MEETING MINUTES

Subject/Purpose : 264th RCC (Regular) Meeting No. 2026-11
Date & Time : 16 October 2026, 9:03 AM to 1:11 PM
Venue : In Person at PEMC Training Room, 21F One Filinvest, Ortigas Avenue cor. ADB Avenue and Sapphire Road, Ortigas Center, Pasig City and Online via Microsoft Teams
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ATTENDEES (IN PERSON)

	Name	Designation/Position	Department/ Company
1.	Rachel Angela P. Anosan	Chairman, Independent	RCC
2.	Emmanuel Genesis T. Andal	Independent	RCC
3.	Jesusito G. Morallos	Independent	RCC
4.	Jordan Rel C. Orillaza	Independent	RCC
5.	Carlito C. Claudio	Member (Principal), Generation Sector	RCC
6.	Dixie Anthony R. Banzon	Member (Principal), Generation Sector	RCC
7.	Jayson A. Francisco	Member (Principal), Generation Sector	RCC
8.	Jose Ildebrando B. Ambrosio	Member (Principal), Generation Sector	RCC
9.	Nelson M. Dela Cruz	Member (Principal), Distribution Sector	RCC
10	Ryan S. Morales	Member (Principal), Distribution Sector	RCC
11	Russel S. Alabado	Member (Principal), Distribution Sector	RCC
12	Virgilio C. Fortich, Jr.	Member (Principal), Distribution Sector	RCC
13	Gian Karla C. Gutierrez	Member (Principal), Supply Sector	RCC
14	Darryl Lon A. Ortiz	Member (Principal), Transmission Sector	RCC
15	Karen A. Varquez	RCC Secretariat	PEMC
16	Karlo D. Martin	RCC Secretariat	PEMC
17	Mark Froilan L. Lingao	RCC Secretariat	PEMC
18	Mary Rose L. Bisnar	RCC Secretariat	PEMC
19	Erika Guia M. Espiritu	RCC Secretariat	PEMC
20	Bienvenido C. Mendoza, Jr.	Chief Market Assessment Officer	PEMC
21	Ma. Hazel M. Gubaton-Lopez	Chief Enforcement and Compliance Officer	PEMC
22	Carl Angelo B. Dela Cruz	Enforcement and Compliance Office (ECO)	PEMC
23	Darlene C. Dublar	ECO	PEMC
24	Paolo C. Alegre	ECO	PEMC
25	Andrea J. Mendiola	Chief Legal Officer	PEMC
26	Elvin Hayes E. Nidea	President and WGO	PEMC
27	Joanna B. Pangilinan	Assistant, Office of the President	PEMC
28	Marcelo L. Gemalan	Corporate Communications Specialist	PEMC
29	Honorio F. Estravez, Jr.	Proponent	NGCP
30	Armando C. Nicdao	Proponent	NGCP
31	Arnold S. Salvador	Proponent	NGCP

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32	Manuel B. Cruz	Proponent	NGCP

ATTENDEES (ONLINE)

	Name	Designation/Position	Department/ Company
33	Kristoffer Monico S. Ng	Member (Principal), Market Operator	RCC
34	Bryan Calasanz	Member (Alternate), Supply Sector	RCC
35	Ferdinand P. Villareal	Member	MSC
36	Concepcion I. Tanglao	Member	PAC
37	Jayson B. Yu	Member	PAC
38	Katrina A. Garcia-Amuyot	Representative	IEMOP
39	Jocelyn S. Canicon	Representative	IEMOP
40	Karen C. Catindig	Representative	IEMOP
41	Dan Michael A. Lontok	DOE Observer	DOE
42	Jane May M. Mea	DOE Observer	DOE
43	Chrizmah Joy D. Quinones	DOE Observer	DOE
44	Arjay Rey R. Juario	Market Assessment Group (MAG)	PEMC
45	Darrell M. Sardina	MAG	PEMC
46	Divine Gayle C. Cruz	MAG	PEMC
47	Elissa B. Pastrana	MAG	PEMC
48	Hiyasminh Aleia D. Dagum	MAG	PEMC
49	Ira Lee P. Corectico	MAG	PEMC
50	Jerico Andrew D. Custodio	MAG	PEMC
51	John Eisendel M. Labay	MAG	PEMC
52	Josephine C. Bato	MAG	PEMC
53	Kevin John Y. Dela Cuesta	MAG	PEMC
54	Leo John A. Juguilon	MAG	PEMC
55	Neil Patrick F. Perez	MAG	PEMC
56	Pamela Denise B. Canete	MAG	PEMC
57	Althea J. Abalahin	ECO	PEMC
58	Alyssa Isabella R. Punzalan	ECO	PEMC
59	Angelica G. Alejan	ECO	PEMC
60	Anthony Jose P. Asprer	ECO	PEMC

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	Name	Designation/Position	Department/ Company
61.	Darlene C. Dublar	ECO	PEMC
62.	Dianne Kate C. Langit	ECO	PEMC
63.	Gabbor M. Dichoso	ECO	PEMC
64.	Hilary Romeli C. Florendo	ECO	PEMC
65.	Jace A. Tesaluna	ECO	PEMC
66.	John Patrick D. Yanga	ECO	PEMC
67.	Josephine C. Corpuz	ECO	PEMC
68.	Joyzel B. Glumal	ECO	PEMC
69.	Kassandra Fleur Alaine D. Parnacio	ECO	PEMC
70.	Mark Anthony C. Andrada	ECO	PEMC
71.	Nofernex B. Raymundo	ECO	PEMC
72.	Nylle Gregory P. Bague	ECO	PEMC
73.	Rhocen M. Camonggol	ECO	PEMC
74.	Samantha Isabel D. Porras	ECO	PEMC
75.	Paolo C. Alegre	ECO	PEMC
76.	Vince Luigi B. Maliwanag	ECO	PEMC
77.	Earl James G. Reyes	Legal	PEMC
78.	Gabriel R. Marmeto	Legal	PEMC

1.0 Call to Order

The meeting was called to order at 9:03 AM.

2.0 Determination of Quorum

During the morning and afternoon session, a quorum was established, with fourteen (14) principal members physically present, and one (1) principal and one (1) alternate member participating online. Additionally, three (3) DOE observers attended the meeting online.

3.0 Adoption of Agenda

Ms. Erika Guia M. Espiritu (Secretariat) presented the revised agenda, which included an additional item under Other Matters concerning ERC Case No. 2023-002 RC on the suspension of the Co-Optimized Energy and Reserve Market in the WESM.

The Secretariat proposed a change in the order of business such that agenda item 5.2, concerning NGCP's proposed amendments to the WESM Manual on Metering Standards and Procedures, would

be discussed first to accommodate NGCP resource persons. It was further proposed that the update on ERC Case No. 2023-002 RC be taken up before the two matters relating to the Ancillary Services Monitoring Manual, i.e. agenda items 5.1 and 5.3, considering that the ERC Order suspending the Reserve Market could materially affect the Committee's consideration of those proposals.

✓ The RCC approved the revised meeting agenda, subject to the revised order of business.

4.0 Draft Minutes of Previous Meetings

Ms. Espiritu reported that the draft minutes of the 262nd RCC (Regular) Meeting No. 2026-09 held on 18 September 2026 had been circulated on 13 October 2026. Comments from Mr. Jordan C. Orillaza (RCC-Independent) and Mr. Ignacio Gonzales (RCC-Generation/Alternate; Proponent/ACEN) were incorporated into a revised draft subsequently circulated to the Committee.

✓ The RCC approved the draft minutes as revised and submitted to the Committee.
✓ The Secretariat shall finalize and route the minutes via Adobe Sign for the Committee's signature.

5.0 Matters Arising from Previous Meeting

5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria for Qualifying a Frequency Driven Event (FDE)

- Presenter/s: Ms. Mary Rose L. Bisnar (Secretariat)
- Action Requested: For Discussion
- Material/s: Annex A – Presentation Materials of the 264th RCC (Regular) Meeting

- Proceeding/s:

Ms. Mary Rose L. Bisnar (Secretariat) presented the status of the proposal, including the discussions during the previous 263rd RCC Caucus Meeting, the additional supporting data submitted by SNAP, and the Technical Committee's (TC) assessment.

Under Ancillary Services Procurement Agreement (ASPA) compliance monitoring by the System Operator (SO) and Ancillary Services Monitoring Manual (ASMM) in the Reserve Market (RM) by the Enforcement and Compliance Office (ECO), Ms. Bisnar reported that these reserve compliance frameworks generally apply similar technical performance parameters, although differences exist in monitoring resolution and treatment of FDE termination monitoring. ECO's monitoring uses five-minute dispatch intervals, while the SO's monitoring is hourly resulting in less granular assessment.

Further, Ms. Bisnar recapped the previous discussion on ECO's data showing that only a relatively small proportion (14.6%) of initially flagged intervals ultimately became confirmed breaches after assessment. The presentation also noted that Battery Energy Storage Systems (BESS) accounted for a significant share of flagged intervals while exhibiting comparatively low confirmed-breach rates. The ECO's assessments consider technical operating constraints such as state-of-charge management, transmission limitations,

generating capability constraints, and explanations provided by Ancillary Service Providers (ASPs).

Ms. Bisnar presented SNAP's additional analysis comparing multiple FDE-related flaggings under the RM and ASPA monitoring frameworks. The data showed substantially more flaggings under the RM, with 13,845 RM-only flaggings compared with 66 under ASPA, while 54.74% (7,580 of 13,845) were submitted for reassessment. Following the submission of Requests for Reassessment (RRAs) and supporting justifications, SNAP's compliance rate improved from 99.11% to 99.82%. The Committee noted the significant difference between initial flaggings and final compliance outcomes for consideration in its continuing evaluation of the proposed FDE criteria and monitoring approach.

Ms. Bisnar also relayed the TC's submission that supported the principle of defining when an FDE terminates but considered the proposed 25-second criterion as requiring further study and validation. It emphasized that the Reserve Compliance Standards (RCS) should remain technology neutral and consistently applicable across ancillary service technologies and procurement arrangements.

Ms. Rachel Angela P. Anosan (RCC-Independent) summarized that SNAP's concern was primarily driven by the volume of initial flaggings and the resulting financial and reputational implications. However, she noted that penalties and related consequences arise from confirmed breaches rather than initial flaggings alone. She also emphasized that ECO's validation process significantly reduces the number of cases ultimately determined to constitute non-compliance.

Ms. Anosan also acknowledged that the high volume of initial flaggings still creates a considerable resource burden for both market participants and ECO. She therefore raised the question of whether amending the definition or termination criteria of an FDE would be the appropriate solution, or whether the underlying concern could be addressed more effectively through improvements to the compliance-monitoring process.

Mr. Orillaza agreed that the issue is on compliance-monitoring process. Given the dynamic nature of system frequency behavior, he cautioned against imposing an FDE termination boundary without sufficient basis from engineering principles and practices from electricity markets in other jurisdictions. He suggested examining more closely the significant reduction in cases from initial flagging to final confirmed breaches.

He also proposed to explore the use of machine learning or AI-assisted screening, using the substantial historical dataset accumulated through ECO's assessments. This was supported by Mr. Jayson A. Francisco (RCC-Generation) and suggested establishing parameters for ECO's regular evaluations, including reviewing the justifications previously excluded from the RRAs. He further proposed identifying and removing intervals that no longer warrant flagging from the thousands of initially flagged intervals that were previously justified to reduce the number of initial flaggings imposed on ASPs.

Ms. Ma. Hazel M. Gubaton-Lopez (ECO) agreed that machine learning could potentially assist the assessment process but stressed that the methodology must remain anchored on

fundamental technical parameters that will guide the assessment. She explained that some circumstances, such as BESS state-of-charge information, could potentially be incorporated objectively, while other plant-specific reasons for performance deviations may not be immediately available in the data and would still require in depth and case-specific assessment.

Mr. Paolo C. Alegre (ECO) commented that the proposed FDE termination criterion itself could contribute to reducing multiple flaggings. He explained that strict application of the existing formula could generate successive FDEs whenever frequency briefly returns within the deadband would terminate the FDE because each would be calculated with response accuracy.

He acknowledged, however, that although simulations had been performed using a 25-second criterion and shorter periods, there was no established technical benchmark demonstrating that 25 seconds represented the most optimal across technologies.

The discussion further recognized that recovery to steady-state output differs among technologies and individual facilities. Accordingly, a uniform time-based termination criterion would require careful validation to avoid unintended effects on the assessment of different types of ancillary service providers.

- Agreement/s:

  ✓ The RCC agreed not to take final action yet on the proposal at this meeting considering the suspension of the Reserve Market and need for additional technical basis.
  ✓ The Committee agreed to revisit the proposal in a subsequent meeting, taking into consideration:
    - historical ECO assessment data and the reasons for the significant reduction from initial flaggings to confirmed breaches;
    - the feasibility of employing machine-learning or AI-assisted screening based on available parameters;
    - the appropriate technical basis for an FDE termination or recovery period, if such a criterion is adopted

5.2 Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

- Presenter/s: Mr. Karlo D. Martin (Secretariat) and Mr. Honorio F. Estravez, Jr. (Proponent-NGCP)
- Action Requested: For Discussion
- Material/s: Annex A – Presentation Materials of the 264th RCC (Regular) Meeting
  Annex B – Consolidated Comments to the Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

- Proceeding/s:

Mr. Karlo D. Martin (Secretariat) presented the background of NGCP's proposal, explaining that the proposed amendments were intended to improve the clarity, consistency, and practical implementation of the WESM metering requirements without changing the fundamental objectives relating to metering accuracy, security, and integrity. The proposal was received by Philippine Electricity Market Corporation (PEMC) on 7 August 2026 and subsequently underwent stakeholder consultation, with comments received from PEMC, PEM Audit Committee (PAC), ACEN Corporation (ACEN), Independent Electricity Market Operator of the Philippines (IEMOP), and Market Surveillance Committee (MSC).

Mr. Estravez presented NGCP's responses to the comments received from different stakeholders, with highlights as follows:

A. Hierarchy and Applicability of Governing Codes and Standards

On the General Comments from PEMC and proposed amendments to WESM Manual on Metering Standards and Procedures (WESM-MSP) Section 2.1.1, Mr. Estravez explained that NGCP had reviewed the proposed amendments against the Philippine Grid Code (PGC), Philippine Distribution Code (PDC), WESM Rules, Philippine Electrical Code (PEC), and other relevant standards.

Mr. Martin then presented the guidance obtained from PEMC Legal, which indicated that no fixed hierarchy exists among the WESM-MSP, PGC, PDC, and PEC. Instead, overlapping provisions should, as far as practicable, be harmonized and applied according to their respective scope and purpose. The PGC principally governs transmission or grid requirements, the PDC governs distribution systems, the WESM-MSP governs market metering, while the PEC principally addresses electrical safety and installation standards. Where provisions cannot be harmonized, the controlling provision should be determined by reference to statutory authority, subject matter, and specificity, consistent with the principle that a specific requirement generally prevails over a general requirement.

PEMC Legal further considered the proposed reference to the PEC legally acceptable as a supplementary reference for electrical safety and installation standards, provided that it would not establish the PEC as having precedence over the WESM-MSP, PGC, or PDC. Mr. Estravez confirmed that the opinion of PEMC Legal was consistent with the NGCP's position.

B. Application of the Prevailing Version of the PEC

- On the proposed amendments to the WESM-MSP Section 2.5.6.1, ACEN had recommended clarifying the implementation period for existing installations where subsequent revisions to the PEC might require modifications. Mr. Estravez acknowledged the concern but proposed retaining the original wording as proposed by NGCP without specifying a separate implementation period in the WESM Manual. According to Mr. Estravez, future revisions of the PEC would not necessarily require

existing installations to be modified, and any applicable transition requirements under the prevailing PEC should be considered together with the other governing requirements. Prescribing a separate WESM timeline may result in conflicts with the specific requirements and circumstances of future PEC revisions.

- During the discussion, Mr. Estravez clarified to Mr. Virgilio C. Fortich, Jr. (RCC-Distribution) that the existing meter refers to all the metering facilities intended for the WESM, which the NGCP serves as the metering service provider.

C. Visual Traceability and Legacy Metering Configurations

- PAC expressed in its submitted comment that the proposed exemption for Energy Conversion Agreements (ECA) and similar pre-WESM arrangements from the visual traceability requirement is unnecessary. This is noting that only four (4) out of nineteen (19) NGCP-identified metering sites during the 4th Review of Metering Installations and Arrangementss (4RMIA) remain covered by active ECA contracts and that the remaining contracts would eventually expire on 25 October 2027 and 30 April 2028. NGCP raised that the active ECA arrangements may remain subject to audit prior to their expiration and removing the said proposed exemption may result in installations being assessed against the visual traceability requirement despite the continuing constraints associated with their existing arrangements.

- The MSC's submitted comment recognized the physical constraints associated with visual traceability in Gas Insulated Substations (GIS) and legacy setups and emphasized the importance of auditability and documentation. MSC then proposed an additional provision requiring the documentation of any exemption and subsequent submission to the Market Operator (MO) and the WESM Governance Arm for record and audit purposes.

  Mr. Ferdinand Villareal (MSC) clarified that such documentation may be made available to the MO and WESM Governance Arm either annually or upon commissioning. This would help ensure that any non-traceable arrangements are identified early rather than only being discovered on later audit cycles.

- Ms. Anosan further emphasized the MSP's obligation under the proposed amendment to determine any physical installation constraints and submit the corresponding documentation of exemptions to the MO and WESM Governance Arm.

  Ms. Concepcion I. Tanglao (PAC) reiterated that an outright ECA exemption was unnecessary due to the remaining active contracts and expiring status. She noted the deviations to the physical constraints in the installations and supported MSC's comment on the appropriate documentation and reporting.

  Following the exchanges, NGCP agreed to remove the specific reference to ECA and other similar pre-WESM contractual arrangements from its proposed amendment. The requirement proposed by MSC concerning documentation of exceptions remained for consideration in the revised wording.

D. Reference for Communication Links and Technology-Neutral Requirements

- PEMC recommended, retaining the reference to the PDC in relation to communication links. In response, NGCP explained that its review did not identify any specific communication link requirement in the PDC that would warrant a dedicated cross-reference in the subject provision.

- Ms. Tanglao emphasized PAC's concern regarding the phrase "appropriate communication medium" in the proposed amendment, noting that it could be too broad for audit purposes. In response, Mr. Estravez explained that the appropriateness of the communication medium would depend on site conditions and the availability of technology. He cited an example where a facility located in an area with sufficient data signal could use cellular-based communication, depending on the services available from telecommunications providers. For remote areas, satellite-based solutions such as Starlink could be considered. Nevertheless, as provided in the proposed amendment, the selected communication medium must comply with the applicable security and reliability requirements of the metering system.

- Mr. Orillaza further sought clarification on the proposed compliance criteria concerning the security and reliability requirements of the metering system for the selection of an appropriate communication medium. In response, Mr. Estravez explained that the security requirements would be based on globally accepted standards and existing audit arrangements. As for reliability, he assured the RCC that the communication medium should ensure the availability of data as required and necessary for the market.

E. Documentation and Security of Primary Connections, Secondary Cablings, and Metering Connections

- PAC expressed its concerns on the auditability of proposed terms such as "other equivalent means" and "appropriate security seals or equivalent tamper-evident measures" as these terms may be overly broad.

  Mr. Estravez proposed removing the phrase "other equivalent means" and clarifying the documentation requirement. Under its proposed revised amendment, security of primary connections would be demonstrated through documented verification conducted during installation, commissioning, and maintenance, including photographs and inspection records. Such documentation should contain sufficient information to verify the configuration and condition of the primary connection and identify subsequent unauthorized modifications.

  Ms. Tanglao asked whether the proposed amendment would still be necessary if NGCP intended to procure current transformers (CTs) with single primary tap-changing facilities for the future expansion. In response to PAC's comment, Mr. Estravez clarified that CTs with primary tap-changing capability could only be

appropriately accommodated if the proposed amendment is approved. The proposed amendment would provide an alternative mechanism for monitoring the primary terminals, rather than requiring the installation of security seals, which is inconsistent with global practices due to security and safety concerns.

- Mr. Fortich asked the criteria that requires modifications to the existing metering installations and who would bear the associated costs. Mr. Estravez responded that modifications are necessary when there are changes in generator capacity or customer load. He added that NGCP is presently responsible under the applicable rules for providing the required metering equipment, hence, cost will be shouldered by them.

- On ACEN's recommendation that verification records be retained by the MSP and updated whenever maintenance or modification affects the metering connections, Mr. Estravez confirmed that NGCP agrees with the principle noting that this is already consistent with established MSP practices and existing documentation requirements.

  The MSC likewise recommended expressly requiring such records to be made available to the MO and WESM Governance Arm upon request for surveillance or audit. Mr. Estravez relayed that NGCP agrees with the comment but prefers that access remain governed under established audit and surveillance procedures rather than creating a separate record-access requirement under the subject provision.

F. Use of Flexible Liquid-tight Metallic Conduit (FLMC)

- Mr. Estravez discussed the proposed recognition of FLMC as an acceptable equivalent to rigid metal conduit (RMC), particularly for existing installations where vibration, equipment movement, retrofit constraints, or limited installation space make the use of RMC impracticable. He cited the technical characteristics of FLMC, including flexibility, environmental resistance, tamper and mechanical protection, and installation and adaptability similar with the characteristics noted by the Independent Auditor in the 4RMIA where installation work must be completed within limited shutdown periods for the relevant existing metering facilities. He emphasized that the amendment was not intended to discontinue the use of RMC, but rather to permit the use of FLMC when justified by actual installation conditions.

  Ms. Tanglao recognized the alternative use of FLMC where downtime and physical constraints make RMC installation difficult and suggested revisiting the corresponding amendments to the PGC and PDC, which are under the jurisdiction of ERC, to ensure consistency.

  Mr. Villareal sought clarification on whether FLMC would also be permitted for new installations. The discussion clarified that NGCP intended to continue using RMC for new installations where no specific constraints exist, while allowing the use of FLMC for existing installations where actual and justifiable conditions warrant its use. Ms. Tanglao supported this approach and suggested including qualifications for the use of FLMC and to establish standards for the use of RMC for new installations.

Mr. Estravez clarified the intended use of RMC and FLMC for installations. He explained that RMC would remain the preferred material for new installations; however, considering their technical equivalency, FLMC may also be considered as an option, subject to actual site conditions. He further emphasized that imposing such limitations could necessitate additional amendments in the future, particularly to address the replacement of FLMC due to maintenance requirements.

- Ms. Anosan summarized that the proposal intended to provide an option based on applicability and site conditions, rather than simply replacing RMC with FLMC. She noted that the RCC should consider establishing qualifications for the use of FLMC taking into account the original intent to use RMC for new installations.

G. Access to Meter Enclosures

- Based on their comments, PAC and ACEN recommended implementing stricter controls on access to meter enclosures by persons other than the MSP. Mr. Estravez agreed, as the proponent's response, to include a requirement for all such access to be documented for official and legitimate purposes, including the date of access, purpose of access, and names of the persons involved.

- To keep the provision concise, Mr. Orillaza suggested using "official" instead of "official and legitimate," noting that the former is clearer and more appropriate. Mr. Jayson Yu (PAC) further proposed using "authorized" instead of "official" to emphasize traceability. Ms. Anosan agreed with the suggestion.

Following the detailed discussion of the comments and proponent's responses, Ms. Anosan asked whether the Committee was prepared to undertake final approval of the proposed amendments. The Secretariat recommended deferring final deliberation and line-by-line approval, considering that several provisions still required recrafting to incorporate the comments and suggestions reached during the discussion.

- Agreement/s:

  ✓ The RCC agreed to defer final deliberation and line-by-line approval of the proposed amendments to the succeeding RCC meeting, with the Secretariat, in consultation with the proponent as necessary, to reflect the agreed revisions in the draft provisions.

5.3 Proposed Revisions to the Urgent Amendments to the Ancillary Services Monitoring Manual regarding Reserve Conformance Standards and Related Enforcement Actions

- Presenter/s: Mr. Karlo D. Martin (Secretariat), Mr. Paolo C. Alegre (PEMC-ECO)
- Action Requested: For Approval
- Material/s: Annex A – Presentation Materials of the 264th RCC (Regular) Meeting

Annex C – Presentation Material of Implementation Report on the Urgent Amendments to ASM Manual
Annex D – RCC-RESO-26-07_Extension of Effectivity of ASMM-2nd Urgent

- Proceeding/s:

Mr. Martin presented the proposal for the fourth extension of the effectivity of the subject urgent amendments, which were scheduled to expire on 12 December 2026. He explained that the corresponding general amendments had undergone DOE public consultation but remained pending final DOE action.

Mr. Alegre reported that although regular monitoring of new Reserve Market transactions ceased upon effectivity of the ERC-directed suspension on 14 October 2026, ECO still needed to process pending compliance assessments, non-compliance notices, and enforcement proceedings covering transactions occurring prior to the suspension. The final regular assessment cycle was expected to be completed by the end of December 2026.

He further reported that the existing urgent amendments had been implemented in its monitoring activities, including the applicable rated-capacity references, FDE qualification criteria, expected MW response provisions, and data coordination with the Market Operator and System Operator.

Mr. Alegre also informed the Committee that system enhancement initiatives were underway and that the potential incorporation of machine-learning or AI-assisted functions could be explored.
With respect to Reserve Trading Amount (RTA) deductions and imposed penalties, Mr. Alegre reported that penalties for applicable reserve-conformance breaches had been imposed since February 2025 following the end of the relaxation period, although actual collection remained deferred pursuant to PEM Board directive and DOE guidance. Non-payment of reserve trading amounts for confirmed RCS breaches continued to be implemented separately from the penalty collections. He reported cumulative amounts of approximately PHP 1.1 billion in RTA non-payment and PHP 195 million in penalties imposed.

Mr. Martin then presented the proposed RCC Resolution requesting a further extension. The draft incorporated the recent ERC Order suspending the Reserve Market and explained the continued relevance of the urgent amendments to pending ECO compliance assessments and enforcement proceedings.

Ms. Anosan observed that the Reserve Market suspension did not eliminate the need for the extension because ECO continued to require authority to complete monitoring and enforcement activities for transactions occurring prior to the suspension. Moreover, the eventual Reserve Market redesign had not yet been completed, and its implications for future compliance monitoring remained uncertain.

- Agreement/s:

- ✓ The RCC approved RCC Resolution No. 2026-07 recommending the fourth extension of the effectivity of the urgent amendments for another six (6) months, or until 12 June 2027.
- ✓ The Secretariat was directed to route the RCC Resolution for signature.

6.0 Other Matters

6.1 Updates on ERC Case No. 2023-002 RC: Implementation of the Co-Optimized Energy and Reserve Market in the Wholesale Electricity Spot Market (WESM)

- Presenter/s: Mr. Karlo D. Martin (Secretariat)
- Action Requested: For Information
- Material/s: Annex A – Presentation Material of the 264th RCC (Regular) Meeting

- Proceeding/s:

Mr. Martin presented the updates on the ERC Order suspending the commercial dispatch and settlement of reserves in the WESM. The presentation explained that the ERC cited persistently high reserve prices, increased ancillary service costs, and the operation of the Reserve Market under interim regulatory arrangements as considerations for the suspension. During the suspension, ancillary services would continue to be procured through existing and future ASPAs and ERC-approved must-run/must-dispatch arrangements.

The Committee was informed that NGCP, PEMC, and IEMOP had been directed to jointly submit a comprehensive Reserve Market redesign proposal within six months. The redesign was expected to cover reserve requirement methodology, market dispatch optimization model (MDOM) framework, reserve zoning or sub-regional configuration, pricing and dispatch arrangements, and participation by embedded generators and distribution-connected ancillary service providers to enhance competition and broaden market participation.

Mr. Martin also noted IEMOP's advisory implementing the suspension effective 14 October 2026 at the 0005H dispatch interval. Concern was raised regarding the advisory's reference to Section 4 of the Protocol for Central Scheduling and Dispatch of Energy and Contracted Reserves that had previously been confirmed obsolete following the resumption of Reserve Market operations in August 2024. The Secretariat recommended that IEMOP either issue the applicable guidelines during the suspension period or expressly clarify that relevant provisions under Section 4 will be applied in the absence of a replacement protocol.

For ECO compliance monitoring, Mr. Martin apprised the Committee of the affected monitoring activities of ECO and the continued processing compliance assessments, and related proceedings will cover transactions up to the 14 October 2026, 0000H dispatch interval.

In relation to the suspension of the Reserve Market, Ms. Anosan informed the Committee of the pending proposals to amend the Ancillary Services Monitoring Manual that may be affected by the suspension. These include SNAP's proposal concerning Frequency Driven Events (FDE)

and the upcoming expiration of the extension of the urgent amendment on reserve conformance standards and the related enforcement actions.

She further noted that the suspension of the Reserve Market would provide the Committee with additional time to deliberate on the pending proposals, particularly SNAP's proposal on FDE, which had previously been endorsed for approval and deliberation after the 263rd RCC Caucus Meeting.

Meanwhile, she also raised the need to consider a further extension of the previously approved extension of the urgent amendment on reserve conformance standards and related enforcement actions, which is set to expire in December 2026. This is particularly relevant as its expiration may overlap with the timelines for compliance with the directives under the ERC Order.

Committee Discussion on Regulatory and Market Implications:

- Mr. Darryl Lon A. Ortiz (RCC-Transmission) raised the concern of whether the existing rules adequately address partial market suspension, wherein only the Reserve Market, and not the Energy Market, is suspended. He observed that the treatment of merchant ancillary service capacity as must-run or must-dispatch ancillary services did not appear to be fully covered by the existing framework. Accordingly, he suggested establishing appropriate rules to address partial market suspension and other unforeseen circumstances, such as the current suspension of the Reserve Market. Ms. Anosan agreed with and supported the suggestion, proposing that it be considered in the future proposal concerning the Reserve Market.

- Mr. Ryan S. Morales (RCC-Distribution) asked whether merchant reserve capacity released from the Reserve Market would automatically become available as energy market must-offer capacity. Mr. Ortiz clarified that merchant capacity not called by NGCP as must-run or must-dispatch ancillary services could remain available to the Energy Market, whereas capacity scheduled for ancillary service would no longer be available for energy-market dispatch. Ms. Anosan added that reserve market merchants would be expected to offer their capacity in the energy market unless scheduled by the SO as must-run units for energy or ancillary service.

- Mr. Carlito C. Claudio (RCC-Generation) added that must-run designation occurs in real time as instructed by SO and that scheduled must-run units imposed with system security may no longer be available for dispatch in the Energy Market.

- Mr. Morales raised the potential energy price implications of suspending the Reserve Market. He observed that generating units providing regulating and contingency reserves may effectively behave as price takers in the Energy Market, as they are required to operate at prescribed levels to provide reserve services. He noted that the suspension of the Reserve Market could therefore affect their dispatch behavior and potentially affect Energy Market prices.

Compliance Monitoring:

- Mr. Francisco asked whether the requirements relating to the 90-day accumulated outage or unavailability period for ancillary service providers would continue to be monitored during the suspension. Ms. Gubaton-Lopez clarified that monitoring would continue only up to the last applicable dispatch interval prior to the effectivity of the suspension.

Ancillary Service Sufficiency and Grid Reliability:

- Ms. Gubaton-Lopez asked how NGCP would address ancillary service sufficiency, particularly frequency-control requirements that operate on a much shorter timeframe than ordinary load-balancing arrangements, considering that ancillary services would be limited to those covered by the ASPAs.

  Mr. Ortiz explained that merchant facilities could be scheduled on a day-ahead basis as must-offer or must-dispatch ancillary services. Accordingly, facilities assigned to provide regulating reserve or contingency reserve would be expected to operate in that capacity during the dispatch day, in accordance with the applicable day-ahead schedule.

- Mr. Fortich also raised concerns regarding grid reliability in the Visayas, particularly in view of the existing supply and reserve constraints. Mr. Ortiz responded that merchant ancillary service providers without ASPAs could still be utilized as must-run or must-dispatch ancillary services pursuant to the ERC Order. He further stated that NGCP intends to undertake another phase of the Competitive Selection Process (CSP) to address unfulfilled ancillary service requirements, including regulating reserve in the Visayas and contingency reserve in Mindanao.

- Mr. Claudio asked whether emergency procurement of ancillary services could be pursued while awaiting the completion of the CSP. In response, Mr. Ortiz stated that NGCP would consult the DOE, as emergency procurement is subject to specific qualifying conditions. He emphasized NGCP's intention to comply with the ERC directive to contract the remaining ancillary service requirements.

- Ms. Gian Karla C. Gutierrez (RCC-Supply) asked about the settlement mechanism applicable to merchant ancillary services dispatched as must-run. Mr. Ortiz noted that further clarification from the ERC would be necessary, particularly because the existing Price Determination Methodology does not expressly provide for a must-run settlement mechanism for ancillary services.

- Agreement/s:

  ✓ The RCC agreed to continue deliberating on the pending proposals related to the ASMM since the performance standards for ancillary service providers would likely remain relevant to the redesigned Reserve Market.

6.2 Updates on Proposed Amendments

- Presenter/s: Ms. Erika Guia M. Espiritu (Secretariat)
- Action Requested: For Information
- Material/s: Annex A – Presentation Material of the 264th RCC (Regular) Meeting

- Proceeding/s:

Ms. Espiritu provided updates on the following rules change proposals:

Status	Topic
A. Urgent Amendments – Ongoing Implementation	1. Reserve Conformance Standards and related Enforcement Actions 2. Forecast Accuracy Standards for Variable Renewable Energy
B. General Amendments Under RCC Evaluation	1. Qualification for a Frequency Driven Event 2. Metering Standards and Procedures 3. Forecast Accuracy Standards for Variable Renewable Energy
C. General Amendments for DOE Promulgation	1. Reserve Conformance Standards and related Enforcement Actions 2. Market Surveillance Processes 3. Enforcement Proceedings and Clarifying Compliance Guidelines
D. Deferred Proposals	1. Must-Offer Rule 2. Harmonization of Marke Rules and Manuals with ERC Resolution No. 13, Series of 2024

- Agreement/s:

  ✓ The RCC noted the updates on the rules change proposals.

6.3 DOE Updates

- Presenter/s: Ms. Erika Guia M. Espiritu (Secretariat)
- Action Requested: For Information
- Material/s: N/A

- Proceedings:

The DOE has no updates for the Committee.

6.4 Schedule of Activities

- Presenter/s: Ms. Erika Guia M. Espiritu (Secretariat)

MEETING MINUTES

Subject/Purpose : 264th RCC (Regular) Meeting No. 2026-11
Date & Time : 16 October 2026, 9:03 AM to 1:11 PM
Venue : In Person at PEMC Training Room, 21F One Filinvest, Ortigas Avenue cor. ADB Avenue and Sapphire Road, Ortigas Center, Pasig City and Online via Microsoft Teams

- Action Requested: For Information
- Material/s: Annex A – Presentation Material of the 264th RCC (Regular) Meeting

- Proceedings:

Ms. Espiritu provided the schedule of activities, as follows:

Activities	Schedules
RCC Meeting	20 Nov 2026 (Online) 11 Dec 2026 (In-Person) 15 January 2027 (In-Person)
PEMC Events	20 Oct 2026 – WCO Summit 10 Dec 2026 – PEMC Christmas Party

The Committee was informed that the next RCC meeting would be conducted online on 20 November 2026, followed by an in-person meeting on 10 December 2026. Ms. Espiritu also discussed the planned arrangement for RCC meetings beginning in January 2027 to conduct an alternating schedule for onsite meetings at the new PEMC office as directed by the WESM Governance Officer.

- Agreement/s:

✓ The RCC noted the updates and the schedule of activities.

7.0 Adjournment

The meeting was adjourned at 1:11 PM.

Prepared by:

[redacted]
Rules Review Sr. Analyst
Market Assessment Group

Reviewed by:

[redacted]
KAREN A. VARQUEZ
Rules Review Sr. Manager
Market Assessment Group

Noted by:

[redacted]
BIENVENIDO C. MENDOZA, JR.
Chief Market Assessment Officer

MEETING MINUTES

Subject/Purpose : 264th RCC (Regular) Meeting No. 2026-11
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Approved by:

[redacted]
RACHEL ANGELA P. ANOSAN
Chairperson, Independent

[redacted]
JESUSITO G. MORALLOS
Member, Independent

[redacted]
JORDAN REL C. ORILLAZA
Member, Independent

[redacted]
EMMANUEL GENESIS T. ANDAL
Member, Independent

[redacted]
DIXIE ANTHONY R. BANZON
Member, Generation Sector
Masinloc Power Partners Co. Ltd. (MPPCL)

[redacted]
JAYSON A. FRANCISCO
Member, Generation Sector
Aboitiz Power Corporation (APC)

[redacted]
CARLITO C. CLAUDIO
Member, Generation Sector
Panasia Energy, Inc./Strategic Energy Development Inc. (PEI/SEDI)

[redacted]
JOSE ILDEBRANDO B. AMBROSIO
Member, Generation Sector
ACEN Corporation

[redacted]
RYAN S. MORALES
Member, Distribution Sector
Manila Electric Company (MERALCO)

[redacted]
VIRGILIO C. FORTICH, JR.
Member, Distribution Sector
Cebu III Electric Cooperative, Inc. (CEBECO II)

[redacted]
RUSSEL S. ALABADO

[redacted]
NELSON M. DELA CRUZ

[redacted]

MEETING MINUTES

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Member, Distribution Sector
Angeles Electric Corporation (AEC)

[redacted]

GIAN KARLA C. GUTIERREZ
Member, Supply Sector
First Gen Corporation (FGEN)

Member, Distribution Sector
Nueva Ecija II Area 1 Electric Cooperative, Inc. (NEECO II – Area I)

[redacted]

KRISTOFFER MONICO S. NG
Member, Market Operator
Independent Electricity Market Operator of the Philippines (IEMOP)

[redacted]

DARRYL LON A. ORTIZ
Member, System Operator
National Grid Corporation of the Philippines (NGCP)

[redacted]

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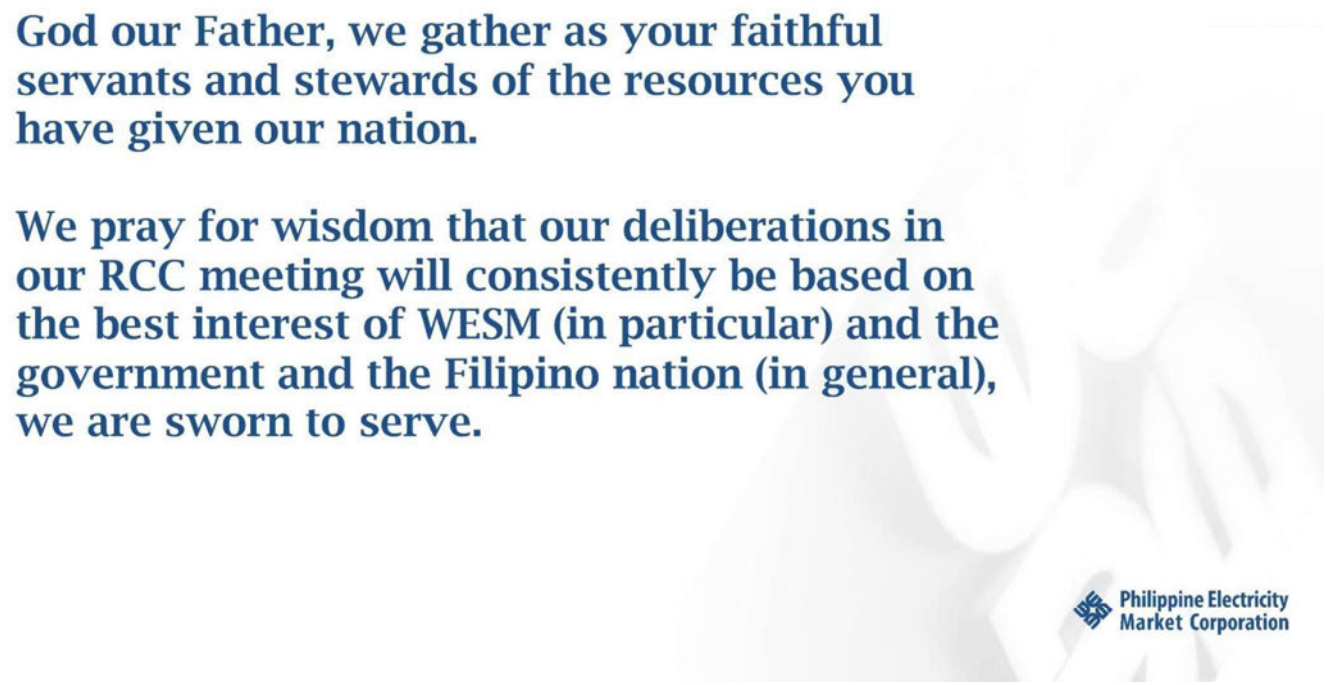

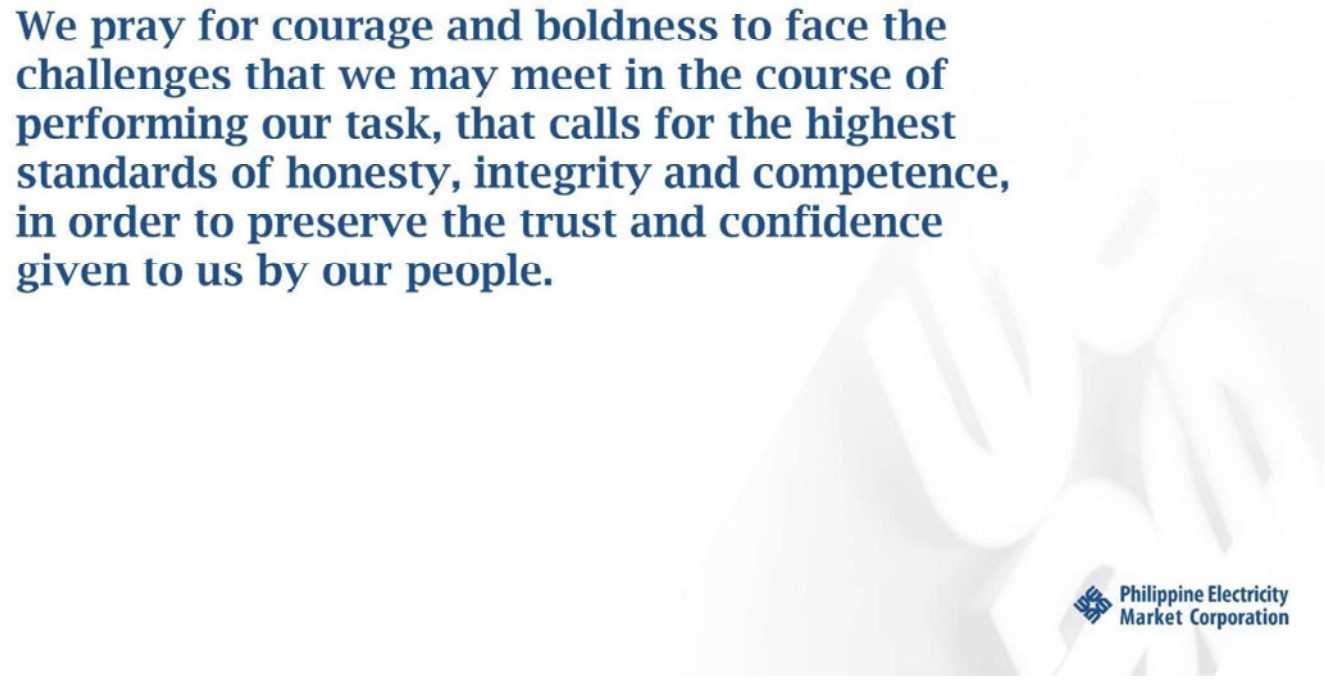

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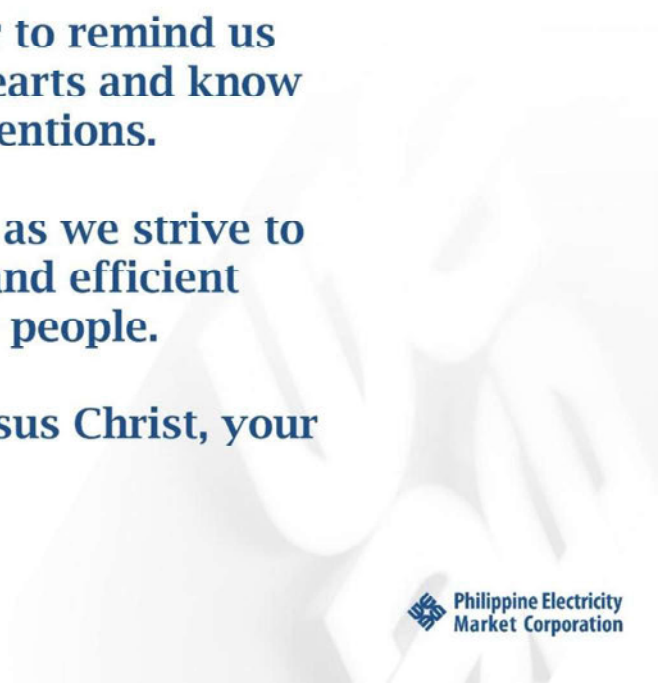

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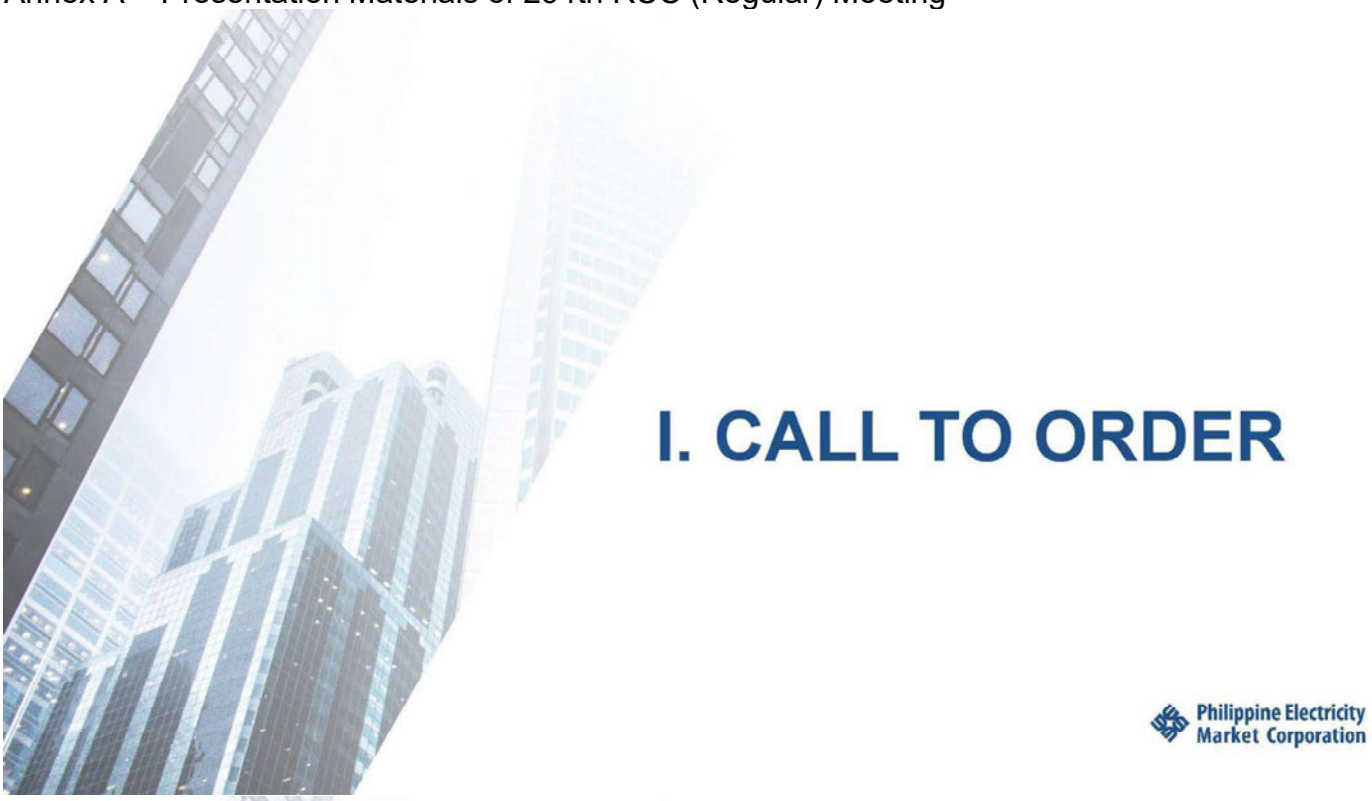



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DETERMINATION OF QUORUM

Representation/ Sector	Principal Member / Alternate Member		Attendance (AM)		Attendance (PM)	
Independent	Rachel Angela P. Anosan		✓			
	Jesusito G. Morallos		✓			
	Jordan Rel C. Orillaza		✓			
	Emmanuel Genesis T. Andal		✓			
Generation	Dixie Anthony R. Banzon	Michael Valer G. Mariano	✓			
	Jayson A. Francisco	Charm Krizia L. Medina	✓			
	Carlito C. Claudio	Jessie B. Victorio	✓			
	Jose Ildebrando B. Ambrosio	Ignacio Francisco K. Gonzalez	✓			
Distribution	Ryan S. Morales	Manuel Luis Zagala	✓			
	Russel S. Alabado	Alfredo C. Sanaga, Jr.	✓			
	Virgilio C. Fortich, Jr.	Getulio Z. Crodua	✓			
	Nelson M. Dela Cruz	Darwin T. Daymiel	✓			
Supply	Gian Karla C. Gutierrez	Bryan Alvin A. Calasanz	✓	✓		
Transmission	Darryl Lon A. Ortiz	Clark N. Agustin	✓			
Market Operator	Kristoffer Monico S. Ng	Lilibeth Grace L. Vetus-Magtalas	✓			

Philippine Electricity Market Corporation



III. ADOPTION OF THE AGENDA

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MEETING MINUTES

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

ADOPTION OF THE AGENDA

Proposed Agenda	Presenter	Action Required
I. Call to Order		
II. Determination of Quorum		
III. Adoption of Agenda	Secretariat	For Approval
IV. Draft Minutes of Previous Meetings • *262nd RCC (Regular) Meeting, 18 September 2026*	Secretariat	For Approval
V. Matters Arising from Previous Meeting		
5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria for Qualifying a Frequency Driven Event (FDE) • Summary of Discussion during 263rd RCC (Caucus) Meeting • RCC deliberation on the proposal	Secretariat	For Approval
5.2 Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements • Presentation of the Proponent's Responses to Comments from Interested Parties	Proponent (NGCP)	For Discussion
5.3 Proposed Revisions to the Urgent Amendments to the Ancillary Services Monitoring Manual regarding Reserve Conformance Standards and Related Enforcement Actions • Implementation Updates • Request for (4th) Extension of Effectivity of the Urgent Amendment	PEMC-ECO/ Secretariat	For approval

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Philippine Electricity Market Corporation

ADOPTION OF THE AGENDA

Proposed Agenda	Presenter	Action Required
VI. Other Matters		
6.1 Updates on ERC Case No. 2023-002 RC: Implementation of the Co-Optimized Energy and Reserve Market in the Wholesale Electricity Spot Market (WESM)	Secretariat	For Information
6.2 Updates on Proposed Amendments	Secretariat	For Information
6.3 DOE Updates	DOE Observers	For Information
6.4 Schedule of Activities a) RCC Meetings • 20 November 2026 (online) • 10 December 2026 (in-person) • 15 January 20207 (in-person) b) PEMC Events • 20 October 2026 – WCO Summit • 10 December 2026 – PEMC Christmas Party	Secretariat	For Information
VII. Adjournment		

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MEETING MINUTES

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting



IV. DRAFT MINUTES OF PREVIOUS MEETING

Philippine Electricity Market Corporation

FOR APPROVAL

Minutes of 262nd RCC (Regular) Meeting No. 2026-09 held on 18 September 2026

- Emailed on 13 October 2026
- Comments received from Prof. Jordan C. Orillaza (RCC-Independent) and Mr. Ignacio Gonzales (RCC-Generation/Alternate; Proponent/ACEN)
- Once approved, Secretariat will request electronic signatures of the Principal Members via Adobe Sign

14 APPROVAL OF PREVIOUS MEETING'S MINUTES

Philippine Electricity Market Corporation

MEETING MINUTES

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

V. MATTERS ARISING FROM PREVIOUS MEETING

5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria for Qualifying a Frequency Driven Event (FDE)

Action Requested: ***For Approval***

Philippine Electricity Market Corporation

OUTLINE

- ❑ *Timeline of Activities*
- ❑ *Discussion Recap of the Previous Meeting*
- ❑ *SNAP Additional Supporting Data*
- ❑ *Technical Committee Assessment Report*

Philippine Electricity Market Corporation

MEETING MINUTES

Subject/Purpose : 264th RCC (Regular) Meeting No. 2026-11
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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

ADDITIONAL CONDITION FOR QUALIFYING A FREQUENCY DRIVEN EVENT (BY SNAP GROUP)

Rationale: To amend Section 5.6.2 of the ASMM by introducing an additional condition to determine the termination of an FDE, in view of the following:

- Give ample time for the Reserve Facility to normalize its loading near the Unit setpoint, which is the initial reference of the Unit governor in computing the desired response.
- Variances from the Reserve Facility's Frequency Reference compared to the System Frequency.
- Reduction of multiple Frequency Driven Events occurrences.

24 Mar 2026	01 Apr 2026	10 Apr 2026	29 Apr 2026	04 May to 17 Jun 2026	17 Jul 2026	14 Aug 2026	18 Sep 2026	09 Oct 2026	16 Oct 2026	16 Nov 2026	20 Nov 2026	25 Nov 2026
❑Receipt of the Proposal*	❑Submission of the Preliminary Assessment of the proposed amendment to the RCC	❑RCC re-classified the proposal as General Amendment and approved the publication of proposal for comments in the PEMC Website**	❑PEM Board concurred with RCC's Decision***	❑Commenting period of the proposal ❑Commenters: ACEN, Cleanergy, DOE, PEI & SEDI, PEMC, SMGP, NGCP, GNPK & TC	❑Discussion of proposal and comments/ response to the RCC	❑Deliberation of the proposal	❑Deliberation of the proposal	❑Caucus	❑Deliberation of the proposal	❑BRC Meeting	❑RCC Regular Meeting ❑Approval of the RCC Resolution	❑PEM Board Meeitng

Concluded Activities
Current Activity
Upcoming Activities

*Originally submitted as Urgent Proposal
** RCC Resolution No. 2026-03
***PEM Board Resolution No. 2026-95-03

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Philippine Electricity Market Corporation

DISCUSSION RECAP DURING THE 263RD RCC (CAUCUS) MEETING

❑ Comparison of Compliance Framework under ASPA and ASMM

- Frequency-Driven Event Qualification

WESM Reserve Compliance Framework	SO Reserve Compliance Framework
Event Exceeds 5 seconds	Event Exceeds 5 seconds
Frequency deviation exceeds: • Deadband 0.2 Hz for Conventional units • Deadband 0.01 Hz for BESS	Frequency deviation exceeds 0.02 Hz

- No qualification how an FDE ends under the current SO's Compliance Monitoring
- Performance evaluated per FDE
- Results averaged across all qualifying events within the monitoring interval
- Applies the same technical performance standards
- SO Monitoring is hourly, while ASMM Monitoring is based on 5-minute dispatch intervals, resulting in more granular assessment

18 5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria For Qualifying A Frequency Driven Event (FDE)

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MEETING MINUTES

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

DISCUSSION RECAP DURING THE 263RD RCC (CAUCUS) MEETING

- ECO's Statistics on RCS Breaches from January 2025 to July 2026
  - 98,463 of 673,532 (14.6%) flagged intervals were confirmed breach of RCS
  - Number of flagged intervals increased over time, due to growth in the number of monitored AS facilities and increased reserve market participation and spot transactions
  - Despite higher flagging volumes, breach rates generally declined over the period
  - Battery Energy Storage Systems (BESS) accounted for the largest share of flagged intervals with lowest breach rates
  - Factors considered by ECO during breach assessment:
    - Technical Operating Constraints (i.e., SOC Management, Transmission-related limitations, Minimum and Maximum Generation Capability Constraints)
    - Explanations and justifications submitted by ASPs

19 5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria For Qualifying A Frequency Driven Event (FDE)

Philippine Electricity Market Corporation

DISCUSSION RECAP DURING THE 263RD RCC (CAUCUS) MEETING

- SNAP Presentation
  - Presented a comparison between Reserve Market Monitoring (5-minutes dispatch interval assessment) and ASPA Monitoring (hourly performance assessment)
  - Initial RM monitoring resulted in 13,845 multiple-FDE-related flaggings, while ASPA monitoring reflected 66 flaggings from 2025 to 2026
  - Following the submission of supporting documents and technical explanations, approximately 79% of these flaggings were subsequently reduced or removed, indicating that many initial flaggings did not ultimately result in non-compliance findings

- **RCC Agreement:**
  - Requested SNAP to submit additional supporting information such as more granular comparison data on compliance outcomes.
  - RCC to continue deliberations at the next meeting.

20 5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria For Qualifying A Frequency Driven Event (FDE)

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MEETING MINUTES

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

ADDITIONAL INFORMATION SUBMITTED BY SNAP

- Unit-Level Analysis
  - Comparison shows a significant difference in the number of Multiple FDE-related flagged intervals between Reserve Market (RM) and ASPA.
  - Even after converting RM flaggings to hourly intervals to align with the ASPA assessment timeframe, RM recorded substantially more flagged intervals.
- Flagged Intervals Detailed Breakdown
  - Most Multiple FDE flaggings occurred exclusively under RM, with 13,845 RM-only flaggings compared to 66 ASPA-only flaggings.
  - 7,580 of 13,485 (54.74%) flaggings are submitted for RRA.
- Compliance-based Comparison (Initial Flaggings vs After Reassessment and Justification)
  - Compliance improved from 99.11% to 99.82% following the submission of RRAs and supporting justifications.
- Additional Supporting Analysis
  - Reiterated the proposed monitoring approach using the same illustrative example previously presented.

21 5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria For Qualifying A Frequency Driven Event (FDE)

Philippine Electricity Market Corporation

TECHNICAL COMMITTEE'S ASSESSMENT REPORT

- 24 Aug 2026 – RCC requested TC on assessment on the appropriateness and overall applicability of the proposed 25-second criterion across various ASP technologies in relation to determining FDEs.
- 14 Oct 2026 – TC submitted its Assessment Report to the RCC

- Key Points
  - The TC supports the inclusion of item (c) in Section 5.6.2, as it supplements the existing FDE qualification criteria by defining the termination of an FDE, while items (a) and (b) define its commencement.
  - The proposed 25-second criterion requires further study and validation and may be unnecessary if the ASP has already delivered and sustained the required response.
  - The Reserve Compliance Standards should remain technology-neutral and be applied consistently across all ASP technologies and reserve procurement arrangements.
  - Any enhancement to compliance monitoring framework should be supported by sufficient technical basis.

22 5.1 Proposed General Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria For Qualifying A Frequency Driven Event (FDE)

Philippine Electricity Market Corporation

MEETING MINUTES

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V. MATTERS ARISING FROM PREVIOUS MEETING

5.2 Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

Action Requested: ***For Discussion***

Philippine Electricity Market Corporation

METERING INSTALLATION REQUIREMENTS (BY NGCP)

Rationale: The proposed amendments seek to improve the clarity, consistency, and practical implementation of the WESM Metering Standards and Procedures without altering the fundamental objectives of metering accuracy, security, and integrity.

7 Aug 2026	11 Aug 2026	14 Aug 2026	20 Aug to 05 Oct 2026	16 Oct 2026	20 Nov 2026	10 Dec 2026
❑Receipt of the Proposal*	❑Submission of the Preliminary Assessment of the proposed amendment to the RCC	❑RCC Approval of the publication of proposal for comments in the PEMC Website	❑Commenting period of the proposal ❑Comments received from: 1.PEMC 2.PAC 3.ACEN 4.IEMOP 5.MSC	❑Discussion of proposal and comments/ response to the RCC	❑Deliberation of the proposal	❑Presentation, review, and approval of the draft resolution

Concluded Activities
Current Activity
Upcoming Activities

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Philippine Electricity Market Corporation

MEETING MINUTES

Annex A – Presentation Materials of 264th RCC (Regular) Meeting

LEGAL MEMORANDUM (FROM PEMC-LEGAL)

Order of Precedence among WESM-MSP, PGC, PDC and PEC

Key Principle	Primary Scope	If Conflict Cannot Be Harmonized	Effect of Including PEC in WESM-MSP
• No fixed hierarchy exists among the codes. Overlapping provisions should first be harmonized and applied based on their respective scope and purpose.	• PGC – Transmission Grid • PDC – Distribution Systems • WESM Rules/WESM-MSP – Market Metering & Settlement • PEC – Electrical Safety & Installation	• Determine the controlling provision based on statutory authority, subject matter, and specificity. Specific rules prevail over general rules.	• PEC serves only as a supplementary reference for electrical safety and installation standards. It does not override the WESM Rules, PGC, or PDC.

Conclusion:
- The WESM-MSP, PGC, PDC, and PEC should be applied according to their respective scope and purpose.
- Where provisions overlap, they should be harmonized whenever possible.
- If a conflict cannot be reconciled, the applicable provision should be determined based on the relevant legal authority and the specificity of the requirement.
- The inclusion of the PEC in the WESM-MSP is legally acceptable as a supplementary reference for electrical safety and installation standards and does not establish the PEC as having precedence over the WESM-MSP, PGC, or PDC.

25 5.2 Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

Philippine Electricity Market Corporation

V. MATTERS ARISING FROM PREVIOUS MEETING

5.3 Proposed Revisions to the Urgent Amendments to the Ancillary Services Monitoring Manual regarding Reserve Conformance Standards and Related Enforcement Actions

Action Requested: ***For Approval***

Philippine Electricity Market Corporation

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

ACTION REQUESTED

- For approval of (4th) extension of the effectivity of Urgent Amendments regarding Reserve Conformance Standards and Related Enforcement Actions (ASMM 1.2)

THE PROPOSAL

1. Address several operational and technical challenges identified in the implementation of the Reserve Conformance Standards (RCS) monitoring and enforcement process by ECO.
   - Delayed creation and issuance of Non-Compliance Notice (NCN) due to data collection delay and volume.
   - Tight timeline in responding by Ancillary Services Providers (ASPs) to the issued NCNs due to the volume of data resulting to incomplete or unclear responses.
   - Complex transaction adjustments when non-payment for the past billing period becomes greater than the current reserve trading amount/receivables.
   - Adjustments leading to negative purchases. NGCP-SO, a supposed buyer, would have to account for the receivables from ASPs.

2. Harmonize the changes on the deadband settings for Reserve Facilities on Governor Control Mode in the manuals

EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

MEETING MINUTES

Subject/Purpose	:	264th RCC (Regular) Meeting No. 2026-11
Date & Time	:	16 October 2026, 9:03 AM to 1:11 PM
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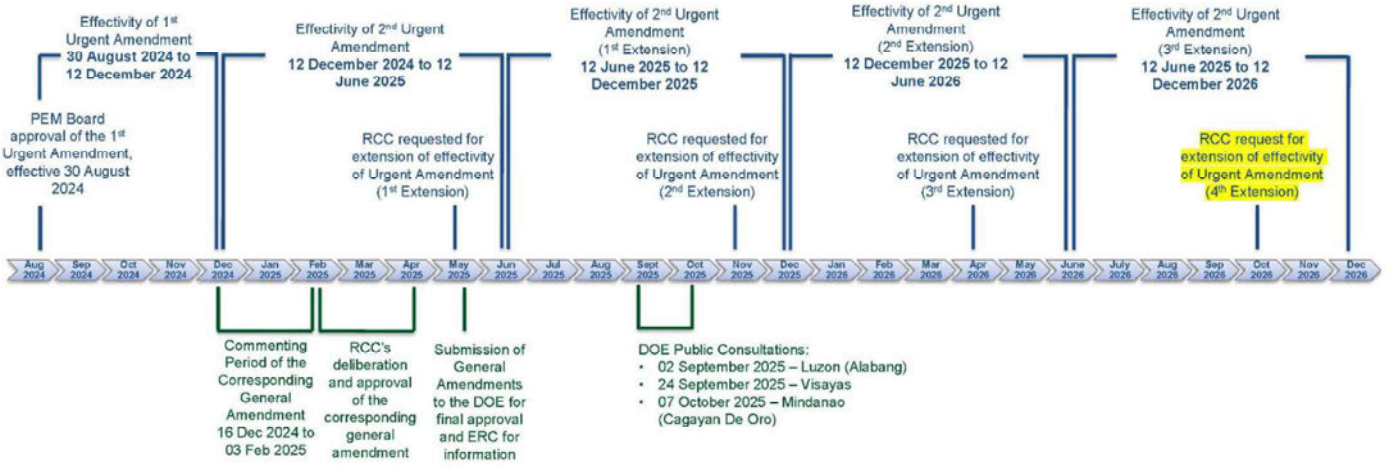
TIMELINE

URGENT AMENDMENT



GENERAL AMENDMENT

29 EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

Philippine Electricity Market Corporation

Philippine Electricity Market Corporation

IMPLEMENTATION STATUS OF THE URGENT AMENDMENTS

Ancillary Services Monitoring Manual Issue 1.2

16 October 2026 | RCC Meeting

MEETING MINUTES

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BACKGROUND

Continuing Implementation of ASM Manual Issue 1.2

- RCC deliberation – 15 November 2024
- PEM Board approval – 11 December 2024
- Effectivity – 12 December 2024
- Continuing implementation – RCS monitoring and assessment by ECO
- Purpose of the report – Implementation update and basis for RCC consideration of extension pending completion of the general amendment process

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IMPLEMENTATION STATUS

RCS Monitoring-Related Provisions

Subject / Nature of Amendment	Status	Updates
Rated Capacity Reference *(Section 5.6.2)*	Implemented (Continuing)	• Updated SO list received on 10 July 2026, containing declared capacities during AS certification testing for GCM/APFC facilities, for static gain computation. • WESM Registered Capacity List used as additional reference for capacity validation. • AS certificates and test results requested for newly registered ASPs.
Additional Conditions to Qualify an FDE	Implemented (Continuing)	• Additional FDE qualification criteria incorporated into ECO's RCS monitoring tool and consistently applied. • Ongoing rules change proposal to introduce additional criteria for determining the termination of an FDE. • ECO continues to assess such cases on a case-by-case basis in accordance with the existing RCS criteria.
Expected MW Response Capacity	Implemented (Continuing)	• Where calculated Expected MW Response Capacity exceeds the Reserve Schedule, actual MW response is assessed against the Reserve Schedule. • Continuing application in RCS monitoring, with no significant issues raised by ASPs.
MO and SO Data Provision / Transmission	Implemented (Continuing)	• Final RBCQ provided by the MO within the prescribed timeline. • Continuing coordination with MO and SO on occasional SCADA data transmission delays. • Coordination meeting with NGCP on 28 May 2026 regarding SCADA data provision, particularly for newly registered ASPs. • Sufficient timeline to respond/extensions for ASPs affected by bulk RCS-NCN issuance.
CPEMS Enhancement	Ongoing Development	• CPEMS 2.0 project activities underway since August 2026, toward the development of a more robust and integrated compliance monitoring and assessment system. • CPEMS 1.1 RCS Module integration ongoing; target implementation in Q4 2026. • RCS monitoring currently conducted outside CPEMS.

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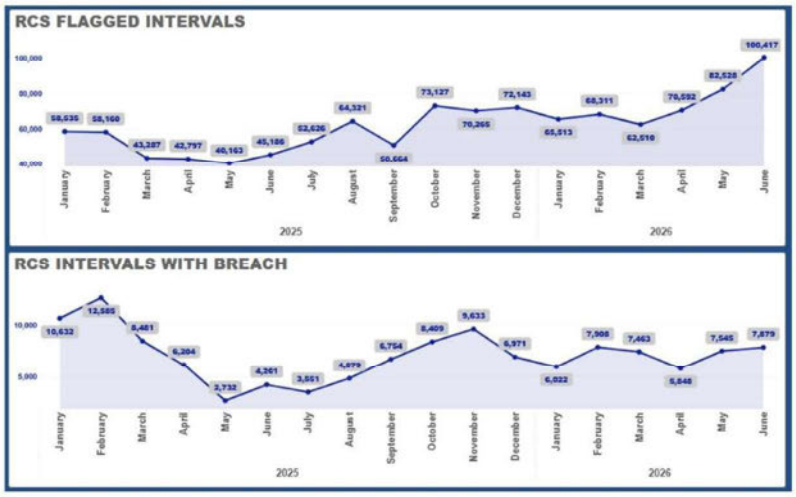
GENERAL OBSERVATIONS
RCS Compliance Trends



- General decline in RCS intervals with breach during earlier monitoring periods following implementation of ASM Manual Issue 1.2
- Varying results in subsequent billing periods
- Notable increase in flagged intervals in Q2 2026
- Possible contributing factors: number of monitored facilities, reserve schedules, and prevailing market conditions
- Continuing RCS monitoring and assessment in accordance with the ASM Manual

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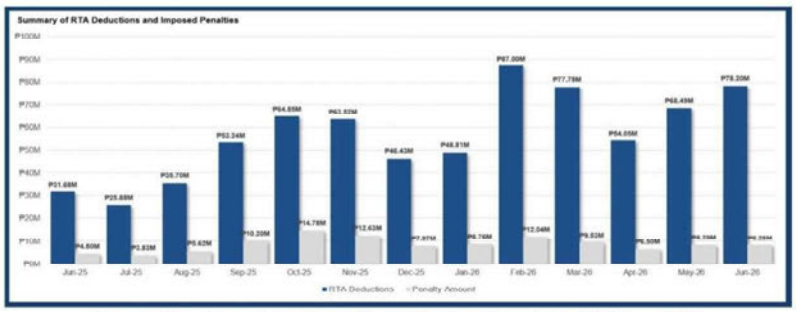
GENERAL OBSERVATIONS
RCS Compliance Trends



Amount of Non-Payment and Penalty Due to Non-Compliance (June 2025–June 2026)

- Penalty imposition – Continuing since 6 February 2025
- Penalty collection – Deferred pursuant to PEM Board directive, pending DOE guidance or relevant rule amendment
- RTA deductions – Separately implemented for RCS breaches

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Philippine Electricity Market Corporation

MEETING MINUTES

Annex A – Presentation Materials of 264th RCC (Regular) Meeting

FOR APPROVAL

- RCC Resolution on the 4th extension of the effectivity of *Urgent Amendments regarding Reserve Conformance Standards and Related Enforcement Actions* approved under PEM Board Resolutions No. 2024-79-01, 2025-85-02, 2025-90-02 and 2026-95-02.
  - For 6 months from 12 December 2026 to 12 June 2027; or
  - Until the DOE approved the corresponding General Amendments approved under PEM Board Resolution No. 2025-85-02.
- Once approved, the Secretariat will route the RCC Resolution for signature via Adobe Sign

35 EXTENSION OF EFFECTIVITY OF THE URGENT AMENDMENTS TO THE ANCILLARY SERVICES MONITORING MANUAL

Philippine Electricity Market Corporation

AGENDA VI: OTHER MATTERS

6.1 Updates on ERC Case No. 2023-002 RC: Implementation of the Co-Optimized Energy and Reserve Market in the Wholesale Electricity Spot Market (WESM)

Action Requested: ***For Information***

Philippine Electricity Market Corporation

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ERC ORDER 2023-002 RC
Suspension of the Reserve Market

Background

- ERC found that Reserve Market prices remained persistently high and did not produce efficient pricing outcomes.
- Reserve prices were significantly higher than prices under Ancillary Service Procurement Agreements (ASPAs), resulting in higher ancillary service costs ultimately borne by consumers.
- The Reserve Market has been operating under interim regulatory arrangements while the Price Determination Methodology (PDM) remains under review.

ERC Decision

- Suspend commercial dispatch and settlement of the Reserve Market effective upon receipt of the Order.
- Continue procurement of Ancillary Services (AS) through:
  - Existing and future ASPAs
  - ERC-approved must-run / must-dispatch arrangements

Regulatory Objectives

- Protect consumers from excessive AS costs
- Ensure rational and efficient electricity pricing
- Address market design weaknesses
- Strengthen long-term AS contracting
- Develop a more sustainable Reserve Market framework

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ERC ORDER 2023-002 RC
Directives

The suspension of the Reserve Market is a temporary measure intended to ensure reliable reserve procurement while industry stakeholders undertake a comprehensive redesign of the Reserve Market framework.

Timeline	Responsible Entity	Key Directive
Within 30 Days	NGCP	Submit assessment of ancillary service (AS) requirement shortfalls and proposed must-run/must-dispatch AS arrangements.
Ongoing	NGCP	Aggressively pursue AS procurement through ASPAs/CSPs and publish rolling forecasts of AS requirements.
Within 6 Months	NGCP, PEMC & IEMOP	Jointly submit a comprehensive Reserve Market redesign proposal to the ERC.
Within 6 Months	NGCP, PEMC & IEMOP	Review reserve requirement methodology, MDOM framework, reserve zoning/sub-regional configuration, pricing mechanisms, and dispatch arrangements.
Within 6 Months	NGCP, PEMC & IEMOP	Develop participation rules for embedded generators and distribution-connected ancillary service providers.
Ongoing	DOE	Expedite development of a causer-pays mechanism for ancillary service costs.

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ERC ORDER 2023-002 RC

IEMOP Advisory (13 October 2026)

- Suspension of the commercial dispatch and settlement of Reserve Market for the co-optimized energy and reserve market in the WESM
  - Shall take effect on **14 October 2026, 00:05H** dispatch interval
  - AS Providers offering merchant capacity shall cancel their Reserve Market offers beginning said interval
  - Suspension of the PDM and the BSM shall apply only to capacities offered in the Reserve Market
  - AS Providers with existing ASPA shall follow Section 4 of the Protocol for Central Scheduling and Dispatch of Energy and Contracted Reserves

- On the Protocol:
  - Confirmed obsolete by DOE in September 2024 (after reserve market resumption in August 2024)
  - Obsolescence was the rationale for the implementation of urgent amendment on SO & generator actions when RTD is below Pmin in the Dispatch Protocol Manual
  - RCC Secretariat recommended IEMOP to either:
    - Issue a separate document setting out the applicable guidelines during the suspension period; or
    - Expressly clarify in the Advisory that, while the Protocol is no longer in force, the relevant provisions under Section 4 will be applied in the absence of a replacement protocol.

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Philippine Electricity Market Corporation

ERC ORDER 2023-002 RC

Impact of Reserve Market Suspension on ECO Compliance Monitoring

Which monitoring activities are affected?

- Regular monitoring of Reserve Conformance Standards (RCS) and Reserve Offer Capacity Compliance (ROCC) for Reserve Market transactions will cease beginning the 14 October 2026, 00:05H dispatch interval.

What happens to compliance assessments for prior periods?

- ECO will continue processing compliance assessments, CMARs, NSPs, and related proceedings covering transactions up to the 14 October 2026, 00:00H dispatch interval. The final regular assessment cycle is expected to be completed by December 2026, in accordance to applicable timelines.

Until when is monitoring suspended?

- The suspension remains effective until further orders from the ERC.

ECO issued an Advisory on 13 October 2026, informing AS Providers of the suspension's effect on RCS and ROCC monitoring and the continued processing of compliance findings, assessments, and enforcement actions covering flagged transactions prior to the suspension.

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Annex A – Presentation Materials of 264th RCC (Regular) Meeting

AGENDA VI: OTHER MATTERS

6.2 Updates on Proposed Amendments

Action Requested: ***For Information***

Philippine Electricity Market Corporation

UPDATES ON THE PROPOSALS

Urgent Amendment - Ongoing Implementation (1)

	Proposal	Proponent	Update/Status
1	Proposed **Revision to the Urgent Amendments** to the Ancillary Services Monitoring Manual (WESM ASMM) regarding **Reserve Conformance Standards** and related Enforcement Actions	PEMC	• 10 December 2024 - Approval of proposal (PEM Board Resolution No.2024-79-01) • 28 May 2025 – 1st Extension of effectivity PEM Board Resolution No. 2025-85-03 • 27 Nov 2025 – 2nd Extension of effectivity (PEM Board Resolution No. 2025-90-02) • 29 Apr 2026 – 3rd Extension of effectivity (PEM Board Resolution No. 2026-95-02) • **Effectivity of the WESM ASMM Issue 1.2: 12 June 2026 to 12 December 2026**

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UPDATES ON THE PROPOSALS

Urgent Amendment - Ongoing Implementation (1)

	Proposal	Proponent	Update/Status
2	Proposed Urgent Amendments to the WESM Rules and Various WESM Manuals on **Forecast Accuracy Standards for Scheduled VREs**	ACEN	• 08 Sep 2026 – Submission of proposal • 18 Sep 2026 – The Proponent presented the proposal, for approval. The RCC deliberated on its urgency, with 14 out of 15 RCC Members voting to not certify the proposal as an Urgent Amendment and instead to reclassify it as a General Amendment. • **30 Sep 2026 – PEM Board approved and concurred with the RCC's recommendation to reclassify the proposal as a General Amendment and proceed with stakeholder consultation.**

Philippine Electricity Market Corporation

UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation (3)

	Proposal	Proponent	Update/Status
1	Proposed Urgent Amendments to the WESM Ancillary Services Monitoring Manual Issue 1.2 regarding Additional Criteria for Qualifying a **Frequency Driven Event (FDE)**	SN Aboitiz Group	• 24 Aug 2026 – RCC request TC for technical assessment of the proposed 25-second recovery period (via letter) • **18 Sep 2026 – The RCC deferred further discussion of the proposal** • **09 Oct 2026 – The RCC convened a caucus meeting with the Proponent, ECO, NGCP, and TC.**

2	Proposed General Amendments to the WESM Manual on Metering Standards and Procedures **regarding Metering Installation Requirements**	NGCP	• 07 Aug 2026 – Submission of the Proposal
			• 14 Aug 2026 – RCC Approval of the publication of proposal for comments on the PEMC Website
			• **20 Aug to 03 Oct 2026 – Commenting period**
			  • **Commenters:**
			  • **PEMC**
			  • **MSC**
			  • **PAC**
			  • **IEMOP**
			  • **ACEN**

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UPDATES ON THE PROPOSALS

General Amendments – Under RCC Evaluation (3)

	Proposal	Proponent	Update/Status
3	Proposed General Amendments to the WESM Rules and Various WESM Manuals on **Forecast Accuracy Standards for Scheduled VREs**	ACEN	• **05 Oct 2026 – published call for comments in the PEMC website until 20 Nov 2026.** • **20 Nov 2026 – presentation of data and analysis requested by the RCC from ACEN and RCC Secretariat**

Philippine Electricity Market Corporation

UPDATES ON THE PROPOSALS

General Amendments – RCC Evaluation Deferred (2)

	Proposal	Proponent	Update/Status
1	Proposed Amendment to the WESM Rules and WESM Manual on Dispatch Protocol regarding **Must-Offer Rule**	GNPK	• 18 October 2024 – RCC deferred deliberations pending DOE's response to GNPK • 25 October 2024 – GNPK letter to DOE on issues and concerns (cc RCC) • 05 March & 14 August 2025 – RCC letter to GNPK requesting for updates on the proposal • 16 September 2025 – Receipt of GNPK response (GNPK is requesting the RCC to await the results of GNPK's consultation with DOE) • **19 September 2025 – Deferred (Approved GNPK's request for deferment of their proposal)**
2	Proposed General Amendments on the Harmonization of the WESM and Retail Rules and Market Manuals with **ERC Resolution No. 13 Series of 2024** ("A Resolution Adopting the Omnibus Rules for Customer Choice Programs")	IEMOP	• Commenting period: 08 September 2025 to 20 October 2025 • Comments received from ACEN, APC, MERALCO, RESA and PEMC • 21 Nov & 12 Dec 2025 – RCC Deliberation (2 Meetings) • **16 Jan 2026 – Deferred (as requested by the Proponent) pending ERC's revision of the Omnibus Rules**

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UPDATES ON THE PROPOSALS

General Amendments – For DOE Promulgation (3)

	Proposal	Proponent	Update/Status
1	Proposed **Revision** to the General Amendments to the **Ancillary Services Monitoring Manual regarding Reserve Conformance Standards** and related Enforcement Actions	PEMC	• 28 May 2025 – Approval of proposal (PEM Board Resolution No. 2025-85-02) • 11 June 2025 – Submitted to DOE for approval and ERC for information • **02 & 24 September & 07 October 2025 – DOE public consultation**
2	Proposed General Amendments to the WESM Rules and Various WESM Manuals on the **Market Surveillance Committee Processes**	MSC	• 28 Jan 2026 – Approval of the Proposal (PEM Board Resolution No. 2026-92-03) • **23 Feb 2026 – Submitted to DOE for approval and to ERC for information** • **02 Oct 2026 – DOE Public Consultation**
3	Proposed General Amendments on **Enforcement Proceedings and Clarifying Compliance Guidelines**	PEMC	• 15 May 2026 – RCC's Approval • **27 May 2026 – approved by PEM Board (PEM Board Resolution No. 2026-96-01)** • **03 June 2026 – endorsed to DOE for approval; furnished to ERC for information** • **02 Oct 2026 – DOE Public Consultation**

Philippine Electricity Market Corporation

AGENDA VI: OTHER MATTERS

6.3 DOE Updates

Action Requested: ***For Information***

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AGENDA VI: OTHER MATTERS

6.4 Schedule of Activities

Action Requested: ***For Information***

Philippine Electricity Market Corporation

SCHEDULE OF ACTIVITIES

RCC Meetings	PEMC Events	PEMC Events
• 20 Nov 2026 (Online) • 10 Dec 2026 (In-Person) • 15 Jan 2027 (In-Person)	• 20 October 2026 – WCO Summit	• 10 December 2026 – PEMC Christmas Party

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Annex B – Comments to the Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
General Requirements	2.1.1	This standard supplements the minimum requirements of the harmonized standards on the *WESM Rules*, PGC and PDC for the Grid and Distribution Metering Installations for the WESM. Any *Metering Installation* of a higher level accuracy or functionality than that by this standard may also be installed.	This standard supplements the minimum requirements of the harmonized standards on the *WESM Rules*, PGC, ~~and~~ PDC, **PEC, and other applicable codes and standards governing** Grid and Distribution Metering Installations for the WESM. Any *Metering Installation* of a higher level accuracy or functionality than that by this standard may also be installed.			
Applicability to Equipment	2.3.1	This standard applies to the following metering equipment, devices and accessories: a. xxx b. xxx	This standard applies to the following metering equipment, devices and accessories: a. xxx b. xxx			

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		c. xxx d. xxx e. xxx f. xxx g. xxx h. Rigid Conduit System in accordance with the Philippine Electrical Code (PEC); i. xxx j. xxx k. xxx l. xxx The equipment is used for the settlement of Philippine *WESM* administered transactions.	c. xxx d. xxx e. xxx f. xxx g. xxx h. ~~Rigid~~ Conduit System ~~in accordance with the Philippine Electrical Code (PEC);~~ i. xxx j. xxx k. xxx l. xxx The **foregoing** equipment**, devices, and accessories** ~~is~~ **are** used for the settlement of Philippine *WESM*~~.~~ administered transactions.			
General Requirements	2.5.6.1.	The installation shall be in accordance but not limited to the following provisions	The installation shall be in accordance but not limited to the following provisions	*ACEN:*	NGCP: Acknowledged the concern but recommended **retaining the original**	

[redacted]

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
for Grounding System		of the Philippine Electrical Code: a. xxx b. xxx c. xxx d. xxx e. xxx f. xxx g. xxx h. xxx i. Connections to all bonded parts shall be made in accordance to Article 2.50.1.8 of the Philippine Electrical Code 2009 Part 1.	of the Philippine Electrical Code: a. xxx b. xxx c. xxx d. xxx e. xxx f. xxx g. xxx h. xxx i. Connections to all bonded parts shall **comply** ~~be made in accordance to Article 2.50.1.8~~ **with the applicable provisions of the prevailing version** of the Philippine Electrical Code ~~2009 Part 1~~.	i. Connections to all bonded parts shall **comply** ~~be made in accordance to Article 2.50.1.8~~ **with the applicable provisions of the prevailing version** of the Philippine Electrical Code. For existing installations, any modification required as a result of a subsequent revision of the Philippine Electrical Code shall be implemented within a reasonable period, taking into account the nature of the required work and any safety, metering, or security concern.	**wording,** noting that future PEC revisions may not necessarily require modifications and that any transition requirements should be governed by the prevailing PEC and other applicable regulations rather than the WESM Manual.	
Codes and Conditions	2.7.	Instrument transformer secondary cabling and cabling accessories shall	2.7.3.6 cabling from the instrument transformers to the meter enclosure shall	*MSC:*	NGCP: Agreed to adopt MSC's proposed wording, remove references to ECA	

[redacted]

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Annex B – Comments to the Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		comply with the following codes and conditions: xxx 2.7.3.6 cabling from the instrument transformers to the meter enclosure shall be routed in dedicated conduit, and the route shall be visually traceable; and	be routed in dedicated conduit, and the route shall remain visually traceable **(see Figure 4), except where impracticable due to physical installation constraints, such as Gas Insulated Substations (GIS) and similar enclosed substation configurations, or due to legacy metering configurations associated with Energy Conversion Agreements (ECA) and other similar pre-WESM contractual arrangements, as determined by the Metering Service Provider (MSP)**; and	2.7.3.6 cabling from the instrument transformers to the meter enclosure shall be routed in dedicated conduit, and the route shall remain visually traceable **(see Figure 4), except where impracticable due to physical installation constraints, as determined by the Metering Services Provider (MSP), such as Gas Insulated Substations (GIS) and similar enclosed substation configurations, or due to legacy metering configurations associated with Energy Conversion Agreements (ECA) and other similar**	and other pre-WESM agreements, and retain the exemption for physical installation constraints. 2.7.3.6 cabling from the instrument transformers to the meter enclosure shall be routed in dedicated conduit, and the route shall remain visually traceable **(see Figure 4), except where impracticable due to physical installation constraints, as determined by the Metering Services Provider (MSP), such as Gas Insulated Substations (GIS) and similar enclosed substation configurations, ~~or due~~**	

[redacted]

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Annex B – Comments to the Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				pre-WESM contractual arrangements, as determined by the Metering Service Provider (MSP); The MSP shall document the justification for any such exemption and submit the same to the Market Operator (MO) and the WESM Governance Arm for record and audit purposes; and	~~to legacy metering configurations associated with Energy Conversion Agreements (ECA) and other similar pre-WESM contractual arrangements, as determined by the Metering Service Provider (MSP); The MSP shall document the justification for any such exemption and submit the same to the Market Operator (MO) and the WESM Governance Arm for record and audit purposes;~~ and	
Communication Links for the Meter	2.8	The communication link to be installed for *metering installations* of facilities directly connected to the	The communication link to be installed for *metering installations* ~~of facilities directly connected to the~~	*PEMC:* The communication link to be installed for *metering*	NGCP: **Retained its original proposed wording** and did not adopt the proposed PDC	

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Annex B – Comments to the Proposed General Amendments to the WESM Manual on Metering Standards and Procedures regarding Metering Installation Requirements

Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		transmission system shall be a dedicated line for metering purposes (e.g. PLDT, Bayantel, Digitel lines or GSM Modem) of the MSP. The communication link to be installed for *metering installations* of *embedded generators* shall comply with the relevant provisions of the *Philippine Distribution Code*.	~~*transmission system*~~ shall be ~~a~~ dedicated ~~line~~ for metering purposes ~~(e.g. PLDT, Bayantel, Digitel lines or GSM Modem) of the MSP.~~ ~~The communication link to be installed for *metering installations of embedded generators* shall comply with the relevant provisions of the *Philippine Distribution Code*~~ **and shall use an appropriate communication medium that meets the security and reliability requirements of the metering system**.	*installations* ~~of facilities directly connected to the *transmission system*~~ shall be a dedicated line for **the MSP's** metering purposes ~~(e.g. PLDT, Bayantel, Digitel lines or GSM Modem) of the MSP~~. **and shall use an appropriate communication medium that meets the security and reliability requirements of the metering system.** The communication link to be installed for *metering installations* ~~of embedded generators~~ shall comply with the relevant provisions of the *Philippine Distribution Code*.	reference. NGCP maintained that the provision should remain technology-neutral, allowing the use of appropriate communication technologies based on site conditions, provided they meet the metering system's security and reliability requirements under established security requirements and internationally recognized standards, which are already assessed during audits.	

[redacted]

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				PAC: The communication link to be installed for *metering installations* ~~of facilities directly connected to the *transmission system*~~ shall be ~~a~~ dedicated ~~line~~ for metering purposes ~~(e.g. PLDT, Bayantel, Digitel lines or GSM Modem) of the MSP.~~ ~~The communication link to be installed for *metering installations of embedded generators* shall comply with the relevant provisions of the *Philippine Distribution Code*~~ **and shall** ~~use an appropriate communication medium~~		

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				~~that meets the security and reliability requirements of the metering system~~ comply with the applicable provisions of the Philippine Distribution Code.		
Instrument transformers connections	2.9.1.1	Primary and secondary cablings and connections shall be secure, tamper-resistant and compliant with the requirements of the prevailing PGC on security of registered revenue *metering installations* and metering data. Any ratio-tap changing facility which cannot be secured using a security seal or its	Primary and secondary cablings and connections shall be secure, tamper-resistant, and compliant with the requirements of the prevailing PGC on security of registered revenue *metering installations* and metering data. **Security of primary connections shall be established and maintained through**	*ACEN:* Primary and secondary cablings and connections shall be secure, tamper-resistant, and compliant with the requirements of the prevailing PGC on security of registered revenue *metering installations* and metering data. **Security of primary connections shall be**	*NGCP proposed wording:* Primary and secondary cablings and connections shall be secure, tamper-resistant, and compliant with the requirements of the prevailing PGC on security of registered revenue *metering installations* and metering data.	NGCP confirmed that while it will continue procuring single-ratio CTs where appropriate, CTs with primary tap-changing facilities may still be considered for future installations where expansion is anticipated. In response to PAC's comments and concerns, NGCP also proposed rewording the provision by replacing

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		equivalent shall not be permitted.	**documented verification during installation, commissioning, and maintenance activities, which may include photographs, inspection records, or other equivalent means. Secondary cablings and associated metering connections shall be provided with appropriate security seals or equivalent tamper-evident measures.** Any ratio-tap changing facility which cannot be secured using a security seal or its equivalent shall not be permitted.	**established and maintained through documented verification during installation, commissioning, and maintenance activities, which may include photographs, inspection records, or other equivalent means.** The relevant records shall be retained by the MSP and updated following any maintenance or modification affecting the metering connections. **Secondary cablings and associated metering connections shall be provided with appropriate security seals or equivalent tamper-evident measures.** Any ratio-tap	**Security of primary connections shall be established and maintained through documented verification during installation, commissioning, and maintenance activities, which may include photographs and inspection records.** The documentation shall provide sufficient information to verify the configuration and condition of the primary connections and detect any subsequent unauthorized modification. **Secondary cablings and associated metering connections shall be**	broad language with specific references to photographs and inspection records and clarifying that tamper-evident measures must provide a verifiable indication of unauthorized access or modification. The RCC noted that requiring additional documentation provisions could be redundant since record retention and audit access are already covered under existing requirements and procedures.

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				changing facility which cannot be secured using a security seal or its equivalent shall not be permitted. *MSC:* Primary and secondary cablings and connections shall be secure, tamper-resistant, and compliant with the requirements of the prevailing PGC on security of registered revenue *metering installations* and metering data. **Security of primary connections shall be established and maintained through documented verification during installation.**	**provided with appropriate security seals or other tamper-evident measures** that provide a verifiable indication of unauthorized access or modification. Any ratio-tap changing facility on the secondary connections which cannot be secured using a security seal or other tamper-evident measure shall not be permitted.	

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				commissioning, and maintenance activities, which may include photographs, inspection records, or other equivalent means. Such documented verification records shall be maintained by the MSP and made available to the MO and WESM Governance Arm upon request for audit and surveillance purposes. Secondary cablings and associated metering connections shall be provided with appropriate security seals or equivalent tamper-evident measures. Any ratio-tap		

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				changing facility which cannot be secured using a security seal or its equivalent shall not be permitted.		
Conduit Systems	2.9.1.2	All wiring from the instrument transformers' secondary terminal box to the meter installation enclosure (meter box) shall be placed in a rigid conduit to ensure that the connections to cabling are secure and tamper-resistant. Conduit joints (elbow, T-connector) shall be properly sealed and secured. No secondary cabling shall be exposed and accessible to unauthorized personnel. Rigid conduit used for the instrument transformer	All wiring from the instrument transformers' secondary terminal box to the meter installation enclosure ~~(meter box)~~ shall be installed in rigid **or flexible** conduit to ensure that the connections **and** ~~to~~ cabling are secure and tamper-resistant. **Flexible conduit, where used, shall be of heavy-duty industrial type and installed with appropriate fittings and mechanical protection.**		NGCP: Retain the proposed amendment and explicitly recognize FLMC as an acceptable alternative to rigid metallic conduit, consistent with the Auditor's recommendation and with no objection from PAC, provided applicable security and protection requirements are met.	• PAC noted that the inclusion of FLMC should be revisited during the ongoing revisions of the PGC and PDC to ensure consistency. • MSC sought clarification on the use of FLMC for new installations. NGCP clarified that both RMC and FLMC may be used depending on site conditions, and that both are technically equivalent.

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		shall be surface mounted. See Figure 4.	Conduit joints ~~(elbow, T-connector)~~ shall be properly sealed and secured. No secondary cabling shall be exposed or accessible to unauthorized personnel. ~~Rigid conduits used for the instrument transformer secondary wiring shall be surface mounted. See Figure 4.~~			• PAC emphasized that RMC should remain the primary option, with FLMC used only where justified by operational or installation constraints. • RCC clarified that NGCP's proposal is intended to provide an additional option, not replace RMC, and that the matter will be further considered in the next deliberation.
Secondary Terminal Box	2.9.1.3	Secondary Terminal Box Secondary terminal boxes of the current transformers and voltage transformers shall be sealed and placed	~~Secondary Terminal Box Secondary terminal boxes of the current transformers and voltage transformers shall be sealed and placed~~		NGCP agreed with IEMOP's proposal to delete or update the references to Clause 2.9.1.3 in **Appendices P**	

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		as far as practicable to ensure the detection of unauthorized access to the instrument transformer connections. See Figure 1.	~~as far as practicable to ensure the detection of unauthorized access to the instrument transformer connections. See Figure 1.~~		**and Q**, as appropriate, to align with the proposed deletion of the provision. However, NGCP proposed retaining Figure 1, noting that it is referenced in other parts of the Manual, including Appendices N, O, P, and Q. NGCP clarified that the deletion of Clause 2.9.1.3 is intended to remove a redundant security requirement and does not affect the applicability of the installation configuration depicted in Figure 1, which remains relevant to other provisions of the Manual.	
Meter Enclosure	2.9.1.4	2.9.1.4 Meter Enclosure All meters, test links, and communication equipment	~~2.9.1.4~~ **2.9.1.3** Meter Enclosure	*PAC:*	*NGCP proposed wording:*	During the discussion, the RCC suggested removing the term

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
		shall be contained within a meter enclosure similar to Figure 5. a. Meter Enclosure Requirements The meter enclosure shall comply with the following requirements: i. xxx ii. xxx iii. Persons other than the meter service provider shall not be given access to the meter enclosure. iv. The meter enclosure shall be padlocked and sealed as far as practicable in a manner approved by the MO. v. xxx	All meters, test links, and communication equipment shall be contained within a meter enclosure similar to Figure 5. a. Meter Enclosure Requirements The meter enclosure shall comply with the following requirements: i. xxx ii. xxx iii. **Access to the meter enclosure by persons other than the Metering Service Provider shall only be allowed under MSP control or supervision.** ~~Persons other than the meter service provider shall not be given access to the meter enclosure.~~	iii. **Access to the meter enclosure by persons other than the Metering Service Provider shall only be allowed for official and legitimate purposes and shall be under strict MSP control or supervision.** *ACEN:* iii. **Access to the meter enclosure by persons other than the Metering Service Provider shall only be allowed under MSP control or supervision. Such access shall be recorded, including the date, purpose of access,**	iii. **Access to the meter enclosure by persons other than the Metering Service Provider shall only be allowed for official and legitimate purposes and shall be under strict MSP control or supervision. Such access shall be recorded, including the date, purpose of access, and the persons involved.** ~~Persons other than the meter service provider shall not be given access to the meter enclosure.~~ iv. The meter enclosure shall be ~~padlocked and sealed as far as practicable in a manner approved by the MO~~	"legitimate" from the phrase "official and legitimate," while PAC recommended replacing it with "authorized" for greater clarity and consistency. iii. **Access to the meter enclosure by persons other than the Metering Service Provider shall only be allowed for ~~official and legitimate~~ authorized purposes and shall be under strict MSP control or supervision. Such access shall be recorded, including the date, purpose of access, and the persons involved.**

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
			iv. The meter enclosure shall be ~~padlocked and sealed as far as practicable in a manner approved by the MO~~ **secured using padlocks, security seals, or equivalent tamper-evident measures, as determined by the MSP**. v. xxx	and the persons involved. *MSC:* iii. **Access to the meter enclosure by persons other than the Metering Service Provider shall only be allowed under MSP control or supervision.** An access log detailing the identity of the personnel, purpose, and time of access shall be maintained and kept within or adjacent to the meter enclosure.	**secured using padlocks, security seals, or other tamper-evident measures** that provide a verifiable indication of unauthorized access or modification.	

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				iv. The meter enclosure shall be ~~padlocked and sealed as far as practicable in a manner approved by the MO~~ **secured using padlocks, security seals, or equivalent tamper-evident measures, as determined by the MSP**. **The MSP shall notify the MO of the specific tamper-evident measures and sealing protocols employed to ensure alignment with MO and WESM Governance Arm audit**		

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Title	Section	Provision	Proposed Amendment	Proposed Wording based on Comments	Original Proponent's Response	RCC Decision
				and verification procedures.		
Meter Test Block/Switch	2.9.1.5	2.9.1.5 xxx	~~2.9.1.5~~ **2.9.1.4** xxx			
Meter Seals and Padlock	2.9.1.6	2.9.1.6 xxx	~~2.9.1.6~~ **2.9.1.5** xxx			
Metering Perimeter	2.9.1.7	xxx	~~2.9.1.7~~ **2.9.1.6** xxx			

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Annex C – Presentation Material of Implementation Report on the Urgent Amendments to ASM Manual

Philippine Electricity Market Corporation

Implementation Report on Urgent Amendments to the Ancillary Services Monitoring Manual Issue 1.2

Subject/Nature of Amendment	Status	Remarks
• Additional conditions to qualify for a Frequency-Driven Event (FDE) o The event should last more than five (5) seconds, and the frequency deviation should exceed the deadband setting by 0.02 Hz for conventional generating units and 0.01 Hz for battery energy storage systems. *Note:* Reserve Conformance Standards (RCS) of a reserve facility in addressing the FDE will only be measured when a qualified FDE occurs.	**IMPLEMENTED** *(Continuing)*	• **The additional criteria for qualifying FDEs under ASM Manual 1.2 have been incorporated into ECO's RCS monitoring tool and are consistently applied in identifying qualified FDEs. ECO regularly reviews the flagging results and logic to ensure accuracy and consistency with the applicable parameters.** • **There is an ongoing rules change proposal to introduce additional criteria for determining the termination of an FDE (aimed at addressing instances where momentary recovery of system frequency within the deadband results in the flagging of multiple FDEs that may otherwise form part of a continuous frequency deviation). Meanwhile, ECO continues to assess such cases on a case-by-case basis in accordance with the existing RCS criteria.**
• In cases where the *Expected MW Response Capacity*, as calculated using the formula, exceeds the *Reserve Schedule*: o Reserve facilities are permitted to operate within their scheduled reserves for the provision of ancillary service.	**IMPLEMENTED** *(Continuing)*	• **The provision continues to be applied consistently in RCS monitoring. Where the calculated Expected MW Response Capacity exceeds the Reserve Schedule, the facility's actual MW response is assessed against the Reserve Schedule instead of the higher calculated expected response, consistent with the amended provision. No significant issues or concerns have been raised by ASPs regarding its implementation.**
• Market Operator (MO) and System Operator (SO) Data Provision /Transmission. • Additional data provided by the Market Operator and System Operator. o Rated Capacity (Based on declared/tested capacity) – to be provided by the System Operator as necessary	**IMPLEMENTED** *(Continuing)*	• **MO continues to provide the final RBCQ within the prescribed timeline.** • **The ECO continues to coordinate with the MO and SO on occasional delays in SCADA data transmission to facilitate timely RCS monitoring and flagging. During the coordination meeting with NGCP on 28 May 2026, both parties agreed to improve coordination on the provision of SCADA data, particularly for newly registered ASPs. Where delays result in the**

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Annex C – Presentation Material of Implementation Report on the Urgent Amendments to ASM Manual

Restricted / Internal

Philippine Electricity Market Corporation

Implementation Report on Urgent Amendments to the Ancillary Services Monitoring Manual Issue 1.2

I. INTRODUCTION

This report provides the status and overview of the implementation of the urgent amendments to the Ancillary Services Monitoring (ASM) Manual, issued as version 1.2. The amendments therein were deliberated by the Rules Change Committee (RCC) on 15 November 2024, approved by the PEM Board on 11 December 2024, and became effective on 12 December 2024.

Prepared by the Enforcement and Compliance Office (ECO), which acts as both the proponent of these amendments and the unit tasked to monitor compliance within the Reserve Market, the report details how ASM Manual 1.2 has been applied in practice from the November 2024 Billing Period to date. Additionally, the report assesses the impact of these amendments on Reserve Market operations and compliance since its implementation. The report also serves as a reference for the RCC in considering the continued implementation of the urgent amendments pending completion of the general amendment process.

II. IMPLEMENTATION BY THE ENFORCEMENT AND COMPLIANCE OFFICE

Subject/Nature of Amendment	Status	Remarks
• Rated Capacity Reference (WESM Registration vs. AS Certification) – Section 5.5.2 o Reference in obtaining the rated capacity to be used in the formula for static gain.	**IMPLEMENTED** *(Continuing)*	• **ECO received an updated list from the System Operator (SO) on 10 July 2026, containing the declared capacities during AS certification testing of certified and registered AS facilities operating in Governor Control Mode (GCM) and Active Power-Frequency Control (APFC), for purposes of static gain computation.** • **ECO likewise utilizes the WESM Registered Capacity List regularly transmitted by the Independent Electricity Market Operator of the Philippines (IEMOP) as an additional reference in validating the rated capacity of registered ancillary service facilities.** • **For newly registered ASPs, ECO requests the submission of their A/S Certificates and A/S test results to support the validation of certified reserve capability against the applicable registration records and to facilitate appropriate NCN flagging.**

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Annex C – Presentation Material of Implementation Report on the Urgent Amendments to ASM Manual

Subject/Nature of Amendment	Status	Remarks
○ Final BCQ – to be provided by the Market Operator every 15th of the following month		bulk issuance of RCS Non-Compliance Notices (RCS-NCNs), affected ASPs are provided sufficient time to respond, with extensions granted upon request.
• Compliance Post-Evaluation and Monitoring System (CPEMS) Enhancement	ONGOING DEVELOPMENT	• In support of the requirements under Sections 3.3.2, 7.3.2, and 8.5.2 of ASM Manual 1.2, the development of a more robust and integrated compliance monitoring and assessment system, CPEMS 2.0, has commenced, with project activities undertaken since August 2026. The new system is envisioned to provide a practical and seamless platform for RCS monitoring, flagging of probable breaches, notification and submission of ASP responses, compliance assessment, and reporting. • In parallel, the integration of the RCS Module into the existing CPEMS through the CPEMS 1.1 project is being pursued, with target implementation in Q4 2026. • RCS monitoring activities are currently being conducted outside CPEMS.

III. GENERAL OBSERVATIONS

The following observations were noted in the conduct of ECO's monitoring of the RCS pursuant to the implementation of ASM Manual version 1.2:

- **Compliance Trends:** As shown in Graph 1.0, the number of breach intervals generally declined during the earlier monitoring periods following the implementation of ASM Manual 1.2, with varying results observed in subsequent billing periods. Similarly, the number of flagged intervals varied across billing periods, with notable increase in flagged intervals observed in the second quarter of 2026.

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Annex C – Presentation Material of Implementation Report on the Urgent Amendments to ASM Manual

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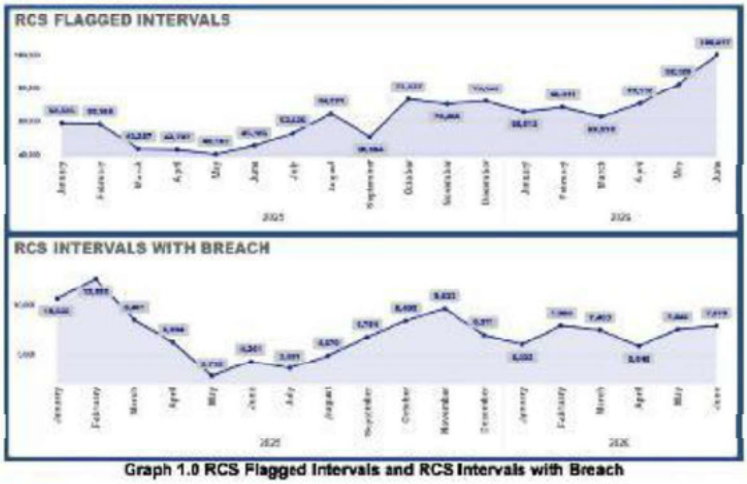
Philippine Electricity Market Corporation

Implementation Report on Urgent Amendments to the Ancillary Services Monitoring Manual Issue 1.2



Graph 1.0 RCS Flagged Intervals and RCS Intervals with Breach

These trends reflect the results of ongoing RCS monitoring and assessment, which may be influenced by various factors, including changes in the number of monitored facilities, reserve schedules, and prevailing market conditions. ECO continues to monitor these developments and assess flagged intervals in accordance with the applicable provisions of the ASM Manual.

- **Penalty Implementation:** Penalties have been continuously imposed beginning 06 February 2025. However, the collection of penalties was formally deferred starting with the March 2025 billing period for RCS and the April 2025 billing period for Reserve Offer Capacity Compliance (ROCC), pursuant to a PEM Board directive and pending DOE guidance or a rule amendment regarding the transfer of the penalty collection function from PEMC to the Market Operator. Graph 2.0 presents the penalties imposed, together with the corresponding Reserve Trading Amount (RTA) deductions applied for RCS breaches.

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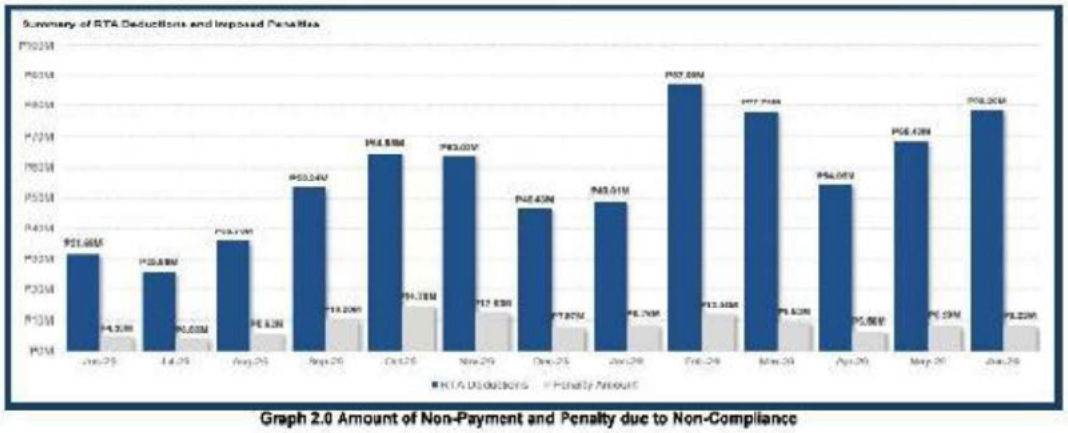

Graph 2.0 Amount of Non-Payment and Penalty due to Non-Compliance

Prepared by:

Enforcement and Compliance Office - Compliance Monitoring Division (ECO-CMD2)

Reviewed and approved by:

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Annex D – RCC-RESO-26-07_Extension of Effectivity of ASMM-2nd Urgent

Resolution No. 2026-07

RULES CHANGE COMMITTEE

Request for Extension of Effectivity of Urgent Amendments to the WESM Manual on Ancillary Services Monitoring regarding Reserve Conformance Standards and Related Enforcement Actions

Effective Date : 16 October 2026
Page : 1 of 4

WHEREAS, on 10 December 2024, the PEM Board approved the RCC Resolution No. 2024-08[1] entitled *Proposed Revisions to the Urgent Amendments to the Ancillary Services Monitoring Manual (ASMM) regarding Reserve Conformance Standards and Related Enforcement Actions*, which aims to implement:

1) Changes in timeline and procedure for monitoring compliance with the Reserve Conformance Standards and enforcement thereof to streamline the process, enhance submission/documentation by Ancillary Services Providers (ASPs), and lead to a more comprehensive and quality assessment by Enforcement and Compliance Office (ECO); and
2) Additional technical considerations in monitoring Response Accuracy on Governor Control Mode (GCM) to resolve technical issues identified during the August 2024 to November 2024 monitoring period to ensure fair assessment of the compliance of the ASPs;

WHEREAS, in accordance with the rules change process for urgent amendments[2], the revised WESM Manual on Ancillary Services Monitoring was posted in the WESM Governance Arm Website on 11 December 2024, with changes that are effective until 6 months from the date of posting (i.e. 12 December 2024 until 12 June 2025) or until the corresponding general amendment on the same matter is promulgated by the DOE, whichever is earlier;

WHEREAS, the rules change process for the corresponding general amendments[3] was initiated by the RCC through online publication of the PEM Board-approved urgent proposal on the Governance Arm website, to solicit comments from WESM participants and interested parties. The consultation period ran from 16 December 2024 to 03 February 2025, during which comments were received from nine (9) stakeholders[4];

WHEREAS, the RCC proceeded to deliberate on and finalize the general proposed amendments over three (3) meetings[5], approved the endorsement of the same to the PEM Board, as revised, per RCC Resolution No. 2026-02 dated 30 April 2026; and in the same Resolution likewise recommended extending the effectivity of the urgent amendments for another six (6) months (until 12 December 2025), as permitted in the Section 7.4 (g) of the Rules Change Manual;

WHEREAS, the PEM Board approved the general amendments and the recommended extension of the effectivity of the urgent amendments until 12 December 2025 pursuant to PEM Board Resolution No. 2025-05-02 dated 28 May 2025, and endorsed the same to the DOE for final approval on 11 June 2025;

WHEREAS, the DOE has concluded its public consultations on the draft Department Circular regarding the proposal with the Luzon, Visayas, and Mindanao legs on 02 September (Muntinlupa City), 24 September (Cebu City) and 07 October 2025 (Cagayan de Oro City), respectively. These consultations provided WESM members and stakeholders the opportunity to submit their comments;

[1] PEM Board Resolution No. 2024-79-01
[2] WESM Manual on Procedures for Changes to the WESM Rules, Retail Rules and Market Manuals (RCCM), Section 7.4
[3] Ibid, Section 7.5
[4] https://www.wesm.ph/market-governance/rules-change/new-rules-change-proposal/view-proposal-details/28
[5] 21 February 2025, 14 March 2025, and 11 April 2025

MEETING MINUTES

Subject/Purpose	:	264th RCC (Regular) Meeting No. 2026-11
Date & Time	:	16 October 2026, 9:03 AM to 1:11 PM
Venue	:	In Person at PEMC Training Room, 21F One Filinvest, Ortigas Avenue cor. ADB Avenue and Sapphire Road, Ortigas Center, Pasig City and Online via Microsoft Teams
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Philippine Electricity Market Corporation

Annex D – RCC-RESO-26-07_Extension of Effectivity of ASMM-2nd Urgent

RCC-RESO-26-07

Request for Extension of Effectivity of Urgent Amendments to the WESM Manual on Ancillary Services Monitoring regarding Reserve Conformance Standards and Related Enforcement Actions

WHEREAS, pending the approval and promulgation by the DOE of the corresponding general amendments, the effectivity of the urgent amendments was extended for the second time through PEM Board Resolution No. 2025-90-02 dated 27 November 2025, until 12 June 2026, or until the DOE approves the corresponding general amendments, whichever is earlier;

WHEREAS, as the corresponding general amendments remained pending approval and promulgation by the DOE, the RCC, through RCC Resolution No. 2026-02, recommended a third extension of the effectivity of the urgent amendments, which the PEM Board subsequently approved through PEM Board Resolution No. 2026-95-02 dated 29 April 2026, extending their effectivity until 12 December 2026, or until the DOE approves the corresponding general amendments, whichever is earlier;

WHEREAS, pursuant to ERC Order in ERC Case No. 2023-002 RC, the Energy Regulatory Commission (ERC) suspended the commercial dispatch and settlement of the Reserve Market until further orders of the Commission and directed that Ancillary Service requirements be sourced through existing Ancillary Services Procurement Agreements (ASPAs) and must-run or must-dispatch capacities during the period of suspension;

WHEREAS, notwithstanding the suspension of the Reserve Market, the obligation of Ancillary Service Providers to offer reserves, comply with dispatch instructions, and satisfy reserve conformance standards applicable to the various reserve categories remain relevant operational and compliance requirements, and the provisions of the urgent amendments continue to provide the necessary monitoring and enforcement framework governing such obligations, particularly in view of ongoing compliance assessments and enforcement proceedings covering transactions up to the 14 October 2026, 00:00H dispatch interval, which are expected to continue until December 2026 in accordance with applicable timelines;

WHEREAS, considering that the corresponding general amendments remain pending approval by the DOE, and recognizing that the implementation of the urgent amendments remains relevant upon the resumption of Reserve Market operations and there are no changes to the reserve categories and corresponding ASP obligations, the RCC finds it necessary to extend the effectivity of the urgent amendments until six (6) months, until 12 June 2027, or until the DOE approves the corresponding general amendments, whichever comes earlier;

RESOLVED, that the RCC approves and recommends to the PEM Board the extension of the effectivity of the urgent amendments to the WESM Manual on Ancillary Services Monitoring regarding Reserve Conformance Standards and Related Enforcement Actions until six (6) months, until 12 June 2027, or until the DOE approves the corresponding general amendments, whichever comes earlier.

Done this **16** day of **October 2026**, Pasig City.

[redacted]