

Supplementary Annex to the 2026 RULES CHANGE COMMITTEE WORK PLAN

Note: This list of relevant DOE and ERC issuances concerning WESM Rules and Market Manual amendments is a supplementary annex to the 2026 Rules Change Committee Work Plan and may be revised as necessary.

Annex C: DOE/ERC-mandated Rules Change Proposals

DOE Circular/Advisory No. or ERC Order/Resolution No.	Title	Date Issued	Mandate	Responsible Entity
DOE DC No. DC2022-12-0039	Declaring the Commercial Operation of the WESM in the Mindanao Grid	23 December 2022	Section 8.3.2: IEMOP to recommend procedures to implement the Circular and ensure seamless transition and WESM operations in Mindanao.	Market Operator
DOE DC No. DC2023-04-0008	Prescribing the Policy for Energy Storage System in the Electric Power Industry	20 April 2023	Section 5.7.1: Requires the Market Operator submit to the Rules Change Committee a proposed changes to the WESM Rules and Market Manuals in accordance with the policy provided in the Circular.	Market Operator
DOE DC No. DC2023-07-0022	Implementing Guidelines on the Decommissioning and Mothballing of a Generating Plant or Unit Pursuant to Section 2.8 of DOE Department Circular (DC) No. DC2010-03-0003	17 June 2023	Section 7: Requires the development of Market Operator procedures aligned with decommissioning and mothballing requirements.	Market Operator
DOE DC No. DC2023-10-0029	Providing Specific Auction Policy and Guidelines for Non-Fit- Eligible Renewable Energy Technologies in Green Energy Auction Program	12 December 2023	Section 8 (c) Within thirty (30) days from the ERC's approval of the Settlement Mechanism, the Market Operator shall file an urgent amendment to the relevant provisions of the Market Rules and Manuals to reflect the approved Settlement Mechanism	Market Operator
DOE Advisory 2024-01-001	Commencement of the Full Commercial Operations of the Reserve Market	25 January 2024	These issuances direct the Governance Arm, Market Operator, and System Operator to ensure compliance with ERC Notice of Requirements and undertake all necessary actions to align rules, systems, and procedures for the co-optimized energy and reserve market.	Governance Arm
DOE Advisory 2024-01-002-SEC	Interim Pricing Guidelines for Reserves in the Reserve Market	25 January 2024		Market Operator
DOE Advisory 2024-08-001	Resumption of the Full Commercial Operations of the Reserve Market	02 August 2024		System Operator

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ERC Order on ERC Case No. 2023-002 RC	Price Determination Methodology for the WESM (Co-optimization of Energy and Reserves)	24 July 2024	Additional constraints for respective reserve types shall be made part of the Dispatch Protocol Manual of the WESM (pages 22 & 53 of 65)	Market Operator
ERC Resolution No. 13, Series of 2024	A Resolution Adopting Omnibus Rules for Customer Choice Program in the Retail Market	14 August 2024	Module Q, Q1.1 (j): States that the Central Registration Body and/or Market Operator shall adapt and implement necessary processes to operationalize Retail Aggregation within 60 calendar days from the effectivity of the Omnibus Rules.	Market Operator
DOE DC No. DC2025-04-006	Providing Specific Policy for the Optimal Utilization of the Kalayaan Pumped-Storage Power Plant Phases I & II	15 April 2025	Section 9.4(b): Requires the Market Operator to file urgent amendments to relevant Market Rules and Manuals within 30 days from the ERC's approval of the settlement mechanism.	Market Operator
DOE DC No. DC2026-01-0002	Promulgating the Revised Rules and Guidelines Governing the Implementation of GEOP	26 January 2026	Section 15.6: Requires the CRB/RE Registrar to facilitate amendments to the WESM and Retail Rules and Manuals, if necessary.	Market Operator
DOE DC No. DC2026-02-0008	Supplemental and Amendatory Policy Framework for the Department Circular (DC) No. DC2023-04-0008	16 February 2026	Section 5.7.1: Requires the Market Operator to propose changes to the WESM Rules considering the ESS capability to submit bi-directional offers and provide grid reliability support.	Market Operator
DOE DC No. DC2026-06-0013	Prescribing the Guidelines for the Conduct of the Mid-Merit Natural Gas Capacity Auction for Gas-Fired Power Generation or the "Gas Auction Guidelines"	03 June 2026	Section 19.2.1: Submit proposed Settlement Mechanism to ERC within 30 calendar days from effectivity of the Circular. Section 19.3.1 (WESM Governance Arm to) Facilitate the rules change process for any proposed amendments submitted by the Market Operator	Market Operator
DOE DC No. DC2026-07-0014	Prescribing Supplemental Policy and Guidelines for the Optimal Utilization of the Kalayaan Pumped-Storage Power	07 July 2026	Section 8 (b): Requires the Market Operator to propose necessary amendments to the WESM Rules and	Market Operator

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	Plant Phases I and II (KPSPP) and Green Energy Auction (GEA) Winning Bidders for Pumped-Storage Hydropower (PSH)		Market Manuals to implement the scheduling and dispatch of the PSH Facilities for energy and AS, consistent with the provisions of the Circular.	
DOE DC No. DC2026-07-0015	Prescribing Amendments to Department Circular No. DC2026-04-0011, Entitled "Amended Framework for the Integration of Waste-To-Energy Facilities in the Country's Power Generation Mix to Implement the Clean Energy Scenario Under the Philippine Energy Plan 2023-2050, Providing Incentives for Pioneer Waste-To-Energy Projects and Supplementing the Green Energy Auction Program Guidelines Under Department Circular No. DC2021-11-0036 for the Purpose"	08 July 2026	Rule IV Section 8.3 (2): Requires Transmission Network Provider and System Operator, in collaboration with the Market Operator, the dispatch protocols for electricity generated from the Waste-to-Energy (WTE) facilities, with consideration of WTE' role as a reliable baseload source.	Transmission Network Provider and System Operator
			Rule IV Section 8.4 (3): Requires the Market Operator to propose and facilitate amendments to the WESM Rules and Market Manuals, particularly the Dispatch Protocol, in coordination with the SO and the WESM-Rules Change Committee, to ensure the preferential dispatch and baseload characteristics of WTE projects are efficiently and transparently integrated into market operations, subject to the approval of the DOE.	Market Operator