



## RULES CHANGE COMMITTEE

### Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on Forecast Accuracy Standards for Scheduled VREs

Effective Date : 23 September 2026

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**WHEREAS**, Clause 2.3.1.5 of the WESM Rules provides that intermittent renewable energy resource-based generating units, such as wind, solar, run-of-river hydro, or ocean energy generating units with the corresponding DOE certification, shall be classified as must-dispatch generating units but may, at their option, be classified as scheduled generating units or non-scheduled generating units;

**WHEREAS**, Clause 2.3.1.8 of the WESM Rules and Section 12 of the WESM Manual on Dispatch Protocol Issue 25.0 require scheduled generating units to comply with Dispatch Conformance Standards (DCS), while must-dispatch generating units are required to comply with Forecast Accuracy Standards (FAS);

**WHEREAS**, on 08 September 2026, ACEN Corporation submitted a Proposed Urgent Amendment to the WESM Rules, the WESM Manual on Dispatch Protocol, the WESM Manual on Procedures for the Monitoring of Forecast Accuracy Standards for Must-Dispatch Generating Units, the WESM Manual on Registration, Suspension and De-Registration Criteria and Procedures, the WESM Penalty Manual, and the Definition of Terms, concerning the application of FAS to Scheduled Variable Renewable Energy (VRE) Generating Units;

**WHEREAS**, the proposal seeks to allow intermittent renewable energy resource-based generating units that elect to be classified as scheduled generating units to comply with FAS in lieu of DCS to mitigate the risk of financial penalties, potential suspension or even deregistration that would otherwise arise from their inability to realistically comply with rigid dispatch deviation thresholds that are structurally incompatible with the natural variability of intermittent renewable energy resource-based generating unit;

**WHEREAS**, pursuant to the WESM Rules and WESM Rules Change Manual, the Rules Change Committee (RCC) is mandated to assess whether a proposed amendment satisfies the criteria for certification as an Urgent Amendment, including whether the proposal is necessary to avoid or mitigate unintended adverse effects arising from the implementation of the WESM Rules or Market Manuals;

**WHEREAS**, during its 262nd RCC (Regular) Meeting held on 18 September 2026, the RCC considered the proposal of ACEN Corporation and the preliminary assessment of the RCC Secretariat, which evaluated the proposal's compliance with the urgency criteria under Clause 8.4.1.1(a) of the WESM Rules;

**WHEREAS**, during the meeting, the Proponent explained that while VREs, including merchant VRE plants, may elect to register as Scheduled Generating Units under the WESM Rules, such registration would subject them to Dispatch Conformance Standards (DCS) instead of Forecast Accuracy Standards (FAS). The Proponent emphasized that, due to the variable and intermittent nature of VREs, compliance with DCS may be challenging and may expose such facilities to compliance violations and penalties, thereby diminishing the practical benefit of the option to register as Scheduled Generating Units;

**WHEREAS**, the RCC discussed the distinction between FAS and DCS and the potential operational implications of applying FAS, in lieu of DCS, to Scheduled VRE Generating Units, including the need to further assess the possible effects on dispatch compliance, frequency control, load-duration balance, and overall power system operation, considering the differing monitoring frameworks for FAS and DCS;

**WHEREAS**, the RCC noted that the option for VREs to register as Scheduled Generating Units is already provided under the WESM Rules and that the Proposal does not seek to establish such option but rather seeks to modify the compliance standard applicable to VREs that exercise such option;

**WHEREAS**, the RCC further noted that the Proposal to apply FAS as the compliance framework for VREs registered as Scheduled Generating Units may have broader policy and market implications that warrant further study, particularly on the following:

- Potential effects on the framework of dispatching scheduled generating units, including their expected response and compliance to real-time dispatch instructions of the System Operator to ensure power system reliability;
- Impact to WESM prices of offer submissions by Scheduled VREs (i.e. with non-negative offer prices), Renewable Energy Certificates (RECs) of DU off takers relative to their contracts with VREs, and electricity costs to consumers; and
- The availability of alternative or complementary solutions to the concerns raised by ACEN related to the possible registration of its intermittent RE plants as scheduled generating units and their inherent variability, such as the integration of battery energy storage systems (BESS) to VREs;

**WHEREAS**, the RCC acknowledged that the proposal benefits VREs by reducing exposure to negative price exposure by enabling their registration as scheduled generating units with specific compliance requirements but found that the information presented did not sufficiently establish the materiality and immediacy of the alleged effects as to warrant treatment under the Urgent Amendment Process;

**WHEREAS**, after due deliberation, the RCC voted<sup>1</sup> not to certify the Proposal as an Urgent Amendment and to admit it instead as a General Amendment Proposal, considering that the matters raised require further substantive evaluation and stakeholder consultation on operational, market, regulatory, and consumer implications;

**NOW THEREFORE**, we, the undersigned, on behalf of the sectors we represent, hereby resolve, as follows:

**RESOLVED**, that the ACEN Corporation Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on Forecast Accuracy Standards for Scheduled VREs (Attached as Annex "A") be admitted as a Proposed General Amendment and, as such, be posted on the PEMC Website to solicit comments from WESM stakeholders;

**RESOLVED FURTHER**, that pursuant to Section 7.3 of the Rules Change Manual Issue 5.0, the foregoing decision be endorsed to the PEM Board for its concurrence and, upon such concurrence by the PEM Board, that this RCC Resolution be transmitted to the DOE and ERC for their information.

Done this 23rd day of September 2026, Pasig City.

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<sup>1</sup> Fourteen (14) out of fifteen (15) RCC Members voted not to certify the proposal as an Urgent Amendment and instead to reclassify it as a General Amendment (Alabado, Andal, Anosan, Banzon, Claudio, Dela Cruz, Francisco, Fortich, Gutierrez, Morales, Morillos, Ng, Orillaza, and Ortiz), while one (1) RCC Member abstained from voting (Ambrosio).

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| Approved by:<br><b>THE RULES CHANGE COMMITTEE</b>                                                                                                                                            |                                                                                                                                                                                |
| Independent Members:                                                                                                                                                                         |                                                                                                                                                                                |
| <br><b>RACHEL ANGELA P. ANOSAN</b><br>Chairperson                                                           | <br><b>JESUSITO G. MORALLOS</b>                                                              |
| <br><b>JORDAN REL C. ORILLAZA</b>                                                                           | <br><b>EMMANUEL GENESIS T. ANDAL</b>                                                         |
| Generation Sector Members:                                                                                                                                                                   |                                                                                                                                                                                |
| <br><b>DIXIE ANTHONY R. BANZON</b><br>Masinloc Power Partners Co. Ltd.<br>(MPPCL)                         | <br><b>JAYSON A. FRANCISCO</b><br>Aboitiz Power Corp.<br>(APC)                             |
| <br><b>CARLITO C. CLAUDIO</b><br>Millenium Energy, Inc./Panasia Energy, Inc.<br>(MEI/PEI)                 | <br><b>JOSE ILDEBRANDO B. AMBROSIO</b><br>ACEN Corporation<br>(ACEN)                       |
| Distribution Sector Members:                                                                                                                                                                 |                                                                                                                                                                                |
| <br><b>RYAN S. MORALES</b><br>Manila Electric Company<br>(MERALCO)                                        | <br><b>VIRGILIO C. FORTICH, JR.</b><br>Cebu III Electric Cooperative, Inc.<br>(CEBECO III) |
| <br><b>NELSON M. DELA CRUZ</b><br>Nueva Ecija II Area 1 Electric Cooperative, Inc.<br>(NEECO II – Area 1) | <br><b>RUSSEL S. ALABADO</b><br>Angeles Electric Corporation<br>(AEC)                      |

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| Supply Sector Member:                                                                                                                                                                                             |
| <div><br/><b>GIAN KARLA C. GUTIERREZ</b><br/>First Gen Corporation<br/>(FGC)</div>                                               |
| Market Operator Member:                                                                                                                                                                                           |
| <div><br/><b>KRISTOFFER MONICO S. NG</b><br/>Independent Electricity Market Operator of the Philippines, Inc.<br/>(IEMOP)</div> |
| System Operator Member:                                                                                                                                                                                           |
| <div><br/><b>DARRYL LON A. ORTIZ</b><br/>National Grid Corporation of the Philippines<br/>(NGCP)</div>                          |



| WESM Rules (as of 31 August 2025)                             |          |                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                  |
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| Title                                                         | Clause   | Provision                                                                                                                                                                                                                                                                                                                               | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Rationale                                                                                                                                                                                                                                                                                                                                                        |
| 2.3 CATEGORIES OF WESM MEMBER<br><br>2.3.1 Generation Company | 2.3.1.8  | A <i>Generation Company</i> is required to operate <i>scheduled generating units</i> and <i>priority dispatch generating units</i> in accordance with the scheduling and <i>dispatch</i> procedures described in Chapter 3, and in accordance with the <i>dispatch conformance standards</i> specified in accordance with Clause 3.8.5. | A <i>Generation Company</i> is required to operate <i>scheduled generating units</i> and <i>priority dispatch generating units</i> in accordance with the scheduling and <i>dispatch</i> procedures described in Chapter 3, and in accordance with the <i>dispatch conformance standards</i> specified in accordance with Clause 3.8.5. <b><u>Intermittent Renewable Energy Resource-based generating unit that opt to be classified as a scheduled generating unit shall comply with forecast accuracy standards in accordance with the relevant Market Manual in lieu of the dispatch conformance standards.</u></b> | Clause 2.3.1.8 imposes DCS on all scheduled generating units without exception. The provision carves out VREs or Intermittent RE Resources opting to be classified as scheduled generators and directs their compliance to FAS under the relevant Market Manual, consistent with the primary amendment in DPM Section 12.4.1(e), in lieu of DCS.                 |
| 3.5.5 Generation Offers and Data                              | 3.5.5.11 | A <i>Trading Participant</i> who fails to meet the requisite forecast accuracy standards set out in accordance with Clause 3.5.5.9, based on the results of an annual assessment, shall be liable for sanctions imposed under Clause 7.2 and the <i>WESM Penalty Manual</i> .                                                           | A <i>Trading Participant</i> who fails to meet the requisite forecast accuracy standards set out in accordance with Clause 3.5.5.9 <b><u>or Clause 3.5.5.15</u></b> , based on the results of an annual assessment, shall be liable for sanctions imposed under Clause 7.2 and the <i>WESM Penalty Manual</i> .                                                                                                                                                                                                                                                                                                        | Sanction trigger extended to cover FAS non-compliance by Intermittent Renewable Energy Resource that opted to be classified as a scheduled generating unit under new Clause 3.5.5.15.                                                                                                                                                                            |
| 3.5.5 Generation Offers and Data                              | 3.5.5.12 | The <i>Enforcement and Compliance Office</i> shall report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> the monthly and annual compliance of each <i>must-dispatch generating unit</i> to the forecast accuracy standards with respect to its <i>projected outputs</i> .              | The <i>Enforcement and Compliance Office</i> shall report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> the monthly and annual compliance of each <i>must-dispatch generating unit</i> to the forecast accuracy standards with respect to its <i>projected outputs</i> . <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled</u></b>                                                                                                                                                              | ECO's reporting obligation has been extended to Intermittent Renewable Energy Resource that opted to be classified as a scheduled generating unit.<br><br>The reference to projected outputs have been updated to include market offers as the applicable submission input for Intermittent Renewable Energy Resource that opted to be classified as a scheduled |

| WESM Rules (as of 31 August 2025) |            |                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
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| Title                             | Clause     | Provision                                                                                                                                                                                                                                                                                                             | Proposed Amendment                                                                                                                                                                                                                                                                                                                                   | Rationale                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|                                   |            |                                                                                                                                                                                                                                                                                                                       | <u>generating unit, the last tranche of the market offer shall be equal to its projected output.</u>                                                                                                                                                                                                                                                 | generating unit, provided that the last tranche of the offer shall be equal to its projected output.                                                                                                                                                                                                                                                                                                                                             |
| 3.5.5 Generation Offers and Data  | 3.5.5.15   | <p><i>[Proposed New provision. Parent provision shown for reference:]</i></p> <p><i>Parent provision — Clause 3.5.5.9:</i><br/>Must-dispatch generating units shall comply with forecast accuracy standards, in respect of their projected outputs submitted under Clause 3.5.5.6, consistent with the Grid Code.</p> | <u>Intermittent Renewable Energy Resource-based generating unit that opt to be classified as a scheduled generating unit shall comply with forecast accuracy standards, in respect of their projected output submitted under Clause 3.5.5.6, in accordance with the relevant Market Manuals and consistent with the provisions of the Grid Code.</u> | <p>New clause establishing forecast accuracy standards (FAS) as the applicable compliance standard for Intermittent Renewable Energy Resource that opted to be classified as a scheduled generating unit.</p> <p>This is a parallel structure to Clause 3.5.5.9 for must-dispatch units, Intermittent Renewable Energy Resource that opted to be classified as a scheduled generating unit submit its projected output under Clause 3.5.5.6.</p> |
| 3.5.5 Generation Offers and Data  | 3.5.5.16   | <p><i>[Proposed New provision. Parent provision shown for reference:]</i></p> <p><i>Parent provision — Clause 3.5.5.10:</i><br/>The Enforcement and Compliance Office shall evaluate annually the forecast accuracy standards complied with by must-dispatch generating units in accordance with Clause 3.5.5.9.</p>  | <u>The Enforcement and Compliance Office shall evaluate annually the forecast accuracy standards complied with by Intermittent Renewable Energy Resource-based generating unit that opt to be classified as a scheduled generating unit in accordance with Clause 3.5.5.15.</u>                                                                      | The annual evaluation by the Enforcement and Compliance Office (ECO) is extended to Intermittent Renewable Energy Resource that opted to be classified as a scheduled generating unit under new Clause 3.5.5.15.                                                                                                                                                                                                                                 |
| GLOSSARY                          | Chapter 11 | (New)                                                                                                                                                                                                                                                                                                                 | <u>Forecast Accuracy Standards. Standards that set the criteria and procedures for determining whether the must dispatch</u>                                                                                                                                                                                                                         | FAS has not been defined in the Rules and in any of the Market Manuals. This proposal is to streamline reference to                                                                                                                                                                                                                                                                                                                              |

| WESM Rules (as of 31 August 2025) |            |                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                               |
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| Title                             | Clause     | Provision                                                                                                                                                                                                                                                                                                                                         | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Rationale                                                                                                                                                                                                                                                                                     |
|                                   |            |                                                                                                                                                                                                                                                                                                                                                   | <u>generating units and the Intermittent Renewable Energy Resource-based generating unit that opted to be classified as a scheduled generating units comply with the submission to the Market Operator of their projected outputs, which are required to be set out in a Market Manual. For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output.</u>                                                                                                                                                                                                                               | Forecast Accuracy Standards in the existing Rules and the proposed amendments.                                                                                                                                                                                                                |
| GLOSSARY                          | Chapter 11 | <b>Dispatch Conformance Standards.</b> Standards that set the criteria and procedures for determining whether the <i>scheduled generating units</i> and the <i>priority dispatch generating units</i> comply with their <i>dispatch schedules</i> and which are required to be set out in a <i>Market Manual</i> in accordance with Clause 3.8.5. | <b>Dispatch Conformance Standards.</b> Standards that set the criteria and procedures for determining whether the <i>scheduled generating units</i> and the <i>priority dispatch generating units</i> comply with their <i>dispatch schedules</i> and which are required to be set out in a <i>Market Manual</i> in accordance with Clause 3.8.5. <u>Intermittent renewable energy resource-based generating units that opt to be classified as scheduled generating units pursuant to the WESM Rules, shall comply with forecast accuracy standards in accordance with the relevant Market Manuals, in lieu of the dispatch conformance standards, and the last tranche of the market offer shall be equal to its projected output.</u> | The definition contains an implicit population scope that, without a clarifying sentence, would be read as applying to all scheduled generating units. The addition flags the exemption of VREs classified as scheduled generators to prevent interpretive ambiguity at the definition level. |



| Dispatch Protocol Manual (WESM-DP-2), Issue 25.0 (as of 11 April 2026) |               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                             |
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| Title                                                                  | Section       | Provision                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Rationale                                                                                                                                                                                                                                                                                                                                                                                                   |
| Section 12 Dispatch Compliance<br><br>12.1 Background                  | 12.1.1        | A <i>Generation Company</i> is required to operate their <i>scheduled generating units</i> and/or <i>priority dispatch generating units</i> in accordance with the scheduling and dispatch procedures described in Chapter 3 of the <i>WESM Rules</i> . More specifically, <i>scheduled generating units</i> and <i>priority dispatch generating units</i> shall generate in accordance with the <i>dispatch schedules</i> communicated pursuant to <i>WESM Rules</i> Clause 3.8.1 and in accordance with the <i>dispatch conformance standards</i> specified in Clause 3.8.5. They are to follow such schedules unless otherwise restricted or instructed by the <i>System Operator</i> . | A <i>Generation Company</i> is required to operate their <i>scheduled generating units</i> and/or <i>priority dispatch generating units</i> in accordance with the scheduling and dispatch procedures described in Chapter 3 of the <i>WESM Rules</i> . More specifically, <i>scheduled generating units</i> and <i>priority dispatch generating units</i> shall generate in accordance with the <i>dispatch schedules</i> communicated pursuant to <i>WESM Rules</i> Clause 3.8.1 and in accordance with the <i>dispatch conformance standards</i> specified in Clause 3.8.5. They are to follow such schedules unless otherwise restricted or instructed by the <i>System Operator</i> .<br><b><u>Intermittent renewable energy resource-based generating units that opt to be classified as a scheduled generating unit shall comply with forecast accuracy standards in accordance with the relevant Market Manuals in lieu of the dispatch conformance standards.</u></b> | General provision updated to reflect that Intermittent Renewable Energy Resource-based generating units that opt to be classified as a scheduled generating unit are not subject to DCS. The qualifying sentence is added at the end of the existing paragraph to avoid restructuring the section.                                                                                                          |
| Section 12 Dispatch Compliance<br><br>12.2 Scope and Purpose           | 12.2.5. (New) | <i>[Proposed New provision. Parent provision shown for reference:]</i><br><br><i>Parent provision — Section 12.2.2:</i><br>For <i>scheduled generating units</i> and <i>priority dispatch generating units</i> , this Section establishes the <i>dispatch conformance standards</i> and procedures for monitoring compliance that are required to be established and be set out in a <i>Market Manual</i> pursuant to <i>WESM Rules</i> Clause 3.8.5.                                                                                                                                                                                                                                      | <b><u>12.2.5. This Section does not apply to Intermittent RE resource-based generating units that opt to be classified as scheduled generating units pursuant to the WESM Rules, and that are governed by forecast accuracy standards in accordance with the relevant Market Manuals.</u></b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | New section inserted immediately after Section 12.2. to explicitly exclude VREs classified as scheduled generators from the scope of the DCS monitoring regime in Section 12. Without this provision, Section 12.2.3 — which states that this Section applies to all Trading Participants registered as Generation Companies — would override the amendment by bringing VREs as scheduled within DCS scope. |

| Dispatch Protocol Manual (WESM-DP-2), Issue 25.0 (as of 11 April 2026)                                                                                                     |            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                            |
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| Title                                                                                                                                                                      | Section    | Provision                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Rationale                                                                                                                                                                                                                                                                                                                  |
| 12.3 Responsibilities                                                                                                                                                      | 12.3.2 (b) | The <i>Market Operator</i> is responsible for:<br>(a) Coordinating with the <i>System Operator</i> for the periodic review of the <i>dispatch conformance standards</i> as well as of the procedures set out in this Section; and<br>(b) Providing a mechanism for monitoring and for notifying <i>Trading Participants</i> of possible breach by <i>scheduled generating units</i> and <i>priority dispatch generating units</i> with the <i>dispatch conformance standards</i> .                                                                                                                                                                                                                                                                                                                                                       | The <i>Market Operator</i> is responsible for:<br>(a) Coordinating with the <i>System Operator</i> for the periodic review of the <i>dispatch conformance standards</i> as well as of the procedures set out in this Section; and<br>(b) Providing a mechanism for monitoring and for notifying <i>Trading Participants</i> of possible breach by <i>scheduled generating units</i> <b><u>(except intermittent renewable energy resource-based generating units that opt to be classified as scheduled generating units pursuant to the WESM Rules)</u></b> and <i>priority dispatch generating units</i> with the <i>dispatch conformance standards</i> .                                                                                                                                                                                 | Without this carve-out, VREs which opt to be classified as scheduled generators will be covered by DCS and the MO's DCS monitoring mechanism would apply to them, generating erroneous breach flags. As proposed, their compliance will be monitored under FAS procedures in the WESM-FASMD, not under this DCS mechanism. |
| 12.4 Compliance with Dispatch Schedules and Instructions<br><br>12.4.1 Compliance by the <i>Scheduled Generating Units</i> and <i>Priority Dispatch Generating Units</i> . | 12.4.1(a)  | 12.4.1 xxx<br><br>a. All <i>scheduled generating units</i> and <i>priority dispatch generating units</i> shall comply with their respective <i>dispatch schedules</i> . This obligation shall also apply to the <i>scheduled generating units</i> and <i>priority dispatch generating units</i> with a Final Certificate of Approval to Connect but with pending issuance of the <i>Certificate of Compliance</i> from the ERC. In complying with their <i>dispatch schedules</i> , said <i>generating units</i> shall generate in accordance with the <i>dispatch conformance standards</i> prescribed in Section 12.5 of the Dispatch Protocol. In the case of a <i>priority dispatch generating unit</i> , compliance with the <i>dispatch conformance standards</i> shall also apply in cases where its <i>dispatch schedule</i> was | 12.4.1 xxx<br><br>a. All <i>scheduled generating units</i> and <i>priority dispatch generating units</i> shall comply with their respective <i>dispatch schedules</i> , <b><u>except as provided in Section 12.4.1(e)</u></b> . This obligation shall also apply to the <i>scheduled generating units</i> and <i>priority dispatch generating units</i> with a Final Certificate of Approval to Connect but with pending issuance of the <i>Certificate of Compliance</i> from the ERC. In complying with their <i>dispatch schedules</i> , said <i>generating units</i> shall generate in accordance with the <i>dispatch conformance standards</i> prescribed in Section 12.5 of the Dispatch Protocol. In the case of a <i>priority dispatch generating unit</i> , compliance with the <i>dispatch conformance standards</i> shall also | Minimal addition: a cross-reference to new Section 12.4.1(e) inserted at the end of the first sentence. This is sufficient to direct participants to the carve-out provision without restructuring the existing obligation.                                                                                                |

| Dispatch Protocol Manual (WESM-DP-2), Issue 25.0 (as of 11 April 2026)                                                                                      |                    |                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                           |
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| Title                                                                                                                                                       | Section            | Provision                                                                                                                                                                                                                                                                                                                                                                                                    | Proposed Amendment                                                                                                                                                                                                                                                                                                                                             | Rationale                                                                                                                                                                                                                                                                                                                                 |
|                                                                                                                                                             |                    | restricted pursuant to <i>WESM Rules</i> Clauses 3.6.1.7 and 3.6.1.8 because of a potential system security contingency.<br><br>xxx                                                                                                                                                                                                                                                                          | apply in cases where its <i>dispatch schedule</i> was restricted pursuant to <i>WESM Rules</i> Clauses 3.6.1.7 and 3.6.1.8 because of a potential system security contingency.<br><br>xxx                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                           |
| 12.4 Compliance with Dispatch Schedules and Instructions<br><br>12.4.1 Compliance by the Scheduled Generating Units and Priority Dispatch Generating Units. | 12.4.1(e)<br>(New) | <i>[Proposed New provision. Parent provision shown for reference:]</i><br><i>Parent provision — Section 12.4.1 (header and sub-clause (a)):</i><br><br>Compliance by the <i>Scheduled Generating Units</i> and <i>Priority Dispatch Generating Units</i> .<br><br><i>All scheduled generating units and priority dispatch generating units shall comply with their respective dispatch schedules.... xxx</i> | <b><u>Notwithstanding Section 12.4.1(a), Intermittent RE resource-based generating units that opted to be classified as <i>scheduled generating units</i> pursuant to the <i>WESM Rules</i> shall comply with forecast accuracy standards in accordance with the relevant <i>Market Manuals</i>, in lieu of the <i>dispatch conformance standards</i>.</u></b> | This is the primary operative DPM amendment.<br><br>New sub-clause inserted under Section 12.4.1 establishing FAS as the applicable compliance standard for VREs classified as scheduled generators. Maintained as a sub-clause within 12.4.1 to preserve the structural parallel with existing compliance sub-clauses by generator type. |
| 12.5 Dispatch Conformance Standards<br><br>12.5.1 Dispatch Compliance Criteria                                                                              | 12.5.1(b)          | 12.5.1 Dispatch Compliance Criteria<br>a. xxx<br><br>b. All <i>scheduled</i> and <i>priority dispatch generating units</i> shall not deviate beyond the upper and lower dispatch thresholds of +1.5% or -3% of the <i>dispatch schedule</i> or +/-1MW, whichever is higher, as follows:<br><br>xxx                                                                                                           | 12.5.1 Dispatch Compliance Criteria<br>a. xxx<br><br>b. All <i>scheduled</i> and <i>priority dispatch generating units</i> shall not deviate beyond the upper and lower dispatch thresholds of +1.5% or -3% of the <i>dispatch schedule</i> or +/-1MW, whichever is higher, as follows:<br><br>xxx                                                             | Carve-out added to exclude VREs that opted to be classified as scheduled generators from the +1.5%/-3% DCS threshold. VREs as scheduled are assessed under FAS (MAPE/Perc95) pursuant to proposed new Section 12.4.1(e) above.                                                                                                            |

| Dispatch Protocol Manual (WESM-DP-2), Issue 25.0 (as of 11 April 2026)                            |           |                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                           |
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| Title                                                                                             | Section   | Provision                                                                                                                                                                                                         | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                             | Rationale                                                                                                                                                                                                                                                                 |
|                                                                                                   |           |                                                                                                                                                                                                                   | <b><u>This Section shall not apply to <i>intermittent RE resource-based generating units that opted to be classified as scheduled generating units pursuant to the WESM Rules.</i></u></b>                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                           |
| 12.5 Dispatch Conformance Standards<br><br>12.5.2 Detection of Non-Compliance and Possible Breach | 12.5.2(a) | a. <i>Scheduled generating units and priority dispatch generating units shall be flagged for non-compliance with dispatch schedules and for possible breach of the dispatch conformance standards.</i><br><br>xxx | a. <i>Scheduled generating units and priority dispatch generating units shall be flagged for non-compliance with dispatch schedules and for possible breach of the dispatch conformance standards. <b><u>Intermittent renewable energy resource-based generating units that opted to be classified as scheduled generating units pursuant to the WESM Rules shall not be flagged for non-compliance under this Section.</u></b></i><br><br>xxx | VREs classified as scheduled generators shall be excluded from DCS non-compliance flagging. Their compliance is monitored under FAS procedures in the WESM-FASMD. This prevents erroneous breach flags for conduct that VREs as scheduled are not required to conform to. |

| Registration, Suspension and De-Registration Criteria and Procedures (WESM-RSDCP), Issue 18.0 (as of 13 February 2024) |                 |                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                           |
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| Title                                                                                                                  | Section         | Provision                                                                                                                                                                                                                                                                                                                                                                     | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Rationale                                                                                                                                                                                                 |
| 2.5.4. Other Considerations<br><br>2.5.4.3 Dispatch Conformance Standards                                              | 2.5.4.3         | A <i>Generation Company</i> shall operate <i>scheduled generating units, priority dispatch generating units, battery energy storage systems and pumped-storage units</i> in accordance with the scheduling and <i>dispatch</i> procedures described in Chapter 3, and in accordance with the <i>dispatch conformance standards</i> specified in accordance with Clause 3.8.5. | A <i>Generation Company</i> shall operate <i>scheduled generating units, priority dispatch generating units, battery energy storage systems and pumped-storage units</i> in accordance with the scheduling and <i>dispatch</i> procedures described in Chapter 3, and in accordance with the <i>dispatch conformance standards</i> specified in accordance with Clause 3.8.5. <b><u>Notwithstanding anything to the contrary in this Market Manual, including Sections 2.5.4 and 2.5.7, intermittent renewable energy resource-based generating units that have opted to be classified as scheduled generating units pursuant to the WESM Rules shall not be subject to the Dispatch Conformance Standards.</u></b> | RSDCP-level DCS mandate mirrors WESM Rules Clause 2.3.1.8. Proviso added consistent with WESM Rules and DPM amendments to carve out VREs classified as scheduled generators.                              |
| 2.5.7. Approval of Applications<br><br>2.5.7.3. Guidelines for Test and Commissioning Registration                     | 2.5.7.3 (b) (i) | xxx<br><br>b) For its <i>must-dispatch generating units</i> , the <i>Generation Company</i> shall submit <i>projected output</i> to the <i>Market Operator</i> and comply with the applicable forecast accuracy standards; and                                                                                                                                                | xxx<br><br>b) For its <i>must-dispatch generating units</i> , the <i>Generation Company</i> shall submit <i>projected output</i> to the <i>Market Operator</i> and comply with the applicable forecast accuracy standards. <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output;</u></b> and                                                                                                                                                                                                                                                         | Sub-item (i) is the FAS track during FCATC/COC-pending status. Extended to include VREs classified as scheduled generators, who comply with FAS via market offer submission rather than projected output. |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                             |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                                                                                         | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Rationale                                                                                                                                                                                                                                                                                   |
| 1.1 Background                                                                                               | 1.1.1   | The <i>WESM Rules</i> requires <i>generation companies</i> to submit to the <i>Market Operator</i> <i>projected outputs</i> in respect of their <i>must-dispatch generating units</i> for each <i>dispatch interval</i> .                                                                                                                                                         | The <i>WESM Rules</i> requires <i>generation companies</i> to submit to the <i>Market Operator</i> <i>projected outputs</i> in respect of their <i>must-dispatch generating units</i> , for each <i>dispatch interval</i> . <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output.</u></b>                                                           | Extended to cover VREs classified as scheduled generators. For must-dispatch units, the relevant submission is projected outputs. For VREs as scheduled, the submission is market offers under Clause 3.5.5.1 — stated within the clause to preserve accuracy of the cited obligation type. |
| 1.1 Background                                                                                               | 1.1.2   | Consistent with the <i>Grid Code</i> , the <i>WESM Rules</i> also requires <i>must-dispatch generating units</i> to comply with forecast accuracy standards in respect of their <i>projected outputs</i> .                                                                                                                                                                        | Consistent with the <i>Grid Code</i> , the <i>WESM Rules</i> also requires <i>must-dispatch generating units</i> , to comply with forecast accuracy standards in respect of their <i>projected</i> . <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output.</u></b>                                                                                  | Extended to cover VREs that opted to be classified as scheduled generators. Reference to projected outputs supplemented with market offers, consistent with the distinct submission mechanism applicable to VREs as scheduled.                                                              |
| 1.1 Background                                                                                               | 1.1.3   | A <i>Generation Company</i> that has secured a Final Certificate of Approval to Connect for completing the conduct of <i>test and commissioning</i> but with pending issuance of Certificate of Compliance from the <i>ERC</i> for its <i>must-dispatch generating unit</i> shall comply with the <i>forecast accuracy standards</i> in respect of its <i>projected outputs</i> . | A <i>Generation Company</i> that has secured a Final Certificate of Approval to Connect for completing the conduct of <i>test and commissioning</i> but with pending issuance of Certificate of Compliance from the <i>ERC</i> for its <i>must-dispatch generating unit</i> , shall comply with the <i>forecast accuracy standards</i> in respect of its <i>projected outputs</i> . <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled</u></b> | Extended to cover VREs that opted to be classified as scheduled generators in FCATC/COC-pending status, consistent with the RSDCP Section 2.5.7.3(b)(i) amendments.                                                                                                                         |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                             |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                      | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Rationale                                                                                                                                   |
|                                                                                                              |         |                                                                                                                                                                                                                                                                                                                | <u>generating unit, the last tranche of the market offer shall be equal to its projected output.</u>                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                             |
| 1.1 Background                                                                                               | 1.1.6   | The <i>Enforcement and Compliance Office</i> shall report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> the annual compliance of each <i>must-dispatch generating unit</i> to the forecast accuracy standards with respect to its <i>projected outputs</i> . | The <i>Enforcement and Compliance Office</i> shall report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> the annual compliance of each <i>must-dispatch generating unit</i> to the forecast accuracy standards with respect to its <i>projected outputs</i> . <u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output.</u> | Extended to cover VREs that opted to be classified as scheduled generators. Reference to projected outputs supplemented with market offers. |
| 1.2 Purpose                                                                                                  | 1.2.1   | This <i>Market Manual</i> shall establish the forecast accuracy standards that <i>must-dispatch generating units</i> are required to comply with.                                                                                                                                                              | This <i>Market Manual</i> shall establish the forecast accuracy standards that <i>must-dispatch generating units</i> <u>or intermittent renewable energy resource-based generating units that opted to be classified as scheduled generating units</u> are required to comply with.                                                                                                                                                                                                                                                  | Purpose statement extended to cover VREs that opted to be classified as scheduled generators.                                               |
| 1.2 Purpose                                                                                                  | 1.2.2   | This <i>Market Manual</i> shall provide the equations that will be used in determining the compliance of <i>must-dispatch generating units</i> with the forecast accuracy standards.                                                                                                                           | This <i>Market Manual</i> shall provide the equations that will be used in determining the compliance of <i>must-dispatch generating units</i> <u>or an intermittent renewable energy resource-based generating units that opted to be classified as scheduled generating unit</u> with the <i>forecast accuracy standards</i> .                                                                                                                                                                                                     | Purpose statement extended to cover VREs that opted to be classified as scheduled generators.                                               |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |             |                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                       |
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| Title                                                                                                        | Section     | Provision                                                                                                                                                                                                                                              | Proposed Amendment                                                                                                                                                                                                                                                                                                                           | Rationale                                                                                                                                                                                             |
| 1.2 Purpose                                                                                                  | 1.2.3       | This <i>Market Manual</i> shall specify the procedures for the monitoring and reporting of the compliance of <i>must-dispatch generating units</i> with the forecast accuracy standards.                                                               | This <i>Market Manual</i> shall specify the procedures for the monitoring and reporting of the compliance of <i>must-dispatch generating units</i> <u>or intermittent renewable energy resource-based generating units that opted to be classified as scheduled generating units</u> with the forecast accuracy standards.                   | Purpose statement extended to cover VREs that opted to be classified as scheduled generators.                                                                                                         |
| 1.3 Scope                                                                                                    | 1.3.1       | This <i>Market Manual</i> only provides the standards and procedures for <i>must-dispatch generating units</i> registered in the <i>WESM</i> .                                                                                                         | This <i>Market Manual</i> <del>only</del> provides the standards and procedures for <i>must-dispatch generating units</i> <u>and intermittent renewable energy resource-based generating units that opted to be classified as scheduled generating units</u> registered in the <i>WESM</i> .                                                 | Scope extended to include VREs that opted to be classified as scheduled generators as the second population subject to FAS monitoring.                                                                |
| 1.3 Scope                                                                                                    | 1.3.3 (New) |                                                                                                                                                                                                                                                        | <u>The provisions of this <i>Market Manual</i> in respect of “<i>must-dispatch generating units</i>,” shall likewise apply to <i>intermittent renewable energy resource-based generating units that opted to be classified as Scheduled Generating Units pursuant to the WESM Rules, unless the context clearly indicates otherwise.</i></u> | Extended to cover VREs that opted to be classified as scheduled generators, ensuring expansion capacity of VREs that have elected scheduled status.<br><br>- Including 2.1.2(a) on the Expansion Unit |
| 2.1 Definition                                                                                               | 2.1.2(a)    | a) <b>Expansion Unit.</b> It shall refer to the expanded capacity of a <i>must-dispatch generating unit</i> which may be built in phases and designed to utilize the same plant substation and revenue meter being used by the existing capacity unit. | a) <b>Expansion Unit.</b> It shall refer to the expanded capacity of a <i>must-dispatch generating unit</i> <u>or an intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u> which may be built in phases and designed to utilize the same plant                           | Extended to cover VREs that opted to be classified as scheduled generators, ensuring expansion capacity of VREs that have elected scheduled status is treated consistently under Section 4.2.8.       |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |          |                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
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| Title                                                                                                        | Section  | Provision                                                                                                                                                                                                                                                                                           | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Rationale                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|                                                                                                              |          |                                                                                                                                                                                                                                                                                                     | substation and revenue meter being used by the existing capacity unit.                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| 2.1 Definition                                                                                               | 2.1.2(c) | c) <b>Forecast Percentage Error (FPE).</b> Error (in %) of the <i>projected output</i> submitted by a <i>must-dispatch generating unit</i> with respect to its maximum <i>metered quantity</i> over a <i>billing period</i> as dependable capacity and calculated in accordance with Section 4.2.3. | c) <b>Forecast Percentage Error (FPE).</b> Error (in %) of the <i>projected output</i> submitted by a <i>must-dispatch generating unit</i> , with respect to its maximum metered quantity over a billing period as dependable capacity and calculated in accordance with Section 4.2.3. <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, RTD Schedule shall replace the projected output.</u></b> | FPE definition extended to cover VREs that opted to be classified as scheduled generators. Without this update, FPE — and therefore MAPE and Perc95 — cannot be validly calculated for VREs as scheduled, rendering the FAS obligation unenforceable. The definition carries through all provisions that reference FPE, including Sections 4.2.1, 4.2.2, 4.2.3, 4.2.5, 4.2.6, and 4.2.7 where the projected output shall be equal to the RTD Schedule. |
| 2.1 Definition                                                                                               | 2.1.2(g) | g) <b>Projected quantity.</b> Estimated <i>generation</i> of a <i>must-dispatch generating unit</i> over a <i>dispatch interval</i> based on its submitted <i>projected output</i> assuming linear ramping calculated in accordance with Section 4.2.4.                                             | g) <b>Projected quantity.</b> Estimated <i>generation</i> of a <i>must-dispatch generating unit</i> over a <i>dispatch interval</i> based on its submitted <i>projected output</i> assuming linear ramping calculated in accordance with Section 4.2.4. <b><u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, RTD Schedule shall replace the projected output.</u></b>                                 | Redefined to cover both populations. The distinction between projected output (must-dispatch) and offered quantity (VREs as scheduled) is stated within the definition. This single redefinition carries through all provisions referencing Projected Quantity, including Sections 4.2.3, 4.2.5, 4.2.6, and 4.2.7, eliminating the need for separate formula sub-clauses.                                                                              |
| 3.1 Enforcement and Compliance Office                                                                        | 3.1.1    | The <i>Enforcement and Compliance Office</i> shall assess, evaluate, and issue the cumulative results of <i>MAPE</i> and <i>PERC95</i> to each <i>must-dispatch generating unit</i> on a monthly and annual                                                                                         | The <i>Enforcement and Compliance Office</i> shall assess, evaluate, and issue the cumulative results of <i>MAPE</i> and <i>PERC95</i> to each <i>must-dispatch generating unit</i> <b><u>or intermittent renewable energy resource-based generating</u></b>                                                                                                                                                                                                                             | ECO assessment obligation extended to VREs that opted to be classified as scheduled generators.                                                                                                                                                                                                                                                                                                                                                        |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                     |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                                                                                            | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Rationale                                                                                                                                                                                           |
|                                                                                                              |         | <p>basis in accordance with the procedures set forth in Section 4.4 hereof.</p> <p>The <i>Enforcement and Compliance Office</i> shall, for this purpose, establish a detailed process or procedure of compliance monitoring and assessment and prescribe a reply format or template that may be accomplished by the <i>Generation Company</i> as part of the monitoring process.</p> | <p><u><b>unit that opted to be classified as scheduled generating unit</b></u> on a monthly and annual basis in accordance with the procedures set forth in Section 4.4 hereof.</p> <p>The <i>Enforcement and Compliance Office</i> shall, for this purpose, establish a detailed process or procedure of compliance monitoring and assessment and prescribe a reply format or template that may be accomplished by the <i>Generation Company</i> as part of the monitoring process.</p> |                                                                                                                                                                                                     |
| 3.1 Enforcement and Compliance Office                                                                        | 3.1.2   | The <i>Enforcement and Compliance Office</i> shall report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> its evaluation on the annual compliance of each <i>must-dispatch generating unit</i> to the <i>forecast accuracy standards</i> as set forth in Section 4.4.6 of this Manual.                                               | The <i>Enforcement and Compliance Office</i> shall report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> its evaluation on the annual compliance of each <i>must-dispatch generating unit</i> <u><b>or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</b></u> to the <i>forecast accuracy standards</i> as set forth in Section 4.4.6 of this Manual.            | ECO reporting obligation extended to VREs that opted to be classified as scheduled generators.                                                                                                      |
| 3.2 System Operator                                                                                          | 3.2.1   | The System Operator shall advise the Market Operator of any output restrictions imposed by the System Operator on must-dispatch generating units in accordance with the WESM Rules and the Grid Code.                                                                                                                                                                                | The System Operator shall advise the Market Operator of any output restrictions imposed by the System Operator on must-dispatch generating unit <u><b>or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled</b></u>                                                                                                                                                                                                                   | Extended to VREs that opted to be classified as scheduled generators. SO output restriction advisory is relevant to both populations for purposes of the exclusion provisions under Section 4.3(b). |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                         |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                     | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                           | Rationale                                                                                                                                                                                                                                                                               |
|                                                                                                              |         |                                                                                                                                                                                                                                                                                                               | <u>generating unit</u> in accordance with the WESM Rules and the Grid Code.                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                         |
| 3.3 Metering Services Providers                                                                              | 3.3.1   | Metering Services Providers of must-dispatch generating units shall submit settlement-ready metering data of must-dispatch generating units in accordance with the timeline provided in the relevant Market Manual.                                                                                           | Metering Services Providers of must-dispatch generating unit <u>or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u> shall submit settlement-ready metering data of must-dispatch <u>such</u> generating units in accordance with the timeline provided in the relevant Market Manual.                                                                               | MSP data submission obligation extended to VREs that opted to be classified as scheduled generators. Metered quantity data is required for FPE calculation for both populations.                                                                                                        |
| 3.4 Generation Companies                                                                                     | 3.4.1   | Generation companies shall comply with the forecast accuracy standards in this Market Manual in respect of the projected outputs of their must-dispatch generating units submitted in accordance with the WESM Rules.                                                                                         | Generation companies shall comply with the forecast accuracy standards in this Market Manual in respect of the projected outputs of their must-dispatch generating units, submitted in accordance with the WESM Rules. <u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output.</u> | GenCo FAS compliance obligation extended to VREs that opted to be classified as scheduled generators. Market offers are identified as the relevant submission input for VREs as scheduled.                                                                                              |
| 3.5 Market Operator                                                                                          | 3.52    | The Market Operator shall provide to the Enforcement and Compliance Office all the market data and information, including the System Operator-validated individual and aggregated forecast data, necessary for the calculation of MAPE and PERC95 and for verification or validation of data, when necessary. | The Market Operator shall provide to the Enforcement and Compliance Office all the market data and information, including the System Operator-validated individual and aggregated forecast data <u>and RTD schedule and actual dispatch or metered quantity for an intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit.</u>                                                | Extended to include market offer data for VREs classified as scheduled generators. For must-dispatch units, forecast data is the relevant input. For VREs as scheduled, the relevant data is the offered quantity from market offers. Both data types are required for FPE calculation. |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                        |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                                                                | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Rationale                                                                                                                                                                                                                                                                                                              |
|                                                                                                              |         |                                                                                                                                                                                                                                                                                                                                                          | necessary for the calculation of MAPE and PERC95 and for verification or validation of data, when necessary.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                        |
| 4.1 Standards                                                                                                | 4.1.1   | Each must-dispatch generating unit shall comply with the following standards with respect to its mean absolute percentage error (MAPE) and percentile 95 of the forecasting error (Perc95) determined in accordance with Section 4.2 and calculated over the period specified in Section 4.1.2.<br><br>xxx                                               | Each must-dispatch generating unit shall comply with the following standards with respect to its mean absolute percentage error (MAPE) and percentile 95 of the forecasting error (Perc95) determined in accordance with Section 4.2 and calculated over the period specified in Section 4.1.2. <b><u>Each intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit shall comply with the following standards with respect to its MPA and Perc95 based on the RTD schedule and Actual Dispatch determined in accordance with the applicable WESM Rules.</u></b> | Standards provision extended to VREs that opted to be classified as scheduled generators. The same technology-based thresholds apply — Solar/Wind: MAPE < 18%, Perc95 < 30%; Run-of-River Hydro: MAPE < 9%, Perc95 < 30% — as the technologies are identical to those currently subject to FAS as must-dispatch units. |
| 4.2 Calculations                                                                                             | 4.2.4   | The projected quantity for each dispatch interval of a must-dispatch generating unit shall be calculated using the following formula:<br><br>$PQ(i,t) = (1/n) \times (IL(i,t) + PO(i,t)) / 2$<br><br>Where:<br>xxx<br>PO(i,t) — projected output (in MW) of must-dispatch generating unit i for each dispatch interval t used in the scheduling process. | The projected quantity for each dispatch interval of a must-dispatch generating unit shall be calculated using the following formula:<br><br>$PQ(i,t) = (1/n) \times (IL(i,t) + PO(i,t)) / 2$<br><br>Where:<br>xxx<br>PO(i,t) — projected output (in MW) of must-dispatch generating unit i for each dispatch interval t used in the scheduling process. <b><u>For an intermittent renewable energy resource-based</u></b>                                                                                                                                                                                                       | Section 4.2.4 extended to cover VREs that opted to be classified as scheduled generators. The PQ formula is structurally identical, with the substitution of offered quantity in the form of projected output for the RTD schedule.                                                                                    |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                              |
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| Title                                                                                                        | Section  | Provision                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Rationale                                                                                                                                                                                                                                    |
|                                                                                                              |          | xxx                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <u>generating unit that has opted to be classified as scheduled generating unit, the projected output shall be equal to the RTD Schedule.</u><br>xxx                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                              |
| 4.3 Exclusions and Other Basis for Recalculation                                                             | 4.3.1(a) | (a) the dispatch target of the must-dispatch generating unit was restricted below its projected output.                                                                                                                                                                                                                                                                                                                                                                                                                                                            | (a) the dispatch target of the must-dispatch generating unit <u>or an intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u> was restricted below its projected output. <u>For an intermittent renewable energy resource-based generating unit that has opted to be classified as scheduled generating unit, the last tranche of the market offer shall be equal to its projected output.</u>                                                                                                                                                                                                                                          | Exclusion extended to VREs that opted to be classified as scheduled generators. Reference to projected output supplemented with offered quantity in the form of projected output, consistent with the amended Projected Quantity definition. |
| 4.4 Monitoring, Reporting, and Review                                                                        | 4.4.1    | The <i>Enforcement and Compliance Office</i> shall monitor the compliance of the <i>Generation Company</i> of each <i>must-dispatch generating unit</i> , calculate the <i>MAPE</i> and <i>PERC95</i> and issue the <i>Preliminary Forecast Accuracy Standards Reports</i> including the data used in the calculation within 30 business days from the end of the calendar month of the covered monitoring period. For instance, the <i>Preliminary Forecast Accuracy Standards Report</i> for September billing period shall be issued not later than 30 October. | The <i>Enforcement and Compliance Office</i> shall monitor the compliance of the <i>Generation Company</i> of each <i>must-dispatch generating unit</i> , <u>or each intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u> , calculate the <i>MAPE</i> and <i>PERC95</i> and issue the <i>Preliminary Forecast Accuracy Standards Reports</i> including the data used in the calculation within 30 business days from the end of the calendar month of the covered monitoring period. For instance, the <i>Preliminary Forecast Accuracy Standards Report</i> for September billing period shall be issued not later than 30 October. | Monitoring obligation extended to VREs that opted to be classified as scheduled generators. Same 30-business-day timeline applies.                                                                                                           |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                  |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Rationale                                                                                                                                                                                                                        |
| 4.4 Monitoring, Reporting, and Review                                                                        | 4.4.4   | The <i>Enforcement and Compliance Office</i> shall issue the <i>Final Forecast Accuracy Standards Report</i> within seventy (70) <i>business days</i> from the end of the calendar month of the covered monitoring period regardless of whether a reply or confirmation is submitted by the concerned <i>Generation Company</i> or whether a recalculation of the results was performed for a particular <i>must-dispatch generating unit</i> .                                                    | The <i>Enforcement and Compliance Office</i> shall issue the <i>Final Forecast Accuracy Standards Report</i> within seventy (70) <i>business days</i> from the end of the calendar month of the covered monitoring period regardless of whether a reply or confirmation is submitted by the concerned <i>Generation Company</i> or whether a recalculation of the results was performed for a particular <i>must-dispatch generating unit</i> <b><u>or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit.</u></b>                                                          | Extended to VREs that opted to be classified as scheduled generators. Same 70-business-day deadline applies.                                                                                                                     |
| 4.4 Monitoring, Reporting, and Review                                                                        | 4.4.5   | The <i>Enforcement and Compliance Office</i> shall submit a consolidated monthly report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> containing the status of the compliance of each <i>must-dispatch generating unit</i> to the <i>forecast accuracy standards</i> as of the most recent <i>Billing Period</i> based on the <i>Final Forecast Accuracy Standards Report</i> within the same timeline provided in Section 4.4.4 of this Manual. | The <i>Enforcement and Compliance Office</i> shall submit a consolidated monthly report to the <i>PEM Board</i> , the <i>Compliance Committee</i> , the <i>ERC</i> , and the <i>DOE</i> containing the status of the compliance of each <i>must-dispatch generating unit</i> <b><u>or each intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u></b> to the <i>forecast accuracy standards</i> as of the most recent <i>Billing Period</i> based on the <i>Final Forecast Accuracy Standards Report</i> within the same timeline provided in Section 4.4.4 of this Manual. | Extended to VREs that opted to be classified as scheduled generators. Same monthly consolidated reporting obligation applies.                                                                                                    |
| 4.5 Penalties and Sanctions                                                                                  | 4.5.2   | The <i>Generation Company</i> with <i>must-dispatch generating unit</i> that is in operation for less than a year and is found in breach of <i>MAPE</i> or <i>PERC95</i> , shall be:<br>a) imposed a penalty in proportion to the number of months the <i>must-dispatch generating unit</i> is in                                                                                                                                                                                                  | The <i>Generation Company</i> with <i>must-dispatch generating unit</i> <b><u>or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u></b> that is in operation for less than                                                                                                                                                                                                                                                                                                                                                                                              | Pro-rata penalty and new entrant exemption extended to VREs that opted to be classified as scheduled generators. A VRE electing scheduled status partway through a monitoring year receives pro-rated assessment; one commencing |

| Procedures for the Monitoring of Forecast Accuracy Standards (WESM-FASMD), Issue 3.0 (as of 8 February 2024) |         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                   |
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| Title                                                                                                        | Section | Provision                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Proposed Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Rationale                                         |
|                                                                                                              |         | <p>operation during the covered monitoring year. For instance, the plant commenced operation on 26 March, the financial penalty to be imposed shall be in proportion to the nine (9) billing months over the twelve (12) month-period.</p> <p>b) exempted from liability, if it commences operation within three (3) months prior to the end of the covered monitoring year.</p> <p><i>A must-dispatch generating unit shall be considered in operation, for purposes of this Section, upon commencement of its operation or participation in the WESM either by virtue of the Final Certificate of Approval to Connect or the commercial operation registration in the WESM, whichever is applicable.</i></p> | <p>a year and is found in breach of <i>MAPE</i> or <i>PERC95</i>, shall be:</p> <p>a) imposed a penalty in proportion to the number of months the <i>must-dispatch generating unit</i> <u>or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit</u> is in operation during the covered monitoring year. For instance, the plant commenced operation on 26 March, the financial penalty to be imposed shall be in proportion to the nine (9) billing months over the twelve (12) month-period.</p> <p>b) exempted from liability, if it commences operation within three (3) months prior to the end of the covered monitoring year.</p> <p><i>A must-dispatch generating unit or intermittent renewable energy resource-based generating unit that opted to be classified as scheduled generating unit shall be considered in operation, for purposes of this Section, upon commencement of its operation or participation in the WESM either by virtue of the Final Certificate of Approval to Connect or the commercial operation registration in the WESM, whichever is applicable.</i></p> | <p>within three months of year-end is exempt.</p> |