8. **TERMINATION OF SUPPLY**~~ ~~3.8.1. xxx~~ ~~3.8.2. xxx~~ ~~3.8.3. xxx~~ ~~3.8.4. xxx~~ ~~3.8.5. xxx~~ ~~3.8.6. xxx~~	Suggest deletion since the proposed amendments to Clause 3.2.5.5 of the Retail Rules already covers GEOP.				
		3.9. TRANSFER TO A SUPPLIER OF LAST RESORT 3.9.1 xxx 3.9.2 xxx 3.9.3 xxx 3.9.4 xxx 3.9.5 xxx 3.9.6 xxx 3.9.7 xxx 3.9.8 xxx	~~**3.9. TRANSFER TO A SUPPLIER OF LAST RESORT**~~ ~~3.9.1 xxx~~ ~~3.9.2 xxx~~ ~~3.9.3 xxx~~ ~~3.9.4 xxx~~ ~~3.9.5 xxx~~ ~~3.9.6 xxx~~ ~~3.9.7 xxx~~ ~~3.9.8 xxx~~	Suggest deletion since the Omnibus Rules already adopts new procedures for switching to SOLR which are already part of the current proposal.				

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		3.10 DISCONNECTION AND RECONNECTION 3.10.1 xxx 3.10.2 xxx 3.10.3 xxx 3.10.4 xxx 3.10.5 xxx 3.10.6 xxx 3.10.7 xxx	~~3.10 DISCONNECTION AND RECONNECTION~~ ~~3.10.1 xxx~~ ~~3.10.2 xxx~~ ~~3.10.3 xxx~~ ~~3.10.4 xxx~~ ~~3.10.5 xxx~~ ~~3.10.6 xxx~~ ~~3.10.7 xxx~~	Suggest deletion since proposed Chapter IV of the Retail Market Transactions Procedures already covers this procedure.				
		3.11 REPORTING 3.11.1 xxx 3.11.2 xxx 3.11.3 xxx 3.11.4 xxx	~~3.11 REPORTING~~ ~~3.11.1 xxx~~ ~~3.11.2 xxx~~ ~~3.11.3 xxx~~ ~~3.11.4 xxx~~	Suggest deletion since proposed amendments to Clause 2.3.1.4 of the Retail Rules already covers submission of the identified data belonging to GEOP End-users.				
		3.12 Disputes 3.12.1 xxx 3.12.2 xxx 3.12.3 xxx	~~3.12 Disputes~~ ~~3.12. 1 xxx~~ ~~3.12.2. xxx~~ ~~3.12.3 xxx~~	Suggest deletion since Clause 1.7 of the Retail Rules provides for enforcement and disputes related to the Retail Market. Likewise, Module 3 of the Omnibus Rules gives right to dispute retail supply contract, electricity bill and file complaint before the ERC, regular courts, board or tribunal.				
		Section 4. Metering	~~Section 4. Metering~~	Suggest deletion since Chapter 4 of the Retail Rules, the Retail Manual on Metering Standards and Procedures, and as applicable, the Philippine Grid Code, the Philippine Distribution Code, Open Access Transmission Service Rules, the WESM				

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				Rules and the WESM Manual on Metering Standards and Procedures already apply to GEOP End-users.				
		Section 5. Settlement xxx	~~Section 5 Settlement~~ ~~xxx~~	Suggest deletion since Settlement for transactions of GEOP End-users is already covered under the WESM Rules, WESM BSM and Retail MSP.				