



Covered Period	26 NOVEMBER – 25 DECEMBER 2019
Total No. of Participants Monitored	122 Trading Participants
Total No. of Facilities Monitored	149 Power Plants
Total No. of Intervals Monitored	166,320 Intervals

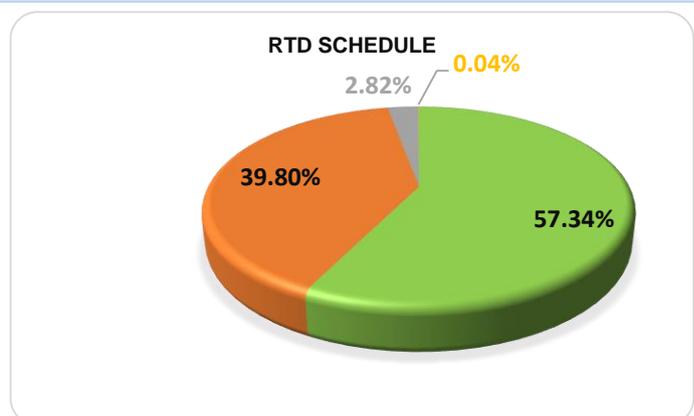
RECOMMENDATIONS AND ACTIONS REQUESTED

Recommendations	Intervals	%	No. of Trading Participants	No. of Plants/Facility	For Details
COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION					
For Closure	165,616	99.58%	122	149	Annex A-1
For Investigation (Issuance of RFI)	704	0.42%	1	1	Annex A-2
Total	166,320	100.00%			
COMPLIANCE WITH THE RTD SCHEDULE (RTD)					
For Closure	166,249	99.96%	122	149	Annex B-1
For Investigation (Issuance of RFI)	71	0.04%	6	8	Annex B-2
Total	166,320	100.00%			

The details and reasons for recommended closure and for issuance of RFIs are likewise found in **Annexes A-E**.

BASIS FOR RECOMMENDATIONS

SUMMARY FINDINGS – COMPLIANCE WITH THE MUST OFFER RULE AND RTD SCHEDULE



Legend: ■ Compliant ■ Initial Monitoring Justified ■ Initially Flagged NC But Justified ■ Initially Flagged NC-For Investigation

Summary Findings	Compliant	Initial Monitoring - Justified	Initially Flagged Non-Compliance But Justified (Post)	Initially Flagged Non-Compliance – FOR INVESTIGATION	Grand Total
COMPLIANCE WITH THE MUST OFFER RULE/NOMINATION					
Intervals, #	78,428	49,999	37,189	704	166,320
Percentage	47.15%	30.06%	22.36%	0.42%	100.00%
COMPLIANCE WITH THE RTD SCHEDULE					
Intervals, #	95,371	66,196	4,682	71	166,320
Percentage	57.34%	39.80%	2.82%	0.04%	100.00%